

BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI
PETITION NO. _____ OF 2023

IN THE MATTER OF

Application under Section-14, 15, 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 with respect to Grant of Transmission License to Khavda II-A Transmission Limited

AND IN THE MATTER OF

Khavda II-A Transmission Limited

....Petitioner

Versus

Central Transmission Utility of India Limited and Ors.

....Respondents



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Bhavadra

Petitioner

Place: Ahmedabad

Date: 29.03.2023



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....Respondents

MEMO OF PARTIES

Khavda II-A Transmission Limited

Having its registered office at;



C 105, Anand Niketan,

New Delhi 110021

..... Petitioner

Versus

1. Central Transmission Utility of India Limited
Saudamini, Plot No.2, Sector-29,
Gurgaon-122 001
2. REC Power Development and Consulting Limited,
REC Corporate Head Quarter, D Block, Plot No. I – 4,
Sector 29 Gurugram – 122 001
3. Madhya Pradesh Power Management Company Limited (MPPMCL)
Block No. – 11, Ground Floor, Shakti Bhavan,
Vidhyut Nagar, Rampur,
Jabalpur – 482 008, Madhya Pradesh
4. Chhattisgarh State Power Distribution Company Limited (CSPDCL)
P.O. Sunder Nagar, Dangania,
Raipur – 492013, Chhattisgarh
5. Maharashtra State Electricity Distribution Company Limited (MSEDCL),
Prakashgad, 4th Floor, Bandra (East),
Mumbai – 400051
6. Gujarat Urja Vikas Nigam Limited (GUVNL)
Vidhyut Bhavan, Race Course,



Vadodara – 390007

7. DNH Power Distribution Corporation Limited,

66 kV, Amlı Ind. Estate, Silvasa – 396230

Dadar Nagar Havelı

8. Electricity department, Government of Goa,

Vıdyut Bhavan, Near Mandvi Hotel,

Panaji, Goa – 403001

9. Electricity Department, Administration of Daman and Diu,

Plot No. 35, OıDC Complex, Near Fire Station,

Daman – 396210

.....Respondents

P. Prudhvi

Petitioner



Place: Ahmedabad

Date: 29.03.2023

7
S. No. 21701/2023
VIJAY C. SHAH
NOTARY
GOVT. OF INDIA
12 9 MAR 2023

BEFORE

THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI

PETITION NO. _____ OF 2023

IN THE MATTER OF

Application under Section-14, 15, 79(1)(e) of the Electricity Act, 2003
read with Central Electricity Regulatory Commission (Procedure, Terms
and Conditions for Grant of Transmission License and other related
matters) Regulations, 2009 with respect to Grant of Transmission License
to Khavda II-A Transmission Limited

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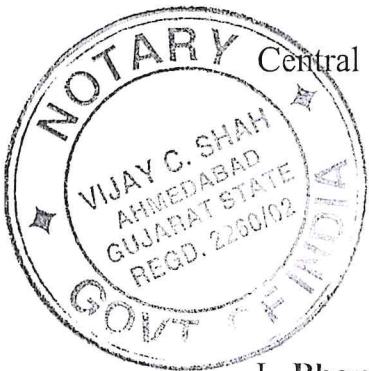
Versus

Central Transmission Utility of India Limited & Ors

....Respondents

AFFIDAVIT

I, **Bhavesh Kundalia**, son of **Sh Pradyumna Kundalia**, aged about 60
years, R/o **A63, Luv Kush Towers, Thaltej, Ahmedabad** do hereby
solemnly affirm and state on oath as under:





1. That I am the Authorised Representative, of the Petitioner, Khavda II-A Transmission Limited, and I am fully conversant with the facts and circumstances of the case and I have been duly authorized and am, therefore, competent to affirm this affidavit.
2. That I have read the accompanying submissions being submitted on behalf of Khavda II-A Transmission Limited and have understood the contents thereof and that the contents therein are true and correct to the best of my knowledge and belief

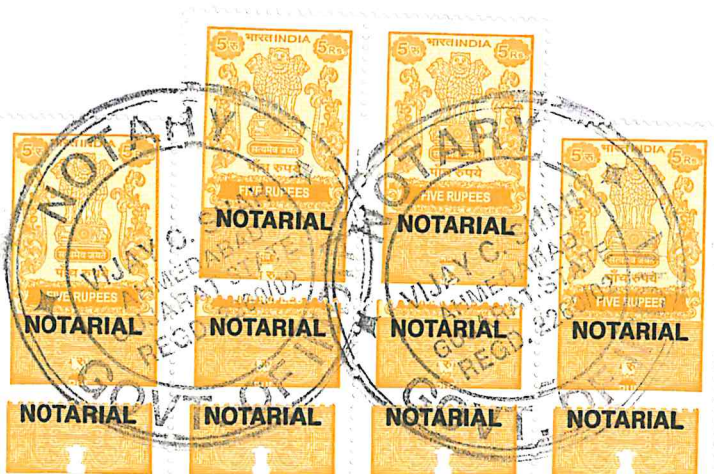


Bundeelia
DEPONENT

VERIFICATION

I, **Bhavesh Kundalia**, the above named deponent do hereby verify that the contents of this affidavit are true and correct to the best of my knowledge and belief, no part of it is false and nothing material has been concealed therefrom.

Verified by me on this 29th March, 2023, at Ahmedabad



Bundeelia
DEPONENT

SOLEMNLY AFFIRMED
BEFORE ME

✓
✓
VIJAY C. SHAH
NOTARY
GOVT. OF INDIA

29 MAR 2023

BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI
PETITION NO. _____ OF 2023

IN THE MATTER OF

Application under Section-14, 15, 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 with respect to Grant of Transmission License to Khavda II-A Transmission Limited

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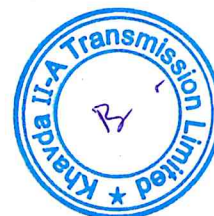
....Petitioner

Versus

Central Transmission Utility of India Limited & Ors

....Respondents

PETITION / APPLICATION UNDER SECTION 14, 15, 79 (1) (e)
OF THE ELECTRICITY ACT, 2003 FOR GRANT OF
TRANSMISSION LICENSE



MOST RESPECTFULLY SHOWETH:

1. It is most respectfully submitted that Khavda II-A Transmission Limited (herein after referred to as “Petitioner”) is filing the present Application under Section-14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 (hereinafter referred to as “Transmission *Licence Regulations*”) for grant of Transmission Licence to establish transmission project for “Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS under Phase II – Part A” on build, own, operate and transfer basis (hereinafter referred to as “*the project*”) consisting of following elements:

	Name of the Transmission Element	Scheduled COD in months from Effective Date
1.	KPS2 (GIS) – Lakadia 765 kV D/C line	24 months
2.	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line <ul style="list-style-type: none"> • 330 MVAR, 765 kV switchable line reactor- 2 nos. • Switching equipments for 765 kV line reactor- 2 nos. 1x110 MVAR spare bus reactor available at KPS2 (GIS) to be used as spare 	
3.	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line	



	Name of the Transmission Element	Scheduled COD in months from Effective Date
	<ul style="list-style-type: none"> • 765 kV line bays (GIS) – 2 Nos. (for KPS2 end) • 765 kV line bays (AIS) – 2 Nos. (for Lakadia end) 	

Note:

- i. *Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.*
 - ii. *Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.*
 - iii. *Developer of Lakadia P.S. to provide space for 2 no. of 765 kV line bays Lakadia PS end for termination of KPS2 (GIS) – Lakadia 765 kV D/C line*
2. It is most respectfully submitted that Ministry of Power, Government of India, vide Gazette Notification dated 23.09.2020 has notified REC Power Development and Consulting Limited to be the Bid Process Coordinator (Hereinafter referred as “BPC”) for the purpose of selection of Bidder as Transmission Service Provider (Hereinafter referred as “TSP”) to establish Transmission System for **“Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS under Phase II – Part A”** through tariff based competitive bidding process.



A copy of the Government of India, Ministry of Power's Gazette Notification is enclosed herewith and marked as *ANNEXURE A1*.

3. Further a Company under the Companies Act 2013 by the name "Khavda II-A Transmission Limited" having its registered office at C 105, Anand Niketan, New Delhi 110021 has been incorporated on 19.04.2022 by REC Power Development and Consulting Limited (Bid Process Coordinator) as its 100% wholly owned subsidiary to initiate the activities for execution of the Project and subsequently to act as Transmission Service Provider after being acquired by the successful bidder selected through Tariff Based Competitive Bidding process. A copy of the Certificate of Registration of the Petitioner Company is enclosed herewith and marked as *ANNEXURE A2* and a copy of the Memorandum of Association and Articles of Association of the Petitioner Company is enclosed herewith and marked as *ANNEXURE A3*.

