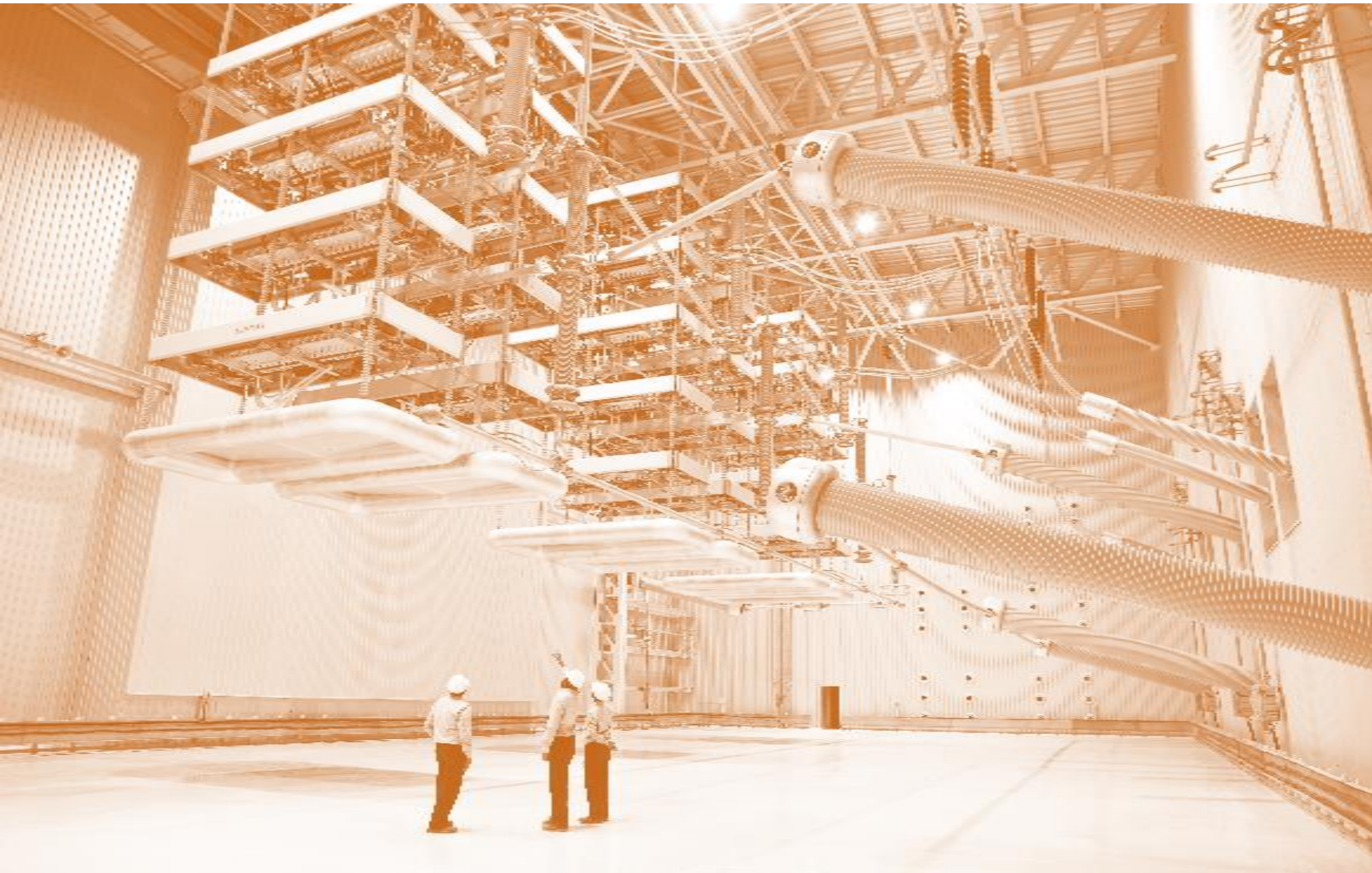




Adani Transmission Limited
9M and Q3FY22 Results Presentation

February 2022

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Adani Group and ATL

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9MFY22

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Recent ESG and Industry-
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Annexure – Op Highlights,
Asset Portfolio, ATL Profile,
ESG

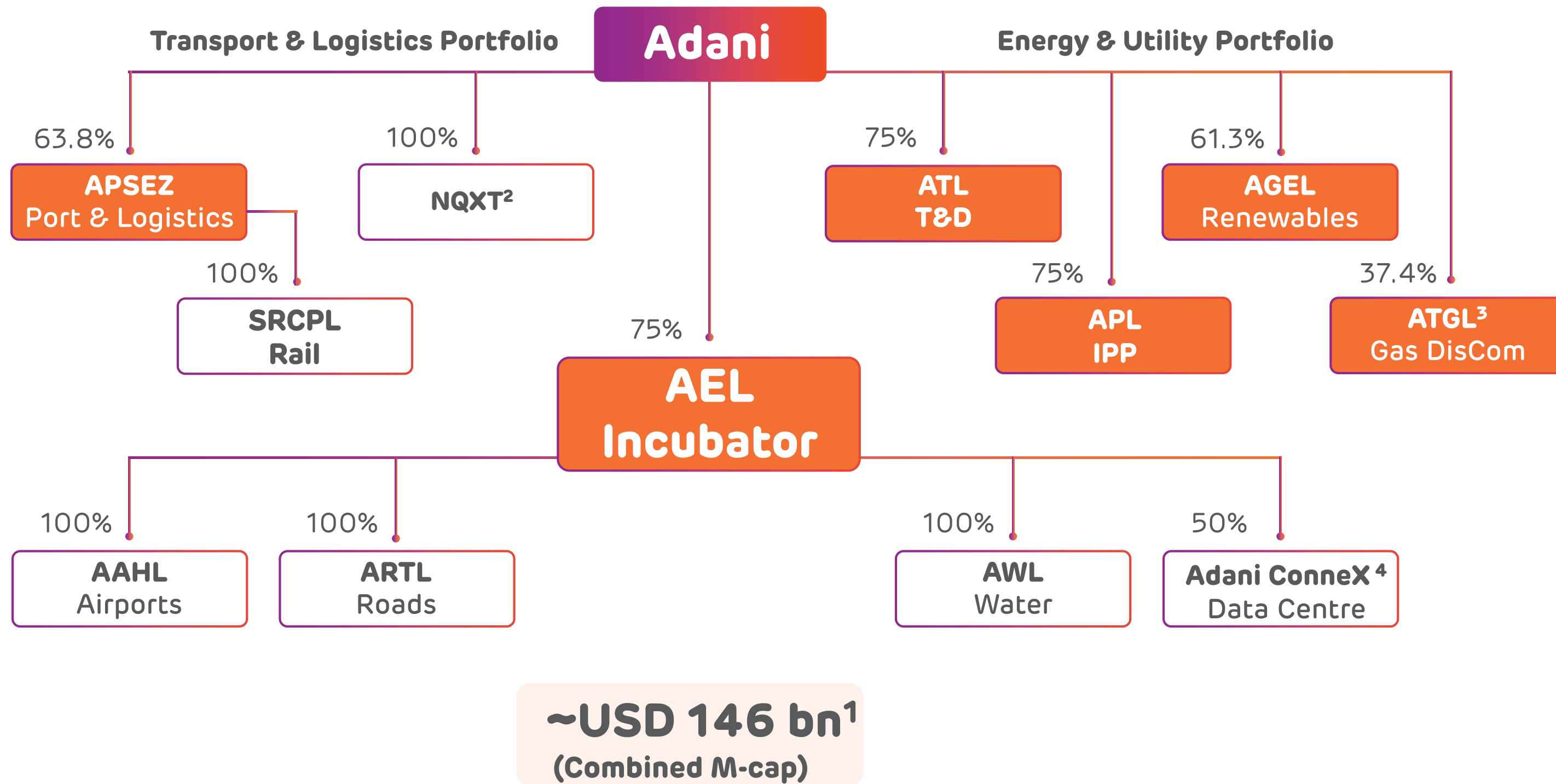
27



adani
Transmission

Adani Group

Adani: A world class infrastructure & utility portfolio



Adani

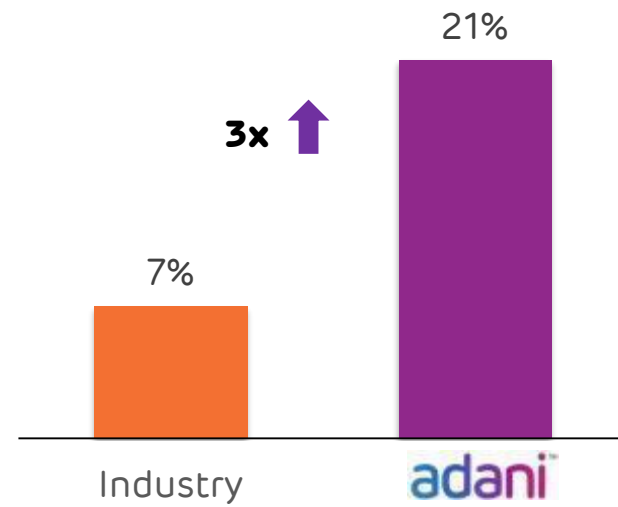
- **Marked shift from B2B to B2C businesses –**
 - **ATGL** – Gas distribution network to serve key geographies across India
 - **AEML** – Electricity distribution network that powers the financial capital of India
 - **Adani Airports** – To operate, manage and develop eight airports in the country
- **Locked in Growth –**
 - Transport & Logistics - Airports and Roads
 - Energy & Utility – Water and Data Centre

Opportunity identification, development and beneficiation is intrinsic to diversification and growth of the group

Notes:
 Orange colour represent publicly traded listed vertical | Percentages denote promoter holding
 1. As of January 31st, 2022, USD/INR – 74.6
 2. NQXT - North Queensland Export Terminal
 3. ATGL – Adani Total Gas Ltd, JV with Total Energies
 4. Data center, JV with EdgeConnex

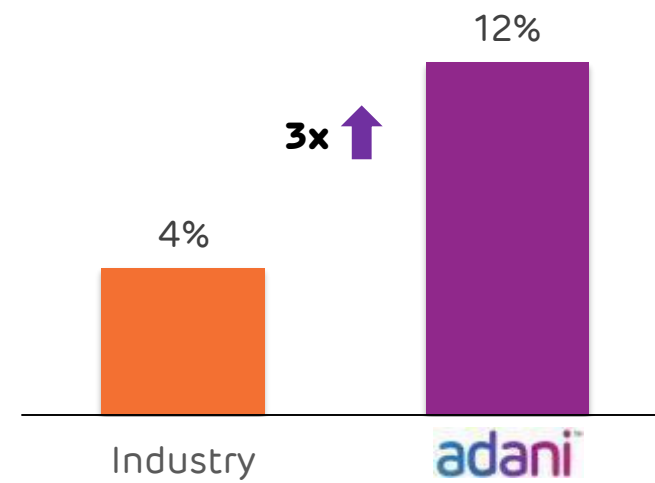
Adani: Decades long track record of industry best growth rates across sectors

Transmission Network (ckm)



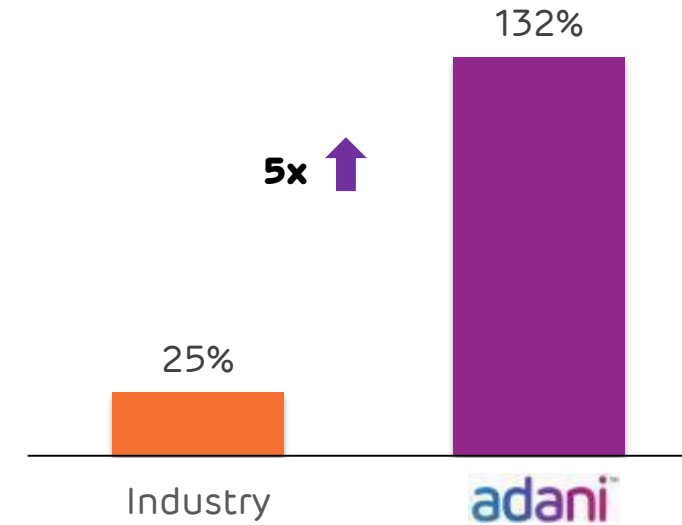
2016	320,000 ckm	6,950 ckm
2021	441,821 ckm	18,336 ckm

Port Cargo Throughput (MMT)



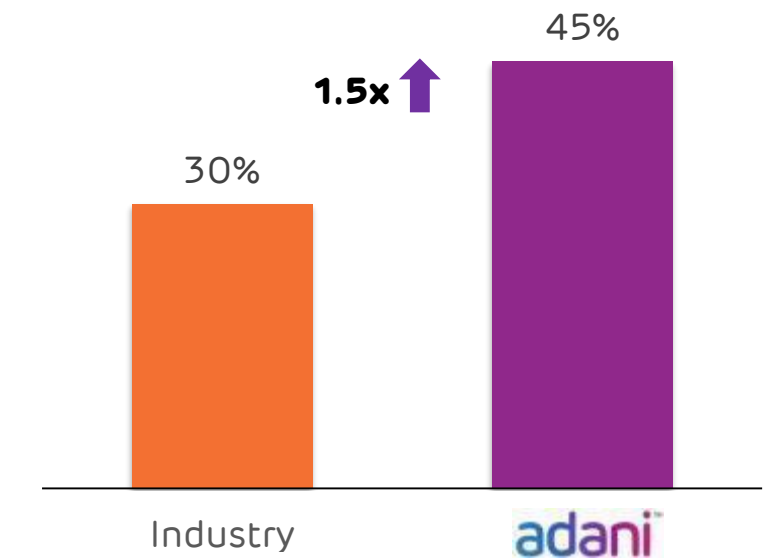
2014	972 MT	113 MT
2021	1,246 MT	247 MT

Renewable Capacity (GW)



2016	46 GW	0.3 GW
2021	140 GW ⁹	19.3 GW ⁶

CGD⁷ (GAs⁸ covered)



2015	62 GAs	6 GAs
2021	228 GAs	38 GAs



ATL

Highest availability among Peers
EBITDA margin: 92%^{1,3,5}
 Next best peer margin: 89%



APSEZ

Highest Margin among Peers globally
EBITDA margin: 70%^{1,2}
 Next best peer margin: 55%



AGEL

World's largest developer
EBITDA margin: 91%^{1,4}
 Among the best in Industry



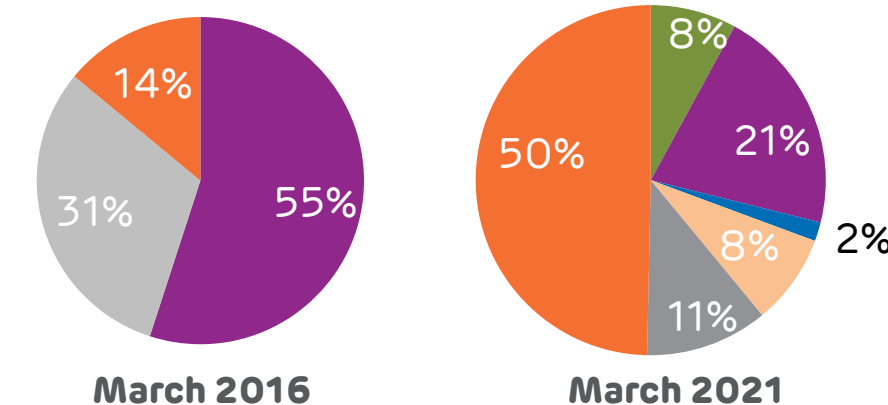
ATGL

India's Largest private CGD business
EBITDA margin: 41%¹
 Among the best in industry

Transformative model driving scale, growth and free cashflow

Note: 1 Data for FY21; 2 Margin for ports business only, Excludes forex gains/losses; 3 EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4 EBITDA Margin represents EBITDA earned from power supply 5. EBITDA margin of transmission business only does not include distribution business. 6. Contracted & awarded capacity 7. CGD – City Gas distribution 8. GAs - Geographical Areas - Including JV | Industry data is from market intelligence 9. This includes 17GW of renewable capacity where PPA has been signed and the capacity is under various stages of implementation and 29GW of capacity where PPA is yet to be signed'

Adani: Repeatable, robust & proven transformative model of investment

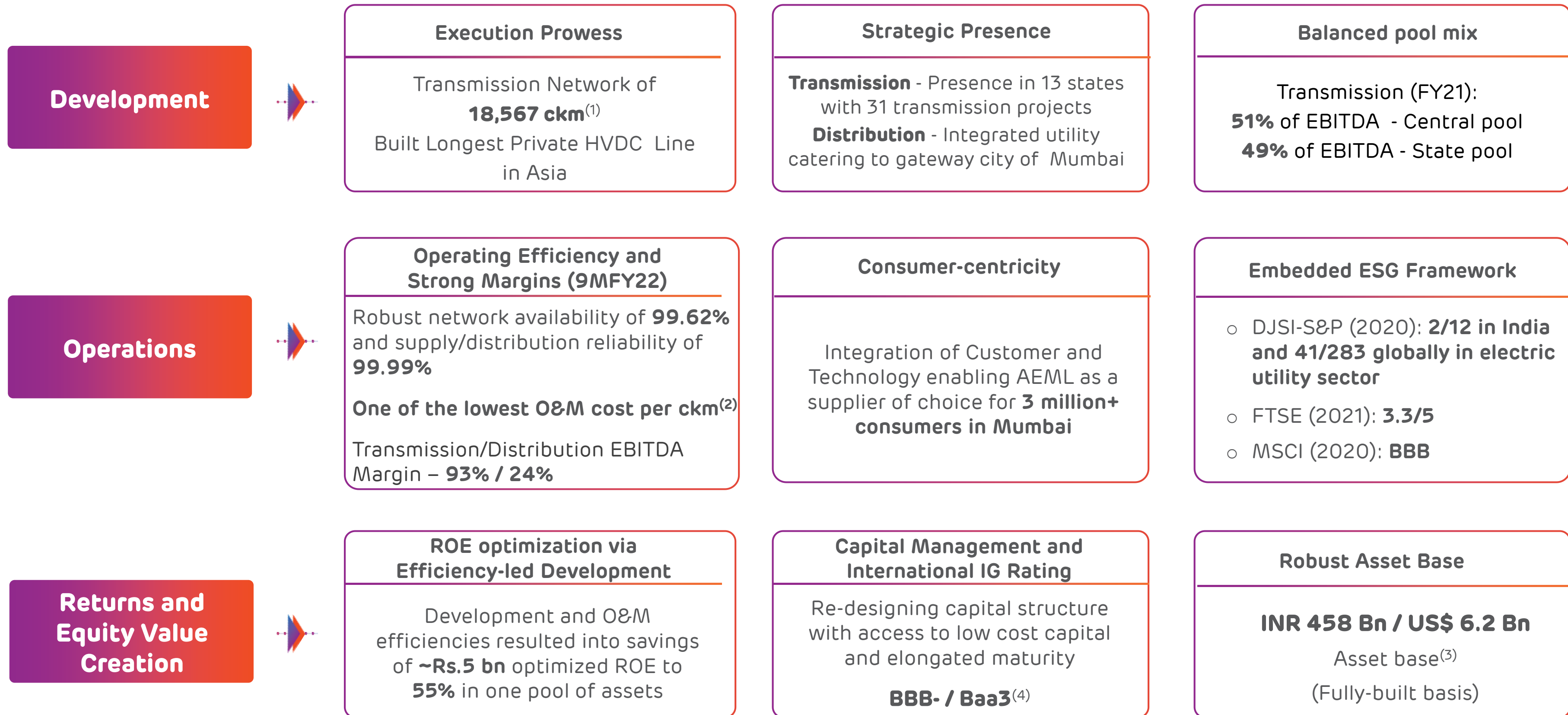


Debt profile moving from PSU's banks to Bonds

Legend: ■ PSU ■ Pvt. Banks ■ Bonds ■ DII ■ Global Int. Banks ■ PSU - Capex LC

Notes: 1. GMTN – Global Medium Term Notes 2. SLB – Sustainability Linked Bonds

ATL: A platform well-positioned to leverage growth opportunities in T&D business





Executive Summary – 9MFY22

ATL: Executive Summary – Operational and Financial Performance 9MFY22

Operational Update:

- Added **3,080 ckm** to operational network reaching to 18,567 ckm
- Transmission Lines operating at **greater than 99.62%** system availability
- Maintained supply reliability of more than **99.99%** in Distribution business
- Sold 6,088 million units vs. 5,343 million units last year with energy **demand improving by 14% YoY** in AEML
- E-payment as a % of total collection at **69.5%** with greater digital adoption

Financial Update (YoY):

- Consolidated Revenue at **Rs. 7,602 cr.** increased by 15.8%
- Consolidated EBITDA at **Rs. 4,111 cr.** grew 5.7%
- Cash profit of **Rs. 2,276 cr**
- PBT of **Rs. 1,338 cr** increased by 7.1%
- PAT of **Rs. 999 cr**

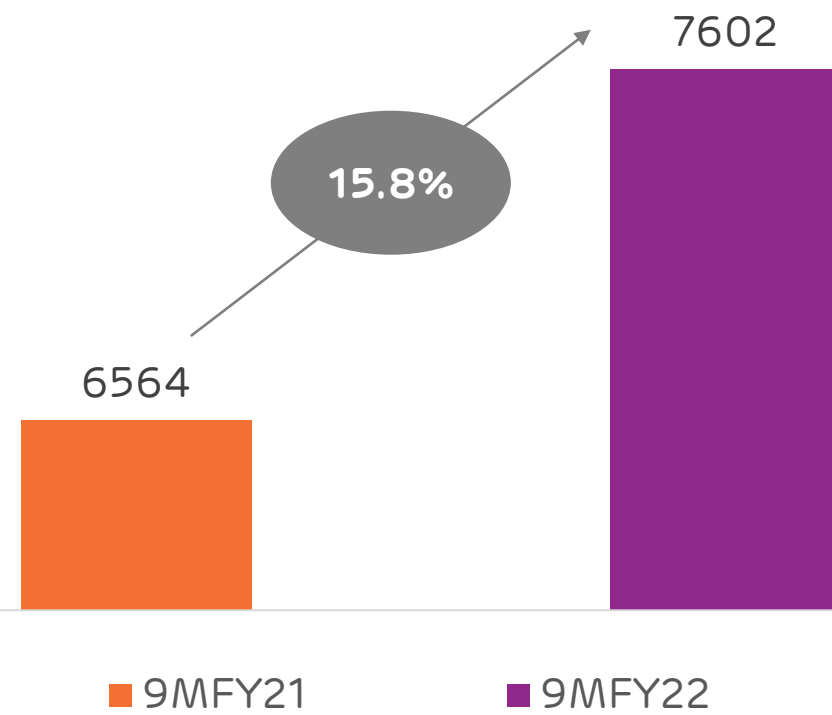
• Other Updates:

- **Received LOI** for Karur Transmission and Khavda Transmission won in Q3
- Robust ESG focus results in **ESG rankings improving in S&P GCSA for 2021; score 63/100 vs. 52 last year (up by 21%)**
- **Won three awards (Platinum, Gold and Silver) in Environmental and Economic Sustainability Category** in CII's maiden Operational Sustainability Competition on green energy and cluster-based maintenance efforts
- Received **Asia Pacific Indian Deal Of The Year Award** from Project Finance International for USD 700 Mn revolving project finance facility

