



Adani Transmission Limited

Debt Presentation

MAY 2020

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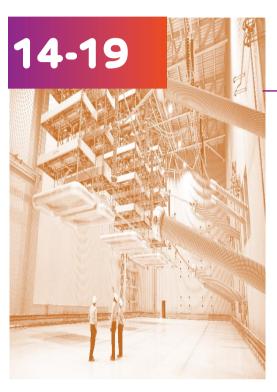


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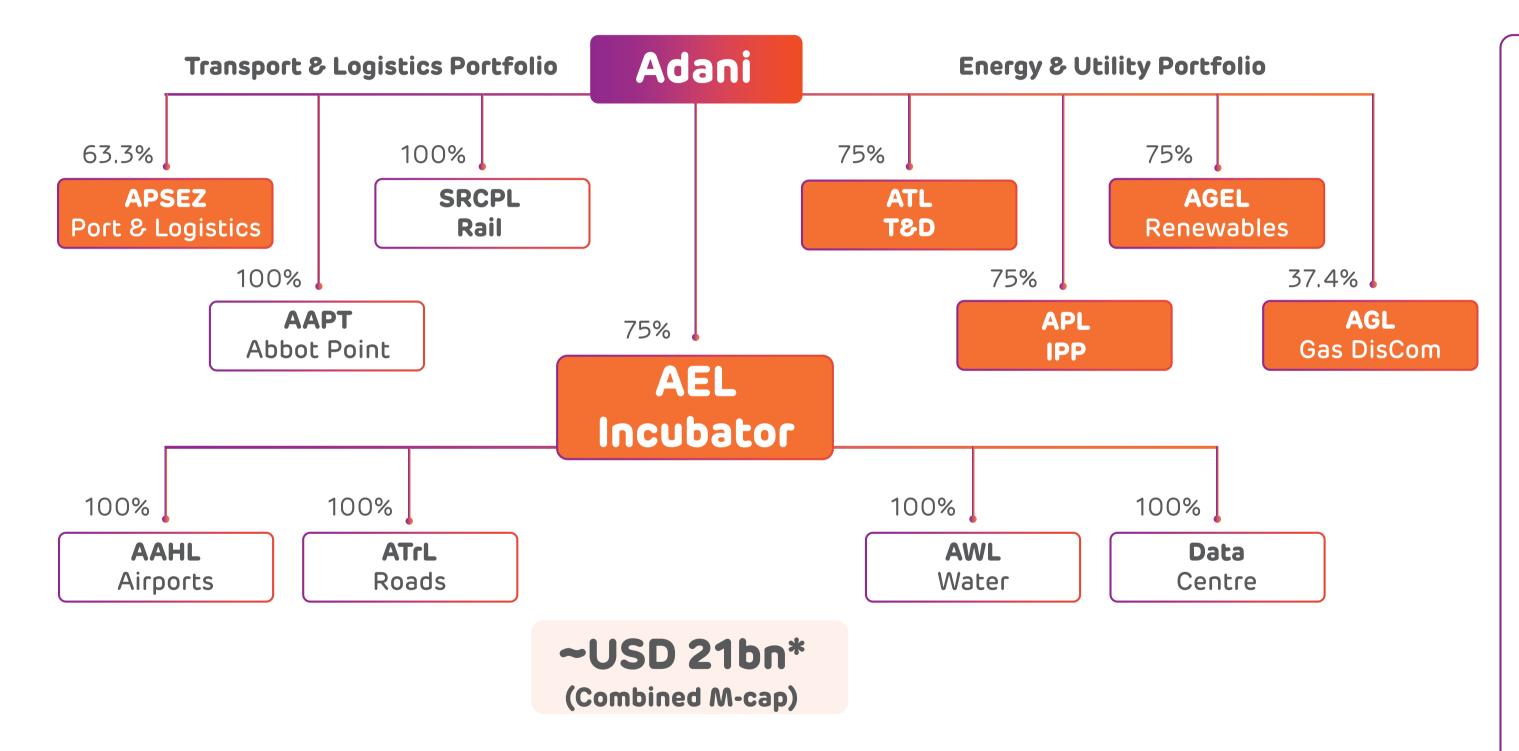




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Adani Group

Adani: World class infrastructure & utility portfolio



• Orange colour represent public traded listed vertical | Percentages denote promoter holding

• * As on April 30, 2020, USD/INR = 75.1





Adani

Philosophical shift from B2B to B2C businesses –

AGL – Gas distribution network to serve key geographies across India

AEML – Electricity distribution network that powers the financial capital of India

Adani Airports – To operate, manage and develop six airports in the country

Locked in Growth 2020 –

Transport & Logistics -Airports and Roads

Energy & Utility – Water and Data Centre

Adani: Repeatable, robust & proven model to deliver RoE

Phase	Development			
FildSe	Origination	Site Development	Constructio	
Activity	 Analysis & market intelligence Viability analysis Strategic value 	 Site acquisition Concessions and regulatory agreements Investment case development 	 Engineering & Sourcing & qualevels Equity & debtarrow Equity at provide the provided the provided the provide the provided the pro	
	 Redefining the space e.g. Mundra Port 	 Envisaging evolution of sector e.g. Adani Transmission 	 Complex developments time & budget APL 	
Performance				

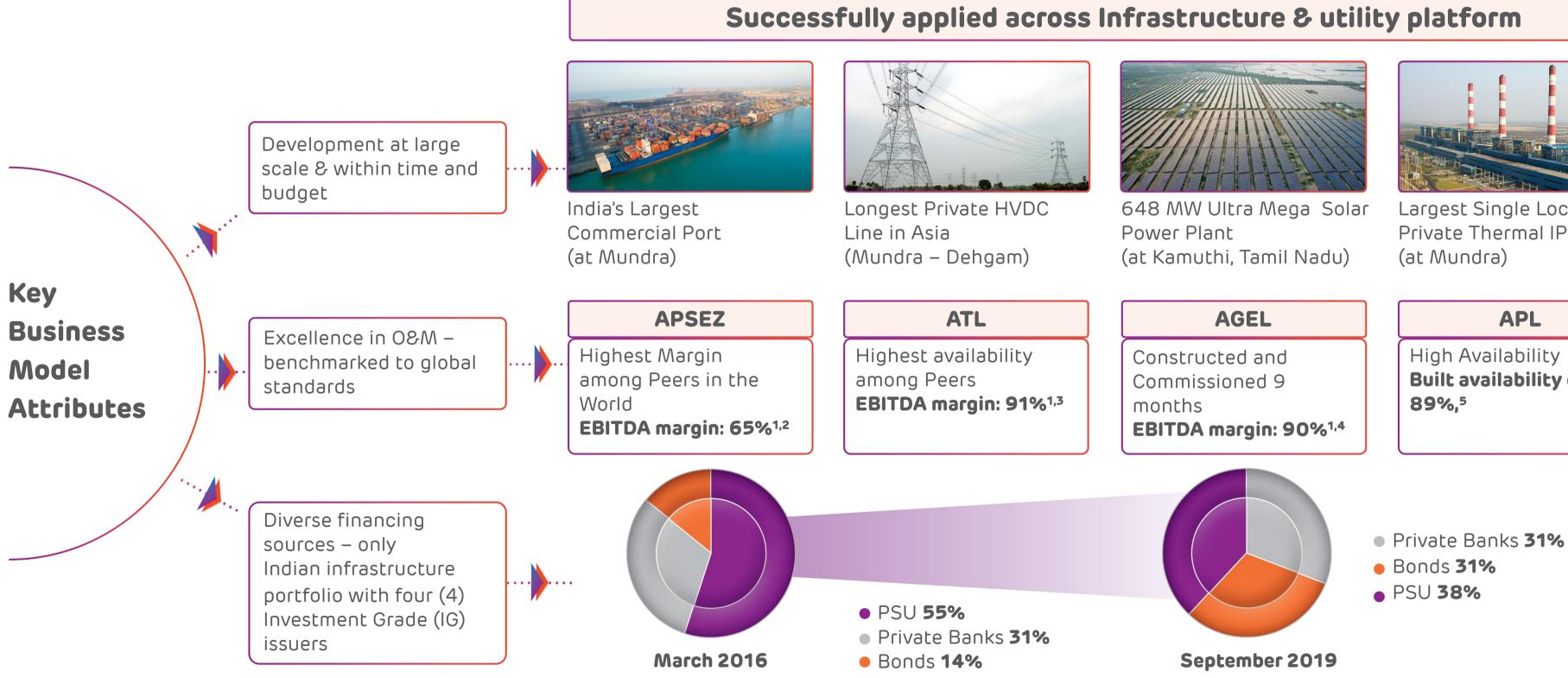
Low capital cost, time bound & quality completion providing long term stable





		Operations		Post Operations
ion		Operation		Capital Mgmt
& design quality	•	Life cycle O&M planning	٠	Redesigning the capital structure of the asset
bt project	•	Asset Management plan	٠	Operational phase funding consistent with asset life
its on iet e.g.	•	O&M optimisations e.g. Solar plants	is	uccessfully placed seven suances totalling USD 4Bn in FY20
			li	ll listed entities maintain quidity cover of 1.2x- 1.8x or FY21
			e	ocus on liquidity planning nsures remaining stress ree
cashflo	3 w	enhanced RoE		

Adani: Repeatable, robust business model applied consistently to drive value



Note: 1 Data for FY19; 2 Excludes forex gains/losses; 3 EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4 EBITDA Margin represents EBITDA earned from power sales and exclude other items; ⁵ H1 FY20 Data; Include listed Group companies

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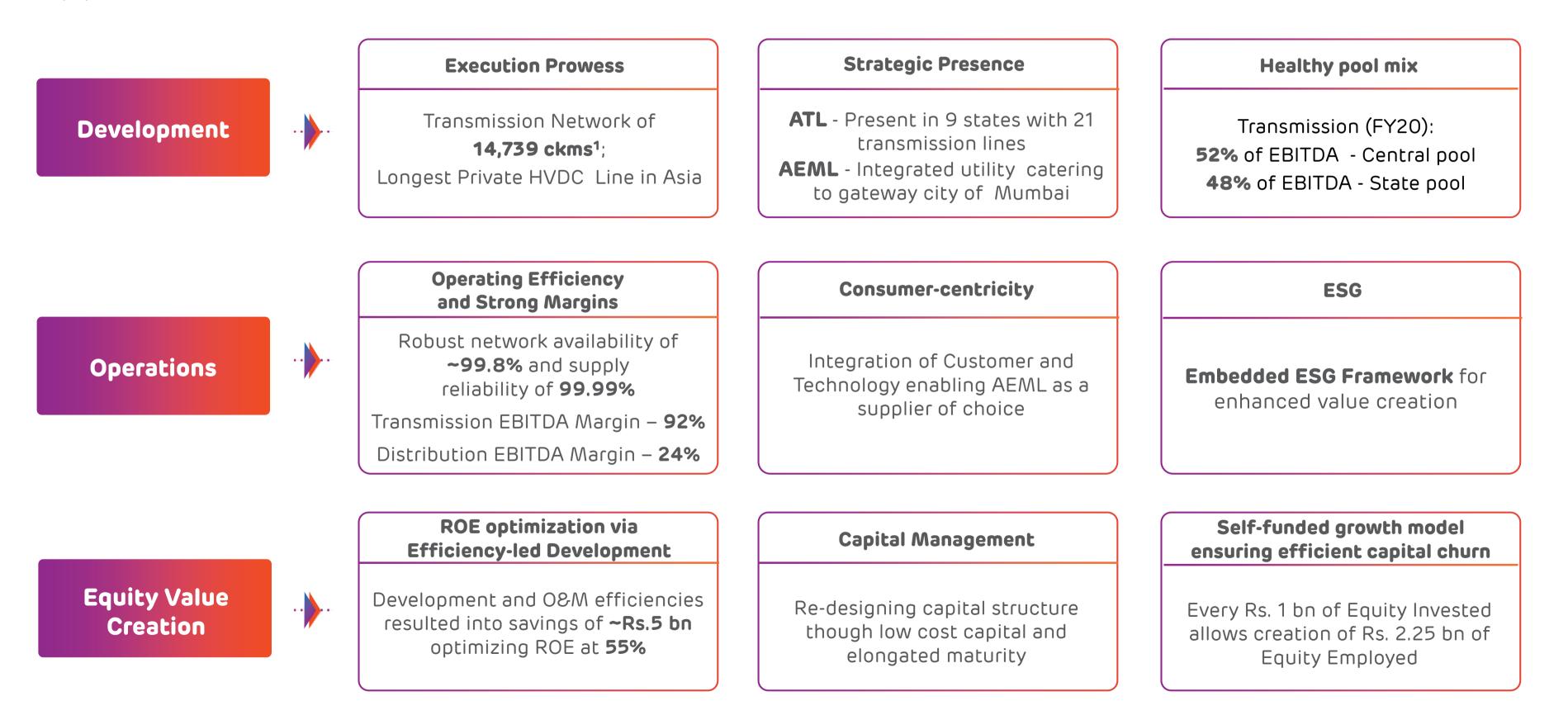