4. It is further submitted that BPC had initiated the selection of successful bidder to acquire the TSP in accordance with the "*Tariff Based Competitive Bidding Guidelines for Transmission Service*" and "*Guidelines for Encouraging Competition in Development of Transmission Projects*" issued by Government of India, Ministry of Power under Section-63 of the Electricity Act, 2003. Copy of the Global



Invitation for Qualification as published in the newspapers is enclosed herewith and marked as *ANNEXURE A4*.

5. Further the Transmission Service Agreement (TSA) dated 28.03.2023 entered between the Central Transmission Utility of India Limited (Nodal Agency) and “Khavda II-A Transmission Limited” was provided by the BPC and the same is enclosed herewith and marked as *ANNEXURE A5*.
6. It is most respectfully submitted that pursuant to the process of competitive bidding conducted by the BPC, M/s. Adani Transmission Limited has been declared as the successful bidder. Copy of the Certificate by Bid Evaluation Committee is enclosed herewith and marked as *ANNEXURE A6*. Further, on 16th February, 2023 the BPC issued a Letter of Intent (hereinafter referred to as “*LoI*”) to M/s Adani Transmission Limited. A copy of the Letter of Intent (LoI) along with the details of Annual Transmission Charges is enclosed herewith and marked as *ANNEXURE A7*.
7. It is humbly submitted that as per the Clause 2.15.4 of Request for Proposal (RFP), the TSP/Petitioner is required to apply for Grant of Transmission Licence within 5 working days from the date of acquisition of SPV.



8. It is humbly submitted that in accordance with the LoI, Adani Transmission Limited on 20.03.2023 has furnished the Contract Performance Guarantees (CPG) for an aggregate value of **Rs. 19,08,00,000/- (Rupees Nineteen Crores Eight Lakhs only)** separately in favour of Central Transmission Utility of India Limited. Copy of the CPG dated 20.03.2023 is enclosed herewith and marked as *ANNEXURE A8*.
9. M/s Adani Transmission Limited has acquired Khavda II-A Transmission Limited on 28.03.2023 after execution of the Share Purchase Agreement and completing all procedural requirements as specified in the bid documents. A copy of the Share Purchase Agreement is enclosed herewith and marked as *ANNEXURE A9*.
10. It is humbly submitted that Section-14 of the Electricity Act, 2003 provides that the Appropriate Commission may, on an application made under Section-15 of the Electricity Act, 2003, grant Licence to any person to transmit electricity as a transmission licensee in any area as may be specified in the Licence. The word 'person' has been defined in Section 2(49) of the Act to include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person. Therefore, the Petitioner in accordance with the TSA and under



Section 14 of the Electricity Act, 2003 is filing the present Petition/Application inter-alia seeking grant of Transmission Licence for the Project explained above.

11. Further, it is most respectfully submitted that Section 15(1) of the Act provides that every application under Section 14 shall be made in such manner and in such form as may be specified by the Appropriate Commission and shall be accompanied with such fees as may be prescribed. Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 and as per Regulation-6 of the aforementioned Regulations, a person selected through the process under the guidelines for competitive bidding is eligible for grant of licence for which the Petitioner is constrained to approach this Commission.
12. That the Petitioner, Khavda II-A Transmission Limited, incorporated under the Companies Act, 2013 is a 100% wholly owned subsidiary of Adani Transmission Limited who has been selected on the basis of the Tariff Based Competitive Bidding as per the Tariff Based Bidding Guidelines for Transmission Service issued by the Government of India, Ministry of Power and thus eligible for issuance of transmission licence.



13. It is submitted that the grant of transmission license is a condition of Transmission Service Agreement and is also a requirement in law without which the Petitioner cannot proceed with the establishment of the Transmission System.
14. The Hon'ble Commission in its CERC (Procedure, Terms & Conditions for grant of Transmission Licence and other related matters) Regulations, 2009 had prescribed the form of Application and also the amount of fee for making an Application for a Transmission Licence and the Petitioner is submitting herewith the Application in such prescribed format along with the fees as per Regulation 7(1) of the said Regulation. Copy of duly filled Form-I along with the Resolution passed by the Board of Directors of Khavda II-A Transmission Limited is enclosed herewith and marked as *ANNEXURE A11*.
15. It is most respectfully submitted that the copy of the Application for grant of Transmission Licence is being forwarded to each of the Respondents as per Regulation 7(4) of CERC (Procedure, Terms and Conditions of Transmission Licence and other related matters) Regulations, 2009.
16. It is further submitted that the Petitioner is submitting/furnishing a copy of the instant Application to Central Transmission Utility, as required under Section 15 (3) of the Act and Regulation 7(6) of CERC (Procedure, Terms



and Conditions of Transmission Licence and other related matters) Regulations, 2009 for the recommendation, if any, in accordance with Section 15 (4) simultaneously along with submission of this petition to Hon'ble Commission.

17. The Petitioner has posted the Application for grant of Transmission Licence on the website www.adanitransmission.com as per Regulation 7(5) of CERC (Procedure, Terms and Conditions of Transmission Licence and other related matters) Regulations, 2009 so as to facilitate the access to the Application by any person through internet.
18. Keeping in view the above, the Petitioner fulfils the eligibility criteria for grant of transmission licence as stipulated in Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2009 and therefore the Hon'ble Commission may grant the prayer as prayed for.
19. It is submitted that as per Request for Proposal ('RFP') under the bidding process the definition of "RfP Project Documents" shall mean the Transmission Service Agreement and the Share Purchase Agreement ('SPA'). It is submitted that the TSA has been executed between the Transmission Service Provider ('TSP') and Central Transmission Utility of India Limited (CTUIL) which is part of RfP Project Documents. The



terms of the said TSA are binding on the parties to the said agreement. It is submitted that claims, if any, made by the applicant shall be in accordance with the provisions of the RFP project documents.

20. It is most respectfully submitted that the above right is without any prejudice to the rights of the Applicant/Transmission license as provided for in the Electricity Act, TSA including the laws governing the TSA and Regulations etc.
21. It is humbly submitted that the bidding process was governed by the Tariff Based Competitive Bidding Guidelines for the Transmission Services and Standard Bidding Documents issued by the Ministry of Power. The tariff quoted inter alia takes into consideration the rights and obligations of the developer including the provisions available to claim time and cost variations as allowed in the TSA.
22. The terms of the TSA are binding on the parties (TSP & CTUIL) to the said agreement and any claim for escalation of transmission charges or for extension of time in pursuance of such competitive bidding process need to be dealt with in accordance with the terms contained in the bidding documents including the TSA. Post selection of the successful bidder and the decision to award the project, there cannot be a review of the bidding terms including in regard to the scope of the implications of the clauses such as force majeure, change in law etc. stipulated in the TSA. Further



there are provisions in law such as Section 56 of the Indian Contract Act, 1872, which deals with the frustration of contract, impossibility of Performance etc. giving statutory remedies to the contracting parties. The Hon'ble Commission and other judicial forums have provided reliefs in the past in various cases as per the terms of the contract or as per the provisions of law where events occurrence during implementation are not attributable to the developers. Also, in terms of Section 28 of the Indian Contract Act, 1872, no restraint in taking legal proceedings in future can be validly placed.

23. It is further stated that in terms of the TSA the Applicant would implement the project as per the provisions of the Article 16.4 of the Transmission Service Agreement ('TSA'), which reads as under: -

"16.4 Parties to Perform Obligations:

Notwithstanding the existence of any Dispute and difference referred to Commission as provided in Article 16.3 and save as the Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations/ roles (which are not in dispute) under this Agreement"

24. It is submitted that in facts and circumstances mentioned hereinabove, it is humbly submitted that claims, if any, made by the Applicant shall be in accordance with the provisions of the RFP projects Documents.



25. With reference to ensure the compliance of the requirements stipulated in Article 5.1.1 and Article 5.4 of the TSA, the Petitioner is making the following submission in the subsequent paragraphs.
26. That according to the terms of the TSA, there are three external agencies viz. CEA, CTU and Independent Engineer, which monitor the quality of the construction of the Transmission Project being constructed by the Applicant. Further, the Applicant under the TSA is entrusted with the obligation of providing on a monthly basis, a progress report to the Nodal Agency and Central Electricity Authority ("CEA"), with regard to the project and its execution, to enable them to monitor and co-ordinate the development of the Project. Further, it is most respectfully submitted that in terms of the TSA the Nodal Agency shall appoint Independent Engineer for the purpose of inspecting the progress of the Project. In addition, the CEA may carry out random inspections during the Project execution, as and when deemed necessary by it. The relevant provisions of the TSA are extracted as below:

“Clause 4.1 (g) – TSP’s obligation in development of the Project:

Subject to the terms and conditions of this Agreement, the TSP at its own cost and expenses shall observe, comply with, perform, undertake and be responsible:



(g) To provide the Nodal Agency and CEA, on a monthly basis, progress reports with regards to the Project and its execution (in accordance with prescribed Form) to enable the CEA to monitor and co-ordinate the development of the Project matching with the Interconnection Facilities.”