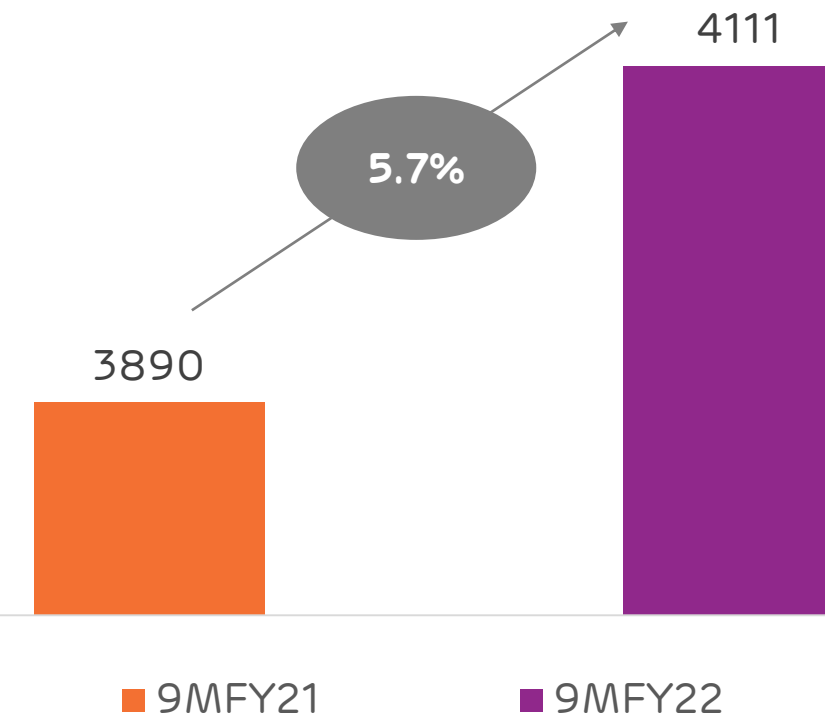
Financial Highlights – 9MFY22

ATL: Consolidated Financial Highlights 9MFY22 YoY

Operational Revenue

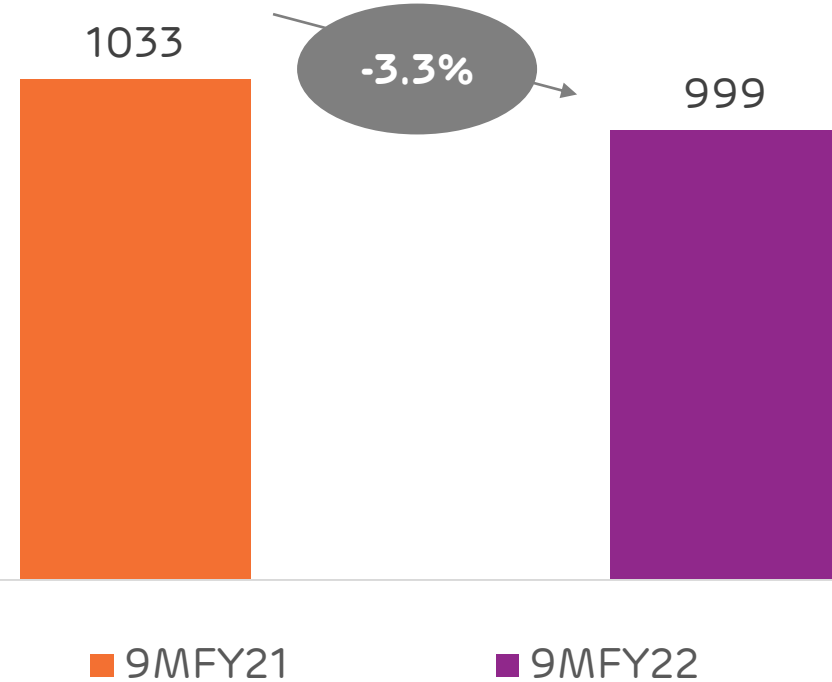


EBITDA

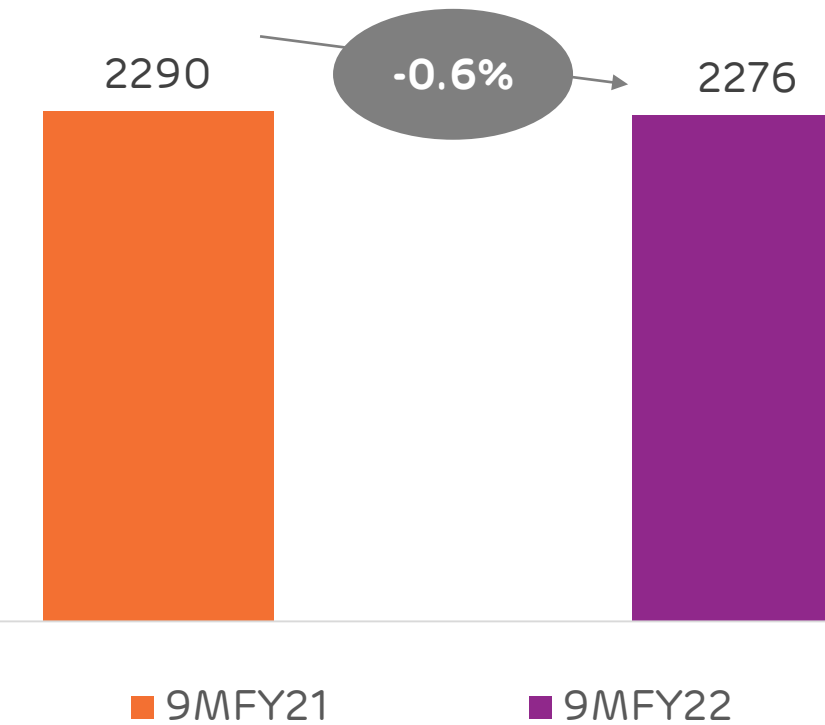


(In Rs. Crs)

PAT



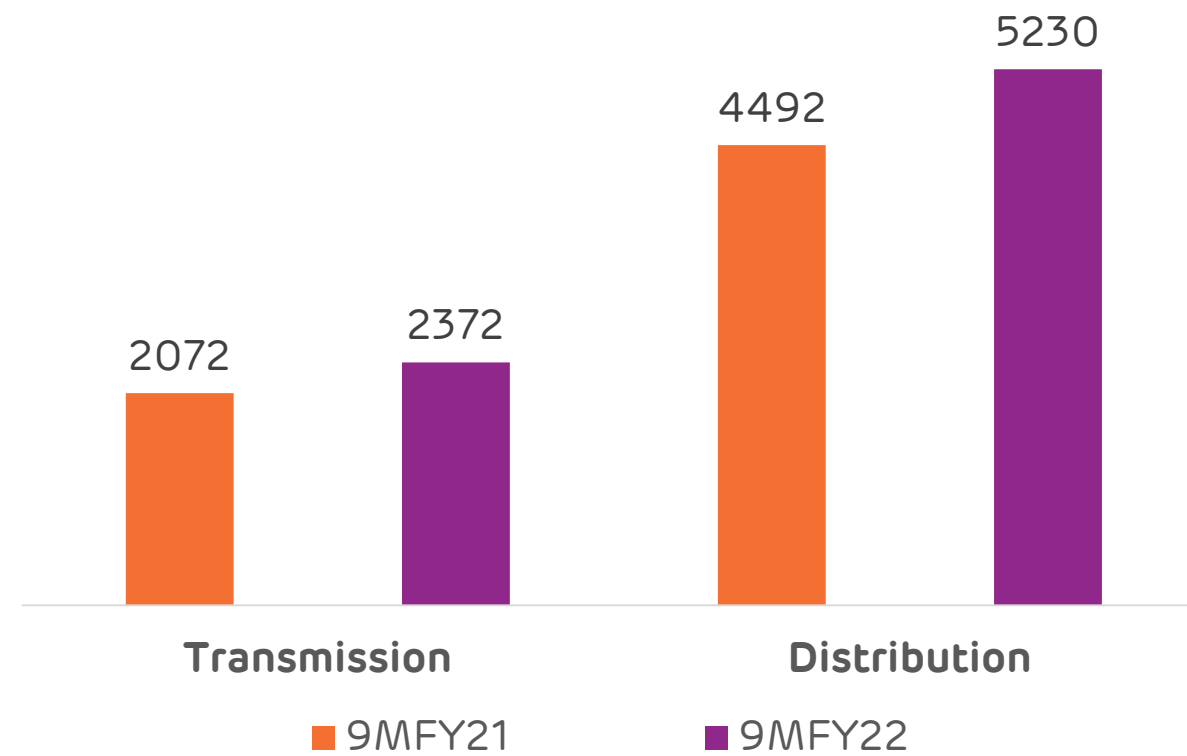
Cash Profit



Note: Cash profit calculated as PAT + Depreciation + Deferred Tax + MTM option loss; 1) Q1FY22 Operational Revenue and Operational EBITDA doesn't include arrears of Rs. 304 Cr. (excluding arrears adjustments of Rs. 16 Cr.) approved in MERC order in June'21 determining and allowing MEGPTCL to claim incremental Aggregate Revenue Requirement (ARR). Based on Appellate Tribunal for Electricity order (APTEL), the company has recognised one-time revenue of Rs. 330 Crs in Q1FY21 which was not included in Q1FY21 Operational revenue and Operational EBITDA; 2) Q3FY22 Operational Revenue and Operational EBITDA doesn't include Rs. 10 Cr reversal in ATIL asset due to CERC order.

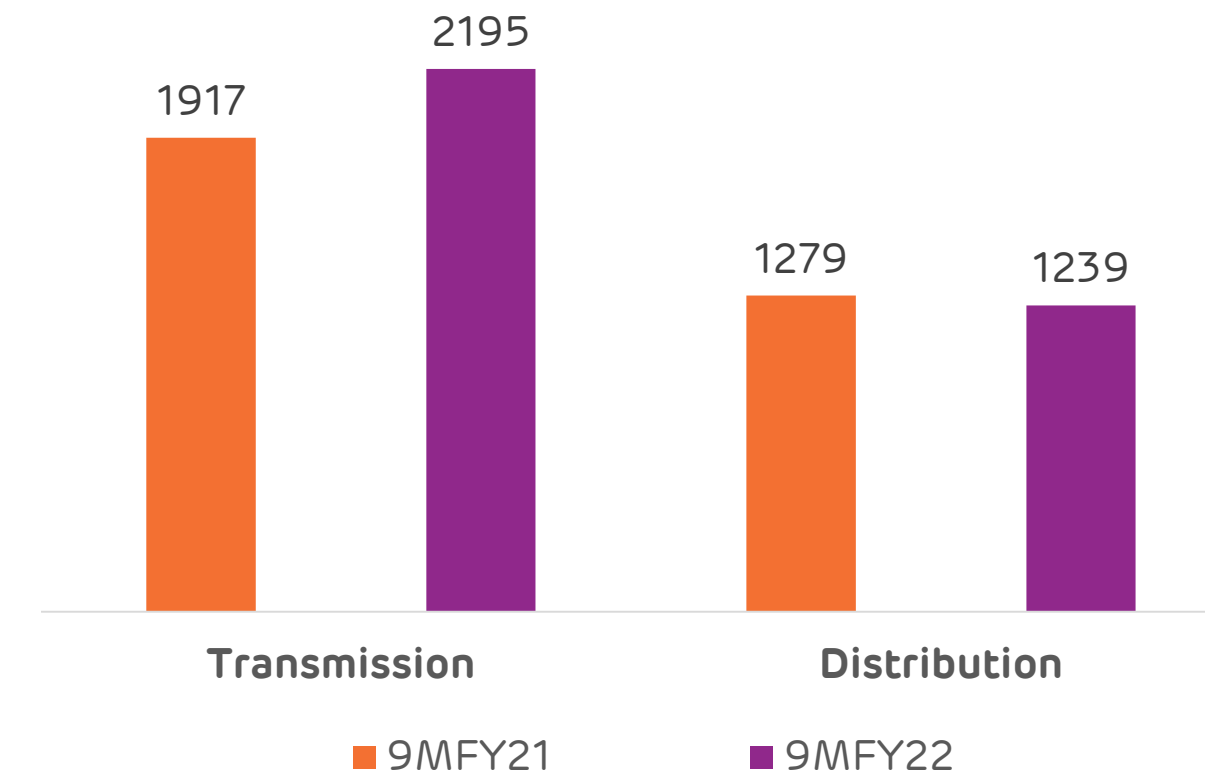
ATL: Segment-wise Financial Highlights 9MFY22 YoY

Operational Revenue

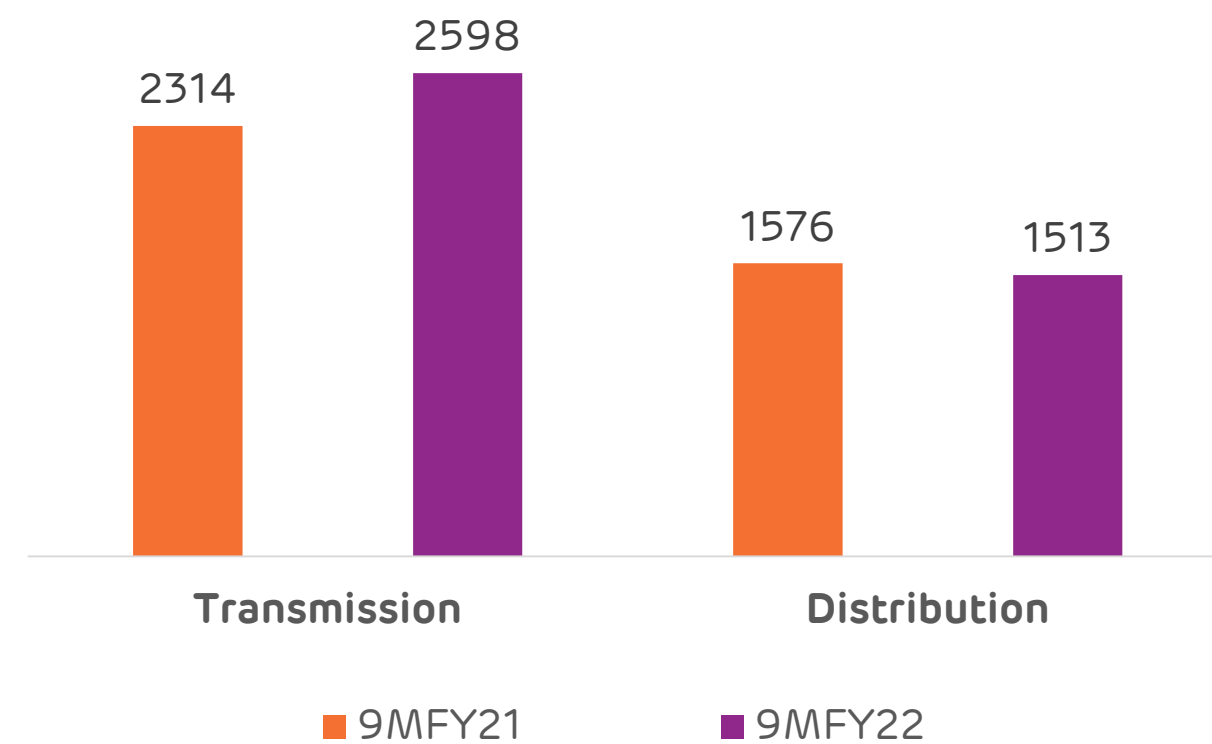


Operational EBITDA

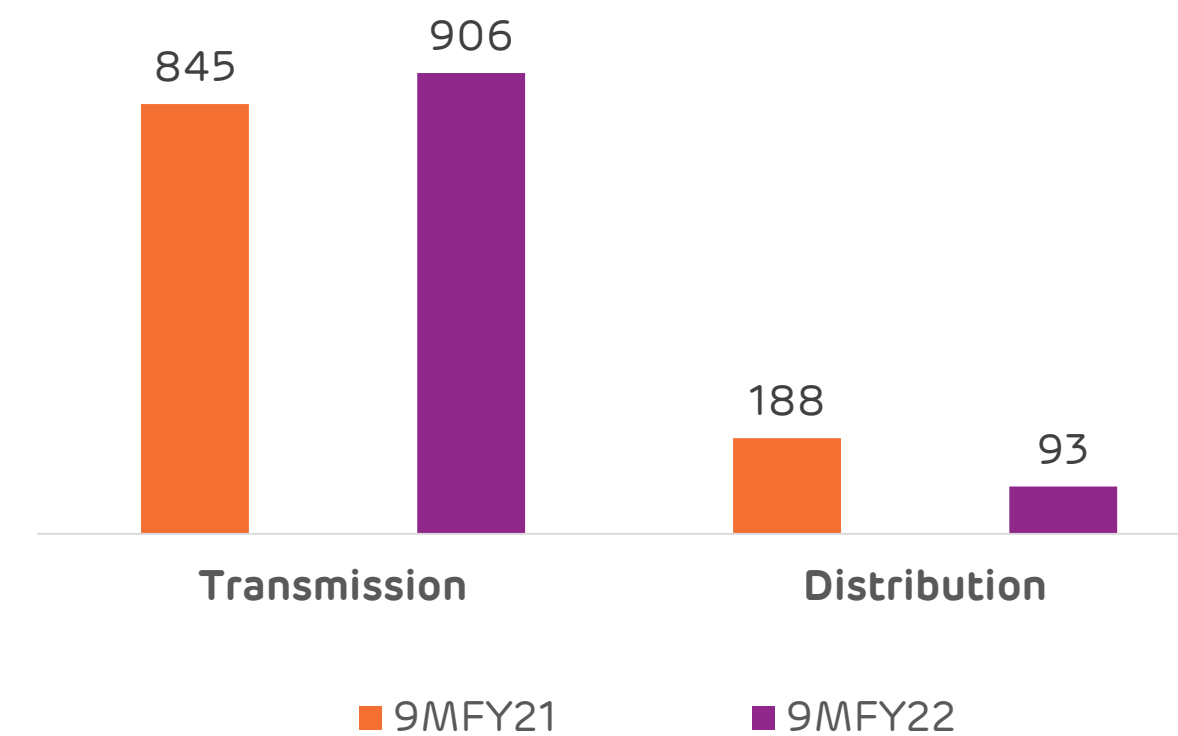
(In Rs. Crs)



EBITDA



PAT

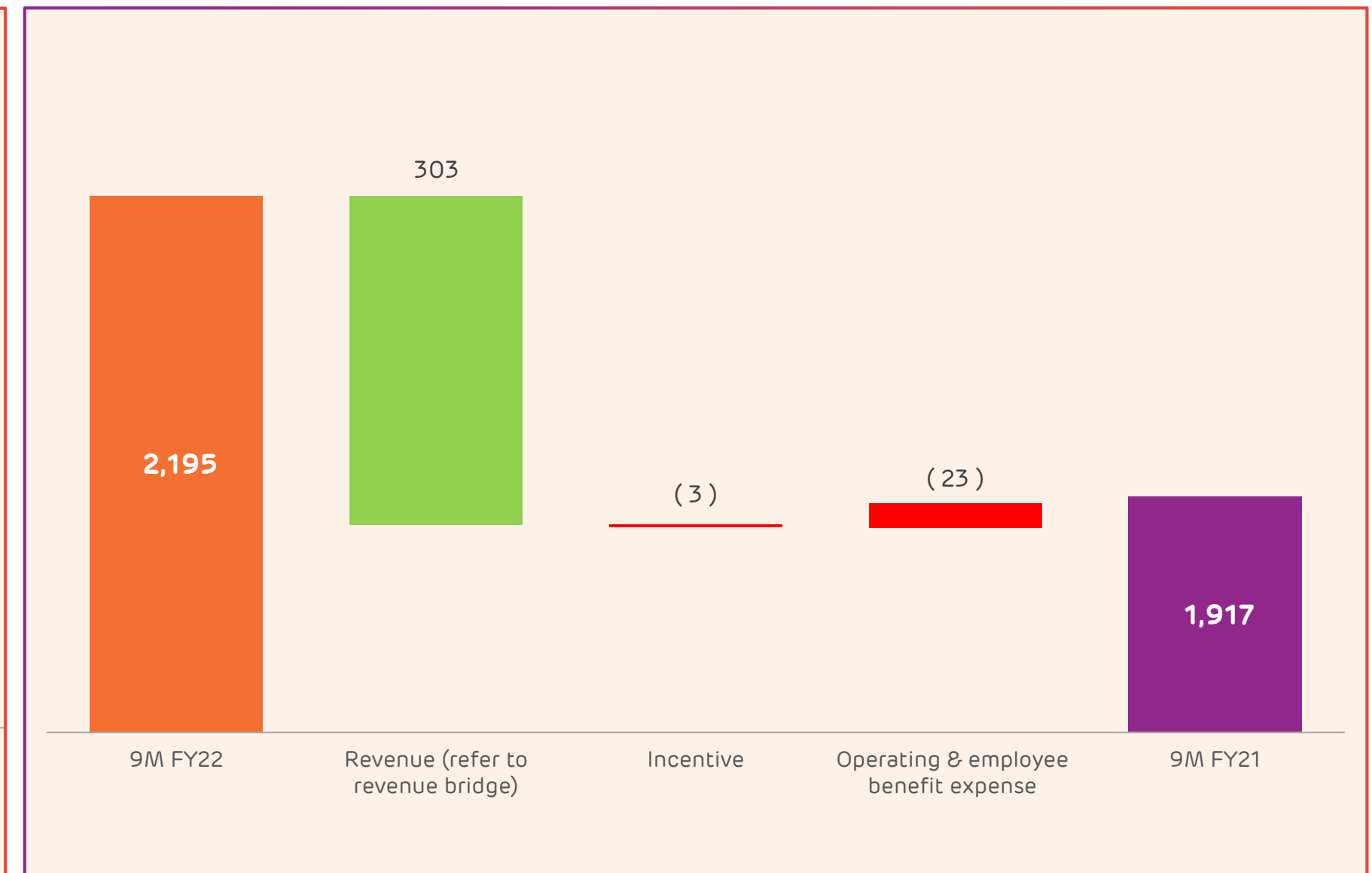
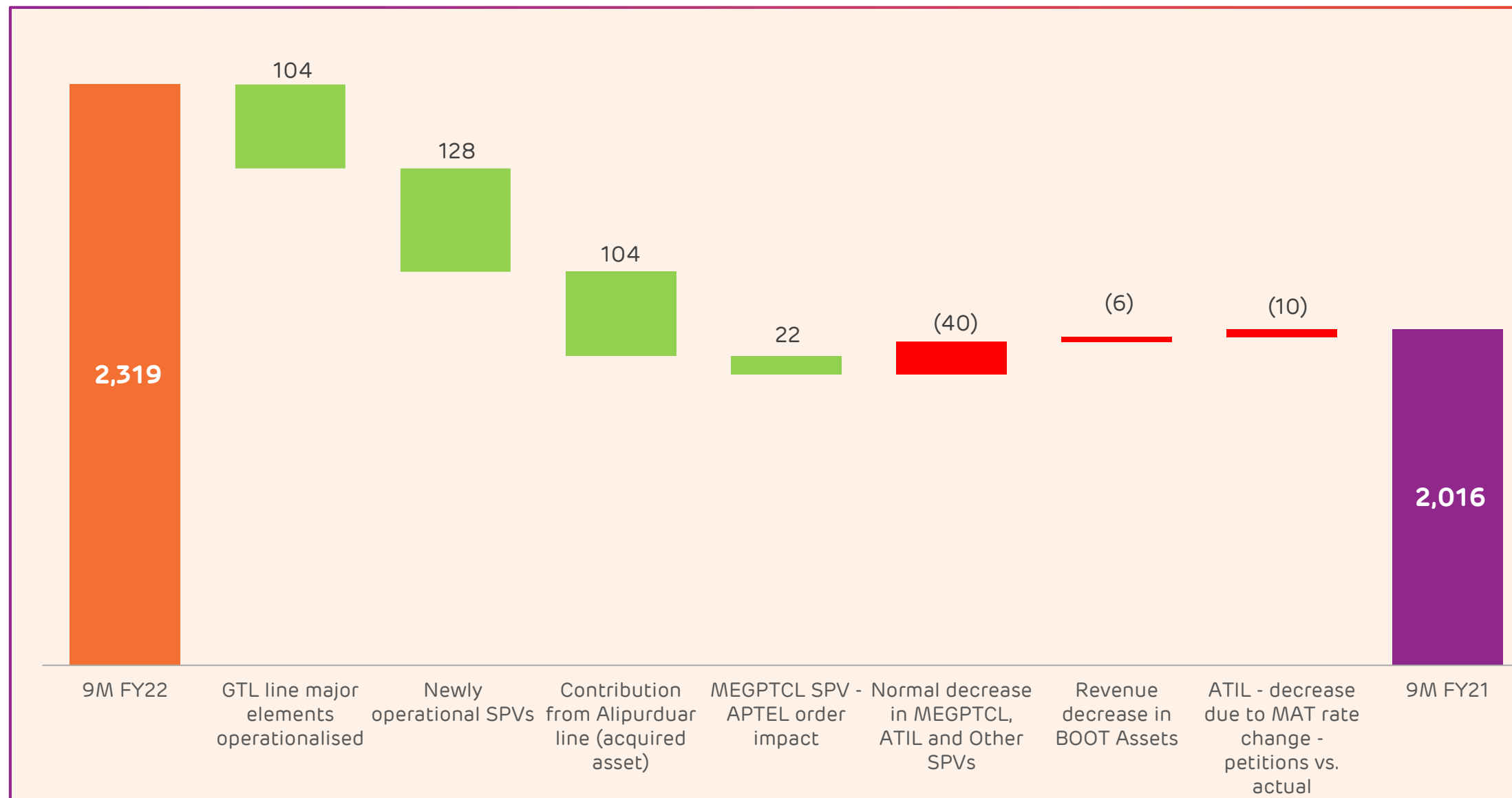