Largest Single Location Private Thermal IPP

Built availability of

ATL: A platform well-positioned to leverage growth opportunities in T&D business





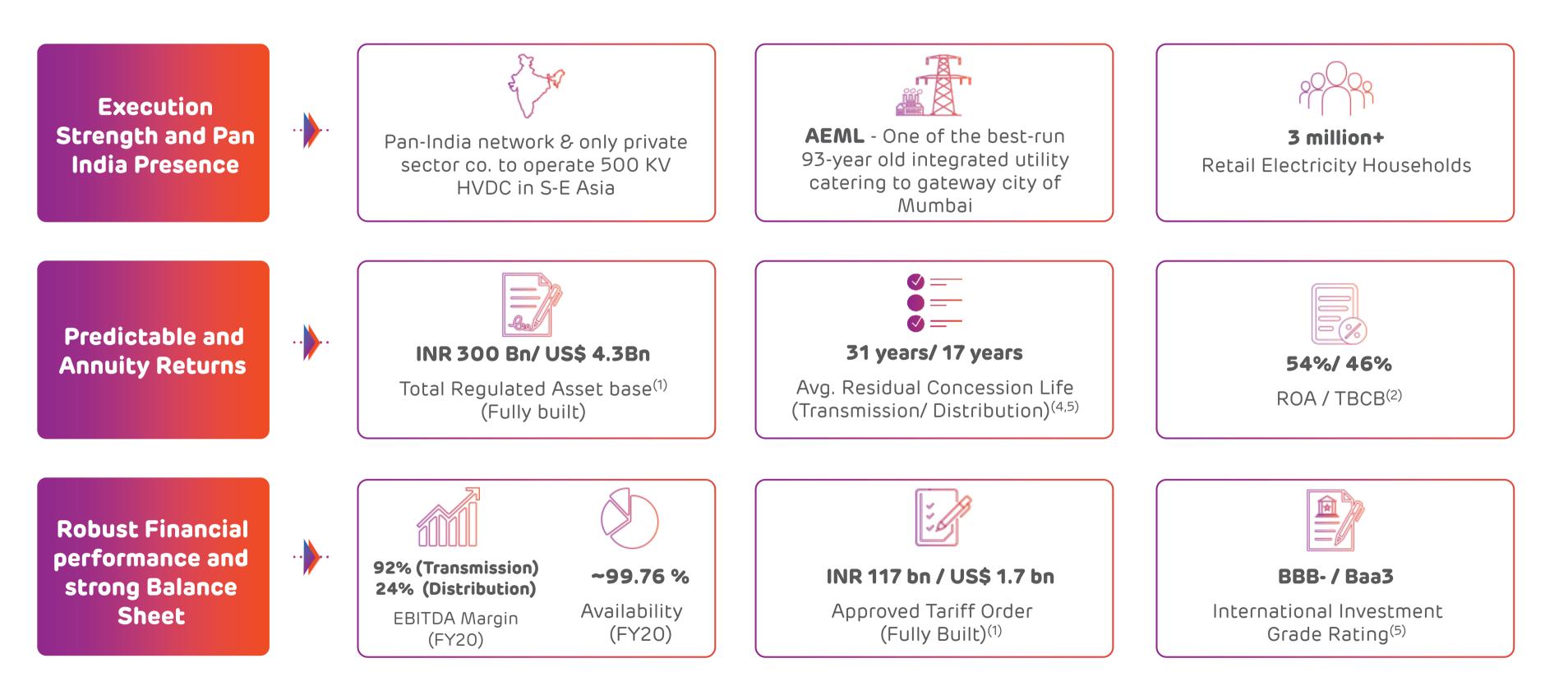




adani Transmission

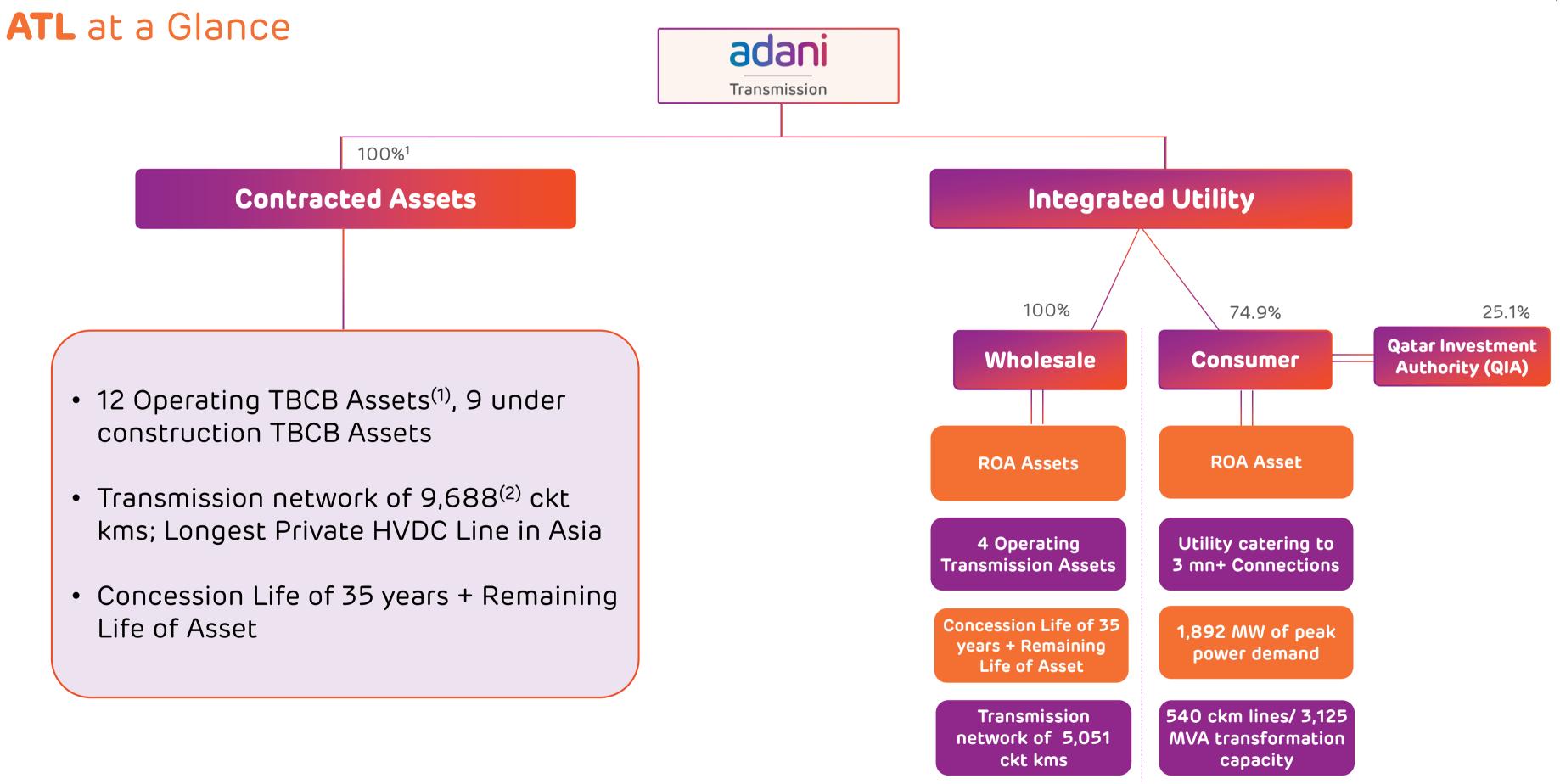
ATL - Profile

ATL: Manifesting Adani's Infrastructure Excellence in T&D business



Note: US\$/INR: 70; (1) Fully built estimate based on regulatory approved tariff and bid based tariff profile of operational, under-construction and under-acquisition projects of Transmission and Distribution business. This excludes HVDC project. No upsides have been assumed on account of operational efficiencies; (2) Including under-construction and under-acquisition assets on project cost basis and existing assets on book value basis; RTM - Regulated Tariff Mechanism; (3) S&P: BBB- / Fitch: BBB- / Moody's: Baa3; (4) Average residual concession life for Transmission assets is as of FY19; (5) Operational History of 93 years; TBCB: Tariff Based Competitive Bidding

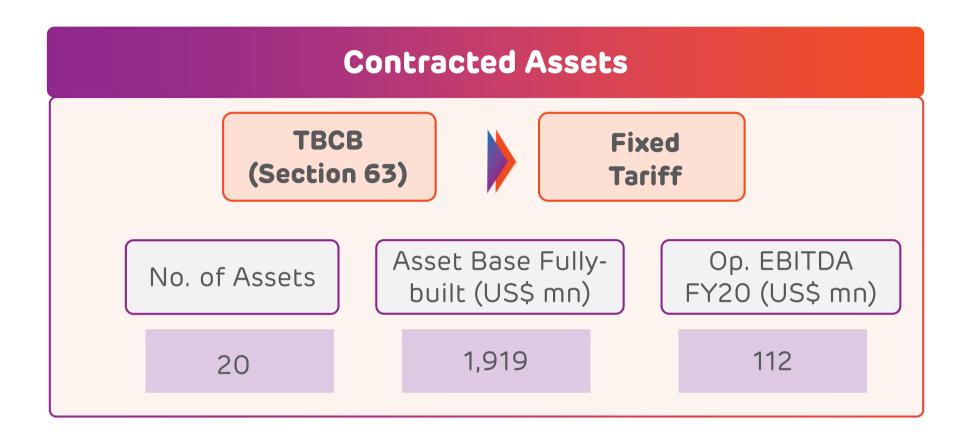








Contracted Assets at a Glance



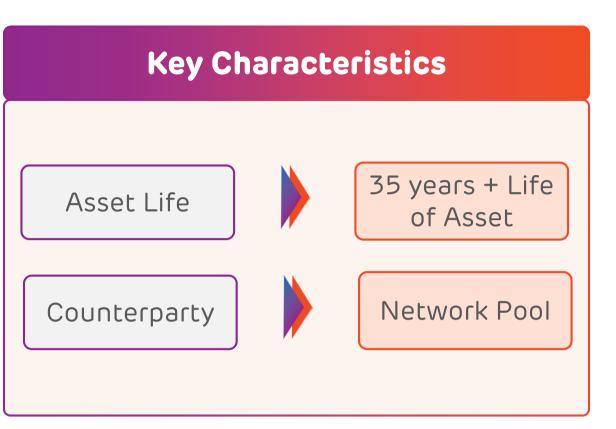
Stable Business Parameters

- Steady stream of cash flows
- No throughput risk in Transmission sector
- Payment pooling mechanism thus no counterparty risk
- Mature Regulatory bodies (EA 2003)