"Clause 5.5 – Progress Monitoring & Quality Assurance:

5.5.1 The Project Execution Plan submitted by the TSP in accordance with Article 3.1.3.c) shall comprise of detailed schedule of all the equipments/items/materials required for the Project, right from procurement of raw material till the dispatch from works and receipt at the site. Further, it should also include various stages of the construction schedule up to the commissioning of the Project.

5.5.2 Nodal Agency, CEA & Independent Engineer shall have access at all reasonable times to the Site and to the Manufacturer's works and to all such places where the Project is being executed.

5.5.3 Independent Engineer shall ensure conformity of the conductor specifications with the functional specifications specified in RFP.

5.5.4 The Independent Engineer shall monitor the following during construction of the Project:

a) Quality of equipments, material, foundation, structures and workmanship etc. as laid down in Article 5.4 and 6.1.4 of the TSA. Specifically, quality of Sub-station equipments, transmission line material and workmanship etc. would be checked in accordance with the Article 5.4.

b) Progress in the activities specified in Condition Subsequent



- c) *Verification of readiness of the elements including the statutory clearances & completion of civil works, fixing of all components and finalisation of punch points (if any) prior to charging of the elements*
- d) *Progress of construction of substation and Transmission Lines*

5.5.5 The progress shall be reviewed by the Independent Engineer against the Project Execution Plan. The Independent Engineer shall prepare its report on monthly basis and submit the same to Nodal Agency highlighting the progress achieved till the end of respective month vis-A-vis milestone activities, areas of concern, if any, which may result in delay in the timely completion of the Project. Based on the progress, Nodal Agency and/ or CEA shall issue written instructions to the TSP to take corrective measures, as may be prudent for the timely completion of the Project. In case of any deficiency, the Nodal Agency would be at liberty to take action in accordance with the procedure of this Agreement.

5.5.6 For any delay in commissioning any critical Element(s), as identified in Schedule 1 & Schedule 2 of this Agreement, beyond a period of 45 days shall lead to a sequestration of 10o/o of the Contract Performance Guarantee."

"Clause 5.8 - Remedial Measures:

The TSP shall take all necessary actions for remedying the shortfall in achievement of timely progress in execution of the Project, if any, as intimated by the Independent Engineer and/ or CEA and/ or the Nodal Agency. However, such intimation by the Independent Engineer and/



or CEA and/ or the Nodal Agency and the subsequent effect of such remedial measures carried out by the TSP shall not relieve the TSP of its obligations in the Agreement. Independent Engineer and/ or CEA and/ or the Nodal Agency may carry out random inspections during the Project execution, as and when deemed necessary by it. If the shortfalls as intimated to the TSP are not remedied to the satisfaction of the CEA and/ or the Nodal Agency, this Agreement may be terminated by the Nodal Agency by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.”

27. That the TSA further provides that the TSP i.e. the Applicant must ensure that the design and construction of the project is in accordance with Indian Standards and Codes issued by the Bureau of Indian Standards and in case they are not applicable, other equivalent internationally recognized Standards and Codes shall be followed. Further, in terms of the TSA the Applicant is also responsible for constructing and commissioning the Project in accordance with the norms prescribed in various Regulations issued by the CEA, Prudent Utility Practices and other applicable Laws.

The relevant provisions of the TSA are extracted as below:

“Clause 5.1.1 of the TSA -

The TSP, at its own cost and expense, shall be responsible for designing, constructing, erecting, testing and commissioning each



Element of the Project by the Scheduled COD in accordance with the Regulations and other applicable Laws specified in Article 4.1 of this Agreement.”

“Clause 5.4 of the TSA - Quality of Workmanship:

The TSP shall ensure that the Project is designed, built and completed in a good workmanship using sound engineering and construction practices, and using only materials and equipment that are new and manufactured as per the MQP and following approved FQP for erection, testing & commissioning and complying with Indian /International Standards such that, the useful life of the Project will be at least thirty five (35) years from the COD of the Project.

The TSP shall ensure that all major substation equipment / component (e.9. transformers, reactors, Circuit Breakers, Instrument Transformers (IT), Surge Arresters (SA), Protection relays, clamps & connectors etc.), equipment in terminal stations of HVDC installations including Thyristor/ IGBT valves, Converter Transformers, smoothing reactors, Transformer bushings and wall bushings, GIS bus ducts, towers and gantry structures and transmission towers or poles and line materials (conductors, earthwire, OPGW, insulator, accessories for conductors, OPGW & earthwires, hardware fittings for insulators, aviation lights etc), facilities and system shall be designed, constructed and tested (Type test, Routine tests, Factory Acceptance Test (FAT)) in



accordance with relevant CEA Regulations and Indian Standards. In case Indian Standards for any particular equipment/ system/ process is not available, IEC/ IEEE or equivalent International Standards and Codes shall be followed.”

28. It is most respectfully submitted that in terms of the above quoted provisions of the TSA there are sufficient checks and balances and the quality control mechanism is already available whereby, CEA, Nodal Agency and Independent Engineer will monitor the overall quality of construction of the Project by the Applicant to ensure that the Applicant is complying with Article 5.1.1 and 5.4 of the TSA.
29. In addition to the above the Applicant would also like to refer to the provisions of the RFP Document, which are stated as below:

“2.5.7.2 In their own interest, the Bidders are requested to familiarize themselves with all relevant laws of India, including without limitation, the Electricity Act 2003, the Income Tax Act 1961, the Companies Act, 1956 / Companies Act, 2013 (as the case may be), Environment Protection Act 1986 and Forest (Conservation) Act, 1980, the Customs Act, the Foreign Exchange Management Act, Land Acquisition Act, 1894, the Indian Telegraph Act 1885, Labour & Employment Laws of India, [Insurance Act] the regulations/standards framed by the Commissions and CEA, all other related acts, laws, rules and regulations prevalent in India, as amended from time to time.



In addition to the above, the Bidders are required to familiarize themselves with all relevant technical codes and standards, including but not limited to the Grid Code / State Grid Code, Central Electricity Authority (Installation and Operations of Meters) Regulations, 2006, Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, Central Electricity Regulatory Commission Grant of Connectivity, Long-term Access and Medium - Term Open Access in Inter-State Transmission and related matters) Regulations, 2009, Central Electricity Authority (Technical Standards for construction of Electrical Plants and Electric Lines) Regulation, 2010, Central Electricity Authority (Technical Standards for Communication System in Power System Operation) Regulations, 2020, Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 and other relevant Rules/ Regulations/ Guidelines issued by the Central Government, the CERC and the CEA and amendments thereof.

The BPC shall not entertain any request for clarifications from the Bidders regarding the above laws / acts / rules / regulations / standards. Non-awareness of the same shall not be a reason for the Bidder to request for extension in Bid Deadline. The Bidders undertake and agree that, before submission of their Bid, all such factors as generally brought out above, have been fully investigated and considered while submitting their Bids.”



30. It is further submitted that the Applicant being an experienced entity will ensure that the project is constructed by following the required quality standard and prudent utility practices by putting in place the following: -
- i. At the procurement stage, the Qualification Requirement for shortlisting's of a supplier/contractor is done on the basis of the technical specifications as mentioned on the TSA. The purchase Order/contract mentions the technical standards and the testing requirements. Material dispatch is allowed after the conformance report is validated.
 - ii. For tower material, a Manufacturing Quality Plan (MQP) in line with the applicable technical standards and the one followed by CTU is followed.
 - iii. For ensuring construction quality, a Field Quality Plan (in line with the standards mentioned in TSA and that followed by CTU) is specified to the contractors in advance. The conformance report to the said document is also maintained at site.
 - iv. The construction and material supply quality is also validated with respect to the TSA by the Lenders Independent Engineer during its quarterly construction review.



31. That the above statement is without any prejudice to the rights of the Applicant/Transmission License as provided in the Electricity Act, TSA and the Laws.
32. The Petitioner shall also comply with all the other requirements as provided in the Transmission License Regulations including publication of notices in newspapers, service on the beneficiaries of the Petitioner's Transmission System. The Petitioner shall place the compliance report on record before the Hon'ble Commission.

33. **PRAYER**

The Petitioner hereby humbly prays the Hon'ble Commission to:

- a) Issue the Transmission License to the Petitioner for establishing, operating and maintaining the Transmission System as provided for in the Transmission Service Agreement;
- b) Allow the “Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS under Phase II – Part A” to be part of PoC Pool as per Hon'ble CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020.



- c) Condone any inadvertent errors omissions/ errors / shortcomings and permit the Petitioner to add/change/modify/alter these filings and make further submissions as may be required at a future date.
- d) Pass any such other order / orders, as may be deemed fit and proper in the facts and circumstances of the case.