Note: In Distribution business Q3FY22 PAT not comparable yoy on account of Rs. 62 cr reversal of earlier interim power purchase bill, one-time deferred tax assets creation of Rs. 129 cr and forex MTM gain of Rs. 40 cr in Q3FY21

ATL: Transmission Utility - Revenue and Operating EBITDA Bridge 9MFY22 YoY

Revenue (ex incentive) up 15.0% supported by revenue contribution from new line elements

Operating EBITDA up 14.5% driven by strong revenue

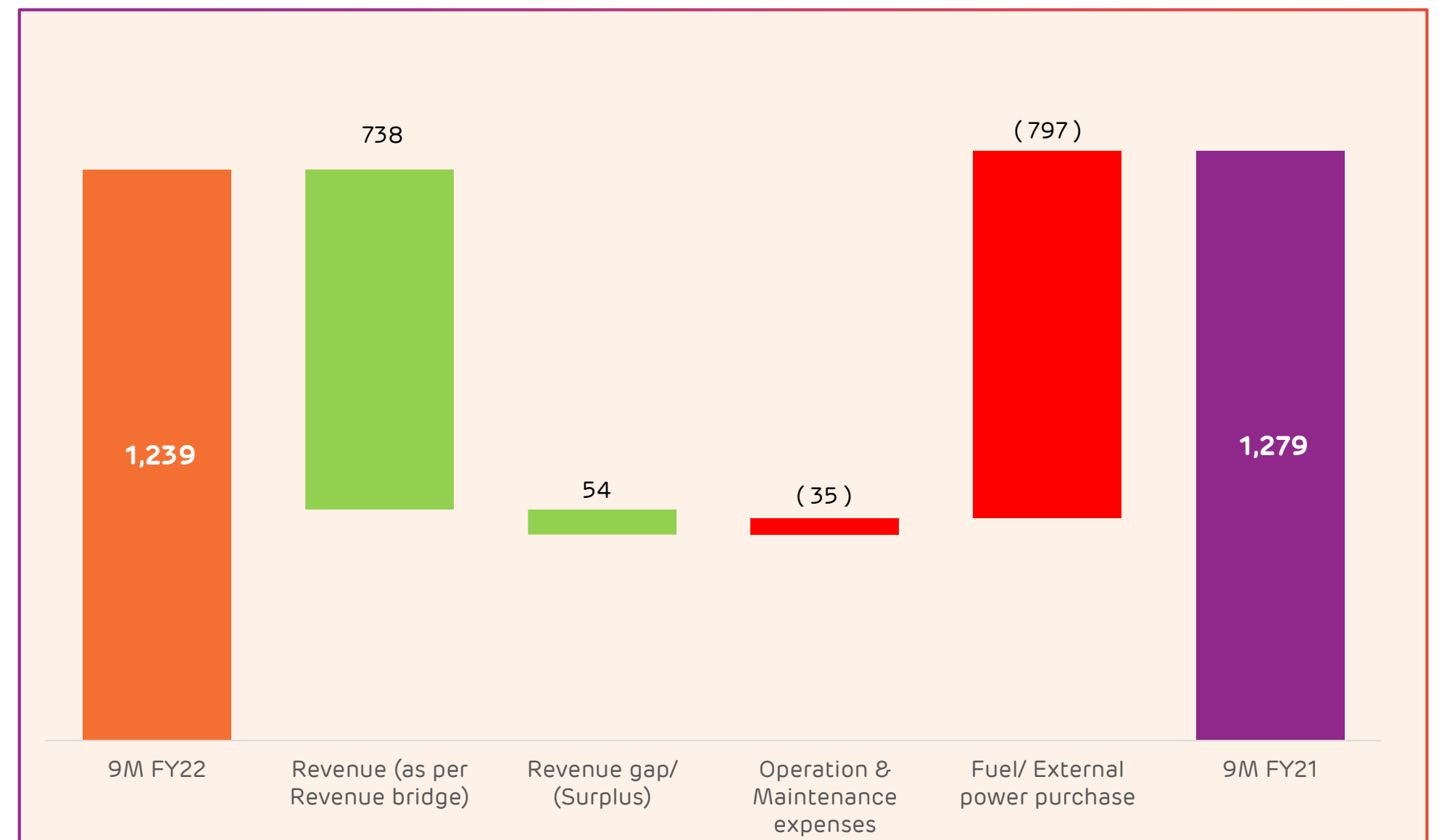
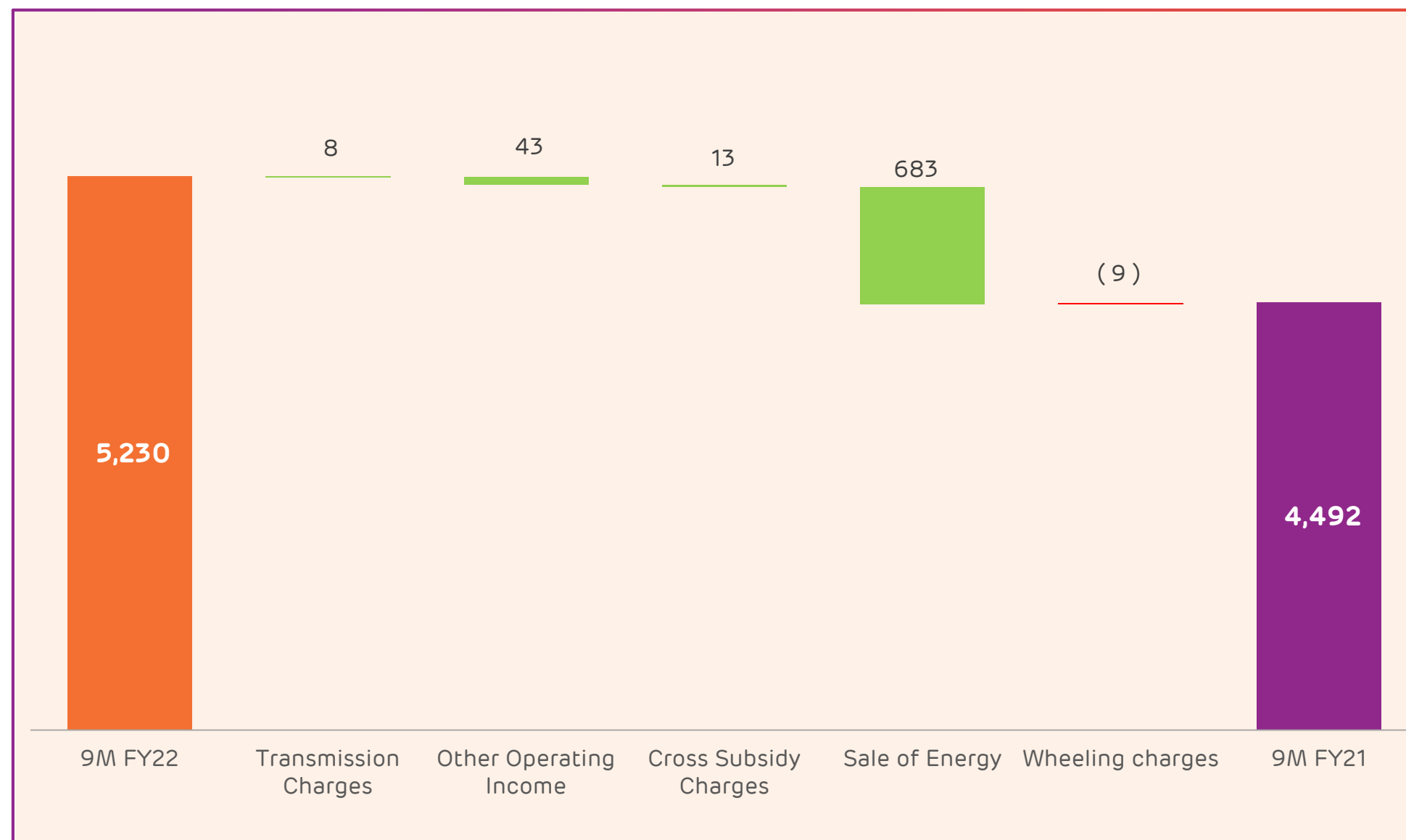


ATL: Distribution Utility (AEML) - Revenue and Operating EBITDA Bridge 9MFY22 YoY

(In Rs. Crs)

Revenue up 16.4% driven by higher energy demand

Operating EBITDA declined by 3.1%

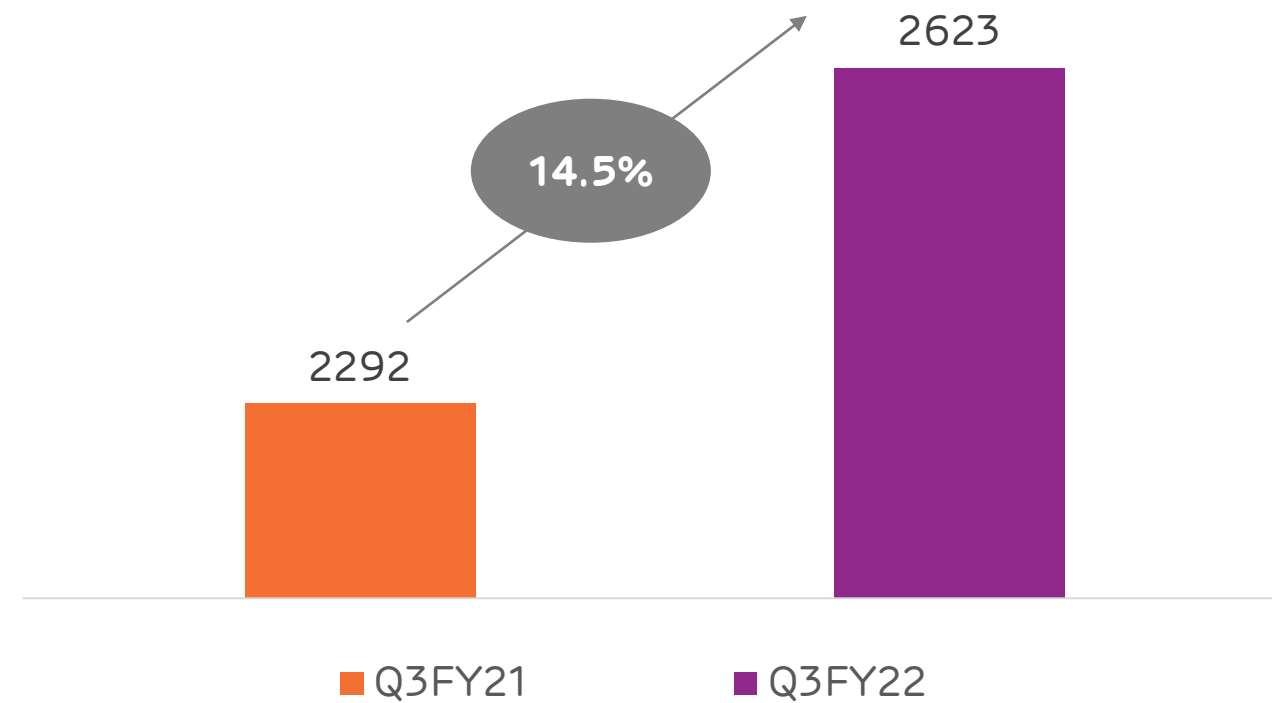




Financial Highlights – Q3FY22

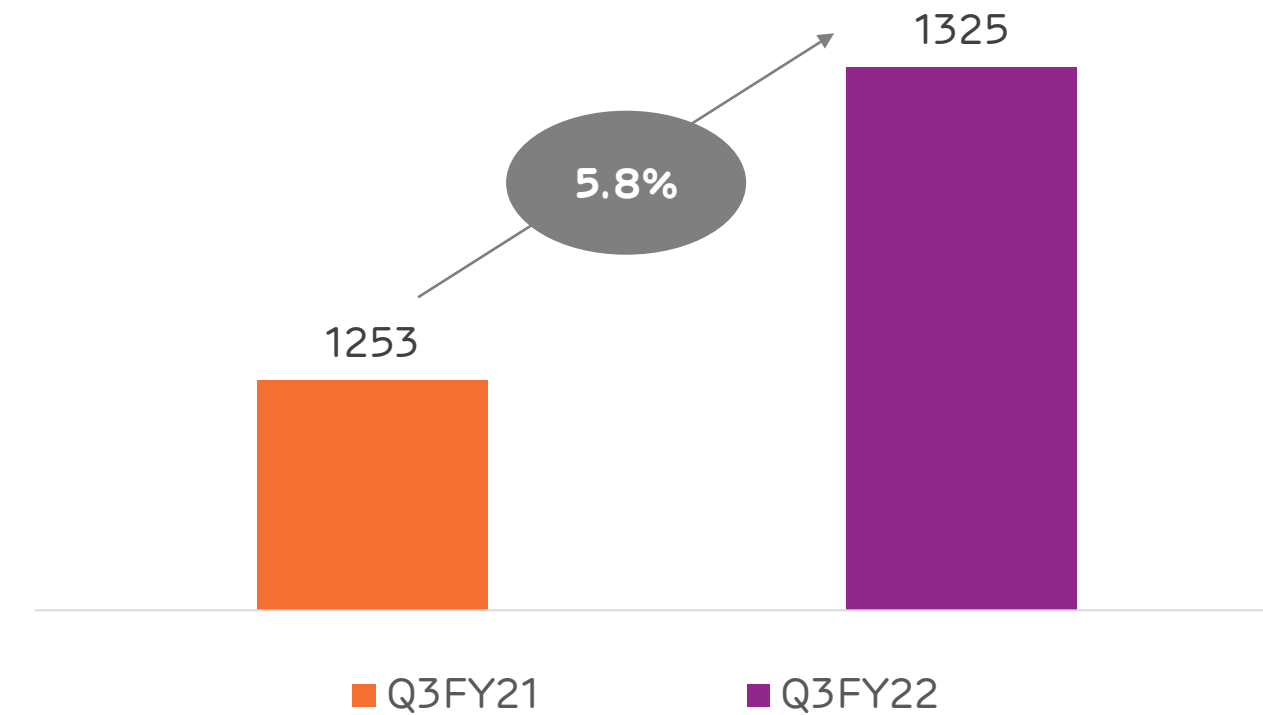
ATL: Consolidated Financial Highlights Q3FY22 YoY

Operational Revenue

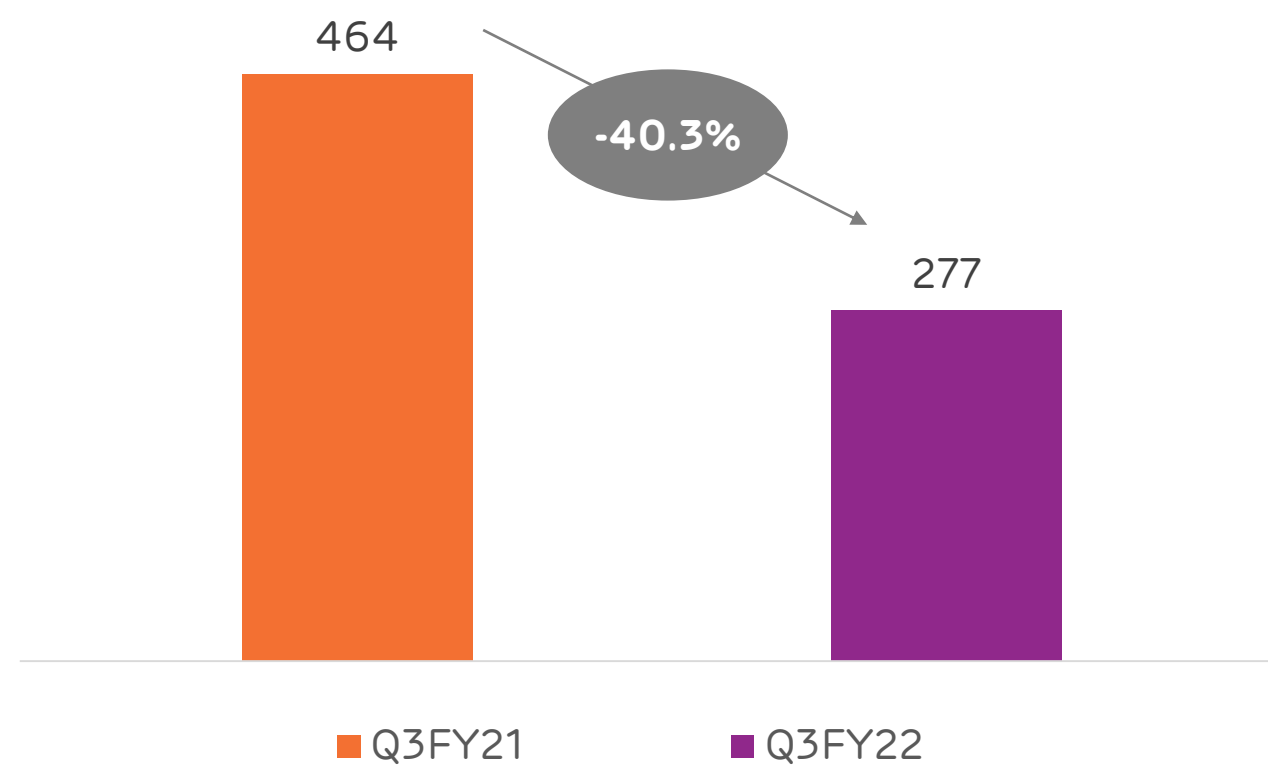


EBITDA

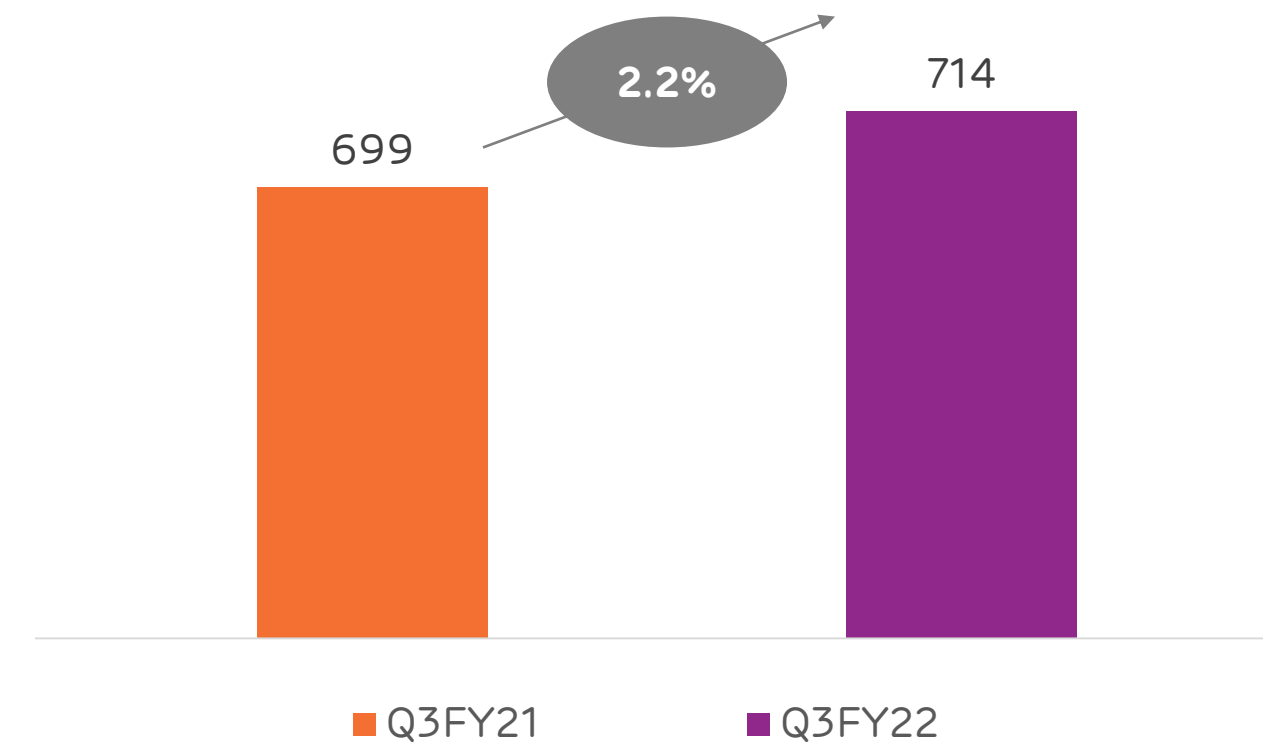
(In Rs. Crs)