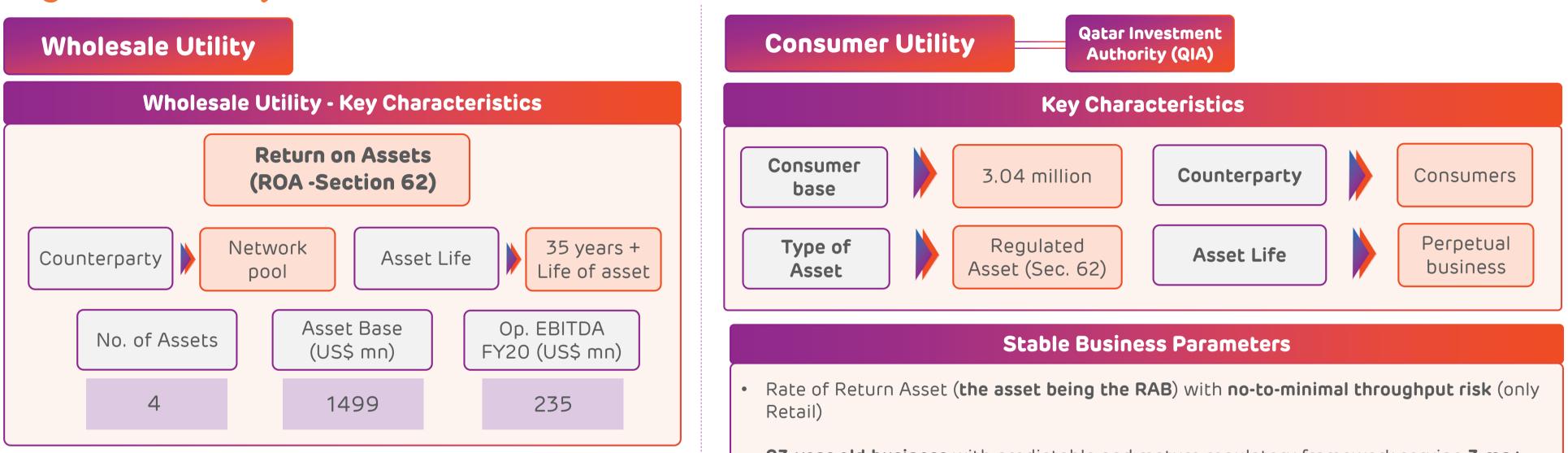
Transmission

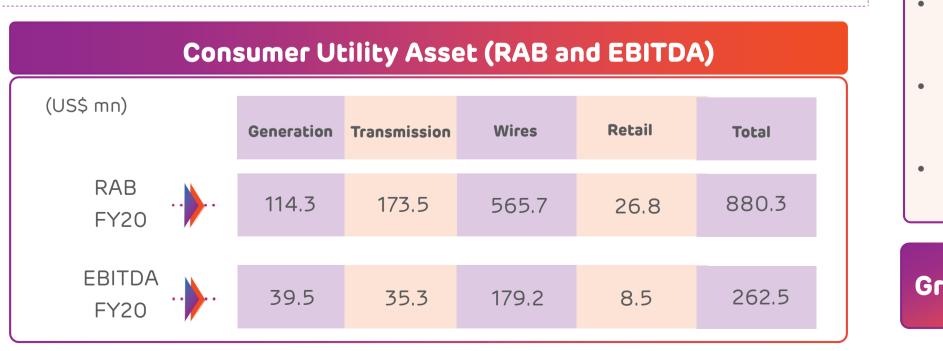


Growth levers

- 100% organic growth with robust under-construction pipeline
- Project hit-rate of 37% in FY20 with IRR threshold offers high growth potential in TBCB allocations

Integrated Utility at a Glance





Debt Presentation | May 2020



93-year old business with predictable and mature regulatory framework serving 3 mn+ consumers in Gateway City of India

Business with **inverse regulated capital structure** supported by revenue true-up and cost pass-through mechanisms

Guided by three pillars of **Reliability** (Supply), **Affordability** (Power) and **Sustainability** (Aiming for 50% RE power by 2025)

Growth levers

Capex-led growth in Regulated Asset Base and growing customer-base to drive future growth



ATL: Key Highlights and Objectives of Capital Management Program

Development De-risking

- Significantly reduced green-field risk (mature asset operator)
- Lower gestation period of 2-3 years and construction efficiencies offering efficient capital churn thus higher returns
- Value creation through replicable
 model

Strategic Goals

- On-boarded QIA as a strategic partner emboldening the governance and value creation path
- Deleveraging and Capital De-risking through equity dilution
- Stepping towards sustainable growth through RE power (from 3% to 30% by FY23)

Capital Conservation

- Refinancing risk significantly minimized with debt maturity (>5 year) shifting from 12% in FY16 to 88% in FY20
- Weighted avg. cost of debt has come down from 10.9% in FY16 to 9.3% in FY20
- Stitched fully-funded capex program

Credit Quality

- Consistently maintained investment grade rating since 2016
- Steady performance on various credit metrics like Net Debt/EBITDA, debt service coverage, etc.
- Earnings growth and free cash flow generation to secure coverages



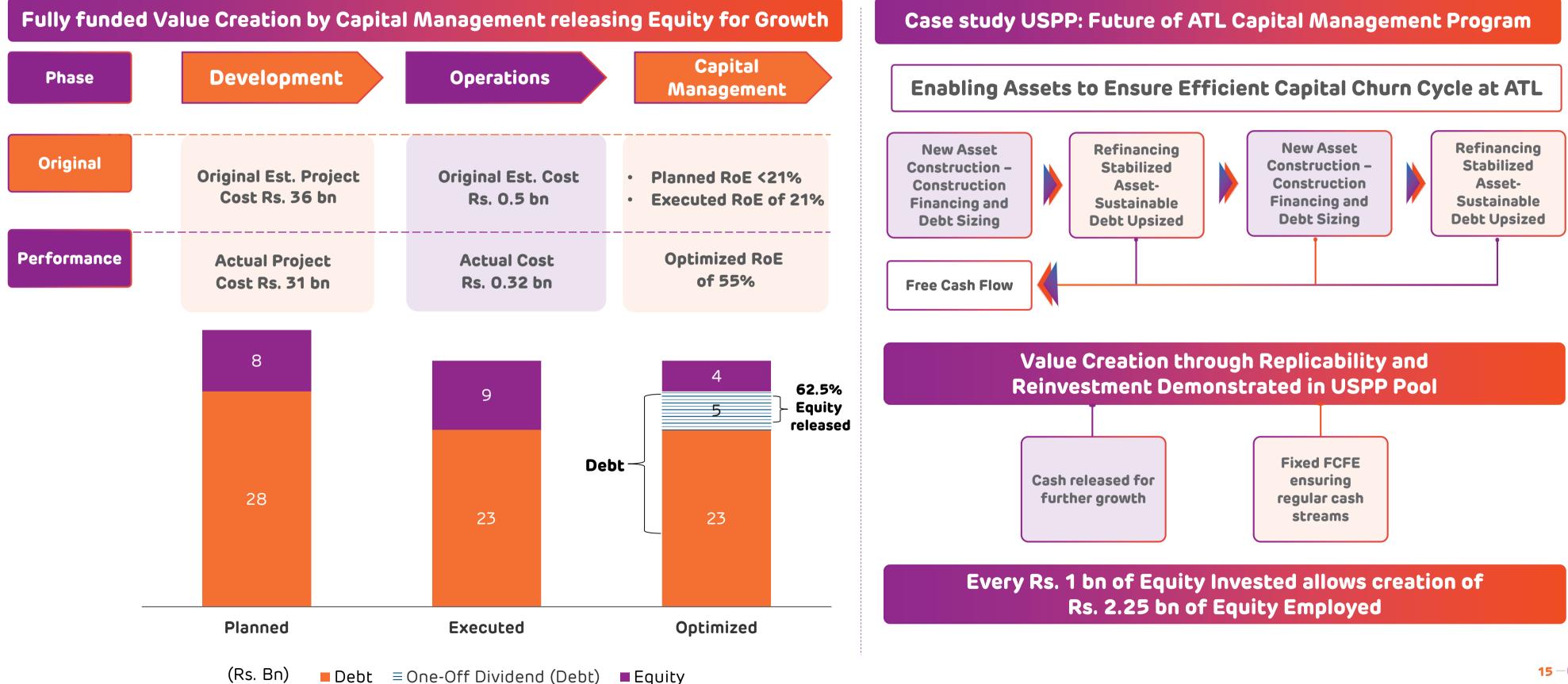


De-risking to drive lower risk premia and cost of capital

Significantly lowered its risk profile:

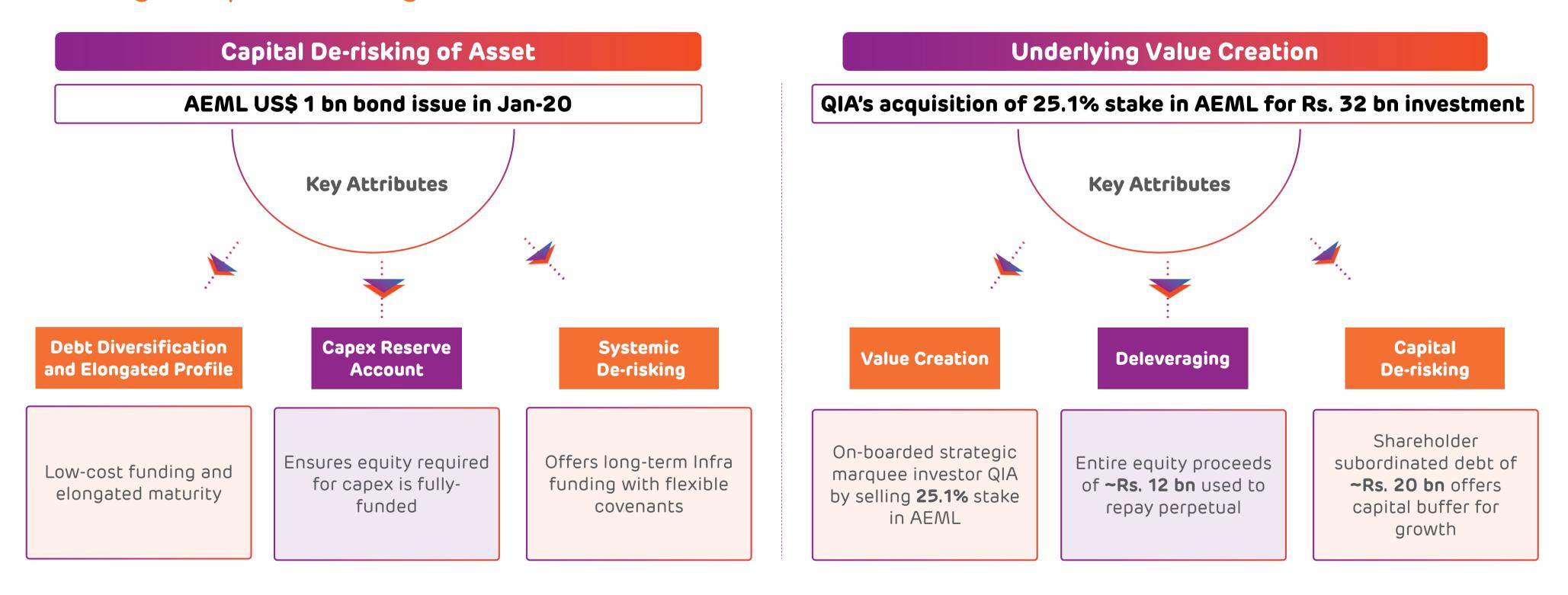
- High visibility of cash flows
- Robust growth pipeline through organic and in-organic route
- Commitment to maintain investmentgrade rating
- 2% of total debt profile with short-term maturity (<1 year)
- Fully tied-up capex program for longterm growth

Case Study: Development, O&M Efficiencies and Capital Management to create immense shareholder value





AEML (Integrated Utility): Significant De-risking through Capital Management

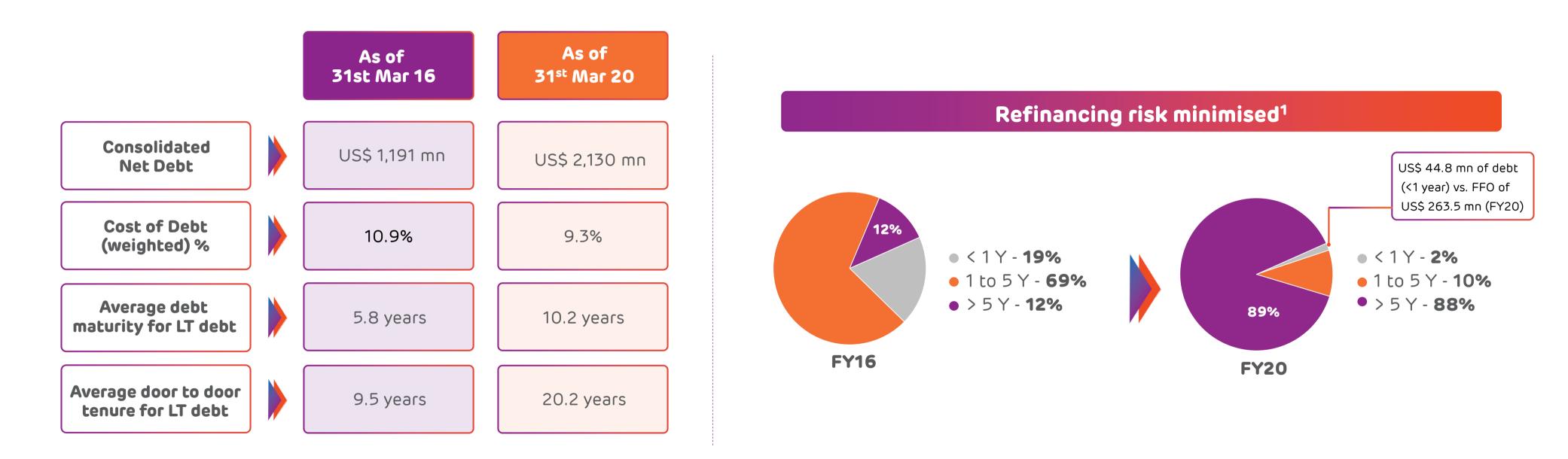


Rolling capex facility of \$400mn fully-suffice capex plan for 10 years ensuring smooth execution path