Praveen

Petitioner

Place: Ahmedabad

Date: 29.03.2023


भारत का राजपत्र
The Gazette of India

सी.जी.-डी.एल.-अ.-28092020-222045
CG-DL-E-28092020-222045

असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
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अधिसूचना

नई दिल्ली, 23 सितम्बर, 2020

का.आ. 3313(अ).—विद्युत अधिनियम, 2003 (2003 की सं. 36) की धारा 63 के अधीन परिचालित दिशा-निर्देशों के पैरा 3 के उप-पैरा 3.2 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्र सरकार एतद्वारा पारेषण स्कीमों के नामों के समक्ष दर्शाई गई पारेषण स्कीम के लिए निम्नलिखित बोली प्रक्रिया समन्वयकर्ताओं (बीपीसी) को नियुक्त करती है:

क्र.सं.	पारेषण स्कीमों के नाम एवं कार्यक्षेत्र	बोली प्रक्रिया समन्वयकर्ता
1.	चिनाब घाटी एचईपी की पकलदुल एचईपी में विद्युत निकासी हेतु पारेषण प्रणाली- कनेक्टिविटी सिस्टम: कार्य क्षेत्र:	पीएफसी कंसल्टिंग लिमिटेड
क्र.सं.	पारेषण स्कीम का कार्य क्षेत्र	क्षमता/किमी
1	420 केवी के साथ किशतवार (जीआईएस) में 400 केवी स्विचिंग स्टेशन स्थित, किशनपुर- दुलहस्ती 400 केवी (ब्राइड) लाइन (एकल सर्किट स्ट्रिंग) के एकल सर्किट की लीलो द्वारा किशतवार स्विचिंग स्टेशन पर 125 एमवीएआर बस रिएक्टर की स्थापना	420 केवी सहित 400 केवी स्विचिंग स्टेशन, 125 एमवीएआर बस रिएक्टर-1 रिएक्टर वे-1



	<p>भावी प्रावधान:</p> <p>वे सहित 765/400 केवी आईसीटी - 3 वे सहित 400/220/132 केवी आईसीटी - 3 स्विचबल लाइन रिएक्टर सहित 765 केवी लाइन बे - 6 400 केवी लाइन बे - 8 220/132 केवी लाइन बे - 6 वे सहित 765 केवी बस रिएक्टर - 1 वे सहित 400 केवी बस रिएक्टर - 1</p> <p>के लिए स्थान</p>							
2	किशनपुर- दुलहस्ती 400 केवी डी/सी (क्वाड) लाइन के एकल सर्किट का लीलो	लीलो की लंबाई-10 कि. मी.						
3	किशनपुर- दुलहस्ती 400 केवी डी/सी (क्वाड) लाइन के एकल सर्किट का लीलो हेतु किश्तवार (जीआईएस) में दो 400 केवी बे।	400 केवी लाइन बे-2						
4	किश्तवार-किशनपुर खंड के दूसरे सर्किट स्ट्रिंगिंग हेतु किश्तवार (जीआईएस) में एक 400 केवी लाइन बे।	400 केवी लाइन बे-1						
<p>#किश्तवार पूलिंग स्टेशन के स्थान को अंतिम रूप दिया जाना बाकी है। (जीआईएस)लाइन की लंबाई अस्थायी है।</p> <p>कार्यान्वयन की समय-सीमा: पाकलदुल एचईपी (फरवरी, 2024) से मिलती-जुलती समय-सीमा में लागू की जाएगी।</p>								
2.	<p>चरण-1 के अधीन खावडा पी.एस. में 3 जीडब्ल्यू आरई अंतर्क्षेपण के निकासी हेतु पारेषण स्कीम:</p> <p>कार्य क्षेत्र:</p>	पीएफसी कंसल्टिंग लिमिटेड						
	<table border="1"> <thead> <tr> <th>क्र.सं.</th> <th>पारेषण स्कीम का कार्य क्षेत्र</th> <th>क्षमता/किमी</th> </tr> </thead> <tbody> <tr> <td>1</td> <td> <p>1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर सहित खावडा (जीआईएस) में 3x1500 एमवीए 765/400 केवी की स्थापना।</p> <p>भावी प्रावधान:</p> <p>वे सहित 765/400 केवी आईसीटी : 5 वे सहित 400/220 केवी आईसीटी:4 स्विचबल लाइन रिएक्टर सहित 765 केवी लाइन बे : 6 400 केवी लाइन बे : 9 220 केवी लाइन बे : 8 वे सहित 765 केवी रिएक्टर : 2 वे सहित 400 केवी रिएक्टर : 1 765 केवी बस सेक्शनलाईजर -1</p> </td> <td> <p>765/400 केवी, 1500 एमवीए आईसीटी -3 765 केवी आईसीटी बे-3 400 केवी आईसीटी बे -3 330 एमवीएआर 765 केवी बस रिएक्टर-1 125 एमवीएआर 420 केवी बस रिएक्टर-1 765 केवी रिएक्टर बे-1 765 केवी लाइन बे-1 400 केवी रिएक्टर बे-1 400 केवी लाइन बे-1 500 एमवीए, 765/400 केवी स्पेयर आईसीटी-1 110 एमवीएआर, 765 केवी, 1-पीएच रिएक्टर (स्पेयर यूनिट)</p> </td> </tr> </tbody> </table>	क्र.सं.	पारेषण स्कीम का कार्य क्षेत्र	क्षमता/किमी	1	<p>1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर सहित खावडा (जीआईएस) में 3x1500 एमवीए 765/400 केवी की स्थापना।</p> <p>भावी प्रावधान:</p> <p>वे सहित 765/400 केवी आईसीटी : 5 वे सहित 400/220 केवी आईसीटी:4 स्विचबल लाइन रिएक्टर सहित 765 केवी लाइन बे : 6 400 केवी लाइन बे : 9 220 केवी लाइन बे : 8 वे सहित 765 केवी रिएक्टर : 2 वे सहित 400 केवी रिएक्टर : 1 765 केवी बस सेक्शनलाईजर -1</p>	<p>765/400 केवी, 1500 एमवीए आईसीटी -3 765 केवी आईसीटी बे-3 400 केवी आईसीटी बे -3 330 एमवीएआर 765 केवी बस रिएक्टर-1 125 एमवीएआर 420 केवी बस रिएक्टर-1 765 केवी रिएक्टर बे-1 765 केवी लाइन बे-1 400 केवी रिएक्टर बे-1 400 केवी लाइन बे-1 500 एमवीए, 765/400 केवी स्पेयर आईसीटी-1 110 एमवीएआर, 765 केवी, 1-पीएच रिएक्टर (स्पेयर यूनिट)</p>	
क्र.सं.	पारेषण स्कीम का कार्य क्षेत्र	क्षमता/किमी						
1	<p>1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर सहित खावडा (जीआईएस) में 3x1500 एमवीए 765/400 केवी की स्थापना।</p> <p>भावी प्रावधान:</p> <p>वे सहित 765/400 केवी आईसीटी : 5 वे सहित 400/220 केवी आईसीटी:4 स्विचबल लाइन रिएक्टर सहित 765 केवी लाइन बे : 6 400 केवी लाइन बे : 9 220 केवी लाइन बे : 8 वे सहित 765 केवी रिएक्टर : 2 वे सहित 400 केवी रिएक्टर : 1 765 केवी बस सेक्शनलाईजर -1</p>	<p>765/400 केवी, 1500 एमवीए आईसीटी -3 765 केवी आईसीटी बे-3 400 केवी आईसीटी बे -3 330 एमवीएआर 765 केवी बस रिएक्टर-1 125 एमवीएआर 420 केवी बस रिएक्टर-1 765 केवी रिएक्टर बे-1 765 केवी लाइन बे-1 400 केवी रिएक्टर बे-1 400 केवी लाइन बे-1 500 एमवीए, 765/400 केवी स्पेयर आईसीटी-1 110 एमवीएआर, 765 केवी, 1-पीएच रिएक्टर (स्पेयर यूनिट)</p>						