PAT⁽¹⁾

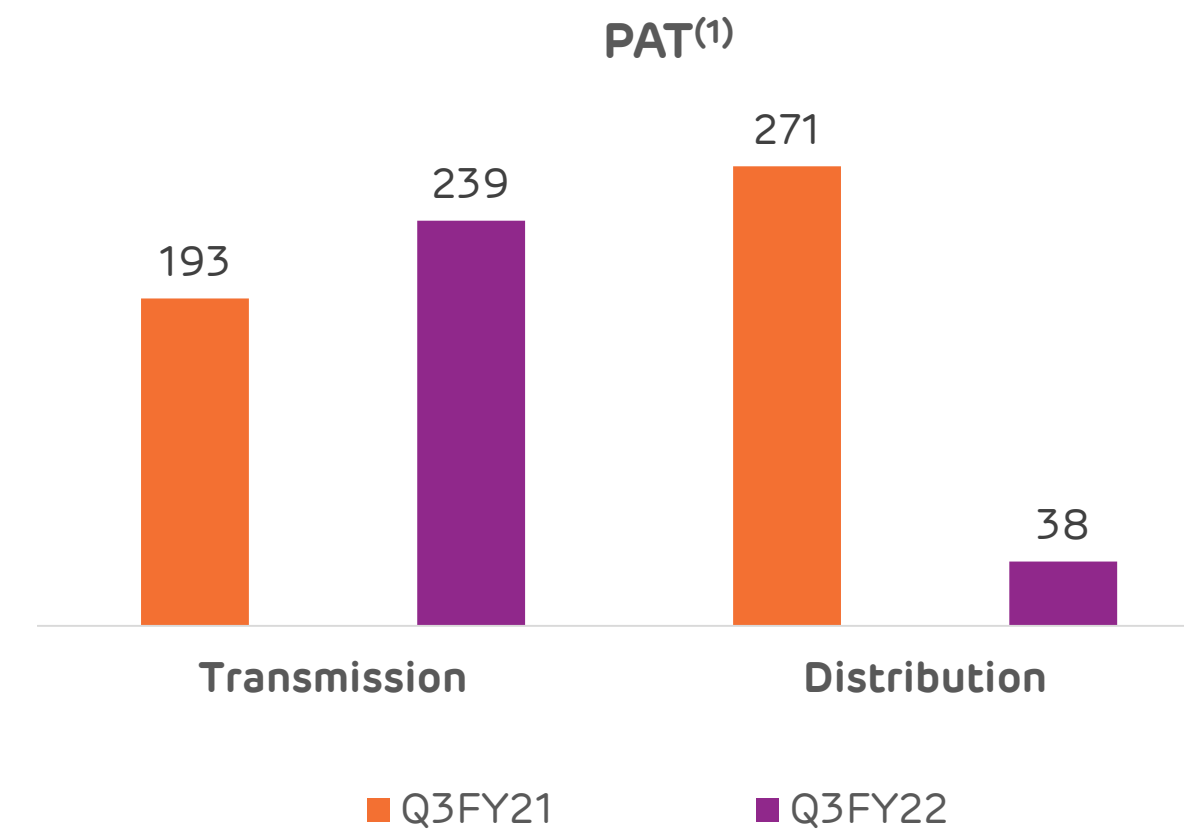
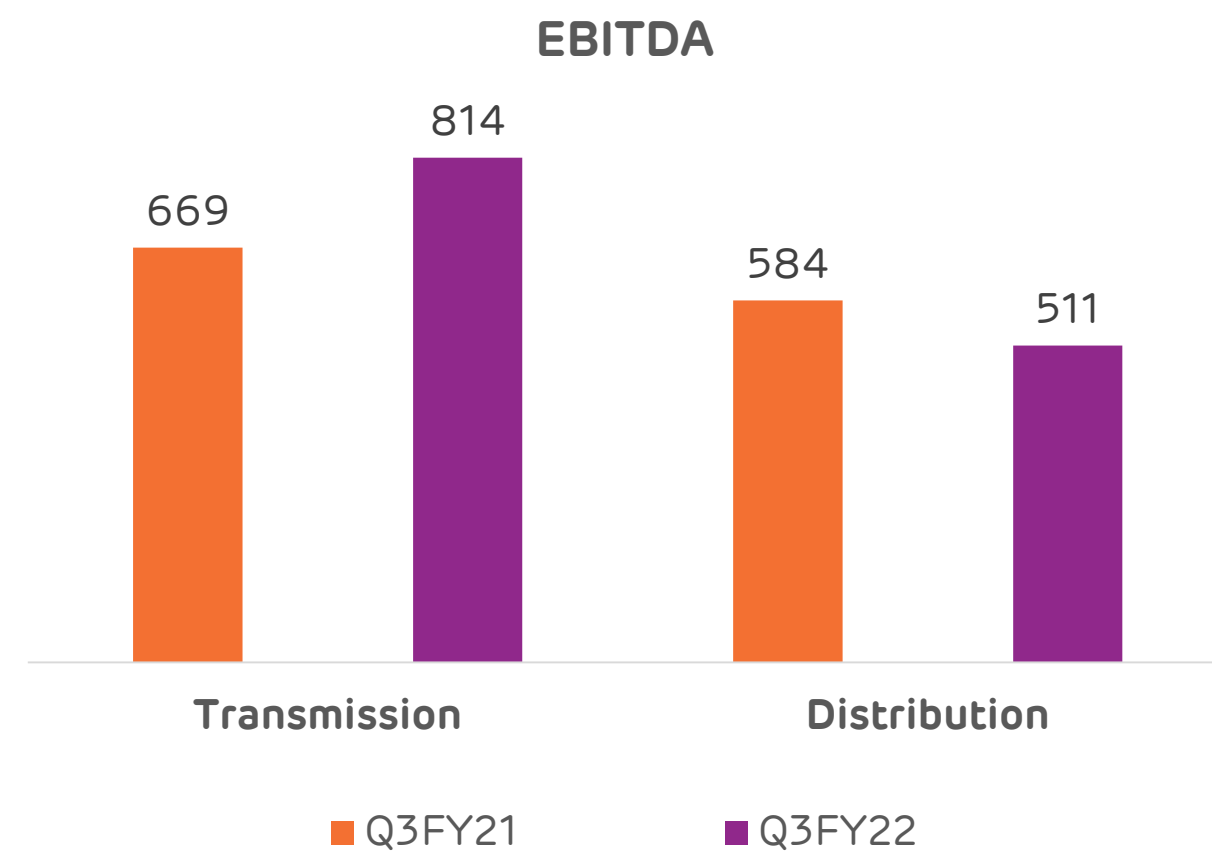
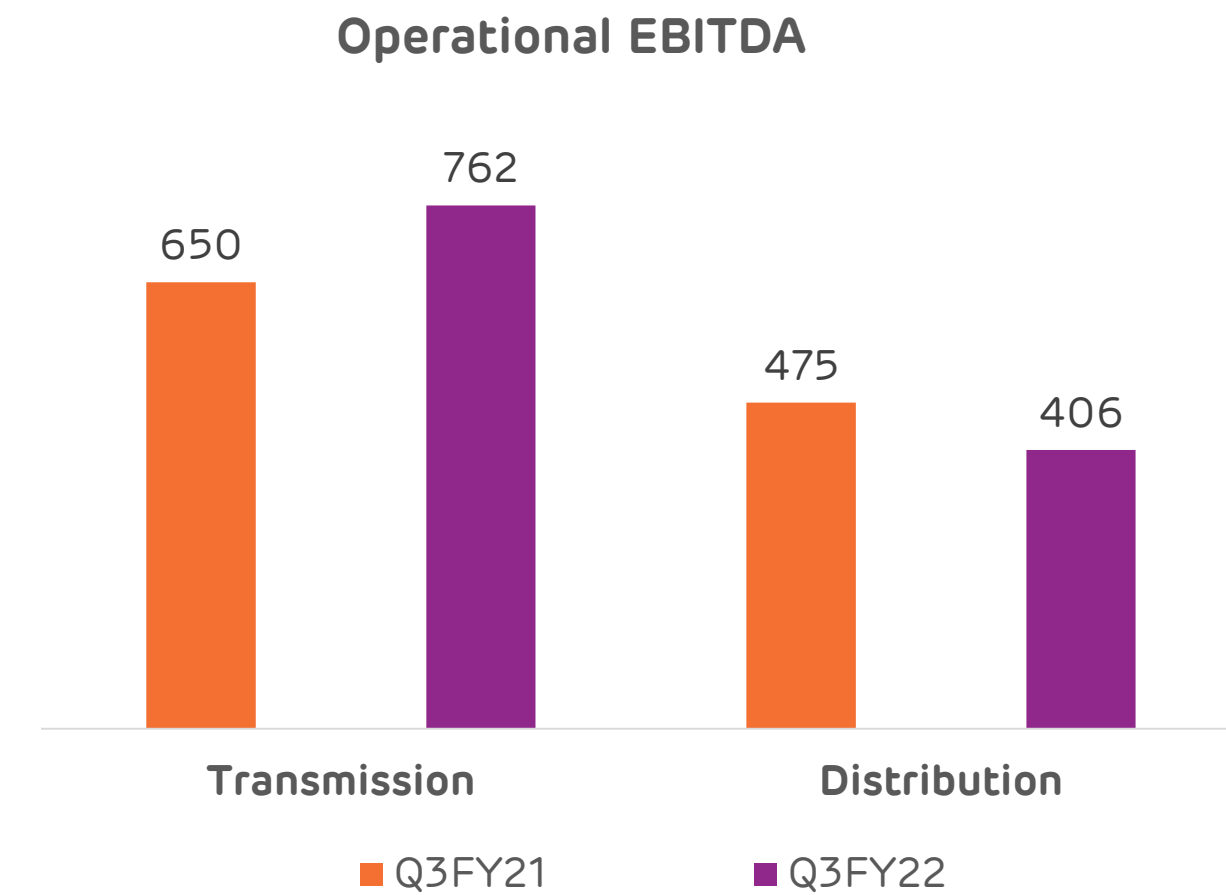
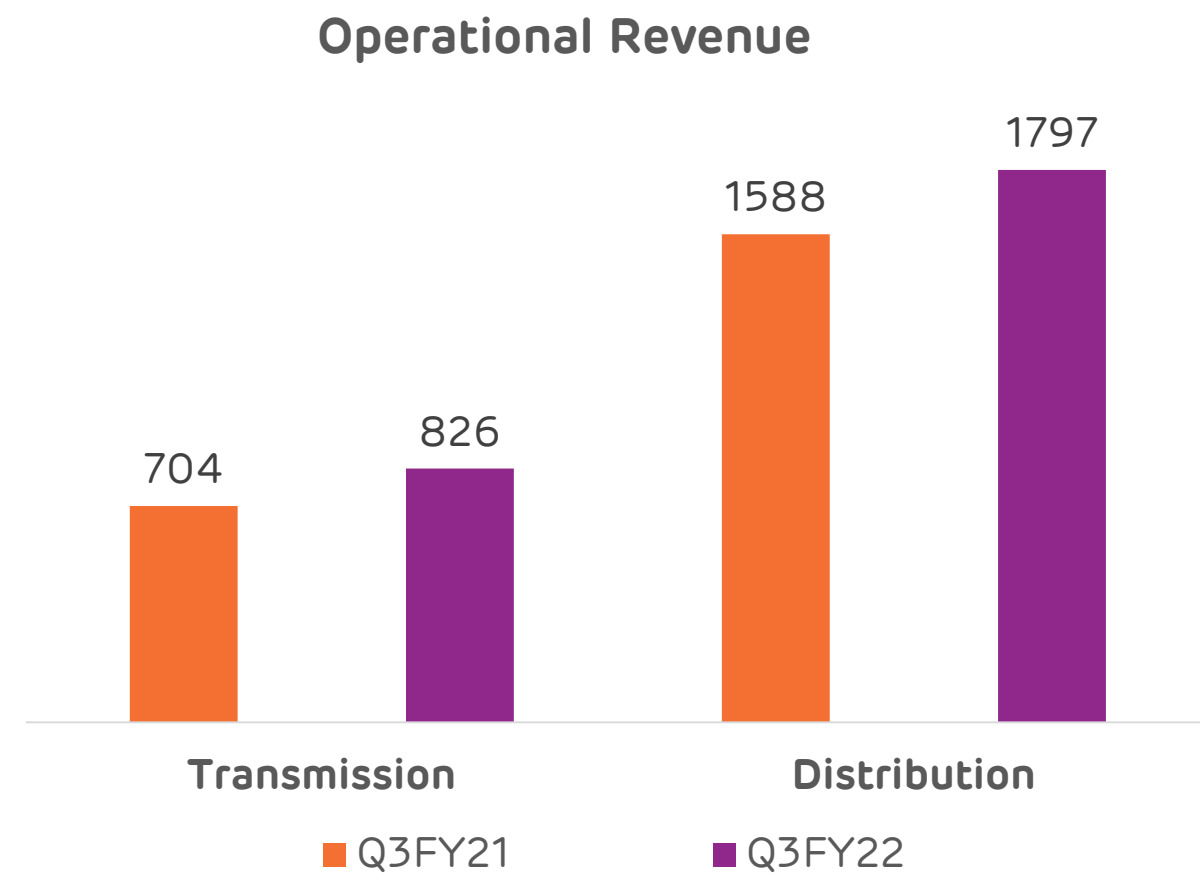


Cash Profit



Note: (1) Q3FY22 PAT not comparable yoy on account of Rs. 62 cr reversal of earlier interim power purchase bill, one-time deferred tax assets creation of Rs. 129 cr and forex MTM gain of Rs. 40 cr in Q3FY21 in Distribution business; Cash profit calculated as PAT + Depreciation + Deferred Tax + MTM option loss

ATL: Segment-wise Financial Highlights Q3FY22 YoY

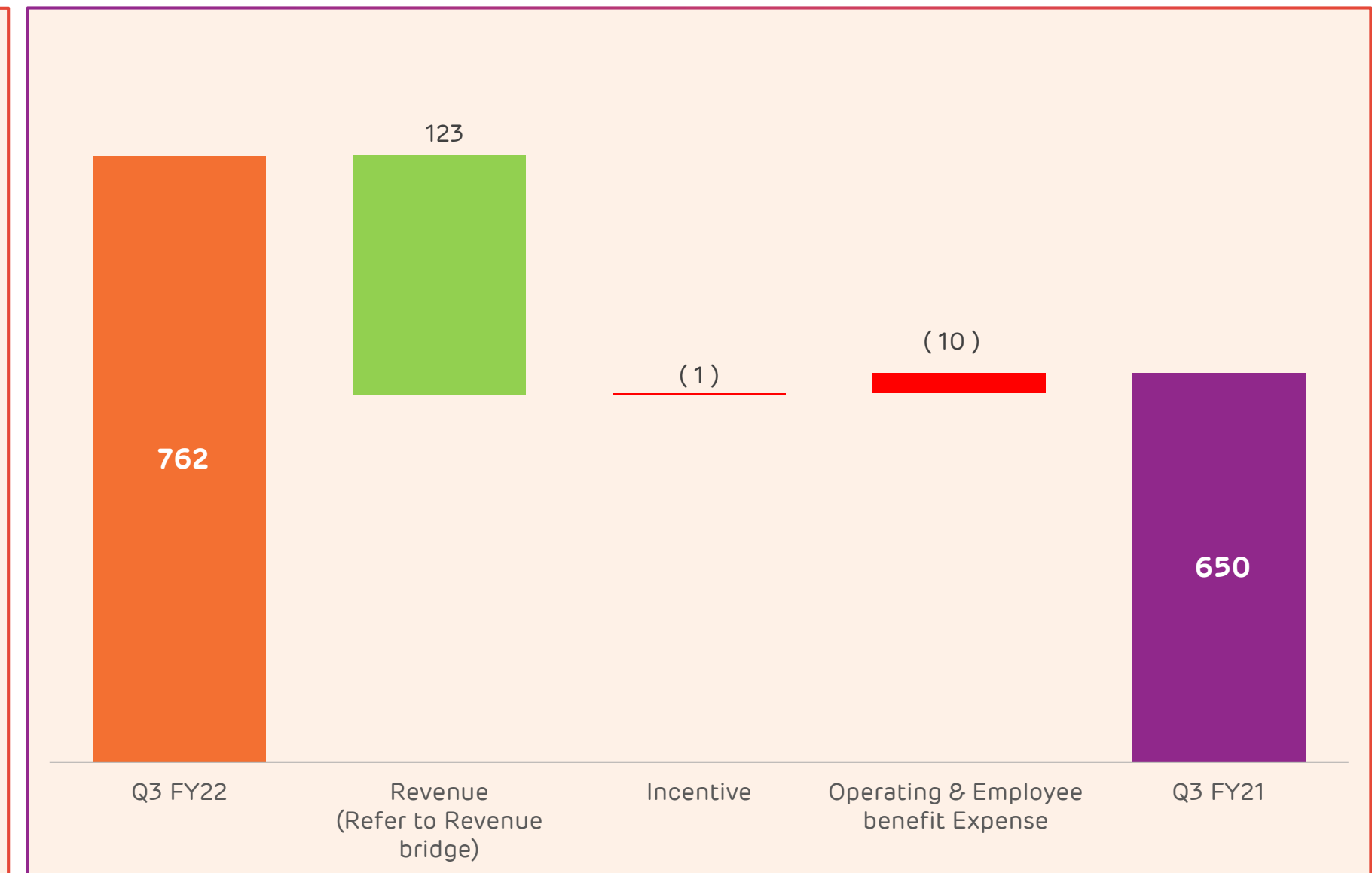
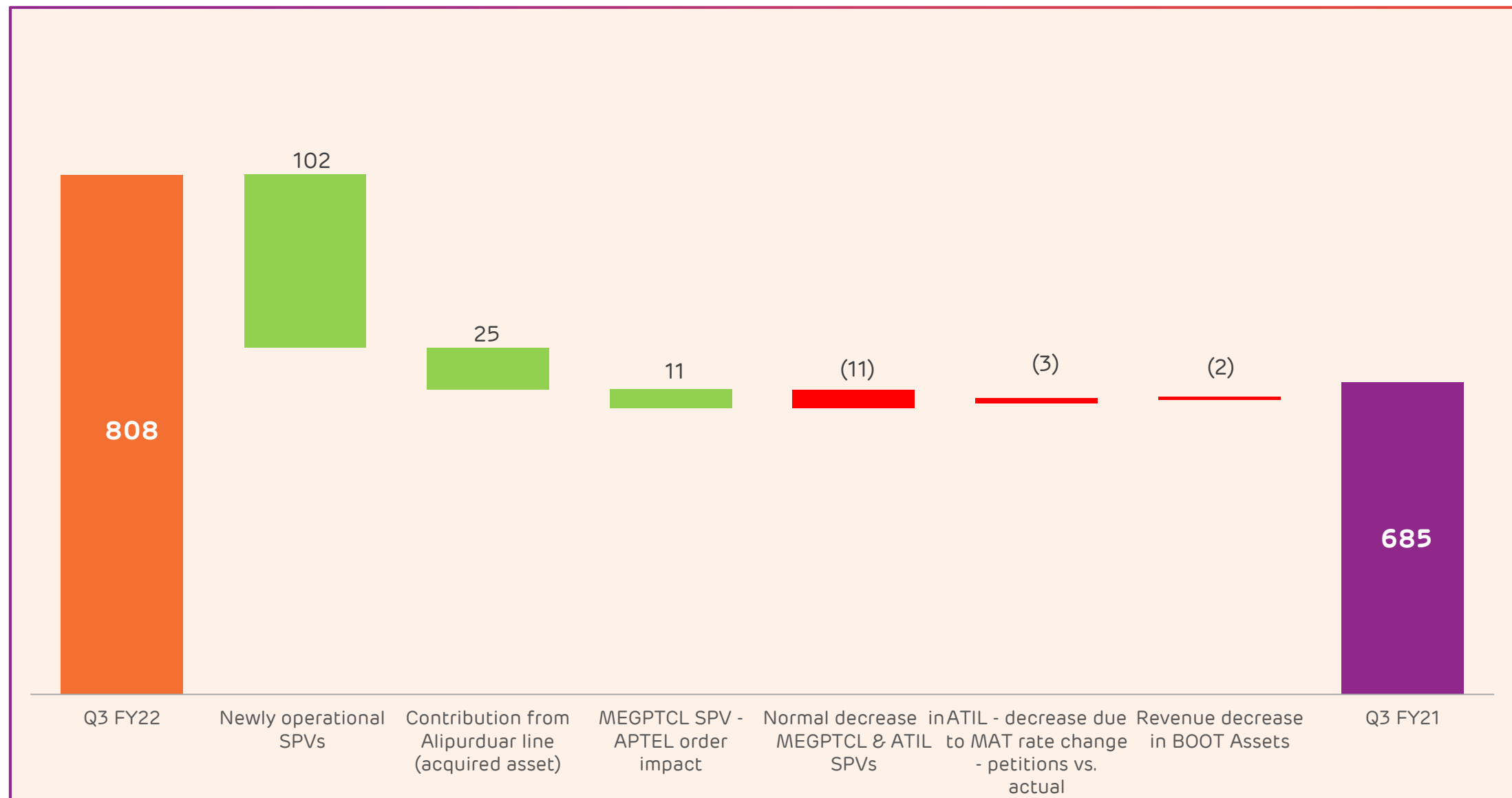


Note: 1) Q3FY22 PAT not comparable yoy on account of Rs. 62 cr reversal of earlier interim power purchase bill, one-time deferred tax assets creation of Rs. 129 cr and forex MTM gain of Rs. 40 cr in Q3FY21 in Distribution business