ATL's Capital Management Program brings diversity and elongated maturity to firm's debt profile

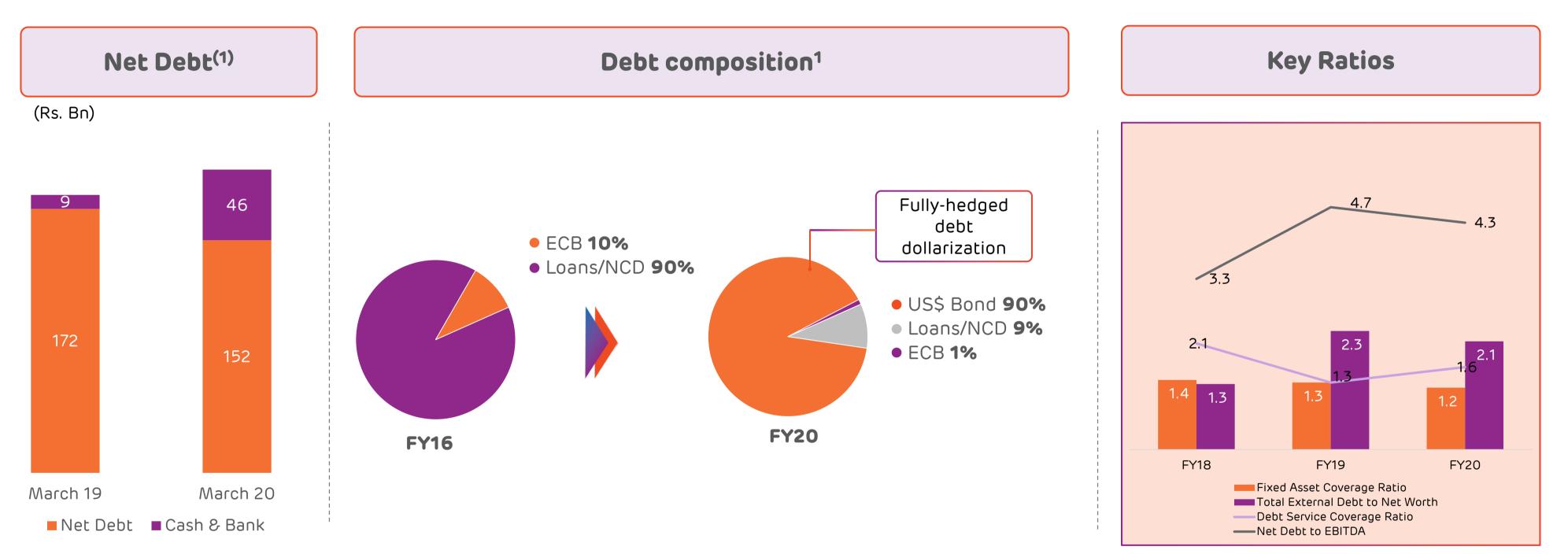


On a consolidated net debt of US\$ 2,130 mn the refinancing program on completion yielded a saving of US\$ 34 mn per annum





ATL: Debt Evolution and Key Ratios



Declining Debt Cost on the back of Robust Capital Management Program

- 1. Net debt does not includes unsecured sub-debt from shareholder Rs. 2,134 Crs. and working capital of Rs.1,181 Cr. in FY20 and Rs. 659 Cr. in FY19. RAUA Loan is nil in FY20 and was Rs. 770 Cr. in FY19. NCD of Rs. 375 Cr. against 100% cash margin available.
- 2. Cash & Bank includes Investment in liquid mutual fund and Balances held as Margin Money or security against borrowings and market investment. Excludes Rs. 375 Cr. cash against NCD.
- 3. Mark-to-market is an accounting entry; Forex exposure is fully hedged
- 4. Net Debt to EBITDA calculated basis entire debt on balance sheet Rs. 19,536 Crs. as on 31st March stands at 4.3x.

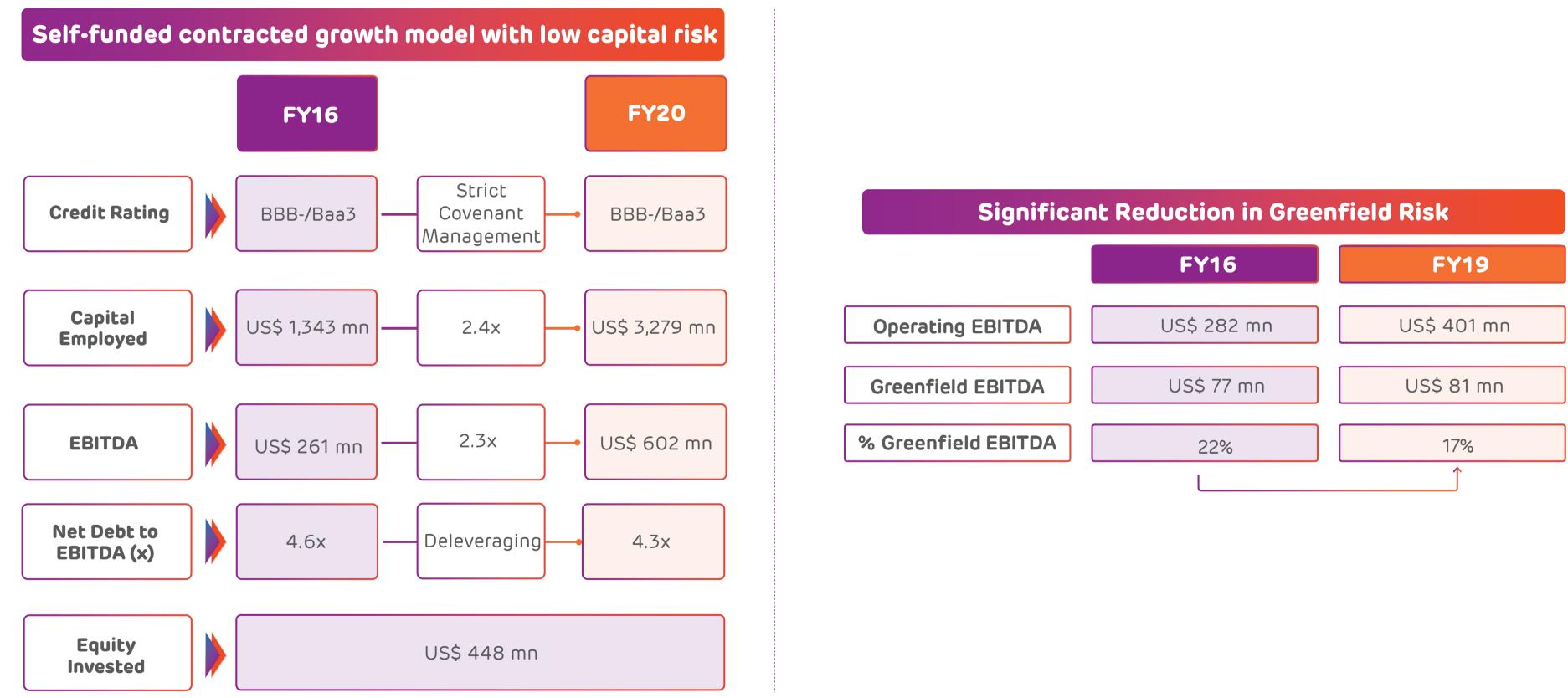




Improving Debt Service Coverage and Net-debt to EBITDA Ratio

A Loan is nil in FY20 and was Rs. 770 Cr. in FY19. NCD of Rs. 375 Cr. against 100% cash margin available. Iudes Rs. 375 Cr. cash against NCD.

ATL: Reduced Development and Capex risk with High Credit Discipline and no Equity Dilution









adani Transmission

Update on Covid-19

ATL: Update on Covid-19, its impact on operations and key initiatives

- Power Transmission and Electricity Distribution is classified as an 'essential service' requiring all our operations to **be fully-functional** with minimum staff required.
- As a 'must-run business' ATL ensured high line availability and AEML ensured highest supply reliability in Mumbai despite huge challenges
- Announced Force Majeure to LTTC's in order to mitigate the risks of line construction
- Implementing Govt. of India specified operating procedures at all our business units, sub-stations and customer centers with safety of the workforce as a top priority
- Operational staff quarantined at sub-stations with all arrangements for safe work environment
- Hygiene, sanitization of workplaces & sites ensured, enabled 100% thermal scanning
- Majority of our employees are working from home
- Regularly issuing updated **preventive measures, guidelines & communication** to employees
- Working closely with our associates & service partners through digital means to ensure continuity of their services and necessary supply of equipment's for minimal business-level disruption
- Undertaken multiple CSR initiatives to lend a helping hand to needy









ATL: ESG Performance



8 % ↓* **Auxiliary Power** Consumption 346.53MUs



7.5 % ↓*

Scope 1 Emission 3187008 TCo₂e





6.23 % ↓*

Fresh Water Withdrawal 1816997 KL



31.62 % * Hazardous Waste Generation 93.10 MT



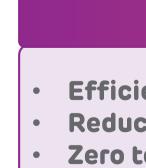


Local Procurement



ESG Standing

Engaging with S&P on extensive ESG Evaluation at ATL for Global ESG rating



Note: *Compared to FY19; #Current Capacity; ^Excludes AIMSL





Transmission





Trees planted Cumulative **Terrestrial Plantation**



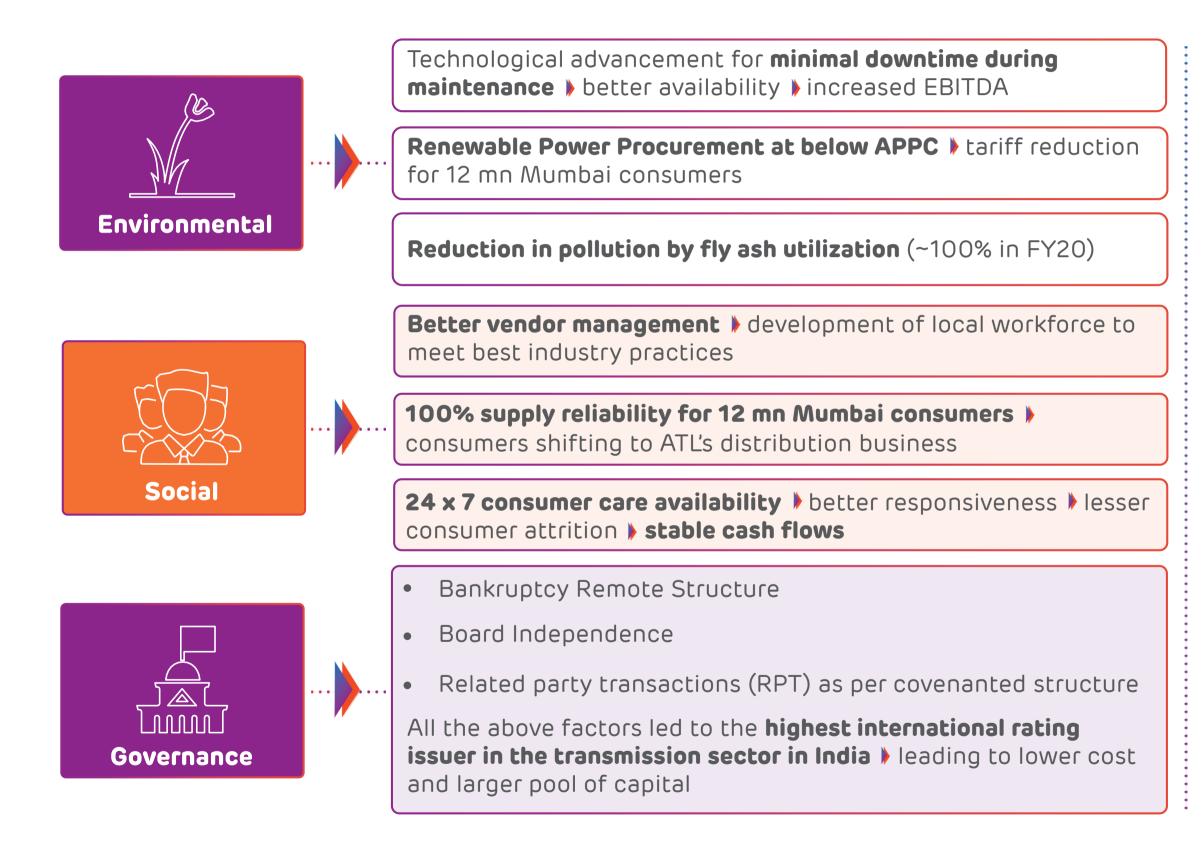




ESG Focus Area

Efficient use of water and energy from cleaner sources **Reduction of emission levels** Zero tolerance for fatalities