	400 केवी बस सेक्शनलाईजर -1 के लिए स्थान		
2	खावड़ा पी.एस.(जीआईएस)- भुज पीएस 765 केवी डी/सी लाइन	60	
3	खावड़ा पी.एस.(जीआईएस)- भुज पीएस 765 केवी डी/सी लाइन की समाप्ति हेतु भुज पीएस में प्रत्येक दो लाइन बे	765 केवी एआईएस लाइन बे-2	
4	400/220 केवी का सृजन, खावड़ा (जीआईएस) पी.एस. में 2x500 एमवीए रुपांतरित क्षमता (कार्यान्वयन 220 केवी स्तर पर दी गई कनेक्टिविटी/एलटीए के अनुसार किया जाएगा)	400/220 केवी, 500 एमवीए आईसीटी-2 400 केवी आईसीटी बे -2 220 केवी आईसीटी बे -2 220 केवी लाइन बे-4 (220 केवी स्तर पर कनेक्टिविटी हेतु आरई जनरेटरों की समाप्ति के लिए)	
<p>कार्यान्वयन की समय-सीमा: आरई परियोजनाओं हेतु मिलती-जुलती समयसीमा तथा 24 माह जो भी बाद में हो।</p> <p>नोट:</p> <p>(i) अब तक, अदानी ग्रीन एनर्जी फोर लिमिटेड को 400 केवी स्तर पर प्रस्तावित खावड़ा पी.एस. में 500 मेगावाट हेतु चरण-II कनेक्टिविटी तथा 2500 मेगावाट के लिए चरण-I कनेक्टिविटी प्रदान की गई है। तदनुसार, खावड़ा पी.एस. के कार्यों के कार्यक्षेत्र के अंतर्गत समर्पित लाइन के समाप्ति हेतु एक 400 केवी जीआईएस लाइन बे शामिल की गई है।</p> <p>(ii) खावड़ा में प्रस्तावित 220 केवी स्तर का कार्यान्वयन केवल तभी किया जाएगा जब कनेक्टिविटी/एलटीए 220 केवी स्तर पर दी गई हो और जिन्होंने 220 केवी स्तर या 24 महीनों में कनेक्टिविटी/एलटीए की मांग की हो, जो भी बाद में हो, उसे आरई परियोजनाओं की मिलती-जुलती समय सीमा में लागू करने की आवश्यकता हो।</p>			
3.	चरण-II के अधीन खावड़ा पी.एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम-भाग क		आरईसी पारेषण परियोजना कंपनी लिमिटेड
	कार्य क्षेत्र:		
	क्र.सं.	पारेषण स्कीम का कार्य क्षेत्र	क्षमता/किमी
	1	द्वितीय 765 केवी तथा 400 केवी बस पर 1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर के साथ 4x1500 एमवीए, 765/400 केवी आईसीटी द्वारा खावड़ा पी.एस. (जीआईएस) में वृद्धि।	765/400 केवी, 1500 एमवीए आईसीटी - 4 765 केवी आईसीटी बे-4 765 केवी आईसीटी बे -2 400 केवी आईसीटी बे -4 1x330 एमवीएआर 765 केवी बस रिएक्टर-1 125 एमवीएआर, 420 केवी बस रिएक्टर-1 765 केवी रिएक्टर बे-1



		400 केवी रिएक्टर बे-1 765 केवी बस सेक्शनलाईजर -1 400 केवी बस सेक्शनलाईजर -1	
2	खावड़ा पी.एस. (जीआईएस) में 2x500 एमवीए रुपांतरित क्षमता, 400/220 केवी की वृद्धि ((कार्यान्वयन 220 केवी स्तर पर दी गई कनेक्टिविटी/एलटीए के अनुसार किया जाएगा)	400/220 केवी, 500 एमवीए आईसीटी - 2 400 केवी आईसीटी बे-2 220 केवी आईसीटी बे-2 220 केवी लाइन बे-4	
3	खावड़ा पी.एस. (जीआईएस)-खावड़ा छोर पर 330 एमवीएआर लाइन रिएक्टरों सहित लकाडिया पी.एस. 765 केवी डी/सी लाइन	160 कि मी	
4	खावड़ा पी.एस. (जीआईएस) - लकाडिया पी.एस. 765 केवी डी/सी लाइन हेतु लकाडिया पी.एस. पर प्रत्येक 2 765 केवी लाइन बे।	765 केवी एआईएस लाइन बे- 2	
5	खावड़ा छोर पर स्थित खावड़ा पी.एस. (जीआईएस) - लकाडिया पी.एस. 765 केवी डी/सी लाइन के प्रत्येक सर्किट हेतु 1x330 एमवीएआर स्विचेबल लाइन रिएक्टर	1x330 एमवीएआर, 765 केवी स्विचेबल लाइन रिएक्टर-2 765 केवी रिएक्टर हेतु स्विचिंग उपकरण-2 खावड़ा पी.एस. (जीआईएस) में उपलब्ध 1x110 एमवीएआर स्पेयर बस रिएक्टर को स्पेयर की तरह उपयोग करना।	
कार्यान्वयन की समय-सीमा: आरई परियोजना हेतु मिलती-जुलती समयसीमा तथा 24 माह जो भी बाद में हो।			
नोट:			
(i) खावड़ा में 3 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण प्रणाली चरण-1 के अंतर्गत शुरू किया जा रहा है। खावड़ा में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु इस आरई स्कीम का दूसरा चरण खावड़ा पूलिंग स्टेशन से 3 जीडब्ल्यू से अधिक निकासी आवश्यकता के लिए शुरू किया जाना है।			
(ii) खावड़ा में प्रस्तावित 220 केवी स्तर का कार्यान्वयन केवल तभी किया जाएगा जब कनेक्टिविटी/एलटीए 220 केवी स्तर पर दी गई हो और जिन्होंने 220 केवी या 24 महीनों में कनेक्टिविटी/एलटीए की मांग की हो, जो भी बाद में हो, उसे आरई परियोजनाओं की मिलती-जुलती समय सीमा में लागू करने की आवश्यकता हो।			
(iii) चरण-II (भाग क से भाग ड) के अंतर्गत खावड़ा पी.एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु प्रस्तावित सभी पारेषण पैकेजों का कार्यान्वयन एकसमान समयावधि में किए जाने की आवश्यकता है।			
4.	चरण-II के अधीन खावड़ा पी.एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम:भाग ख		आरईसी पारेषण परियोजना कंपनी लिमिटेड
कार्य क्षेत्र:			
क्र.सं.	पारेषण योजना का कार्य क्षेत्र	क्षमता/किमी	
1	लकाडिया पी.एस.-अहमदाबाद 765 केवी डी/सी लाइन	250 कि मी	



	2 लकाडिया पी.एस.-अहमदाबाद 765 केवी डी/सी लाइन के लिए लकाडिया पी.एस. में दो 765 केवी बे लाइन	765 केवी लाइन बे-2							
	3 लकाडिया पी.एस.-अहमदाबाद 765 केवी डी/सी लाइन के प्रत्येक छोर पर प्रत्येक सर्किट के लिए 240 एमवीएआर, 765 स्विचेबल लाइन रिएक्टर	1x240 एमवीएआर, 765 केवी स्विचेबल लाइन रिएक्टर-2 (लकाडिया पी.एस.-अहमदाबाद का 765 केवी डी/सी लाइन के अहमदाबाद छोर पर प्रत्येक सर्किट के लिए) 765 केवी लाइन रिएक्टर हेतु स्विचिंग उपकरण -2 1x80 एमवीएआर स्पेयर रिएक्टर-1 (अहमदाबाद छोर के लिए) 1x240 एमवीएआर, 765 केवी स्विचेबल लाइन रिएक्टर-2 (लकाडिया पी.एस.-अहमदाबाद का 765 केवी डी/सी लाइन के लकाडिया छोर पर प्रत्येक सर्किट के लिए) 765 केवी लाइन रिएक्टर हेतु स्विचिंग उपकरण -2 1x80 एमवीएआर स्पेयर रिएक्टर-1 (लकाडिया छोर के लिए)							
<p>कार्यान्वयन की समय-सीमा: आरई परियोजनाओं हेतु मिलती-जुलती समय-सीमा तथा 24 माह जो भी बाद में हो।</p> <p>नोट: चरण-II (भाग क से भाग ड) के अंतर्गत खावड़ा पी.एस. में 4.5 जीडब्ल्यू आरई के अंतर्क्षेपण की निकासी हेतु प्रस्तावित सभी पारेषण पैकेजों का कार्यान्वयन एक समान समयावधि में किए जाने की आवश्यकता है।</p>									
5.	<p>चरण-II के अधीन खावड़ा पी.एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम: भाग ग</p> <p>कार्य क्षेत्र:</p> <table border="1" data-bbox="279 1176 1109 1901"> <thead> <tr> <th>क्र.सं.</th> <th>पारेषण योजना का कार्य क्षेत्र</th> <th>क्षमता/किमी</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>2x1500 एमवीए, 765/400 केवी अहमदाबाद सब स्टेशन में 1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर की स्थापना भावी प्रावधान: बे सहित 765/400 केवी आईसीटी-2 बे सहित 400/220 केवी आईसीटी-4 765 केवी लाइन बे-8 400 केवी लाइन बे-8 220 केवी लाइन बे-7 बे सहित 765 केवी रिएक्टर-1 बे सहित 400 केवी रिएक्टर-1 के लिए स्थान</td> <td>765/400 केवी, 1500 एमवीए आईसीटी-2 765 केवी आईसीटी बे-2 400 केवी आईसीटी बे-2 765 केवी लाइन बे-4 (लकाडिया-अहमदाबाद के लिए 2 तथा अहमदाबाद से बड़ोदरा के लिए 2) 400 केवी लाइन बे-4 (अहमदाबाद में लीलो का पिराना (पीजी)-पिराना (टी) 400 केवी डी/सी लाइन हेतु) 330 एमवीएआर 765 केवी बस रिएक्टर 125 एमवीएआर 420 केवी बस रिएक्टर-1 765 केवी रिएक्टर बे-1 400 केवी रिएक्टर बे-1 500 एमवीए, 400/220 केवी स्पेयर आईसीटी-1</td> </tr> </tbody> </table>		क्र.सं.	पारेषण योजना का कार्य क्षेत्र	क्षमता/किमी	1	2x1500 एमवीए, 765/400 केवी अहमदाबाद सब स्टेशन में 1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर की स्थापना भावी प्रावधान: बे सहित 765/400 केवी आईसीटी-2 बे सहित 400/220 केवी आईसीटी-4 765 केवी लाइन बे-8 400 केवी लाइन बे-8 220 केवी लाइन बे-7 बे सहित 765 केवी रिएक्टर-1 बे सहित 400 केवी रिएक्टर-1 के लिए स्थान	765/400 केवी, 1500 एमवीए आईसीटी-2 765 केवी आईसीटी बे-2 400 केवी आईसीटी बे-2 765 केवी लाइन बे-4 (लकाडिया-अहमदाबाद के लिए 2 तथा अहमदाबाद से बड़ोदरा के लिए 2) 400 केवी लाइन बे-4 (अहमदाबाद में लीलो का पिराना (पीजी)-पिराना (टी) 400 केवी डी/सी लाइन हेतु) 330 एमवीएआर 765 केवी बस रिएक्टर 125 एमवीएआर 420 केवी बस रिएक्टर-1 765 केवी रिएक्टर बे-1 400 केवी रिएक्टर बे-1 500 एमवीए, 400/220 केवी स्पेयर आईसीटी-1	आरईसी पारेषण परियोजना कंपनी लिमिटेड
क्र.सं.	पारेषण योजना का कार्य क्षेत्र	क्षमता/किमी							
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		110 एमवीएआर, 765 केवी, 1 पीएच रिएक्टर (स्पेयर यूनिट)-1	
2	अहमदाबाद-वडोदरा 765 केवी डी/सी लाइन	112 कि मी	
3	अहमदाबाद-वडोदरा 765 केवी डी/सी लाइन हेतु वडोदरा के लिए प्रत्येक 2 765 केवी लाइन बे	765 केवी जीआईएस लाइन वे-2 (वडोदरा)	