ATL: Transmission Utility - Revenue and Operating EBITDA Bridge Q3FY22 YoY

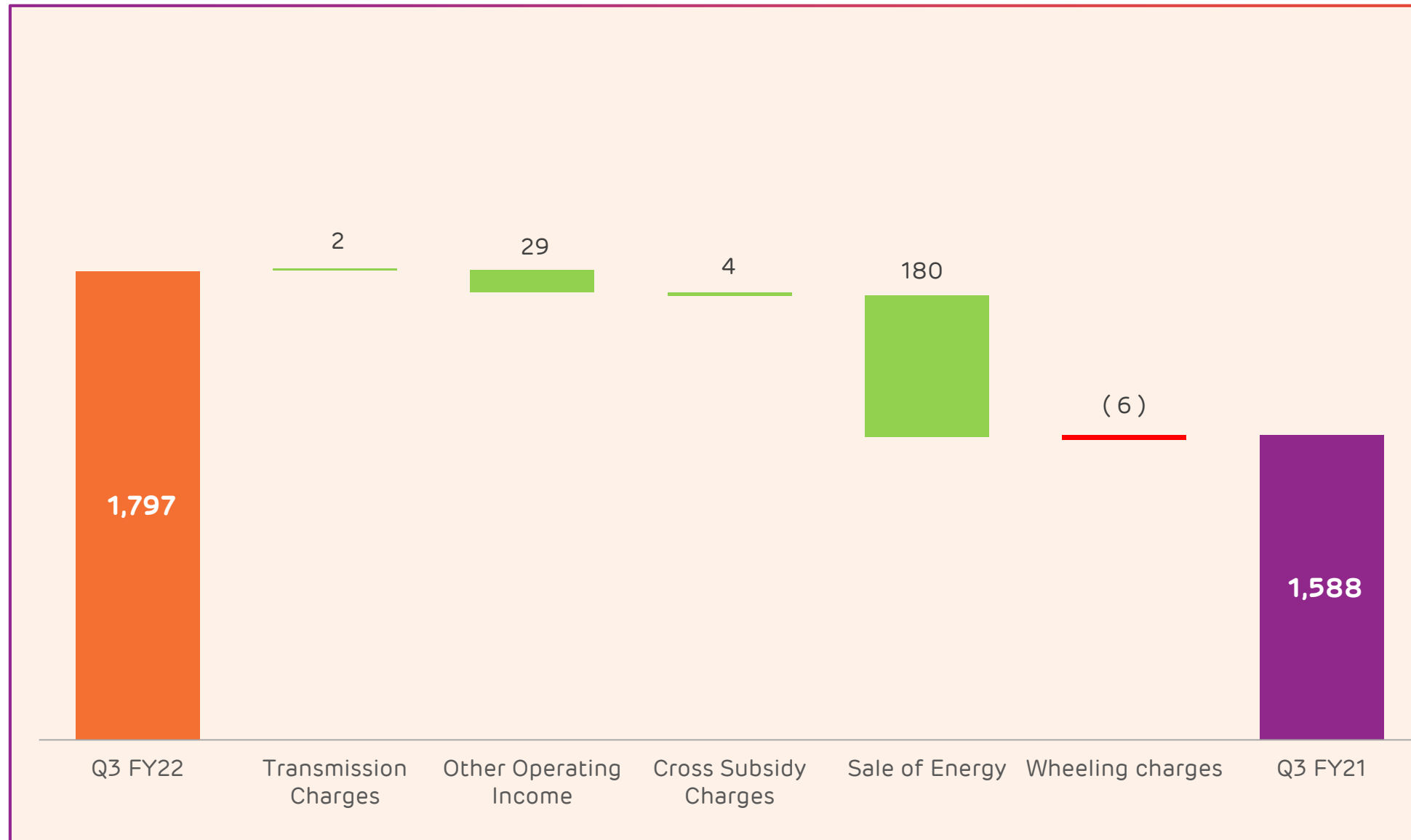
Revenue (ex incentive) up 17.9% supported by revenue contribution from new line elements

Operating EBITDA up 17.2% driven by strong revenue

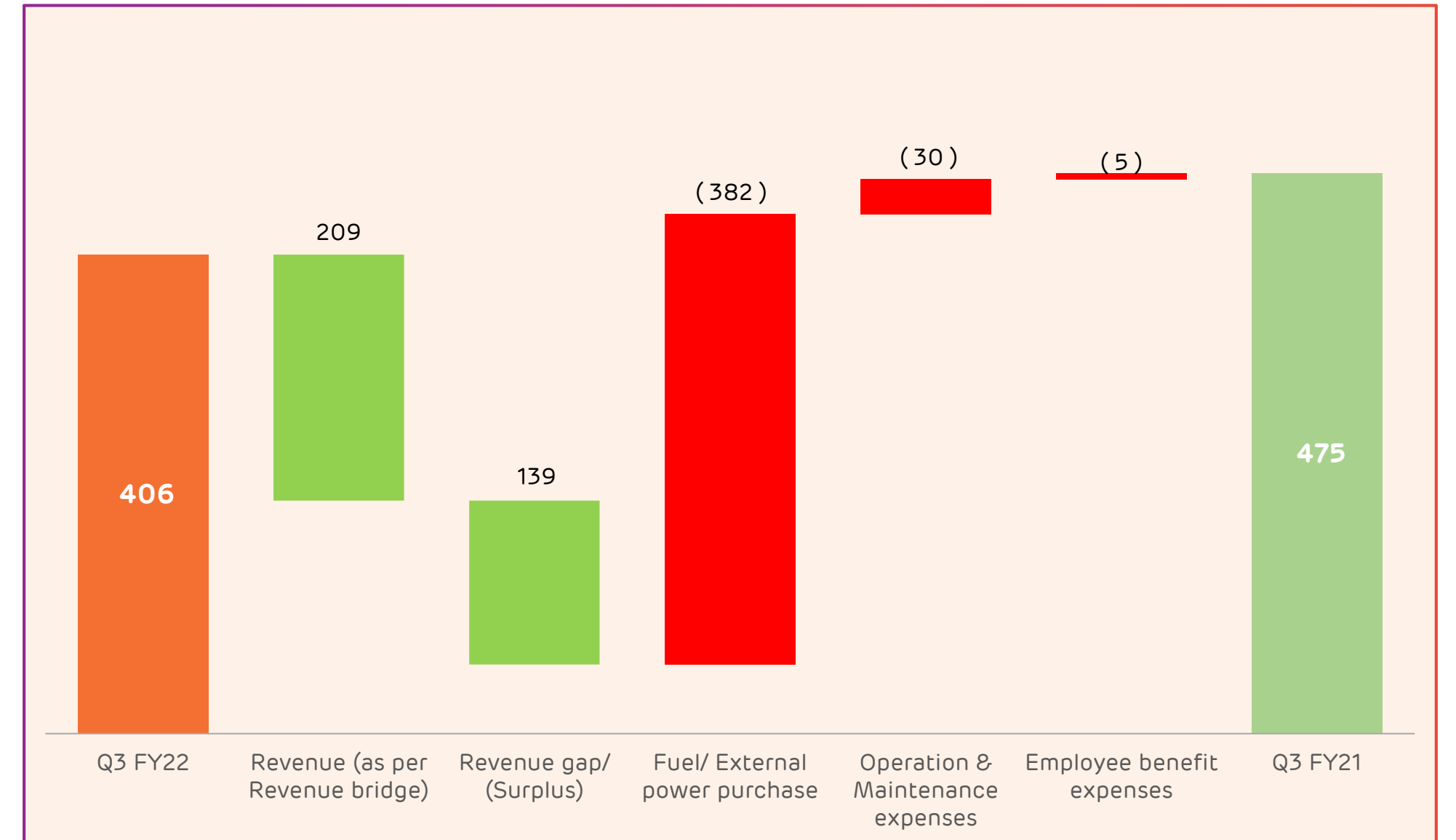


ATL: Distribution Utility (AEML) - Revenue and Operating EBITDA Bridge Q3FY22 YoY

Revenue up 13.1% driven by higher energy demand



Operating EBITDA declined by 14.5%





ESG - Performance

ESG Initiatives and Achievements – 9MFY22

- One of the 20 companies from India to **become signatory to UN “Energy Compact” during COP26** in Nov’21. Received **recommendation letter from UN Energy** for commitment towards the SDG-7 goal
- Electric utility to have a **policy for inclusion of EVs in the new fleet**. Announced during COP26 by World Business Council for Sustainable Development (WBCSD)
- **Won three awards (Platinum, Gold and Silver) in Environmental and Economic Sustainability Category** in CII’s Operational Sustainability Competition for green energy and cluster-based maintenance initiatives
- AEML has launched **‘Mumbai Green Energy Initiative’** allowing consumers to have a flexibility to set their own targets for renewable energy and buy renewable power
- AEML’s Dahanu plant **achieved certification for Zero Waste-to-Landfill (ZLD)**
- Three substations achieved **‘Single Use Plastic Free’** Certification from CII to be replicated across sub-stations

Latest ESG Rankings

- ESG rankings **improved 21% yoy** in S&P GCSA for 2021; **scored 63/100** vs. 52 last year
- FTSE ESG rating - scored **3.3/5, 27% better than world utilities average** score of 2.6/5

Core ESG Focus Areas

- Consistently improve ESG ratings assigned by DJSI-S&P, MSCI, FTSE in each of the areas of E,S and G
- Reduction of emission levels and increase green power procurement
- Zero tolerance for fatalities

Safety Initiatives During 9MFY22

- **93,737 man-hours** of safety training and awareness during 9MFY22

Safety Perception Survey:

- Conducted safety perception survey firm-wide to identify the gaps and raise awareness

Positive Safety Culture

- Multiple initiatives aimed towards 'Zero Harm' and strong leadership commitment fostering a 'Positive Safety Culture' across organization under "#SafetyCulture"
- For enhanced safety through technology inclusion, tested usage of **smart wearables at sub stations for field connectivity and communication**

Safety Performance in Q3FY22

Safety Parameters	Q3FY22	Q3FY21
Near Miss Reporting (Awareness)	1,232	183
Suraksha Samwad (Safety Dialogue)	2,541	1,314
LTI	1	2
Fatalities	0	0
LTIFR (LTI Frequency Rate)	0.34	0.36
LTI (LTI Severity Rate)	6.15	2.71
Safety training by Safety team (in Man-Hours)	11,778	48,110



Recent ESG and Industry-specific Achievements

ATL: Recent ESG and Industry-specific Awards & Achievements

Confederation of Indian Industry's (CII) Operational Sustainability Competition in Nov'21



- Won three awards (**Platinum, Gold and Silver**) in Environmental and Economic Sustainability Category in areas of **green energy and cluster-based maintenance** initiatives and efforts
- The awards focuses on four chief sustainability pillars encompassing **human, social, economic and environmental parameters**

DJSI - S&P Global Corporate Sustainability Assessment (CSA) survey ESG rankings for 2021



- ATL scores **63/100 vs. 52 last year (up by 21%)**
- **World average** electric utility sector score is **38 out of 100**
- Score is assigned through **Corporate Sustainability Assessment survey 2021** and it is an **endorsement of ATL's progress towards decarbonization of the grid**

Project Finance International's (PFI) Asia Pacific Indian Deal Of The Year Award



- **PFI recognizes ATL for its USD 700 Mn** revolving project financing transaction
- The **award validates the overall capital management program and platform infrastructure financing framework supporting evacuation and penetration of renewable energy** through efficient grid infrastructure implementation

Annexure:

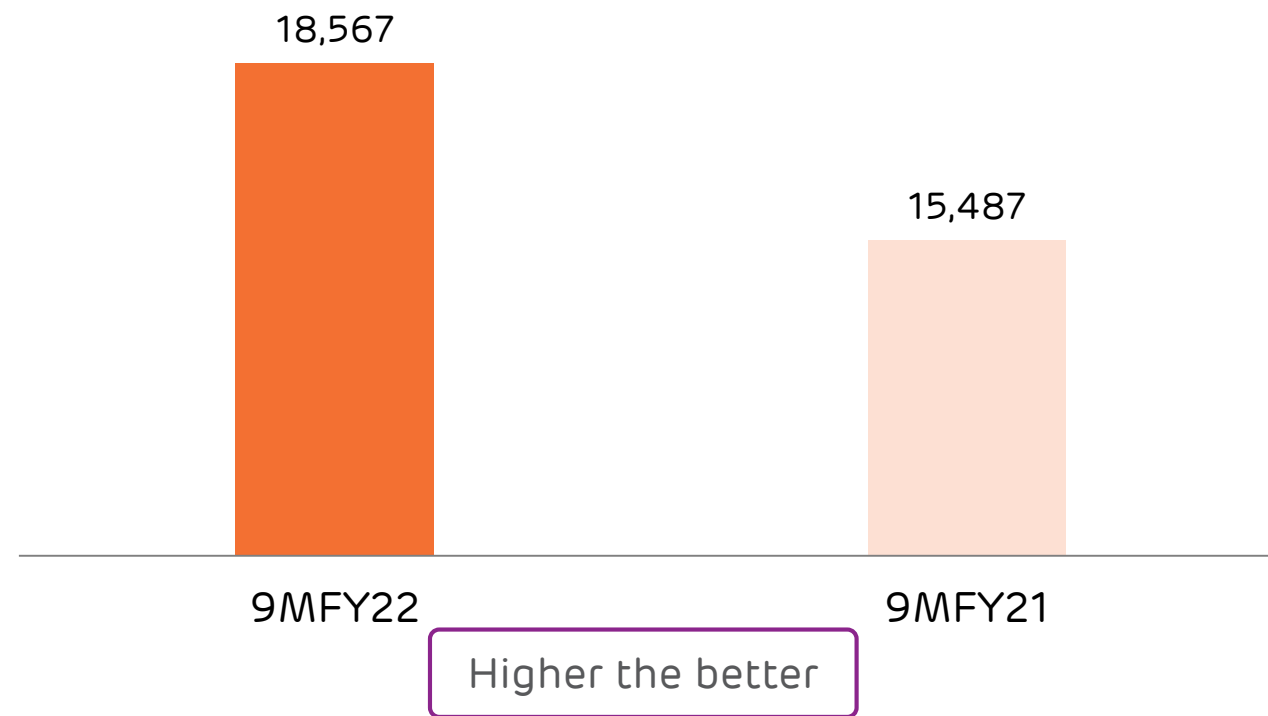
- Operational Highlights - 9M and Q3
- Credit Ratings
- Bond and Asset Portfolio
- ATL profile
- ESG framework



Operational Highlights –
9MFY22

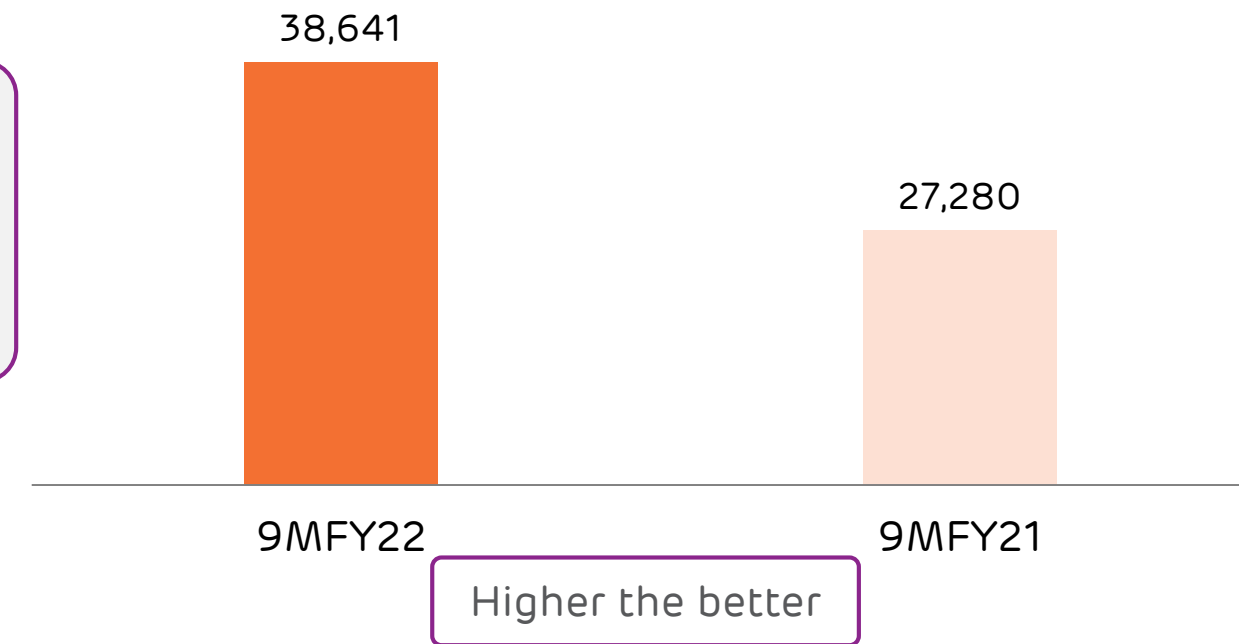
ATL: Transmission Utility – Key Operating Metrics 9MFY22 (YoY)

Transmission Network length⁽²⁾ (ckt kms)



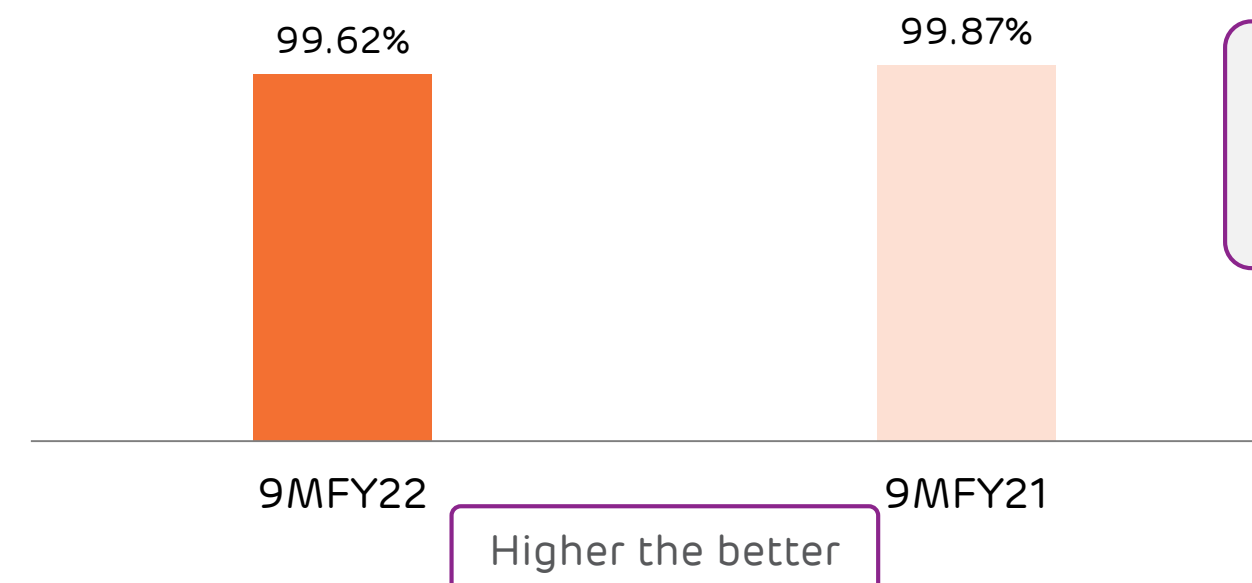
Significant network addition (+20% yoy) on account of Alipurduar and WKTL asset acquisitions as well as organic growth

Power Transformation Capacity⁽²⁾ (MVA)



Transformation capacity has increased 42% during the period due to addition of new sub-stations

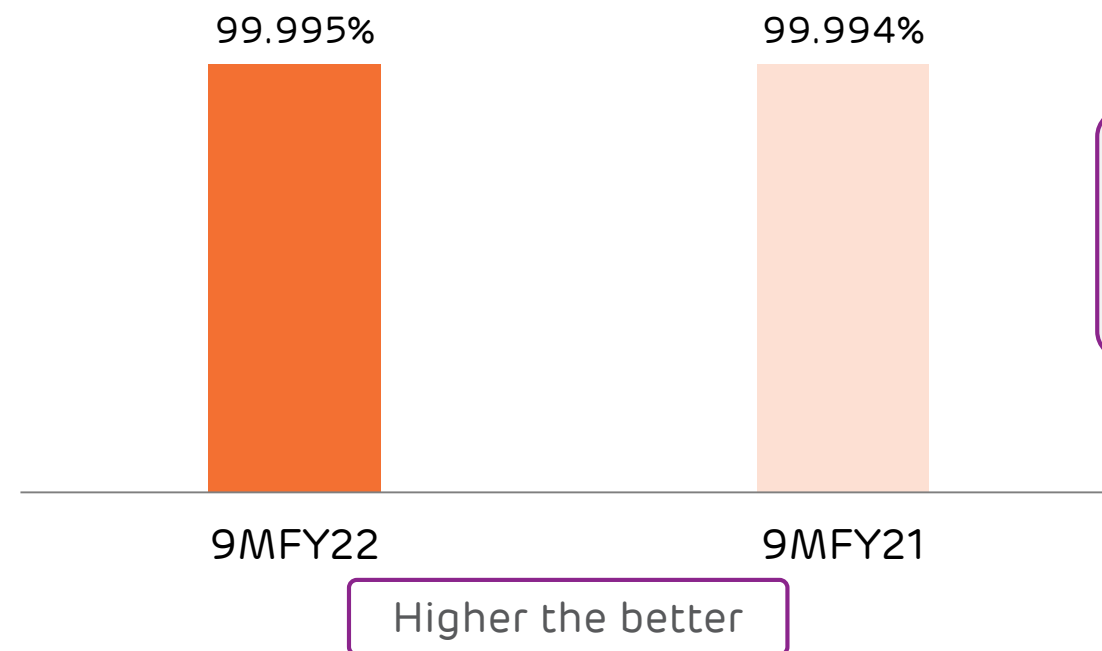
Average System availability⁽¹⁾ (%)



Maintained system availability above 99%

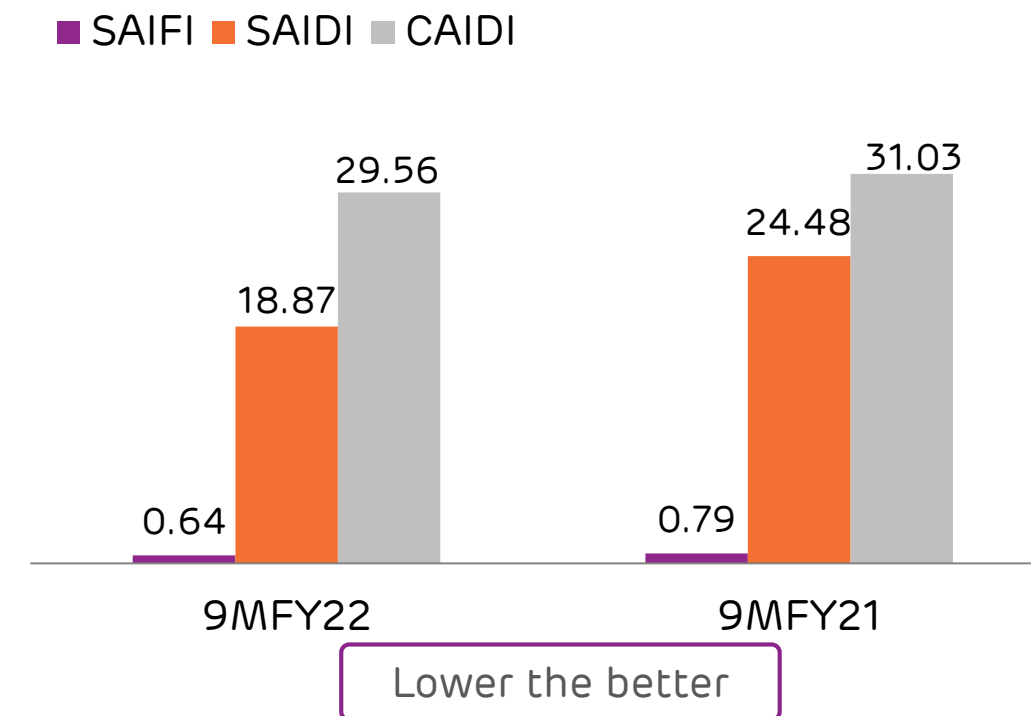
ATL: Distribution Utility (AEML) – Key Operating Metrics 9MFY22 (YoY)

Supply Reliability (ASAI) (%)