ATL: Integrated ESG Framework for enhanced value creation







Transmission

TARGET BY SEP 2021

12x growth in renewable power procurement (from 3% of total power mix to 30%)

Strong focus on social uplift and safety through various community programs and safety initiatives

Bankruptcy remote structure to be implemented for all SPVs

RPT policy applicable to all subsidiaries

Independent directors at all subsidiaries' board and committees The integrated ESG framework has resulted in access to larger pool of capital at reduced cost >> value accretive returns

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ATL: Key ESG Metrics and Initiatives

Environment	 CO2 emissions Scope 1 (TCO2e): 31,87,008 Scope 2 (TCO2e): 24,509 	Water Fresh Water (KL): 18,16,997 Water recycled (KL): 2,04,494 	 Waste ~40 KL Waste generated of used oil 100% fly ash utilization at Dahanu 	 Land use (AEML - Dahanu) ~148 hectares of green belt Planted 2 Cr mangroves Afforestation of ~283 hectares
Social	 Workforce and diversity Employee diversity 98,001 man-hours of training 	 Safety management Over 57,236 man-hours safety training Zero Accident Vision SafeEye, SafeConnect, SafeAlert 	 Customer engagement (AEML) Concessional tariff during religious festivals / community prayers 25 Payment options available Multilingual (4) service offerings 99.99% supply reliability Adoption of advanced technologies like SCADA, DMS, OMS and GIS 	 Communities Skilling for needy women through National Skill Training Institute (Women) Providing subsidized education Nurture women leaders from the community, who then become change makers
Botes: TCO2e: Ton CO2 Equivalent	 Structure and oversight Independent board Business Responsibility Policy 	 Code and values Code of conduct Whistle blower policy Anti-bribery and anti-slavery policy Remuneration policy 	 Transparency and reporting Material events policy Related Party Transactions Integrated Reporting framework 	 Cyber risks and systems Customer data protection Data privacy audit



ATL: Environment awareness and Initiatives

Climate	ATL recognizes that t	pelow environment related factors mat	ter to our business model
Awareness	Carbon Emissions	Resource Management	Waste Management
	Reduction in Carbon Footprint	Resource Management	Waste Management
	Technology Driven :	• Water – Rainwater harvesting at	• Fly ash – 100% fly ash utilization at
Climate Readiness	 Increase in Renewable procurement for the distribution business 	 substations Land – Compact substations in 	Dahanu plant"5S" at all locations
Reduitess	 Promotion of Roof Top Solar at Mumbai 	distribution business (Elevated & Underground substations)	
	 Rooftop Solar power of 1.83 MW for aux consumption at all ATL substations 		
	environment and measuring GHG emission		ns and targets related to Preserving
	Evaluating & planning for climate chang Efficient Economy Colutions for 12 months		
Climate Alignment	 Efficient Energy Solutions for 12 mn M The company has aligned its business plan 	n and is investing in below activities for sus	tainable growth
	Research & Development for Design dri	ven Efficiency	
	Biodiversity Management & Conservation	ion	
	Optimization of water & energy consum	nption	





AEML: Initiatives towards reduction of carbon footprint

Renewable Power

- Targeted 30% of consumption from Renewable sources
- Committed to increasing share of renewable power procurement from current 3% to 30% by 2023 and 50% by 2025
- AEML has signed a hybrid (solar + wind) 700 MW PPA (approved by MERC)

FY19 6 Conventional 6 Renewable

% Power Procurement from different sources

Note: FGD – Flue Gas Desulphurization, MU – Million Units. DTPS – Dahanu Thermal Power Station; Source – Hybrid PPA

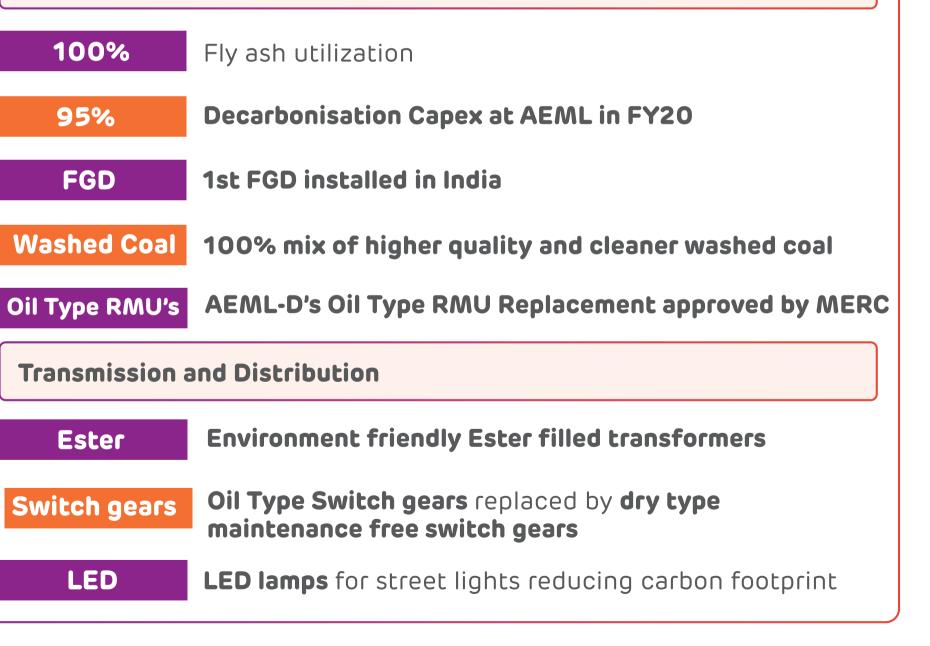




Transmission

Climate Awareness

Environmentally compliant generation at ADTPS



ATL: Governance – Journey so far and future glide path

We have charted a glide path to internalise global best practices of governance by September 2021

Corporate Behaviour Policies **Board Constitution** • Listed Co. – 3 independent directors • Subsidiaries – 5 SPVs incl. AEML have independent directors **Board Committees** • Audit committee with all 3 independent directors • 4 out of 6 committees have independent directors Senior Management Remuneration

• Industry benchmarked remuneration, optimal mix of fixed and performance linked pay for long term objectives

Journey so Far

Structure for 8 SPVs including AEML, with no cross securities nor cross guarantees

Internal Audit Framework

• Quarterly Audit conducted on 15 parameters across all subsidiaries, Key Issues highlighted, resolution timelines fixed

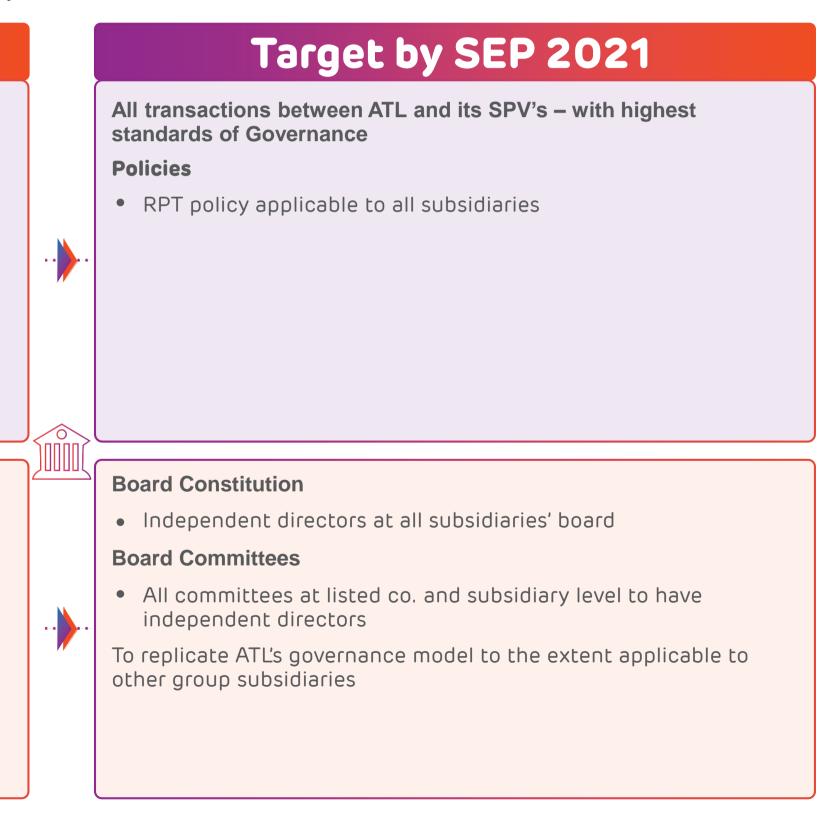
Compliance Framework

- IT enabled Compliance Management tool for automated monitoring and reporting to senior management
- RPT policy applicable at listed co.
- Anti Corruption for employees of all subsidiaries **monitored by Vigilance officer**

ance Corporate Governance

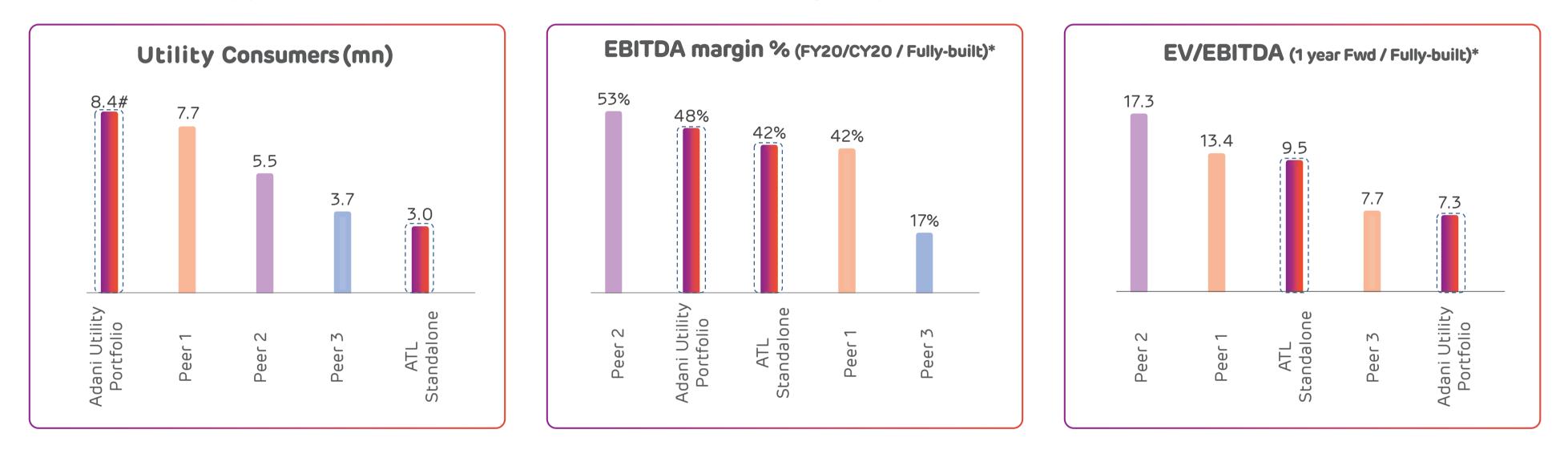






Global Benchmarking: Adani Utility Portfolio vs. Global Utility peers

ATL and Adani Utility portfolio fares in line or better on various metrics with global peers