कार्यान्वयन की समय-सीमा: आरई परियोजना हेतु मिलती-जुलती समय-सीमा तथा 24 माह जो भी बाद में हो।

नोट: चरण-II (भाग क से भाग ड) के अंतर्गत खावडा पी.एस. में 4.5 जीडब्ल्यू आरई के अंतर्क्षेपण की निकासी हेतु प्रस्तावित सभी पारेषण पैकेजों का कार्यान्वयन एक समान समयावधि में किए जाने की आवश्यकता है।

6. चरण-II के अधीन खावडा पी.एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम: भाग घ

कार्य क्षेत्र:

क्र.सं.	पारेषण स्कीम का क्षेत्र	क्षमता/किमी
1	ट्रिवन एचटीएलएस सहित अहमदाबाद सब स्टेशन में पिराना(पीजी)-पिराना(टी) के लीलो की 400 केवी डी/सी लाइन, साथ में ट्रिवन एचटीएलएस कन्डक्टर युक्त पिराना (पीजी)-पिराना (टी) लाइन की रिकन्डक्टिंग।	लीलो की लंबाई -22 किमी (400 केवी डीसी लाइन की कुल लंबाई-44 किमी) रीकन्डक्टिंग-6 किमी
2	पिराना (पीजी) एवं पिराना (टी) में बे उन्नयन का कार्य	400 केवी लाइन वे (वे उन्नयन-4)

सीटीयू द्वारा दी गई जानकारी के अनुसार, उपस्थित बे की वर्तमान रेटिंग 2000ए है।

कार्यान्वयन की समय-सीमा: आरई परियोजना हेतु मिलती-जुलती समय-सीमा तथा 24 माह जो भी बाद में हो।

नोट: चरण-II (भाग क से भाग ड) के अंतर्गत खावडा पी.एस. में 4.5 जीडब्ल्यू आरई के अंतर्क्षेपण की निकासी हेतु प्रस्तावित सभी पारेषण पैकेजों का कार्यान्वयन एक समान समयावधि में किए जाने की आवश्यकता है।

7. चरण-II के अधीन खावडा पी.एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम: भाग ड

कार्य क्षेत्र:

क्र.सं.	पारेषण स्कीम का क्षेत्र	क्षमता/किमी
1	अहमदाबाद-इंदौर 765 केवी डी/सी लाइन	370 किमी
2	अहमदाबाद-इंदौर 765 केवी डी/सी लाइन के लिए अहमदाबाद और इंदौर स्थित प्रत्येक दो 765 केवी बे लाइन	765 केवी बे लाइन
3	अहमदाबाद-इंदौर 765 केवी डी/सी लाइन के प्रत्येक छोर पर प्रत्येक सर्किट के लिए 1x330 एमवीएआर स्विचबल लाइन रिएक्टर	1x330 एमवीएआर, 765 केवी स्विचबल लाइन रिएक्टर-4 765 केवी रिएक्टर के लिए स्विचिंग उपकरण-4 (अहमदाबाद और इंदौर प्रत्येक के लिए 2 स्विचिंग उपकरण) इंदौर छोर पर 1x110 एमवीएआर स्पेयर रिएक्टर- 1 (अहमदाबाद छोर पर उपलब्ध 1x110 एमवीएआर स्पेयर रिएक्टर)



	कार्यान्वयन की समय-सीमा: आरई परियोजना हेतु मिलती-जुलती समय-सीमा तथा 24 माह जो भी वाद में हो। नोट: चरण-II (भाग क से भाग ड) के अंतर्गत खावड़ा पी.एस. में 4.5 जीडब्ल्यू आरई के अंतर्धेपण की निकासी हेतु प्रस्तावित सभी पारेषण पैकेजों का कार्यान्वयन एक समान समयावधि में किए जाने की आवश्यकता है।										
8.	नांगलबीबरा स्थित नए 220/132 केवी सब-स्टेशन की स्थापना: कार्य क्षेत्र:	पीएफसी कंसल्टिंग लिमिटेड									
	<table border="1"> <thead> <tr> <th>क्र.सं.</th> <th>पारेषण स्कीम का कार्य क्षेत्र</th> <th>क्षमता/किमी</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>नांगलबीबरा में नए 220/132 केवी, 2x160 एमवीए सब-स्टेशन की स्थापना भावी विस्तार के लिए अतिरिक्त स्थान: 220/132 केवी 200 एमवीए आईसीटी-1 (दोनों स्तरों पर संबद्ध वे सहित) 400/220 केवी 500 एमवीए आईसीटी-3 (दोनों स्तरों पर संबद्ध वे सहित) 400 केवी उन्नयन हेतु स्थान: स्विचेबल लाइन रिएक्टर के लिए स्थान से संबद्ध लाइन बे: 8 [बोंगाईगांव (पावरग्रिड) - नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) और अन्य लाइनों के लिए 6 के 400 केवी प्रचालन हेतु 2] बस रिएक्टर 420 केवी, 125 एमवीएआर-3 बस रिएक्टर बे-3 भावी 220 केवी लाइन बे हेतु स्थान: 6 [एमईपीटीसीएल की मॉनगप (मेघालय) - नांगलबीबरा 220 केवी डी/सी लाइन की समाप्ति के लिए 2 और भावी लाइनों के लिए 4] भावी 132 केवी लाइन बे हेतु स्थान: 6 (भावी लाइनों हेतु)</td> <td>220/132 केवी, 160 एमवीए आईसीटी-2 220 केवी आईसीटी बे- 2 132 केवी आईसीटी बे- 2 220 केवी लाइन बे: 2 [बोंगाईगांव (पावरग्रिड) - नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) की समाप्ति के लिए इस - स्कीम के अंतर्गत] 132 केवी लाइन बे: 2 [एमईपीटीसीएल की नांगलबीबरा मौजूदा नांगलबीबरा - (एमईपीटीसीएल) 132 केवी डी/सी (सिंगल मूज) की समाप्ति के लिए] बस रिएक्टर 31.5 एमवीएआर- 2 बस रिएक्टर बे: 2</td> </tr> <tr> <td>2</td> <td>बोंगाईगांव (पावरग्रिड) एस/एस में विस्तार: बोंगाईगांव (पावरग्रिड) - नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) की समाप्ति के लिए 2 लाइन बे</td> <td>220 केवी लाइन बे- 2</td> </tr> </tbody> </table>	क्र.सं.	पारेषण स्कीम का कार्य क्षेत्र	क्षमता/किमी	1	नांगलबीबरा में नए 220/132 केवी, 2x160 एमवीए सब-स्टेशन की स्थापना भावी विस्तार के लिए अतिरिक्त स्थान: 220/132 केवी 200 एमवीए आईसीटी-1 (दोनों स्तरों पर संबद्ध वे सहित) 400/220 केवी 500 एमवीए आईसीटी-3 (दोनों स्तरों पर संबद्ध वे सहित) 400 केवी उन्नयन हेतु स्थान: स्विचेबल लाइन रिएक्टर के लिए स्थान से संबद्ध लाइन बे: 8 [बोंगाईगांव (पावरग्रिड) - नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) और अन्य लाइनों के लिए 6 के 400 केवी प्रचालन हेतु 2] बस रिएक्टर 420 केवी, 125 एमवीएआर-3 बस रिएक्टर बे-3 भावी 220 केवी लाइन बे हेतु स्थान: 6 [एमईपीटीसीएल की मॉनगप (मेघालय) - नांगलबीबरा 220 केवी डी/सी लाइन की समाप्ति के लिए 2 और भावी लाइनों के लिए 4] भावी 132 केवी लाइन बे हेतु स्थान: 6 (भावी लाइनों हेतु)	220/132 केवी, 160 एमवीए आईसीटी-2 220 केवी आईसीटी बे- 2 132 केवी आईसीटी बे- 2 220 केवी लाइन बे: 2 [बोंगाईगांव (पावरग्रिड) - नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) की समाप्ति के लिए इस - स्कीम के अंतर्गत] 132 केवी लाइन बे: 2 [एमईपीटीसीएल की नांगलबीबरा मौजूदा नांगलबीबरा - (एमईपीटीसीएल) 132 केवी डी/सी (सिंगल मूज) की समाप्ति के लिए] बस रिएक्टर 31.5 एमवीएआर- 2 बस रिएक्टर बे: 2	2	बोंगाईगांव (पावरग्रिड) एस/एस में विस्तार: बोंगाईगांव (पावरग्रिड) - नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) की समाप्ति के लिए 2 लाइन बे	220 केवी लाइन बे- 2	
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5	बोंगाईगांव (पावरग्रिड) – नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित)	140 कि.मी.
6	हतसिंघमारी (असम) – अमपती (मेघालय) 132 केवी डी/सी लाइन	30 कि.मी.