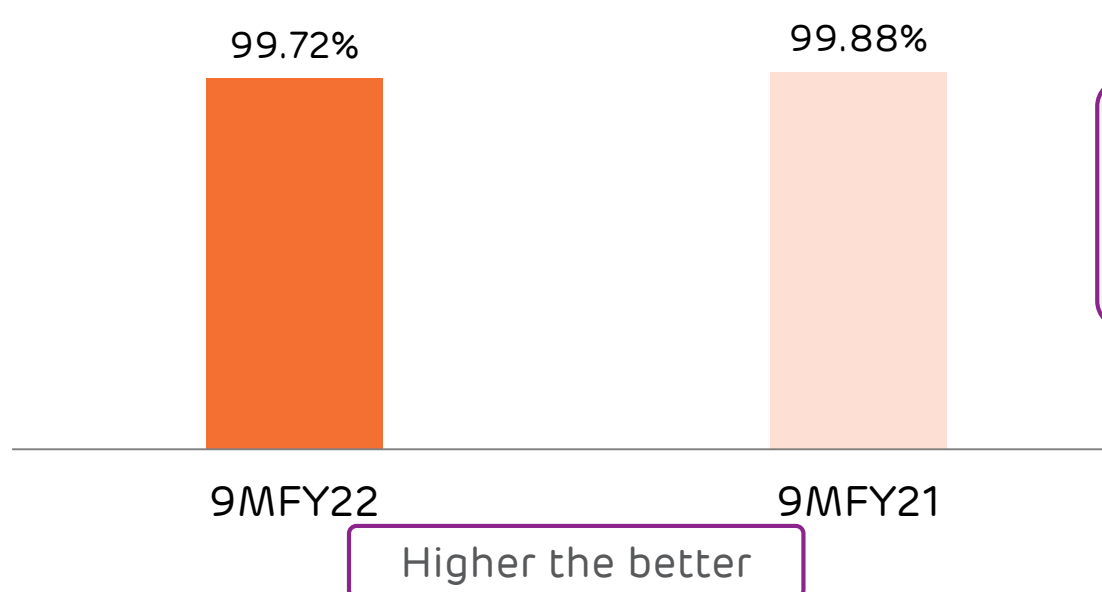
Maintained supply reliability of more than 99%

SAIDI (mins), SAIFI (nos.) and CAIDI (mins)⁽¹⁾



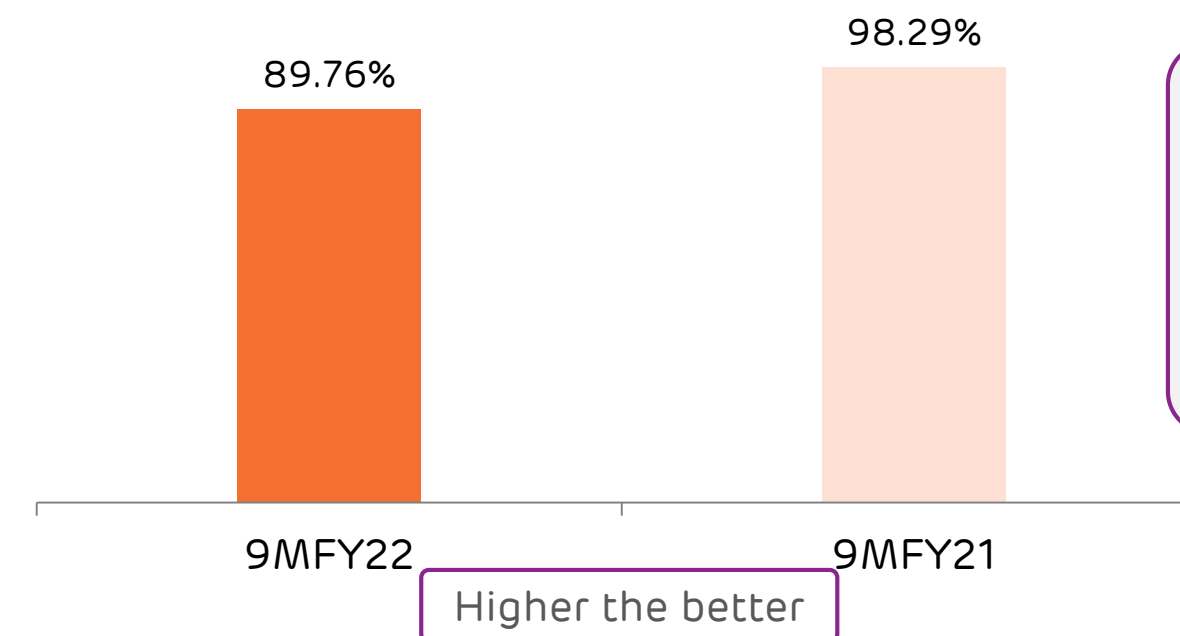
Strong improvement in reliability parameters

Transmission availability (%)



Transmission availability remains above 99%

Plant Availability - DTPS (%)

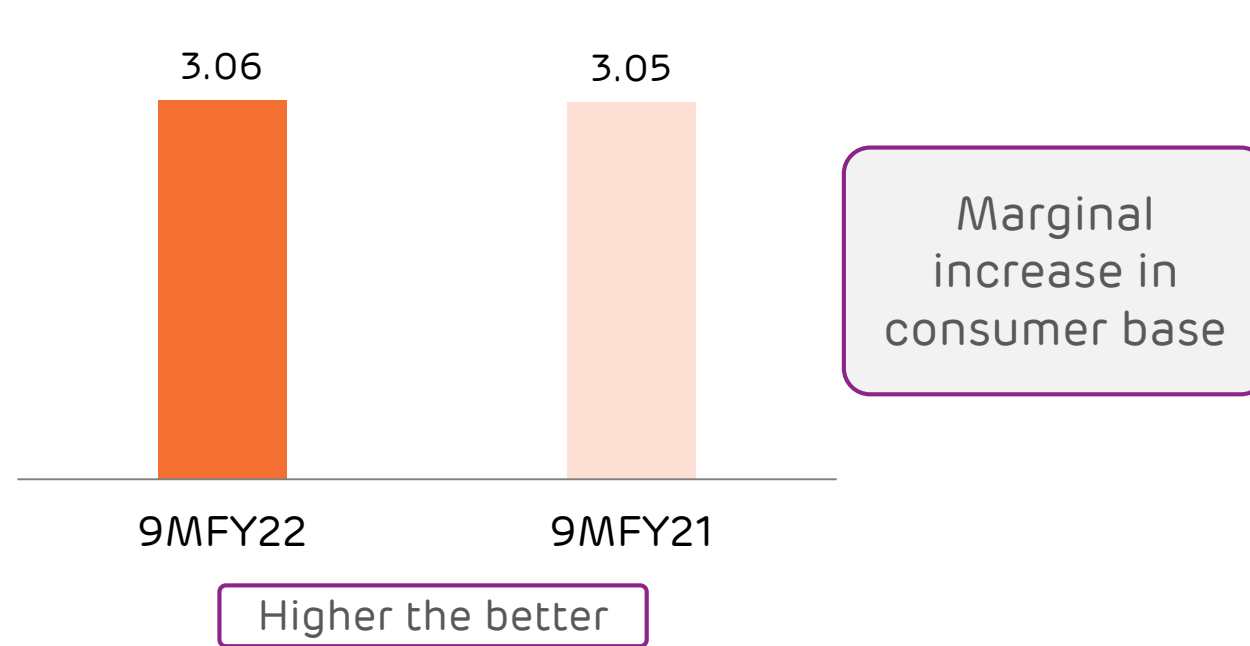


Plant availability down due to early annual plant overhaul in 1HFY22 with min. availability ensured as per regulatory norms

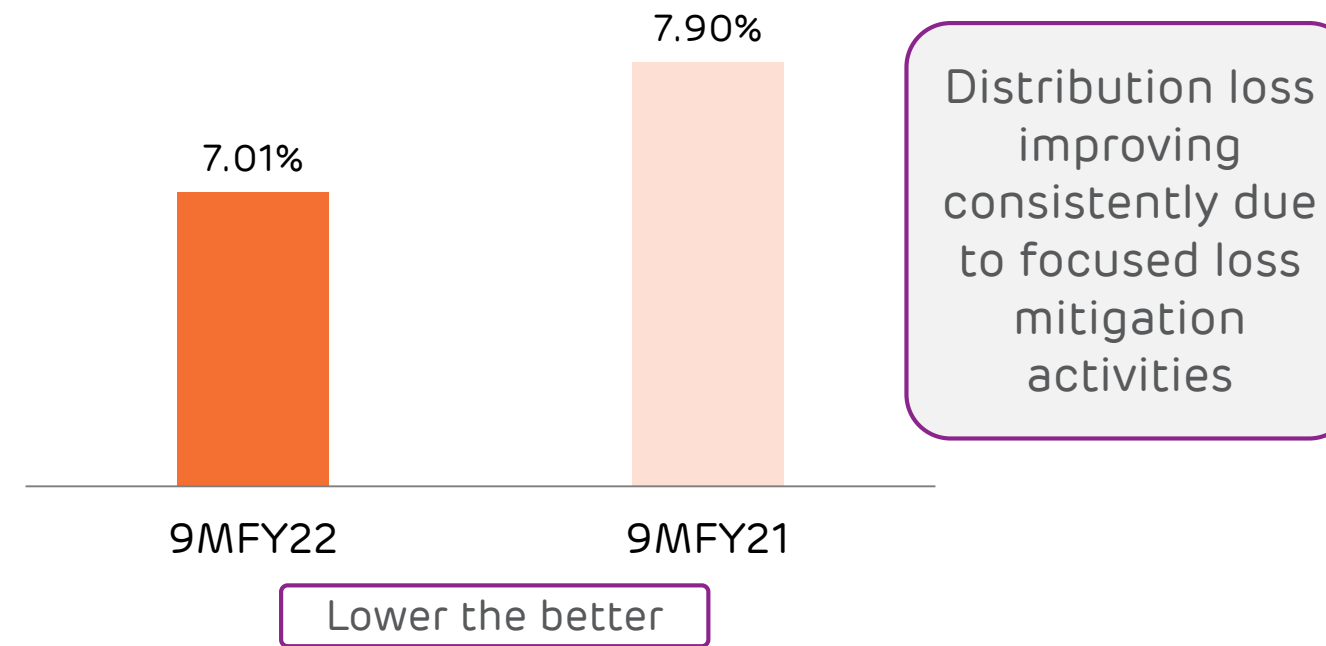
Notes: 1) SAIDI - System Average Interruption Duration Index indicates average outage duration for each customer served, SAIFI - System Average Interruption Frequency Index indicates average number of interruptions, Customer Average Interruption Duration Index (CAIDI): indicates average time required to restore service during a predefined period of time.

ATL: Distribution Utility (AEML) – Key Operating Metrics 9MFY22 (YoY)

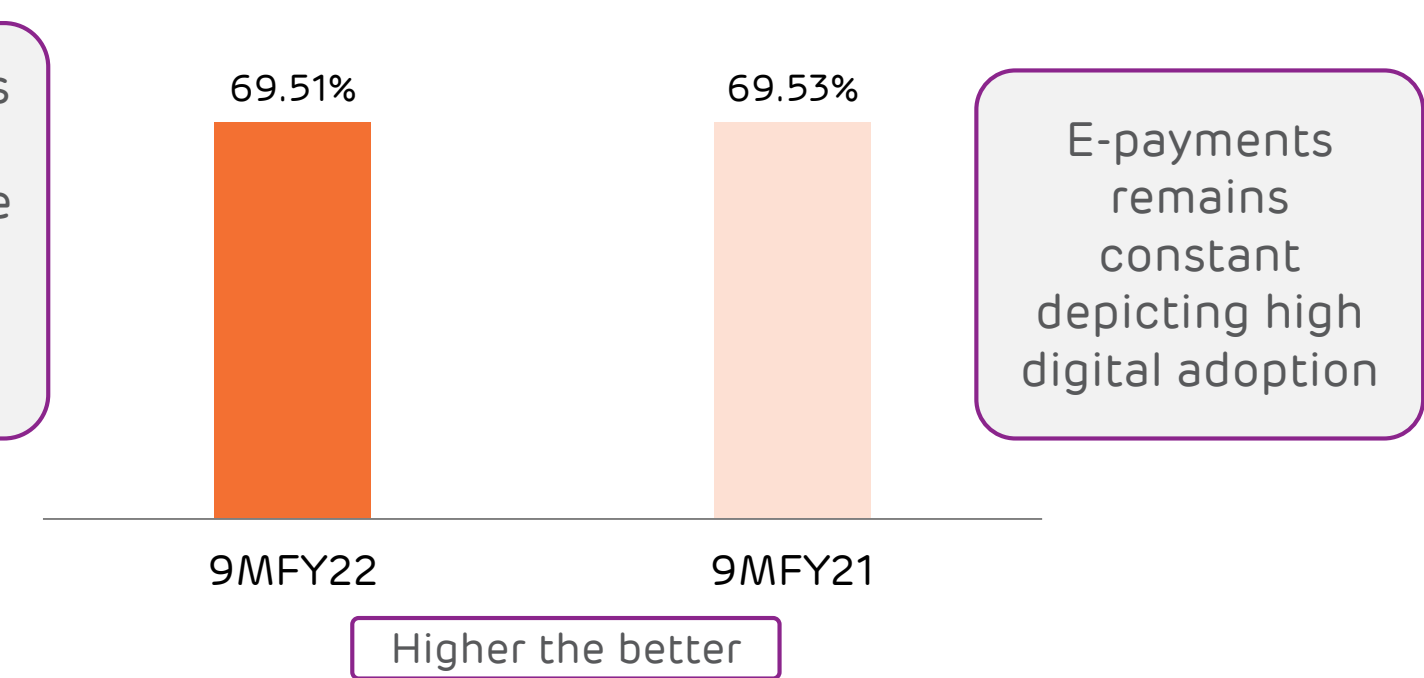
Consumer base (million)



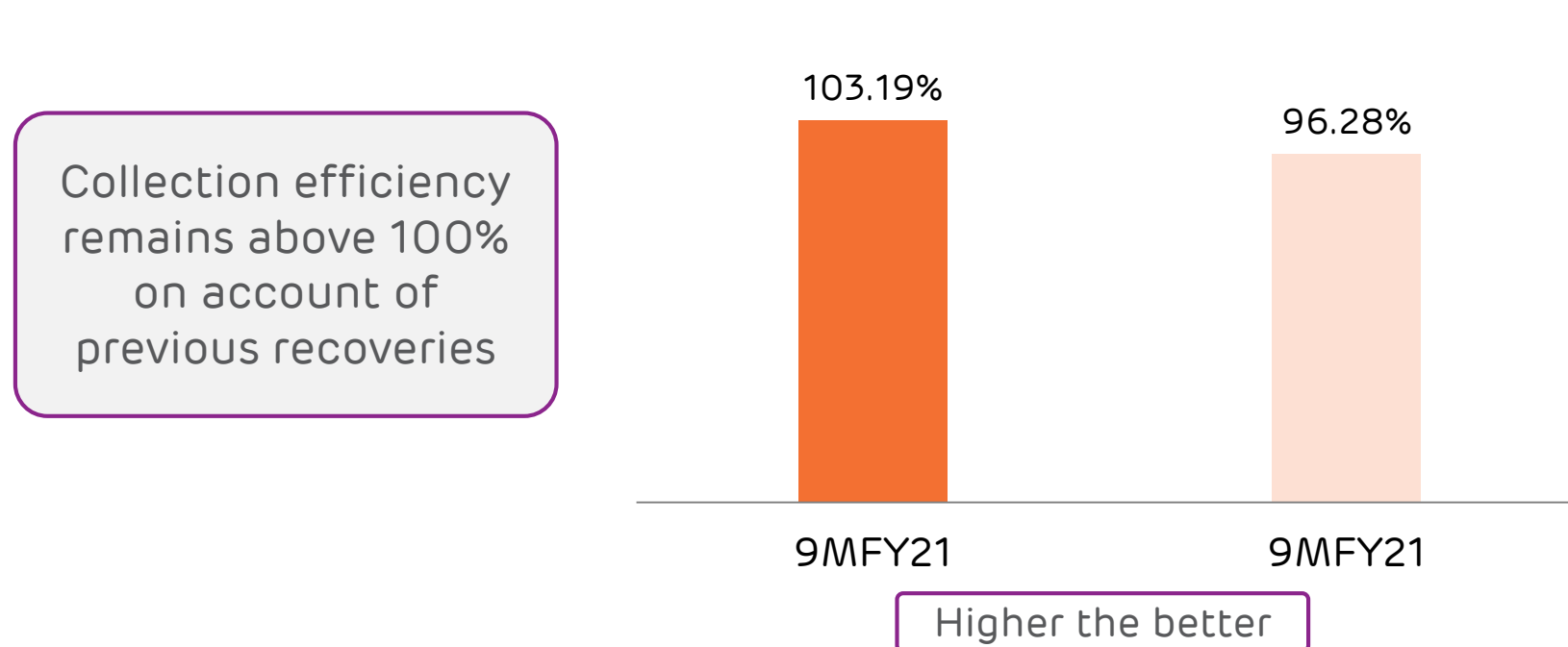
Distribution Loss (%)



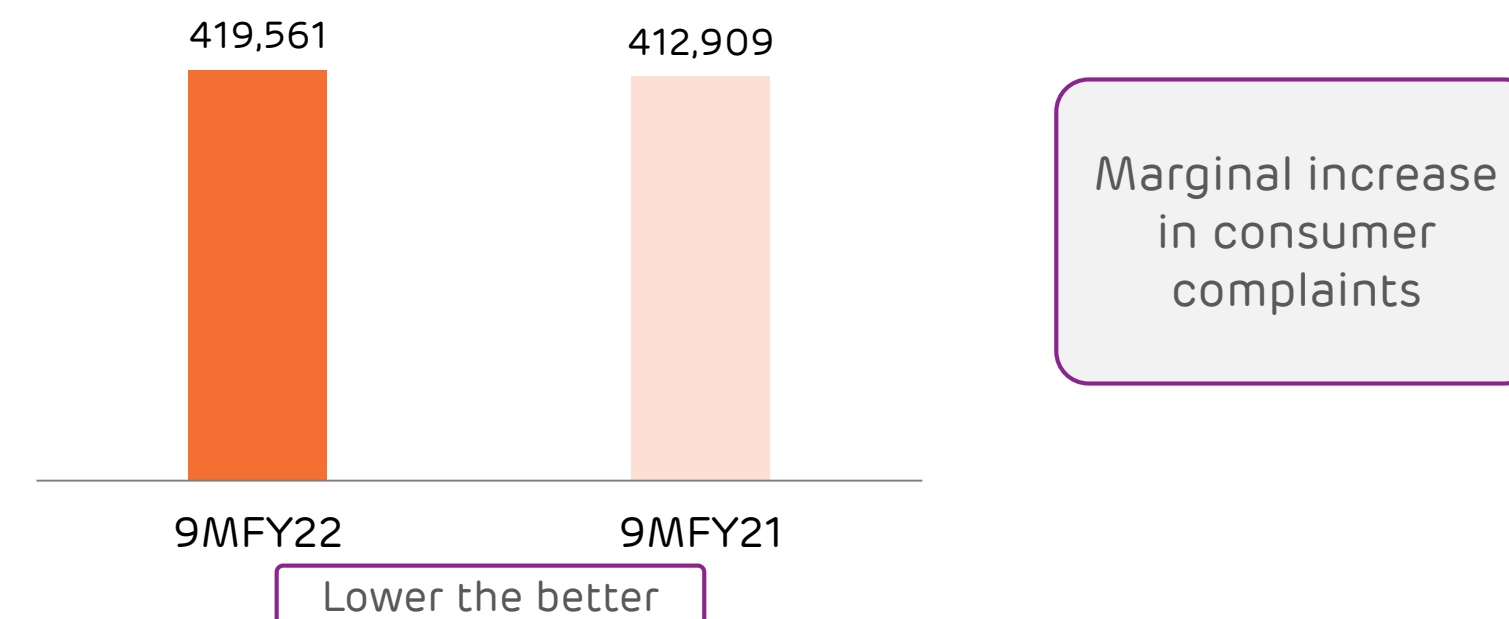
E-payment (% of total collection)



Collection Efficiency (%)



Number of Complaints

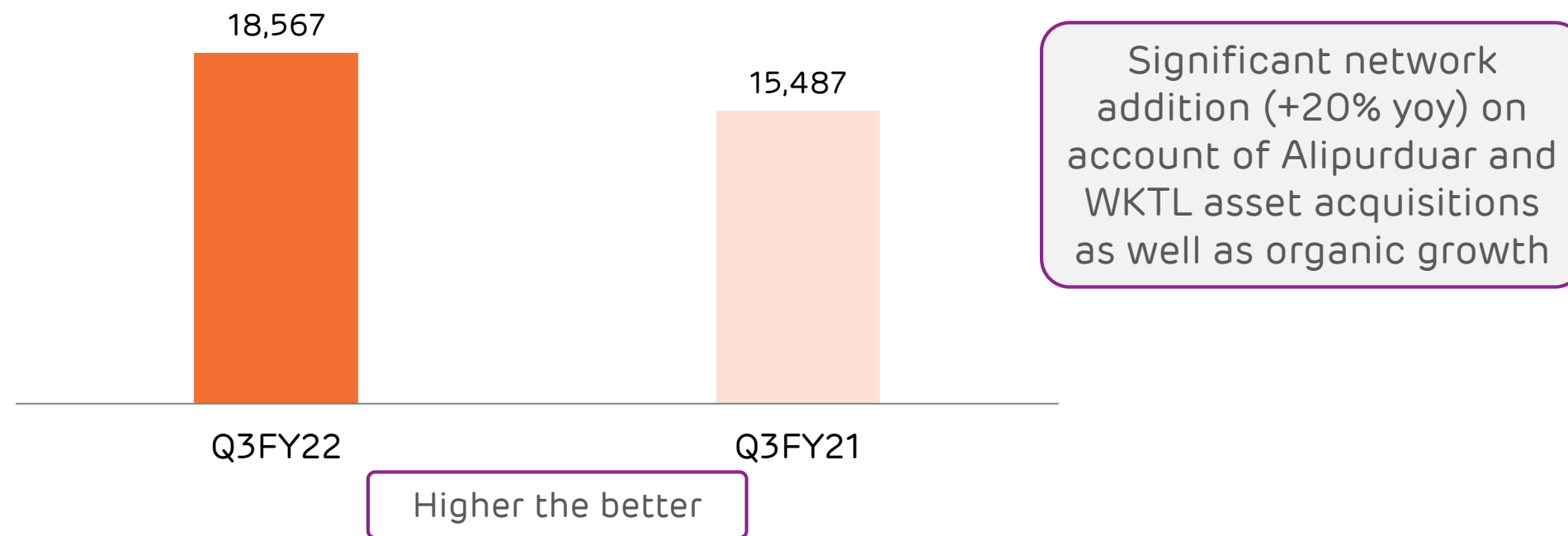




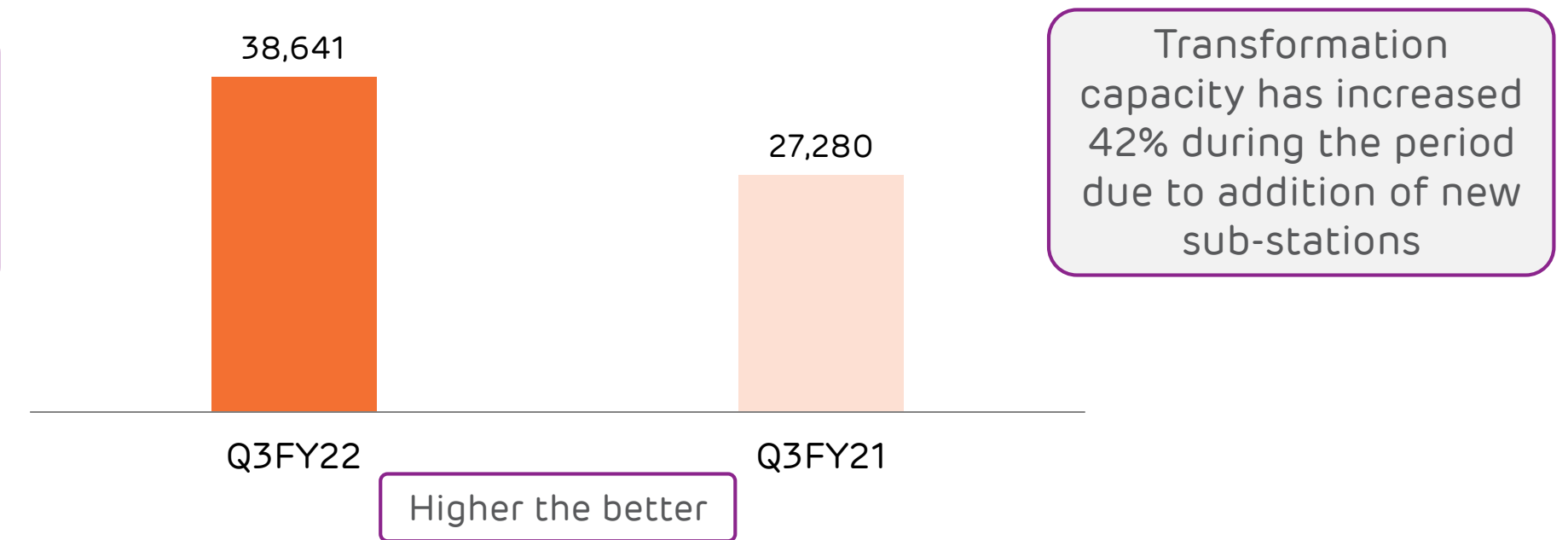
Operational Highlights - Q3FY22

ATL: Transmission Utility – Key Operating Metrics Q3FY22 (YoY)