Company	Credit Rating	ESG Rating (MSCI)
Peer 2	Baa2/BBB/BBB	AAA
Peer 1	Baa1/BBB+/BBB+	BBB
Peer 3	Baa2	BBB
ATL	Baa2/BBB-/BBB-	А



Transmission

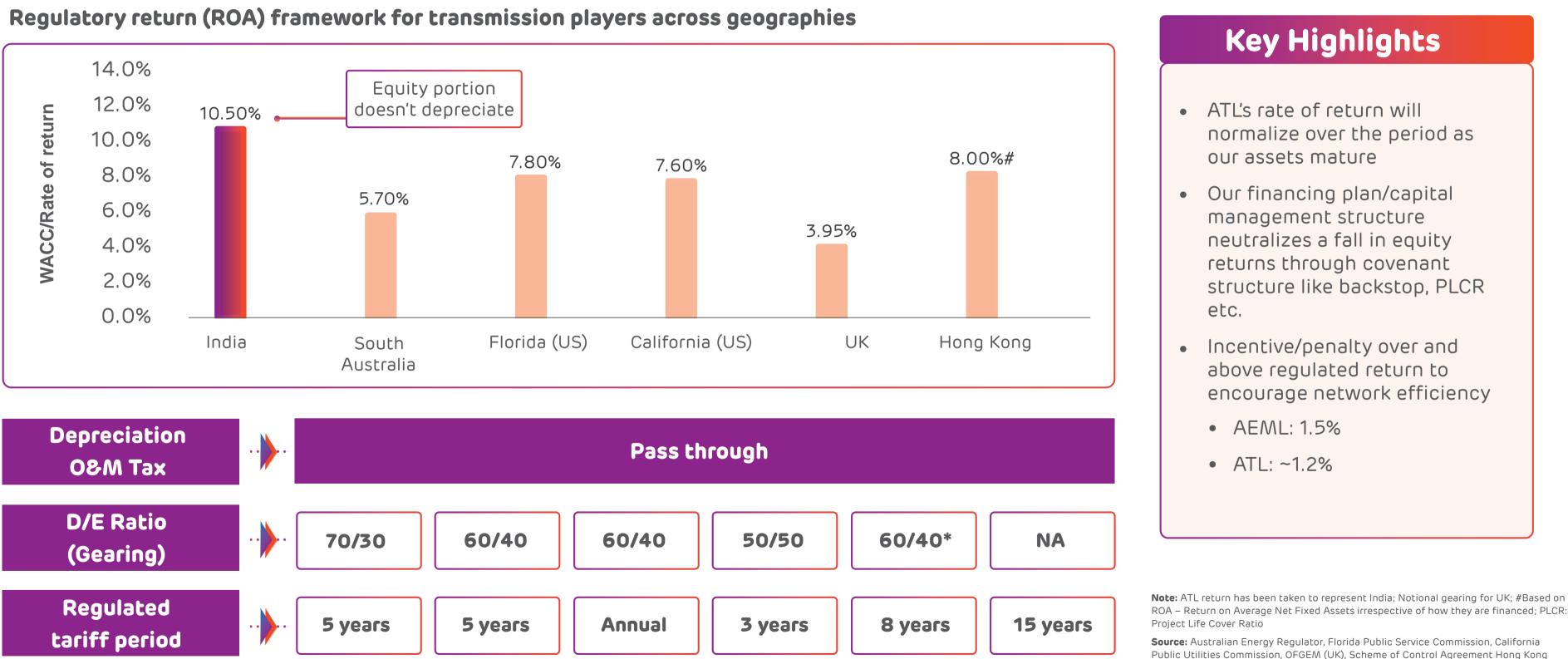
Notes: 1) We have taken NextEra, Duke Energy, AGL Energy as peers for benchmarking analysis,

2) Benchmarking as per internal analysis : 3) Above comparison includes Adani Transmission, Adani Green, Adani Gas and Adani Power as a Integrated Utility; 4) Credit Ratings: NextEra: NEE 5.65 05/01/2079; Duke: DUK 3.4 06/14/2029; AGL Energy: AGLAU 5.28 09/08/2025; ATL: USPP Issue

#Assuming 50% of addressable market (10mn consumers) of Adani Gas will be tapped;

*EV/EBITDA and EBITDA margin % for Adani Integrated Utility is on fully-built discounted basis; EBITDA margin for ATL is FY20 and Peer group is CY19.

Global Benchmarking: Regulatory Framework



Depreciation O&M Tax	· • • • •	Pass through				
D/E Ratio (Gearing)	· ·) · · (70/30	60/40	60/40	50/50	60/
Regulated tariff period		5 years	5 years	Annual	3 years	8 ye

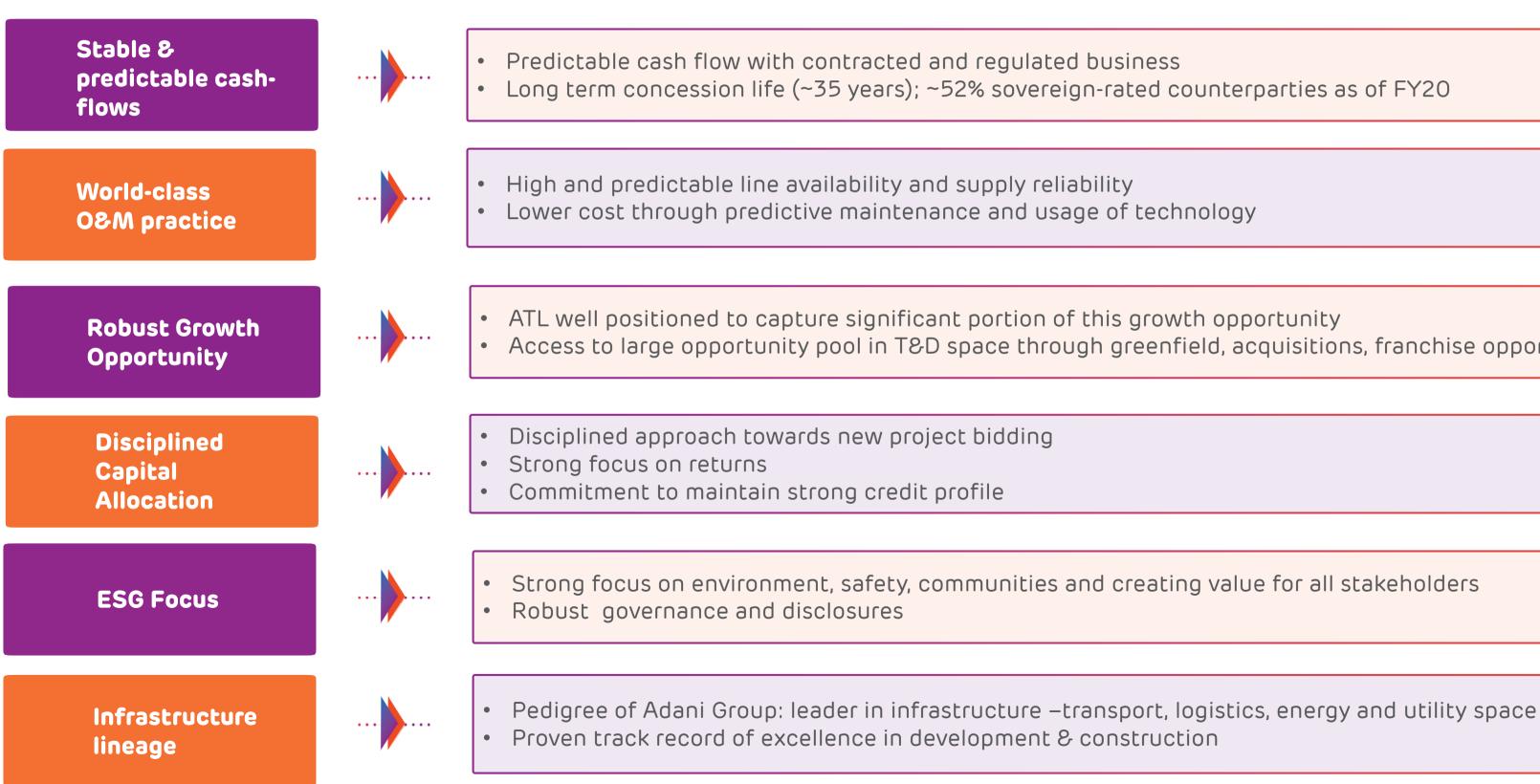




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ATL: Compelling Investment Case

Why Invest in Adani Transmission?





Transmission

Access to large opportunity pool in T&D space through greenfield, acquisitions, franchise opportunities etc.





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Annexure

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Adani: World-class Credit Portfolio Attracting Global Investors

Energy & Utility Portfolio

Company	Issue date	Issue Size (USD Mn.)	Coupon	Average Maturity	DTD	Debt structure	Ratings
Transmission & Distribution							
AEML	Jan,20	1000	3.95%	10	10	Bullet	BBB- (Fitch) / Baa3 (Moody's)
ATL-USPP	Mar,20	310	5.20%	16.35	30	Amortizing	BBB- (Fitch) / Baa2 (Moody's)
ATL – Obligor1	Nov,19	500	4.25%	10	16.5	Amortizing	BBB- (S&P, Fitch) / Baa3 (Moody's)
ATL – Obligor2	Aug,16	500	4.00%	10	10	Bullet	BBB- (S&P, Fitch) / Baa3 (Moody's)
Renewable							
	Oct,19	362.5	4.625	13.5	20	Amortizing	BBB- (S&P, Fitch) / Baa3 (Moody's)
AGEL	June,19	500	6.25%	5.5	5.5	Bullet	BB+ (S&P, Fitch)

Transport & Logistics Portfolio

Company	Issue date	Issue Size (USD Mn.)	Coupon	Average Maturity	DTD	Debt structure	Ratings
APSEZ	Jul,19	650	3.38%	5	5	Bullet	BBB- (S&P, Fitch) / Baa3 (Moody's)
	June,19	750	4.38%	10	10	Bullet	BBB- (S&P, Fitch) / Baa3 (Moody's)
	June,17	500	4.00%	10	10	Bullet	BBB- (S&P, Fitch) / Baa3 (Moody's)
	Jan,17	500	3.95%	5	5	Bullet	BBB- (S&P, Fitch) / Baa3 (Moody's)

• Successfully raised ~USD 4 Bn in last one year and ~USD 6.2 bn in total

• The Group now offers bonds in entire yield curve (tenor ranging from 5 years to 30 years)

• All bonds are trading in the money

Note: *As on 14th May, 2020

Debt Presentation | May 2020



ATL: Capital Management Program Demonstrating Global Excellence

Highlights	Obligor 1	Obligor 2	USPP	AEML	
Asset	ATIL MEGPTCL		STL, ATRL, CWRTL, RRWTL, PPP-8,9,10	AEML	
FY20 Operational EBITDA (USD mn)	237		84	255	
Tenor	10 year	16.5 year	30 year	10 year	
Issue size (USD mn)	US\$ 500 mn	US\$ 500 mn	US\$ 310 mn	US\$ 1000 mn	
Refinance Risk / Bond Structure	Bullet debt Structure	Amortizing debt structure	Amortizing debt structure	Bullet debt structure	
Counterparty Risk / Quality of earnings Risk	EBITDA: 45% f projects 55% from Stat		EBITDA: 78% from Central projects; 22% from State projects	End users	
International Credit Rating	BBB- (S&P, Fitch)/ Baa3 (Moody's)	BBB- (S&P, Fitch)/ Baa3 (Moody's)	BBB- (Fitch)/ Baa2 (Moody's)	BBB- (Fitch)/ Baa3 (Moody's)	
Robust Structural Protections	Standard project finance features Clean first ranking security Unique covenants linked to EBITDA performance providing credit quality protection over project life Detailed reporting covenants				

Notes: Average Reference Rate 70.879 used for FY20.