कार्यान्वयन समयवावधि: 24 माह

नोट:

- (क) बोंगाईगांव (पावरग्रिड) एस/एस में विस्तार के लिए पावरग्रिड द्वारा स्थान उपलब्ध कराना: बोंगाईगांव (पावरग्रिड) – नांगलबीबरा 400 केवी डी/सी लाइन (220 केवी पर प्रारंभिक रूप से प्रचालित) की समाप्ति के लिए 220 केवी 2 लाइन बे
- (ख) हतसिंघमारी (असम) एस/एस में विस्तार के लिए एईजीसीएल/असम द्वारा स्थान उपलब्ध कराना: हतसिंघमारी (असम) – अमपती (मेघालय) 132 केवी डी/सी लाइन की समाप्ति के लिए 132 केवी 2 लाइन बे।
- (ग) अमपती (मेघालय) एस/एस में विस्तार के लिए एमईपीटीसीएल/मेघालय द्वारा स्थान उपलब्ध कराना: हतसिंघमारी (असम) – अमपती (मेघालय) 132 केवी डी/सी लाइन की समाप्ति के लिए 132 केवी 2 लाइन बे।
- (घ) इस आईएसटीएस स्कीम की मिलती-जुलती समयवावधि में अंतरा-राज्यीय स्कीम के अंतर्गत एमईपीटीसीएल, मेघालय द्वारा कार्यान्वित किया जाना।
- (i) दोनों छोरों पर 220 केवी डी/सी लाइन से संबद्ध मॉनगप (मेघालय) – नांगलबीबरा (आईएसटीएस) 220 केवी डी/सी लाइन (एमईपीटीसीएल को लाइसेंसधारक द्वारा उपलब्ध कराए जाने के लिए नांगलबीबरा (आईएसटीएस) में दो 220 केवी लाइन के निर्माण के लिए स्थान)।
- (ii) नांगलबीबरा (आईएसटीएस) – मौजूदा नांगलबीबरा (एमईपीटीसीएल) 132 केवी डी/सी (सिंगल मूज) लाइन (एमईपीटीसीएल द्वारा नांगलबीबरा (एमईपीटीसीएल) में दो 132 केवी लाइन बे कार्यान्वित की जानी हैं, तथापि, इस आईएसटीएस स्कीम के कार्यक्षेत्र के अंतर्गत नांगलबीबरा (आईएसटीएस) में दो 132 केवी लाइन बे हैं।

2. बोली प्रक्रिया समन्वयकर्ताओं की नियुक्ति दिशा-निर्देशों में निर्धारित शर्तों के अध्वधीन है।

[फा.सं.15/3/2018-पारेषण-भाग(2)]

तन्मय कुमार, संयुक्त सचिव (पारेषण)



MINISTRY OF POWER

NOTIFICATION

New Delhi, the 23rd September, 2020

S.O. 3313(E).—In exercise of the powers conferred by sub- para 3.2 of Para 3 of the Guidelines circulated under Section 63 of the Electricity Act, 2003 (no. 36 of 2003), the Central Government hereby appoints the following Bid-Process Coordinators (BPCs) for the Transmission Schemes, as shown against the name of the Transmission Schemes: -

Sl. No.	Name & Scope of the Transmission Scheme	Bid Process Coordinator																																							
1	<p>Transmission system for evacuation of power from Pakaldul HEP in Chenab Valley HEPs -Connectivity System.</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Establishment of 400 kV switching station at Kishtwar (GIS) along with 420 kV, 125 MVAR Bus Reactor at Kishtwar Switching Station by LILO of one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung)</td> <td>400 kV switching station with 420 kV, 125 MVAR Bus Reactor – 1 Reactor Bay-1</td> </tr> <tr> <td colspan="3">Future Scope: Space for</td> </tr> <tr> <td colspan="3">765/400 kV ICT along with bays – 3</td> </tr> <tr> <td colspan="3">400/220/132 kV ICT along with bays – 3</td> </tr> <tr> <td colspan="3">765 kV line bays along with switchable line reactor - 6</td> </tr> <tr> <td colspan="3">400 kV Line bays - 8</td> </tr> <tr> <td colspan="3">220 /132 kV Line bays – 6</td> </tr> <tr> <td colspan="3">765 kV Reactor along with bays-1</td> </tr> <tr> <td colspan="3">400 kV Reactor along with bays – 1</td> </tr> <tr> <td>2</td> <td>LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (Quad) line</td> <td>LILO Length- 10 km</td> </tr> <tr> <td>3</td> <td>2 Nos. of 400 kV bays at Kishtwar (GIS) for LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (Quad) line</td> <td>400 kV line bays – 2</td> </tr> <tr> <td>4</td> <td>1 No. of 400 kV line bay at Kishtwar (GIS) for 2nd circuit stringing of Kishtwar- Kishenpur section</td> <td>400 kV line bay-1</td> </tr> </tbody> </table> <p><i>#Location of Kishtwar pooling Station (GIS) is yet to be finalized. Line length is tentative.</i></p>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	Establishment of 400 kV switching station at Kishtwar (GIS) along with 420 kV, 125 MVAR Bus Reactor at Kishtwar Switching Station by LILO of one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung)	400 kV switching station with 420 kV, 125 MVAR Bus Reactor – 1 Reactor Bay-1	Future Scope: Space for			765/400 kV ICT along with bays – 3			400/220/132 kV ICT along with bays – 3			765 kV line bays along with switchable line reactor - 6			400 kV Line bays - 8			220 /132 kV Line bays – 6			765 kV Reactor along with bays-1			400 kV Reactor along with bays – 1			2	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (Quad) line	LILO Length- 10 km	3	2 Nos. of 400 kV bays at Kishtwar (GIS) for LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (Quad) line	400 kV line bays – 2	4	1 No. of 400 kV line bay at Kishtwar (GIS) for 2 nd circuit stringing of Kishtwar- Kishenpur section	400 kV line bay-1	PFC Consulting Ltd.
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	Implementation Timeframe: To be implemented in matching timeframe of Pakaldul HEP (Feb'2024)			
2	Transmission scheme for evacuation of 3 GW RE injection at Khavda P.S. under Phase-I. Scope:		PFC Consulting Ltd.	
	Sl. No.	Scope of the Transmission Scheme		Capacity /km
	1	Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor. Future Scope: Space for 765/400 kV, ICT along with bays-5 400/220 kV, ICT along with bays-4 765 kV Line bays along with switchable line reactor- 6 400 kV Line bays – 9 220 kV Line bays - 8 765 kV reactor along with bays - 2 400 kV reactor along with bays – 1 765 kV bus sectionalizer- 1 400 kV bus sectionalizer- 1		765/400 kV, 1500 MVA ICT- 3 765 kV ICT bays- 3 400 kV ICT bays- 3 330 MVAR 765 kV bus reactor-1 125 MVAR 420 kV bus reactor-1 765 kV reactor bay- 1 765 kV line bay- 1 400 kV reactor bay- 1 400 kV line bay- 1 500 MVA, 765/400 kV Spare ICT-1 110 MVAR, 765 kV, 1-ph reactor (spare unit)-1
	2	Khavda PS(GIS) – Bhuj PS 765 kV D/c line.		60
	3	2 Nos. of line bays each at Bhuj PS for termination of Khavda PS(GIS) – Bhuj PS 765 kV D/c line.		765 kV AIS line bays – 2
	4	Creation of 400/220 kV, 2X500 MVA transformation capacity at Khavda (GIS) P.S (<i>implementation to be taken as per connectivity/LTA granted at 220 kV level</i>)	400/220 kV, 500 MVA ICT-2 400 kV ICT bays-2 220 kV ICT bays-2 220 kV Line bays- 4 (for termination of RE generators seeking connectivity at 220 kV level)	
	Implementation Timeframe: Matching timeframe of RE projects or 24 months whichever is later			
	Note: (i) As on date, Adani Green Energy Four Limited has been granted Stage-I connectivity for 2500 MW and Stage-II Connectivity for 500 MW at proposed Khavda PS at 400 kV level. Accordingly, 1 no of 400 kV GIS line bay for termination of the dedicated line has been included under the scope of works of Khavda P.S.			
	(ii) Implementation of proposed 220 kV level at Khavda to be taken up only if connectivity/LTA is granted at 220 kV level and needs to be implemented in			