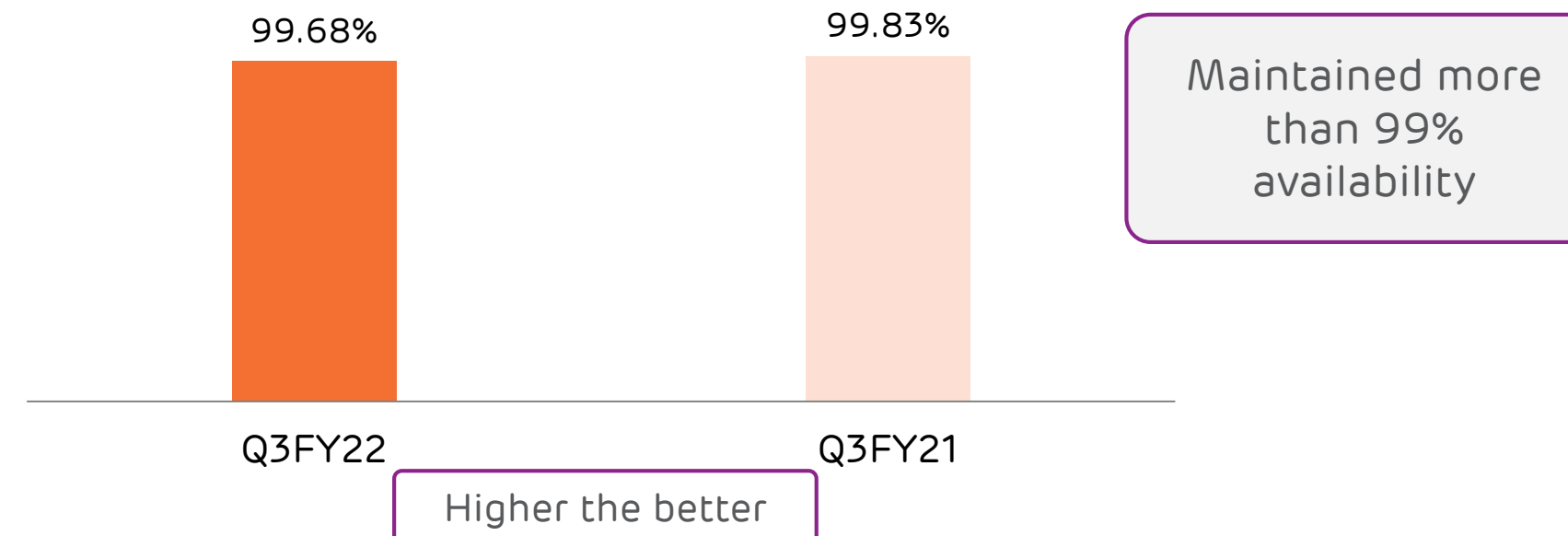
Transmission Network length⁽¹⁾ (ckt kms)



Power Transformation Capacity⁽¹⁾ (MVA)

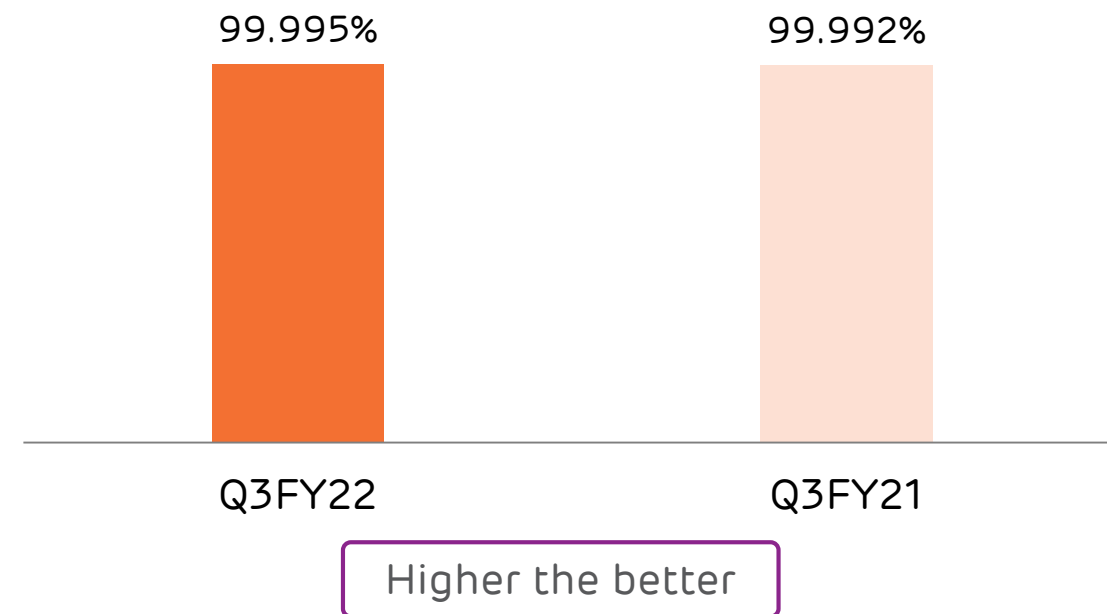


Average System availability⁽²⁾ (%)



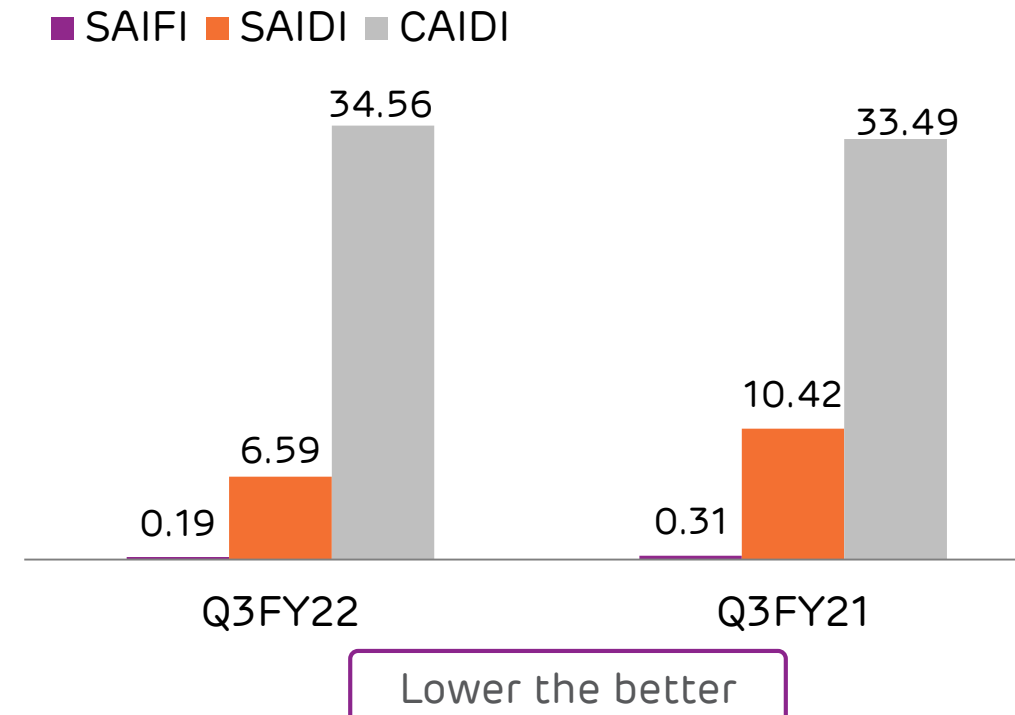
ATL: Distribution Utility (AEML) – Key Operating Metrics Q3FY22 (YoY)

Supply Reliability (ASAI) (%)



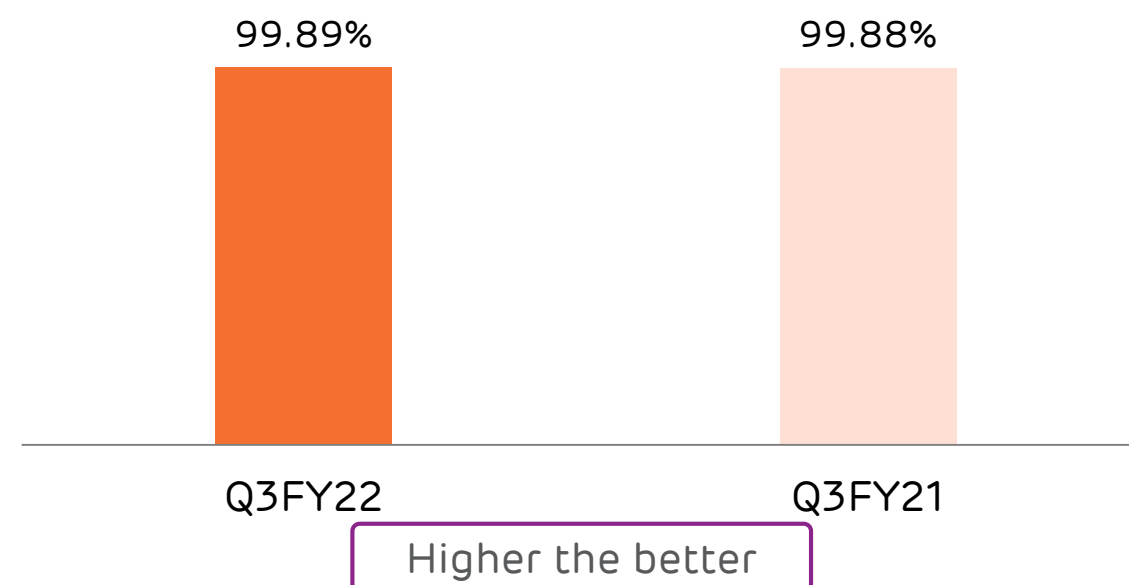
AEML maintained more than 99.9% supply

SAIDI (mins), SAIFI (nos.) and CAIDI (mins)⁽¹⁾



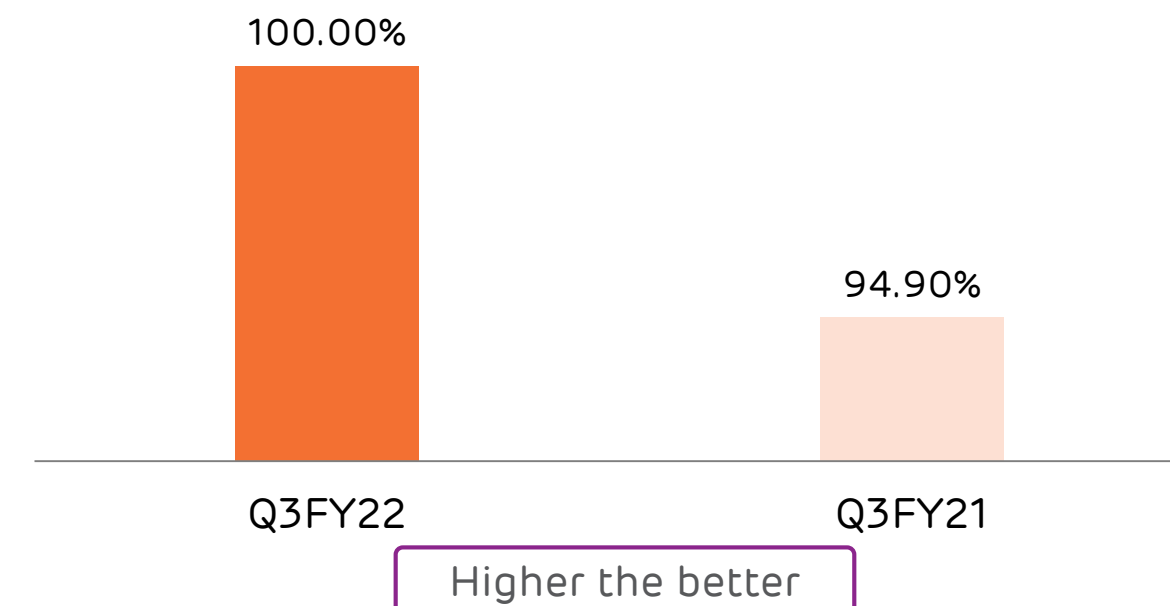
Outage Time and Outage Occurrences have further improved

Transmission availability (%)



Transmission availability well above 99%

Plant Availability - DTPS (%)

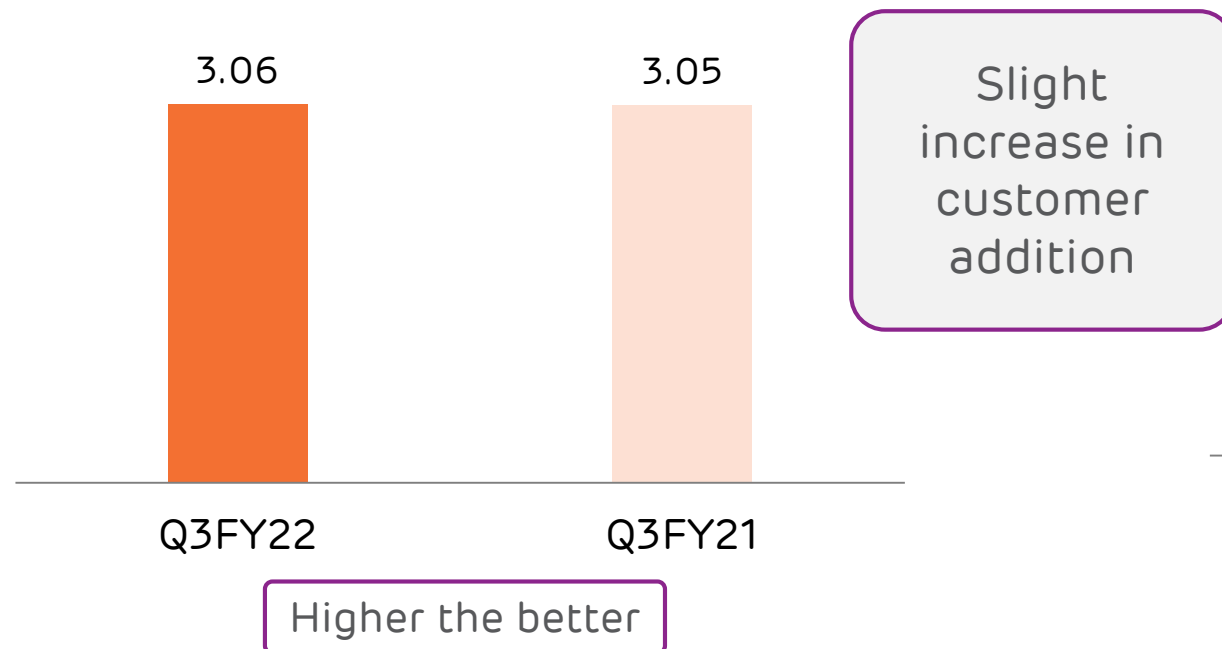


Plant availability at Dahanu plant is back to 100%

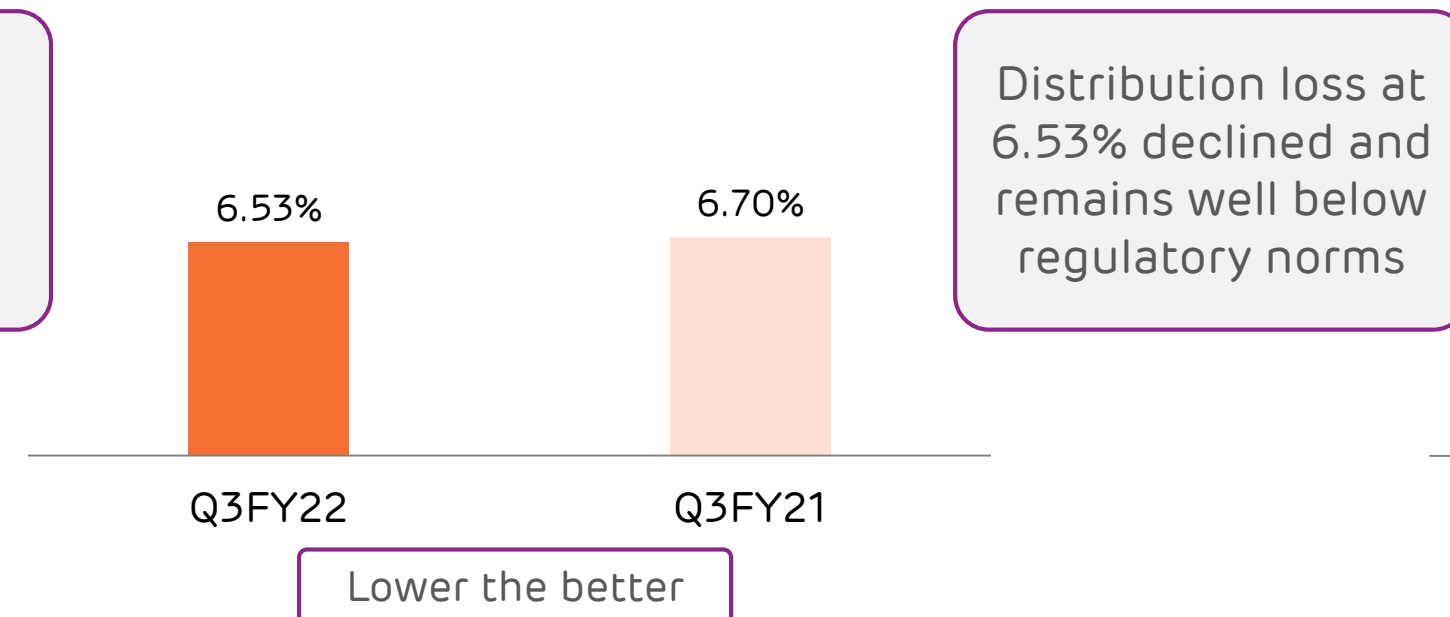
Notes: 1) SAIDI - System Average Interruption Duration Index indicates average outage duration for each customer served, SAIFI - System Average Interruption Frequency Index indicates average number of interruptions, Customer Average Interruption Duration Index (CAIDI): indicates average time required to restore service during a predefined period of time.