ATL: Emulating Group's Core Infra Philosophy at every phase

Dhasa	Development		Operations		Post Operations
Phase	Origination	Construction	O&M and Technology	Consumer Engagement	Capital Mgmt
Activity	 Return based disciplined bidding strategy Healthy off-taker mix Moving towards benign fuel mix 	 In-house tailor-made design capabilities Strong vendor engagement 	 Remote operation of pan- India assets in progress for enhanced efficiency and higher availability High focus on supply reliability demonstrated by SAIDI, SAIFI and distribution losses 	 Time-bound Consumer Redressal Mechanism Consumer Data Analytics to improve process efficiency by integrating Consumer Service through Web, Chat- bot, Mobile App and Social Media 	 No Liquidity Risk: Tenor in line with concession period No Interest Rate Risk: Fixed Interest Rate for the full tenor Forex Risk: Foreign currency debt servicing to be fully hedged
Performance	 ~52% of total Transmission portfolio EBITDA with high quality sovereign equivalent off-takers 	 Longest Private HVDC Line (± 500 DC) in Asia ~ 1,980 ckms from Mundra- Mohindergarh 	 Availability higher than national avg. and AT&C losses well below national avg. Consistent improvement in AT&C losses, SAIDI and SAIFI metrics resulting into lower outage 	 AEML emerging as a 'supplier of choice' for consumers AEML a significant power off-taker under parallel licensing in Mumbai 	 Ops phase funding consistent with asset life ATL only private sector transmission and distribution company in India with International IG Rating

Efficient project execution, high quality asset management, consumer-centricity translating to enhanced RoE & lower cost of capital



ATL is rated Investment Grade from FY16 and beyond

International- Obligor Group

Rating Agency	Facility	Rating/Outlook
Fitch	Dollar Bond	BBB-/Stable
S&P	Dollar Bond	BBB-/Stable
Moody's	Dollar Bond	Baa3/Stable

International – USPP

Rating Agency	Facility	Rating/Outlook	Rating/Outlook
Fitch	Dollar Bond	BBB-/Stable	BBB
Moody's	Dollar Bond	Baa2/Negative	Baa2

Domestic

Rating Agency	Facility	Rating/Outlook
India Ratings	NCD	IND AA+/stable

SPV Ratings - Domestic

Company	Rating Agency	Rating	Outlook
ATL	CARE, India Rating	AA+	Stable
AEML	CARE	AA	Stable
RRWTL	Brickwork	A-	Stable
STL	CARE	A+	Positive
CWRTL	CARE	A+	Positive
ATRL	Brickwork	A-	Stable
HPTSL	CARE	A-	Stable
BPTSL	CARE	A-	Stable
TPTSL	CARE	A-	Stable
WTGL	India Ratings	AA+	Stable
WTPL	India Ratings	AA+	Stable
MTSCL	CARE	А	Stable
ATSCL	CARE	А	Stable
ATBSPL*	India Ratings	AA-	Stable
FBTL	CARE	A-	Stable
NKTL*	Brickwork	A-	Stable







adani Transmission

Outlook

ATL: Outlook

Economic Outlook

- Situation expected to improve progressively from May onwards as lockdown will be lifted in phases
- Indian annual GDP growth rate for FY21 to be flattish and various agencies are predicting a zero growth
- Power being an essential commodity may likely to see sharp rebound in demand
- GOI announcing several measures to reduce the stress in power sector
- GOI expected to announce stimulus to revive MSME and industrial production
- RBI will continue to focus on ensuring ample liquidity and flow of credit to industries

- Business





Operations Outlook

No major deviation in relation to guidance given by ATL and AEML with regards to financial and operational performance

Consistent performance across assets with ~ 99.8% availability in FY20. Focus on incentive maximization.

Distribution loss was as low as 7.4% for FY20 and we expect it to be even lower for future due to network upgradation

Maintaining Reliability of Power Supply in Mumbai Distribution business to ensure "No Supply complaints"

Continue to maintain Operational EBITDA margin of more than 91% in Transmission business and 22% in Distribution

No Capex deferment and curtailment in expansion plan

No overdue on the receivable from the counterparty and also not expecting any major delay in days ahead

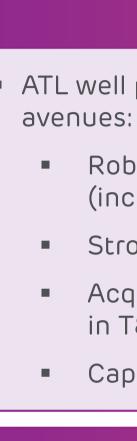
ATL: Key Focus Areas FY21 and Beyond

Liquidity Management

- Focus on maintaining adequate liquidity cover to swiftly mitigate current uncertainties and any unpredictable scenario
- Fully covered in-terms of debt servicing for next 12 months by ensuring liquidity cover of >1.25x
- Sufficient cash balance and working capital lines tied-up
- CTU/STU Pooling mechanism is in place so don't see major delay in receivables on Transmission side.
- GOI has clarified in its recent order that Discoms continue to remain obligated to pay for power within 45 days of billing

Capital Management

- ATL continues to focus on freeing up its equity, reducing cost of debt and bringing in marquee partners to set global corporate practices.
- Continue to add diversity and elongated maturity to firm's debt profile
- Strong thrust on maintenance of IG rating by constantly improving liquidity ratios ensuring credit quality



- Continue to maintain ESG focus and follow defined glide path





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Growth

ATL well placed to capture future growth through multiple

- Robust under-construction pipeline worth Rs. 15,000 Crs. (including Mumbai-HVDC project)
- Strong growth potential through TBCB transmission projects
- Acquisition, New License, Franchise and PPP Opportunities in T&D space
- Capex plan of Rs. 9,523 Crs. to grow RAB at AEML by FY25

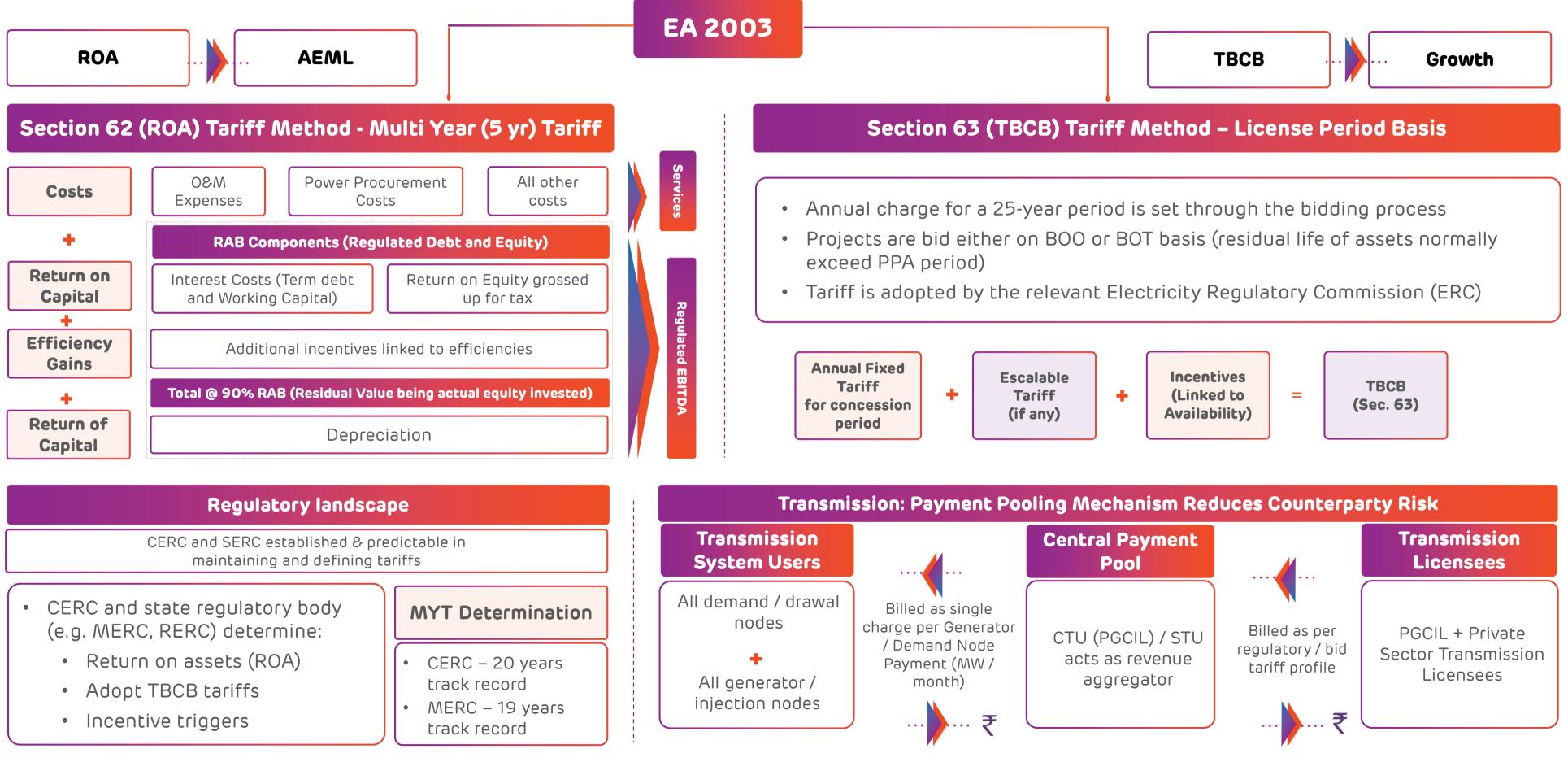
ESG Focus

- Ensure Climate Awareness, Climate Readiness & Climate Alignment
- AEML has signed a hybrid (solar + wind) 700 MW PPA which has been approved by MERC
- Committed to increasing share of renewable power procurement from current 3% to 30% by 2023 and 50% by 2025 at AEML





ATL: Regulatory Framework



Regulatory landscape			Transmi	ssion:
CERC and SERC established & predictable in maintaining and defining tariffs			Transmission System Users	
CERC and state regulatory body (e.g. MERC, RERC) determine:	MYT Determination		All demand / drawal nodes	Bil charg
 Return on assets (ROA) Adopt TBCB tariffs Incentive triggers 	 CERC – 20 years track record MERC – 19 years track record 		All generator / injection nodes	/ Do Pay

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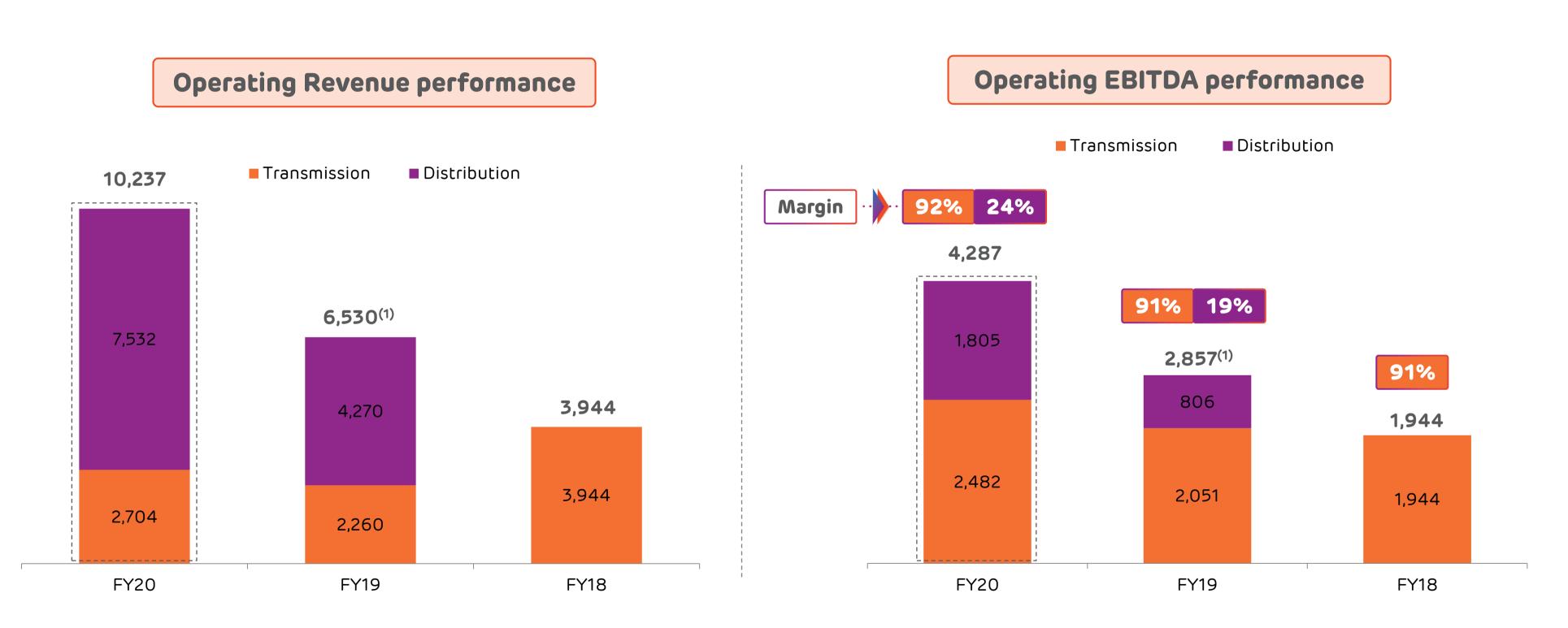
1) MYT – Multi Year Tariff; CTU – Central Transmission Utility; STU – State Transmission Utility; CERC – Central Electricity Regulatory Commission, MERC – Maharashtra Electricity Regulatory Commission, RERC -Rajasthan Electricity Regulatory Commission; BOOM – Build, Own, Operate and Maintain, PPA – Power Purchase Arrangement, BOO – Build, Own and Operate, BOT – Build Operate and Transfer



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ATL - Financial Highlights and Asset Portfolio

ATL: Revenue and EBITDA trend



Continue to deliver strong EBITDA performance

Notes: 1) AEML was acquired w.e.f. Aug-2018 so numbers are not fully comparable on yoy basis.

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ATL OG - Profit and Loss Summary

Particulars (US\$ mn)	FY20	FY19	FY18	FY17
Revenue from Operations	281	264	451	311
Revenue from sale of traded goods	121	119	127	113
Other Income	37	32	21	12
Finance Costs	112	106	126	139
Depreciation & Amortization	80	80	87	84
Purchase of stock-in-trade	121	118	127	113
Operating and Other Expenses	34	29	28	19
Profit (Loss) Before Tax	93	81	231	81
Tax Expense	16	18	50	17
Net Profit (Loss)	77	64	181	63
Operational EBITDA ⁽¹⁾	250	250	266	280
Operational EBITDA Margin ⁽¹⁾	88.93%	90.3%	91.6%	94.0%

Notes: Average Reference Rates of 67.067, 64.461, 69.916 and 70.879 used for FY17, FY18, FY19 and FY20 respectively; 1. Operational EBITDA is defined for any period as Total Revenue excluding trading revenue, one time income/reversal and other income, deducting Employee Benefit Expense, Operating and Other Expenses excluding CSR for such period.





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ATL OG - Balance Sheet

Particulars (US\$ mn)	FY20	FY19
Tangible Assets	1,071	1,158
Long-Term Loans and Advances	20	23
Other Non-current Assets	797	884
Cash and Bank Balances	167	29
Other Current Assets	357	236
Total Assets	2,412	2,330
Shareholders' Funds	1,098	1,086
Long Term Borrowings	1,108	902
Other Long Term Liabilities	132	126
Short Term Borrowings	28	158
Trade Payables	21	8
Other Current Liabilities	24	50
Total Equity and Liabilities	2,412	2,330

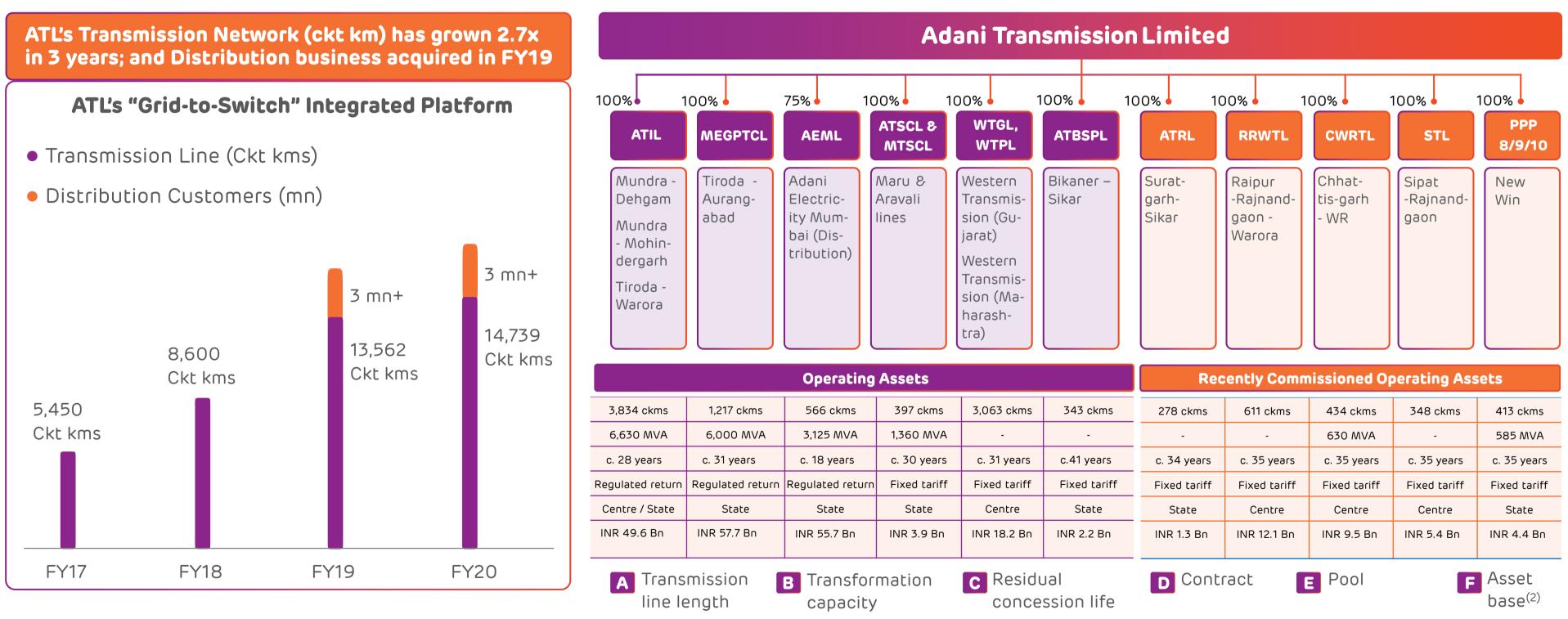
Notes: Average Reference Rates of 67.067, 64.461, 69.916 and 70.879 used for FY17, FY18, FY19 and FY20 respectively.





FY18 FY17 1,341 1,371 19 17 699 87 88 56 174 235 2,321 1,766 913 442 1,053 1,052 143 59 157 137 5 4 50 72 2,321 1,766

ATL's Evolution and Operational Portfolio



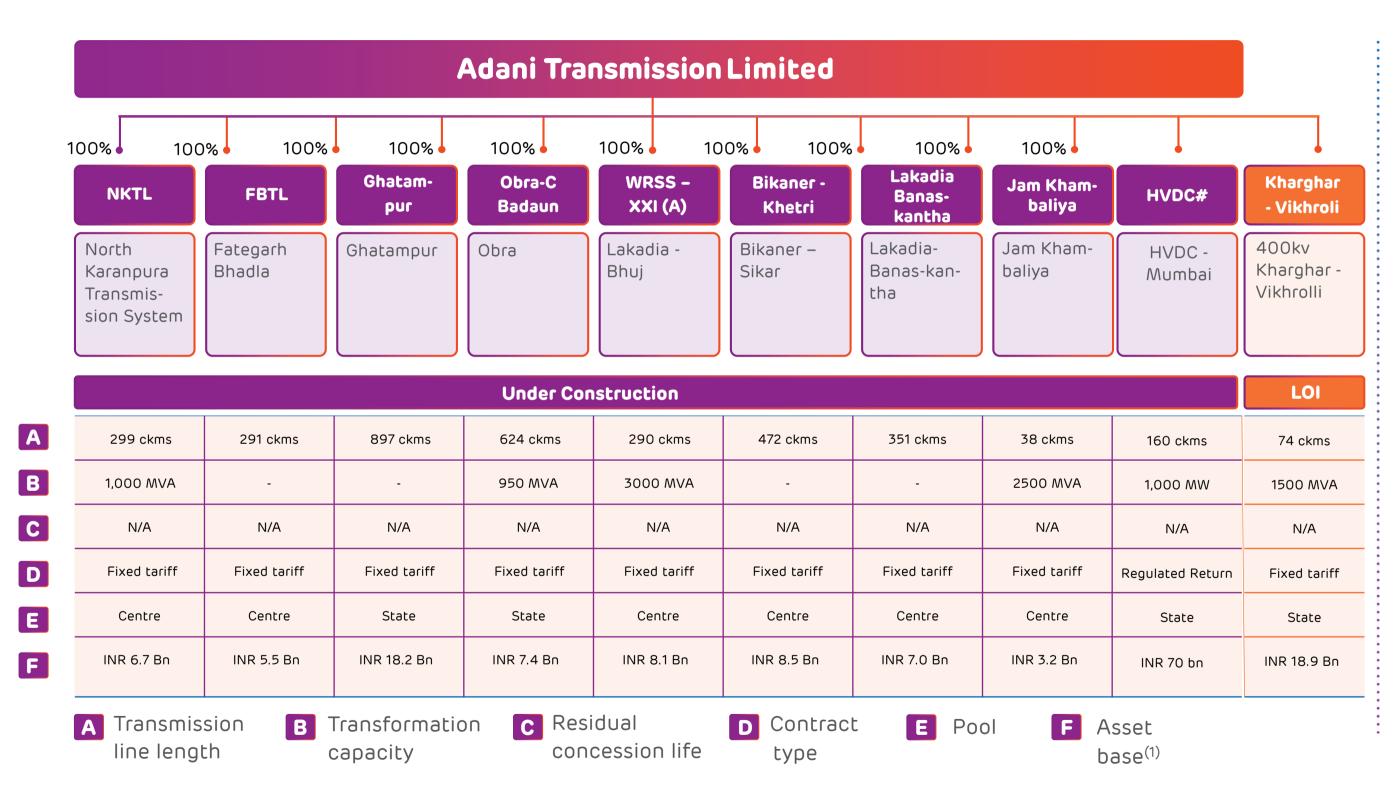
Notes: Route length (ckt-kms) as of 31st March 2020; ATIL - Adani Transmission (India) Limited; MEGPTCL - Maharashtra Eastern Grid Power Transmission Bikaner Sikar Private Limited; STL - Sipat Transmission Limited; RRWLT - Adani Transmission Co. Limited; AEAL: Adani Transmission Co. Limited; AEAL: Adani Transmission Co. Limited; RRWLT -Raipur Rajnandgaon Warora Transmission Limited; CWTL - Chhattisgarh WR Transmission Limited; MTSCL - Maru Transmission Service Company Limited; MTSCL - Aravali Transmission Service Company Limited; MTSCL - Maru Transmission Service Company Limited; MTSCL WRSS G – Western Region System Strengthening Scheme Gujarat, (1) 74% in ATSCL with an option to acquire balance 26% in a manner consistent with Transmission Service Agreement and applicable consents; (2) Asset base for operational assets as of July-2019; Mumbai GTD / BSES – as per proposed funding plan.





ssets			Recently Commissioned Operating Assets				
397 ckms	3,063 ckms	343 ckms	278 ckms	611 ckms	434 ckms	348 ckms	413 ckms
1,360 MVA	-	-	-	-	630 MVA	-	585 MVA
c. 30 years	c. 31 years	c.41 years	c. 34 years	c. 35 years	c. 35 years	c. 35 years	c. 35 years
Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff
State	Centre	State	State	Centre	Centre	Centre	State
INR 3.9 Bn	INR 18.2 Bn	INR 2.2 Bn	INR 1.3 Bn	INR 12.1 Bn	INR 9.5 Bn	INR 5.4 Bn	INR 4.4 Bn
ation C Residual concession life			D Contr	act [Pool	F	Asset base ⁽²⁾

ATL: Locked-in Growth from Under-construction TBCB Projects



Notes: #HVDC project SPV will be 100% subsidiary of AEML (Adani Electricity)

NKTL – North Karanpura Transco Limited;, FBTL – Fategarh Bhadla Transmission Limited; 1) Asset base for under-construction assets – as per the estimated project cost; 2) SPV acquisition awaited for Kharghar-Vikroli project.







400 kV pooling station work at Fatehgarh 2 (FBTL Line)



765kV Ghatampur TPS-Agra SC line



Completion of tower foundation work at North Karanpura-Chandwa (NKTL)



160 MVA ICT-2 foundation work at Badaun Sub-station (Obra line)



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Thank You

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