ATL: Distribution Utility (AEML) – Key Operating Metrics Q3FY22 (YoY)

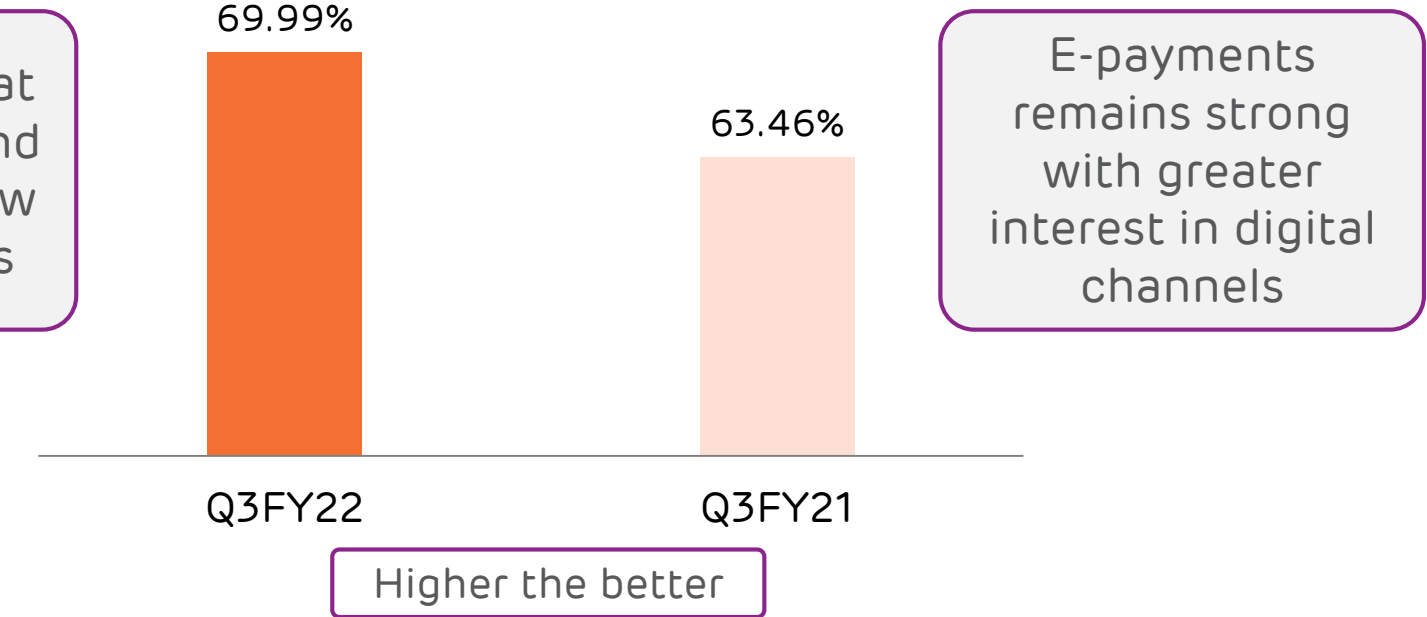
Consumer base (million)



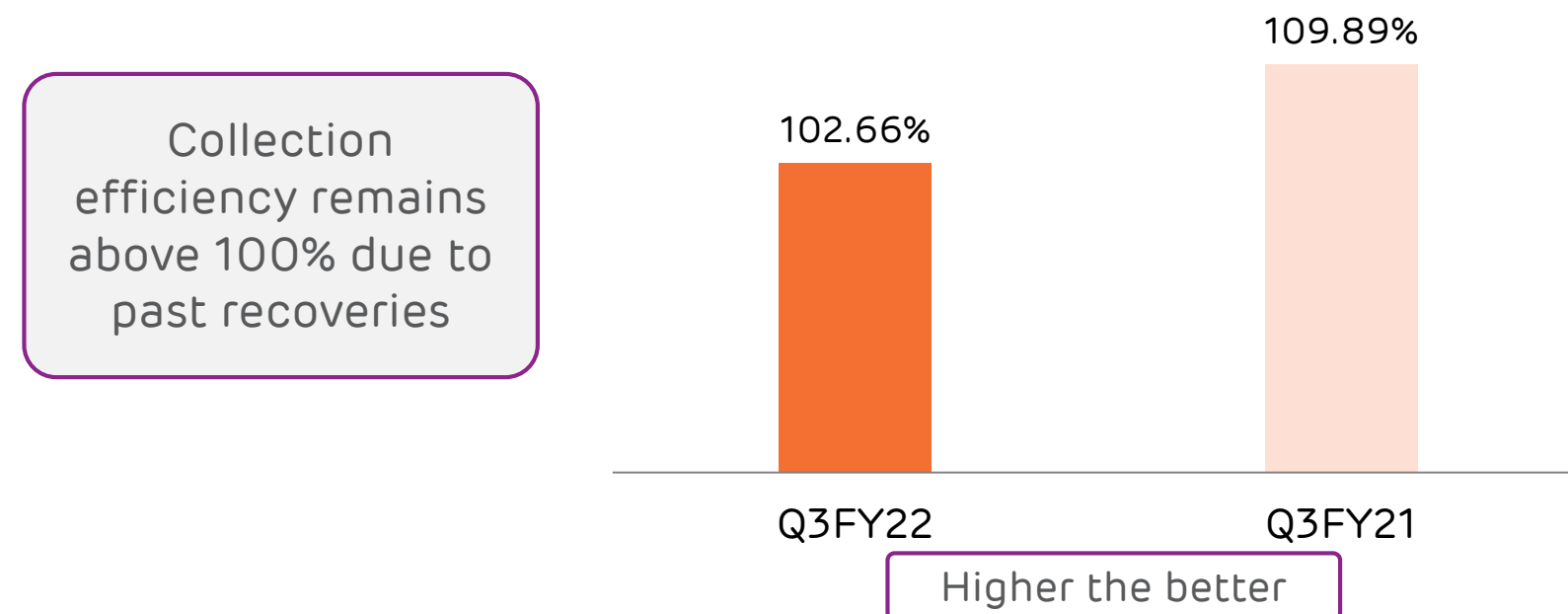
Distribution Loss (%)



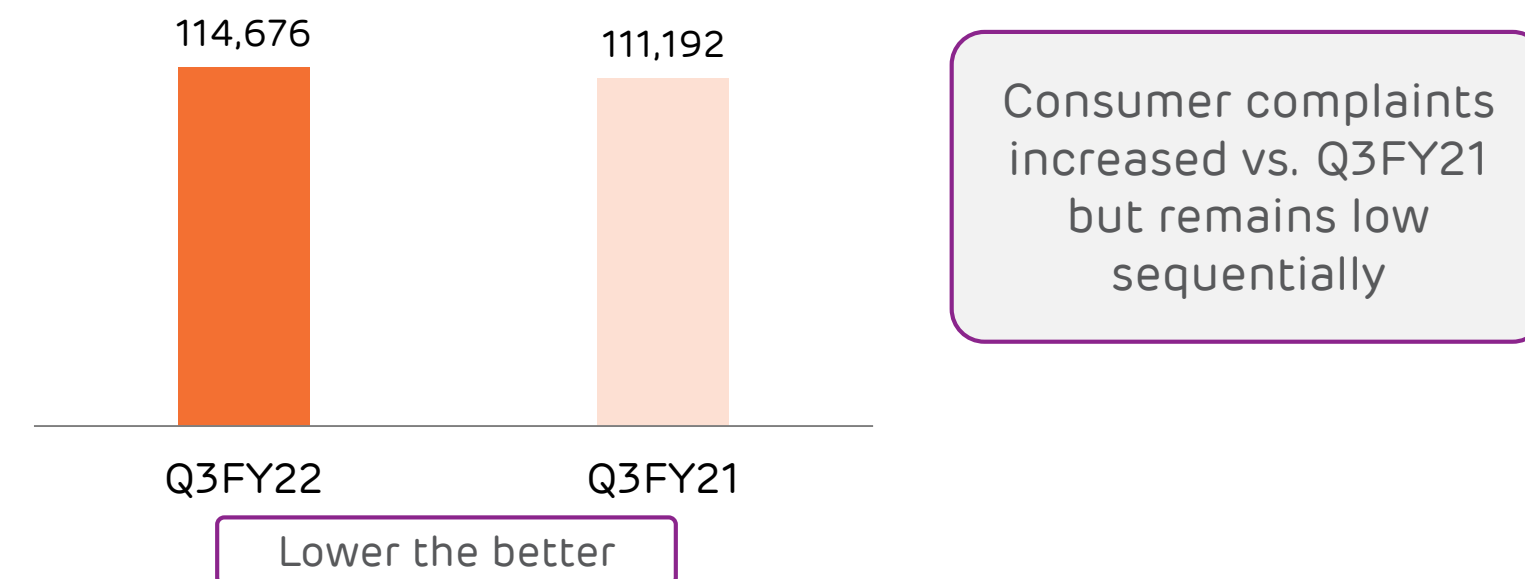
E-payment (% of total collection) %



Collection Efficiency (%)



Number of Complaints

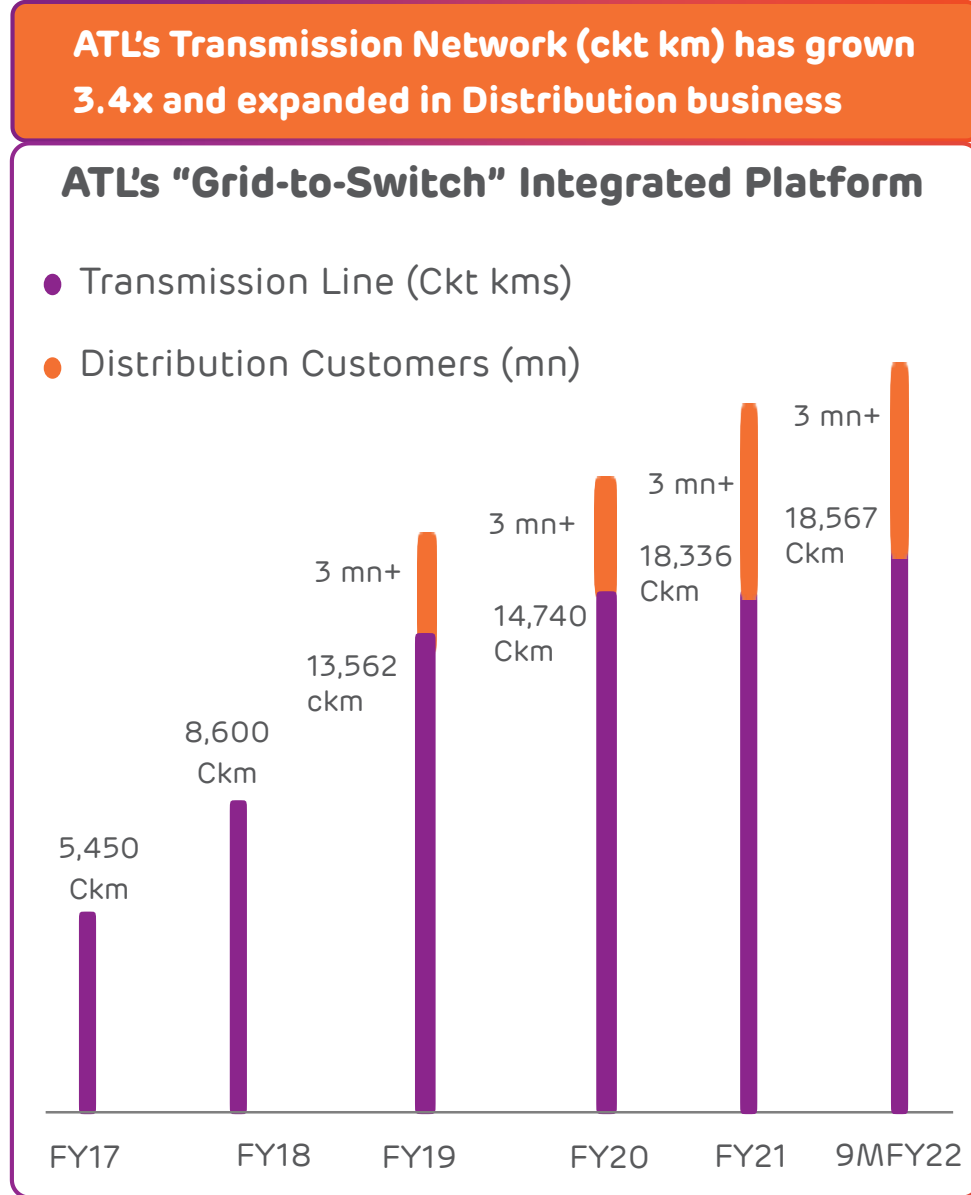


Notes: 1) SAIDI - System Average Interruption Duration Index indicates average outage duration for each customer served, SAIFI - System Average Interruption Frequency Index indicates average number of interruptions, Customer Average Interruption Duration Index (CAIDI): indicates average time required to restore service during a predefined period of time.

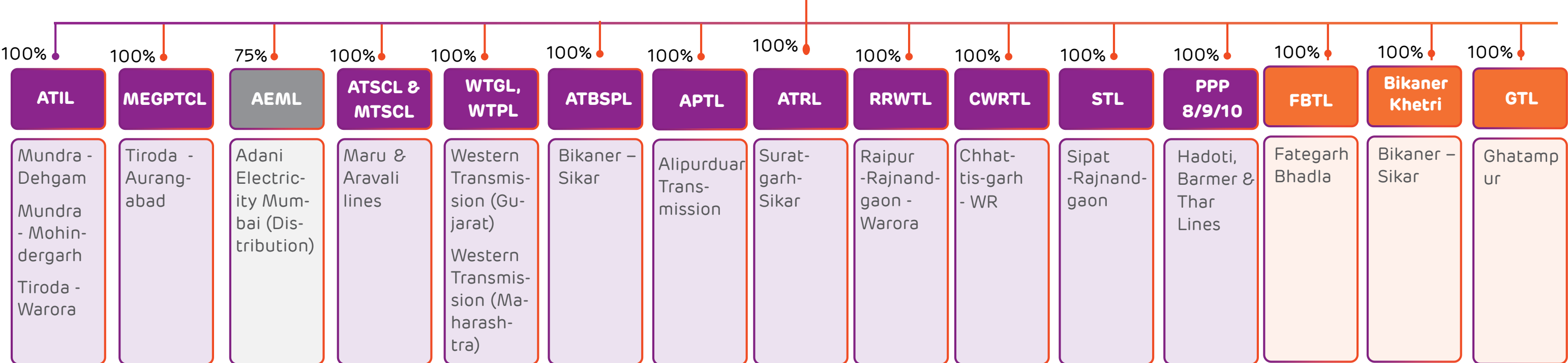


Asset Portfolio

ATL's Evolution and Operational Asset Portfolio as of 9MFY22



Adani Transmission Limited



Operating Assets												Recently Commissioned			
3,834 ckms	1,217 ckms	572 ckms	397 ckms	3,063 ckms	343 ckms	650 ckms	278 ckms	611 ckms	434 ckms	348 ckms	413 ckms	292 ckms	481 ckms	897 ckms	A
6,630 MVA	6,000 MVA	3,250 MVA	1,360 MVA	-	-	-	-	-	630 MVA	-	585 MVA	-	-	-	B
c. 27 years	c. 30 years	c. 16 years	c. 29 years	c. 30 years	c.32 years	c.35 years	c. 33 years	c. 34 years	c. 34 years	c. 34 years	c. 34 years	c. 35 years	c. 35 years	c. 35 years	C
Regulated return (ROA)	Regulated return (ROA)	Regulated return (ROA)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	D
Centre / State	State	State	State	Centre	State	State	State	Centre	Centre	Centre	State	Centre	Centre	State	E
INR 49.6 Bn	INR 57.7 Bn	INR 69.1 Bn	INR 3.9 Bn	INR 18.2 Bn	INR 2.2 Bn	INR 10.8 Bn	INR 1.3 Bn	INR 12.1 Bn	INR 9.5 Bn	INR 5.4 Bn	INR 4.4 Bn	INR 5.5 Bn	INR 8.5 Bn	INR 18.2 Bn	F

A Transmission line length **B** Transformation capacity **C** Residual concession life **D** Contract Type **E** Counterparty **F** Asset Base⁽²⁾

Notes: ATIL - Adani Transmission (India) Limited; MEGPTCL - Maharashtra Eastern Grid Power Transmission Co. Limited; AEML: Adani Electricity Mumbai Limited (Distribution business); ATBSPL: Adani Transmission Bikaner Sikar Private Limited; STL - Sipat Transmission Limited; RRWTL - Raipur Rajnandgaon Warora Transmission Limited; CWTL - Chhattisgarh WR Transmission Limited; ATRL - Adani Transmission (Rajasthan) Limited; ATSC - Aravali Transmission Service Company Limited; MTSC - Maru Transmission Service Company Limited, WRSS M - Western Region System Strengthening Scheme Maharashtra, WRSS G - Western Region System Strengthening Scheme Gujarat, (1) 74% in ATSC with an option to acquire balance 26% in a manner consistent with Transmission Service Agreement and applicable consents; (2) Asset base for operational assets as of Dec-2020; Mumbai GTD / BSES - as per proposed funding plan.

ATL's Under-construction Asset Portfolio as of 9MFY22

Adani Transmission Limited

	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
	NKTL	Obra-C Badaun	WRSS - XXI (A)	Lakadia Banas-kantha	Jam Kham-baliya	MP Package II	Kharghar - Vikhroli	WKTL	HVDC#	Khavda	Karur
	North Karanpura Transmission System	Obra	Lakadia - Bhuj	Lakadia-Banas-kantha	Jam Kham-baliya	MP Power Transmission Package-II Ltd	400kv Kharghar - Vikhroli	Warora - Kurnool	HVDC Mumbai	Khavda Transmission	Karur Transmission
	Under Construction									LOI Awaited	
A	304 ckms	630 ckms	292 ckms	352 ckms	38 ckms	1,060 ckms	74 ckms	1,756 ckms	160 ckms	221 ckms	-
B	1,000 MVA	950 MVA	3000 MVA	-	2500 MVA	2,736 MVA	1500 MVA	3500 MVA	1,000 MW	4,500 MW	1,000 MW
C	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
D	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Regulated Return (ROA)	Fixed tariff (TBCB)	Fixed tariff (TBCB)
E	Centre	State	Centre	Centre	Centre	State	State	Centre	State	State	Centre
F	INR 6.7 Bn	INR 7.4 Bn	INR 8.1 Bn	INR 7.0 Bn	INR 3.2 Bn	INR 12 Bn	INR 18.9 Bn	INR 35 Bn	INR 70 bn	INR 12 bn	INR 2 bn
G	Aug-22	Oct-21	Aug-21	Feb-22	Nov-21	July-23	Aug-22	Jan-23	Apr'25	-	-



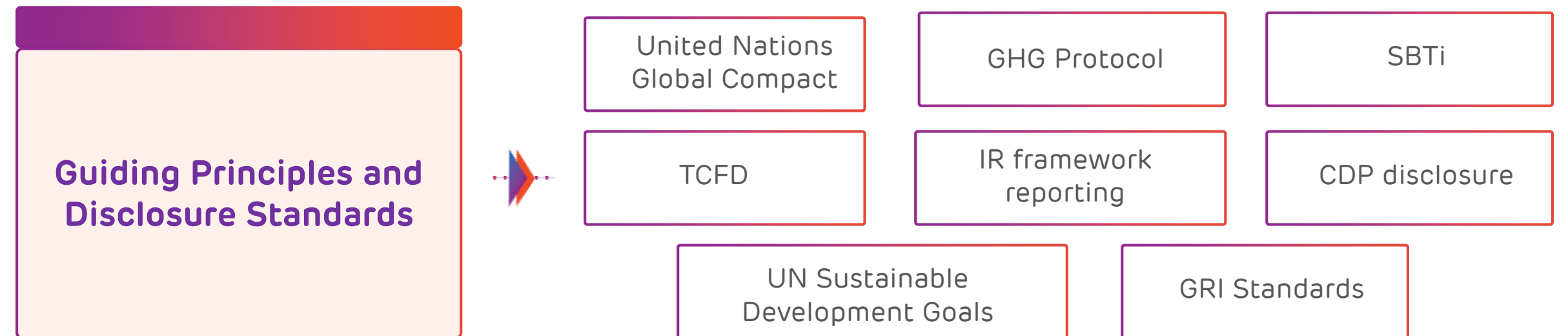
A Transmission line length
 B Transformation capacity
 C Residual concession life
 D Contract type
 E Counterparty
 F Asset base⁽¹⁾
 G SCOD⁽²⁾

Notes: #HVDC project SPV will be 100% subsidiary of AEML (Adani Electricity) 1) Asset base for under-construction assets – as per the estimated project cost as of June 2021; (2) Provisional Scheduled Commercial Operation Date (SCOD)

NKTL – North Karanpura Transco Limited; GTL: Ghatampur Transmission Limited; OBTL: Obra Transmission Limited; LBTL: Lakadia Bhuj Transmission Limited; JKTL: Jam Khambaliya Transmission Limited; KVTL: Kharghar Vikhroli Transmission Limited; WKTL: Warora Kurnool Transmission Limited

ESG Framework

ATL: Robust ESG Framework



Policy Structure	Focus Areas
E <ul style="list-style-type: none"> Environment Policy Energy Management System 	<u>UNSDG aligned:</u> <ul style="list-style-type: none"> Affordable & Clean Energy Sustainable Cities and Communities Climate Action Good Health & well being Quality Education Industry, Innovation & Infrastructure <u>Others:</u> <ul style="list-style-type: none"> Consumer empowerment
S <ul style="list-style-type: none"> Corporate Social Responsibility Policy Occupational Health & Safety Policy Customer Grievance Redressal Mechanism 	
G <ul style="list-style-type: none"> Corporate Social Responsibility Committee Corporate Responsibility Committee Risk Management Committees Stakeholders Relationship Committee 	

ESG Ranking
<ul style="list-style-type: none"> FTSE (2021): 3.3/5 MSCI (2020): BBB S&P (2020): 2/12 in India and 41/283 globally in electric utility sector

Our Commitment:
<ul style="list-style-type: none"> Increase renewable power procurement to 30% by FY23 and 60% by FY27 (SDG 7) Reduce GHG Emission Intensity⁽¹⁾ to 40% by FY25, 50% by FY27 and 60% by FY29 (SDG 13) Achieve Zero Waste to Landfill⁽²⁾ by FY25 Replace Single Use Plastic Waste⁽²⁾ by FY23

Notes: 1) GHG Emission Intensity = tCO2 / Rs Crs EBITDA; 2) Scope: Business activities under O&M phase; 3) AEML, being subsidiary of ATL with ~40% of reported EBITDA share, reports disclosures through ATL; 4) AEML is in process to adopt the guiding principles for independent reporting. Targeted by FY22 | UNSDG – United Nation Sustainability Development Goals | TCFD - Task Force on Climate-Related Financial Disclosures | SBTi - Science Based Targets initiative | CDP - Carbon Disclosure Rating GHG – Green House Gas

ATL: Progressing on Environmental and Climate Commitments

Indicators	Progress and Status: 9MFY22	Medium to Long-term Targets	
Energy Mix & Emission Intensity			
RE share in power procurement	AEML has tied up a hybrid (Solar +Wind) 700 MW PPA	30% by FY23	60% by FY27
GHG Emission Intensity Reduction	The target for GHG emissions reduction is in line with Nationally Determined Contribution (NDC) for climate change. Disclosed in terms of a reduction in GHG per unit of revenue.	40% by FY25	70% by FY30
Waste Reduction and Biodiversity Management			
Zero waste to landfill (ZWL)	Dahanu Power Plant attained ZWL status	Achieve ZWL for all sites by FY24-25	
Single use plastic (SuP) free sites	Following site attained SUP free status: <ul style="list-style-type: none"> Dahanu Power Plant Major Substations(Mundra, Mahendragarh, Koradi) 	Achieve SuP free for all sites by FY23	
India Business Biodiversity Initiative (IBBI) and ensure no net loss to biodiversity	<ul style="list-style-type: none"> Signatory to IBBI and submitted first progress report in 2020 Afforestation to the tune of over 289.04 hectares area in FY20-21 	No net loss to biodiversity and 100% alignment with IBBI and public disclosures by FY24	
Energy Efficiency and Management			
Reduction in auxiliary consumption through solar power	2.362 MWp (13.7% at sub-station level) solar capacity at Mahendragarh, Akola, Koradi, Sami, Morena, Rajnandgaon	Coverage across all transmission sites	

Our social Initiatives are mapped to UNSDG 2030



Access to Education

- 1. No Poverty
- 4. Quality Education



Tiroda, Dahanu and Sami village

- Physical infrastructure and e-learning platform in rural areas
- Educational Kits (2830 students benefited) & School Uniforms to Anganwadi children (5780 students benefited)
- Education & awareness in areas of Cleanliness and Safety (1900 Schools Covered)

Community Health

- 3. Good Health & Well Being



Multiple locations

- Distribution of Dura Oxygen Cylinders to various hospitals in Dahanu Taluka for medical treatment of COVID patients
- Infrastructure development of two vaccination centers enhance Covid vaccination drive : >17 K vaccination done at the two centers

Women's Empowerment

- 2. Zero Hunger
- 5. Gender Equality
- 8. Decent Work & Economic Growth



Dahanu and Mumbai

- Saksham:** Skill development of women through social program through National Skill Training Institute (Women)
- Inducted first ever All Women Team of meter readers
- Sanginis:** Identifying and nurture women as a change agent in rural hamlets; developed 123 Sanginis till date

Sustainable Livelihood

- 2. Zero Hunger
- 8. Decent Work & Economic Growth



Dahanu

- Provide support for livelihood for landless laborers In association with NABARD covering 11 villages of Dahanu and 1,000 land-owning families

Ecology

- 7. Affordable and Clean Energy
- 13. Climate Action
- 14. Life Below Water
- 15. Life on Land



Dahanu

- Plantation of mangroves (>20 Mn)
- >50% open area converted in green land

Water Secure Nation

- 6. Clean Water and Sanitation



Multiple locations

- Drinking water filtration plant at Agwan village of capacity 5m³/hr, where around 5,500 people benefited
- Rain water harvesting and Borewell for increasing ground water table

Social licensing to operate at various locations with a goal to improve quality of life imperatives

ATL: Governance Philosophy



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Thank You