	<i>matching timeframe of RE projects who have sought connectivity/LTA at 220 kV level or 24 months whichever is later.</i>			
3	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A Scope:		REC Transmission Projects Company Limited	
	Sl. No.	Scope of the Transmission Scheme		Capacity /km
	1	Augmentation of Khavda PS (GIS) by 4X1500 MVA, 765/400 kV ICTs with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor on 2 nd 765 kV and 400 kV bus respectively		765/400 kV, 1500 MVA ICT-4 765 kV ICT bays- 4 765 kV line bays- 2 400 kV ICT bays- 4 1X330 MVAR 765 kV bus reactor-1 125 MVAR ,420 kV bus reactor-1 765 kV Reactor bay-1 400 kV reactor bays- 1 765 kV bus sectionalizer-1 400 kV bus sectionalizer-1
	2	Augmentation of 400/220 kV, 2X500 MVA transformation capacity at Khavda (GIS) P.S. (<i>implementation to be taken as per connectivity/LTA granted at 220 kV level</i>)		400/220 kV, 500 MVA ICT-2 400 kV ICT bays- 2 220 kV ICT bays- 2 220 kV Line bays- 4
	3	Khavda PS (GIS) – Lakadia PS 765kV D/c line with 330 MVAR line reactors at Khavda end.		160 km
	4	2 nos. of 765 kV line bays each at Lakadia PS for Khavda PS (GIS) – Lakadia PS 765kV D/c line		765 kV AIS line bays – 2
	5	1x330 MVAR Switchable line reactor for each circuit of Khavda PS (GIS) – Lakadia PS 765kV D/c line at Khavda end		1x330 MVAR, 765 kV switchable line reactor – 2 Switching equipments for 765 kV reactor – 2 1x110 MVAR spare bus reactor available at Khavda PS (GIS) to be used as spare
	Implementation Timeframe: Matching timeframe of RE projects or 24 months whichever is later			
	Note: (i) <i>Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. This Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda pooling station.</i>			
	(ii) <i>Implementation of proposed 220 kV level at Khavda under Ph-II to be</i>			



	<p><i>taken up only if connectivity/LTA is granted at 220 kV level and needs to be implemented in matching timeframe of RE projects who have sought connectivity/LTA at 220 kV level or 24 months whichever is later.</i></p> <p><i>(iii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II (Part A to Part E) needs to be taken up in similar timeframe.</i></p>													
4	<p>Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Lakadia PS – Ahmedabad 765kV D/c line</td> <td>250 km</td> </tr> <tr> <td>2</td> <td>2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line</td> <td>765 kV line bays – 2</td> </tr> <tr> <td>3</td> <td>240 MVar, 765 kV switchable line reactor for each circuit at each end of Lakadia PS – Ahmedabad 765kV D/c line)</td> <td> 1x240 MVar, 765 kV switchable line reactor – 2 (for each circuit at Ahmedabad end of Lakadia PS – Ahmedabad 765kV D/c line) Switching equipments for 765 kV line reactor – 2 1x80 MVar spare reactor – 1 (for Ahmedabad end) 1x240 MVar, 765 kV switchable line reactor – 2 (for each circuit at Lakadia end of Lakadia PS – Ahmedabad 765kV D/c line) Switching equipments for 765 kV line reactor – 2 1x80 MVar spare reactor – 1 (for Lakadia end) </td> </tr> </tbody> </table> <p>Implementation Timeframe: Matching timeframe of RE projects or 24 months whichever is later.</p> <p><i>Note: Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II (Part A to Part E) needs to be taken up in similar timeframe.</i></p>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	Lakadia PS – Ahmedabad 765kV D/c line	250 km	2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	765 kV line bays – 2	3	240 MVar, 765 kV switchable line reactor for each circuit at each end of Lakadia PS – Ahmedabad 765kV D/c line)	1x240 MVar, 765 kV switchable line reactor – 2 (for each circuit at Ahmedabad end of Lakadia PS – Ahmedabad 765kV D/c line) Switching equipments for 765 kV line reactor – 2 1x80 MVar spare reactor – 1 (for Ahmedabad end) 1x240 MVar, 765 kV switchable line reactor – 2 (for each circuit at Lakadia end of Lakadia PS – Ahmedabad 765kV D/c line) Switching equipments for 765 kV line reactor – 2 1x80 MVar spare reactor – 1 (for Lakadia end)	<p>REC Transmission Projects Company Limited</p>
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5	<p>Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C</p> <p>Scope:</p> <table border="1" data-bbox="268 327 1070 1379"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Establishment of 2X1500 MVA, 765/400 kV, Ahmedabad S/s with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor. Future Scope: Space for 765/400 kV, ICT along with bays-2 400/220 kV, ICT along with bays-4 765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays- 1 400 kV reactor along with bays- 1</td> <td>765/400 kV, 1500 MVA ICT- 2 765 kV ICT bays- 2 400 kV ICT bays- 2 765 kV line bays-4 (2 for Lakadia-Ahmedabad and 2 for Ahmedabad to Vadodara) 400 kV line bays – 4 (for LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad 330 MVAR 765 kV bus reactor-1 125 MVAR 420 kV bus reactor-1 765 kV reactor bay- 1 400 kV reactor bay- 1 500 MVA, 400/220 kV Spare ICT-1 110 MVAR, 765 kV, 1-ph reactor (spare unit)-1</td> </tr> <tr> <td>2</td> <td>Ahmedabad – Vadodara 765kV D/c line</td> <td>112 km</td> </tr> <tr> <td>3</td> <td>2 nos. of 765 kV line bays each Vadodara for Ahmedabad – Vadodara 765kV D/c line</td> <td>765 kV GIS line bays – 2 (Vadodara)</td> </tr> </tbody> </table> <p>Implementation Timeframe: Matching timeframe of RE projects or 24 months whichever is later.</p> <p><i>Note: Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II (Part A to Part E) needs to be taken up in similar timeframe.</i></p>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	Establishment of 2X1500 MVA, 765/400 kV, Ahmedabad S/s with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor. Future Scope: Space for 765/400 kV, ICT along with bays-2 400/220 kV, ICT along with bays-4 765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays- 1 400 kV reactor along with bays- 1	765/400 kV, 1500 MVA ICT- 2 765 kV ICT bays- 2 400 kV ICT bays- 2 765 kV line bays-4 (2 for Lakadia-Ahmedabad and 2 for Ahmedabad to Vadodara) 400 kV line bays – 4 (for LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad 330 MVAR 765 kV bus reactor-1 125 MVAR 420 kV bus reactor-1 765 kV reactor bay- 1 400 kV reactor bay- 1 500 MVA, 400/220 kV Spare ICT-1 110 MVAR, 765 kV, 1-ph reactor (spare unit)-1	2	Ahmedabad – Vadodara 765kV D/c line	112 km	3	2 nos. of 765 kV line bays each Vadodara for Ahmedabad – Vadodara 765kV D/c line	765 kV GIS line bays – 2 (Vadodara)	<p>REC Transmission Projects Company Limited</p>
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6	<p>Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part D</p> <p>Scope:</p> <table border="1" data-bbox="268 1753 1070 1906"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with</td> <td>LILO length – 22 km (Total length of 400 kV D/c line – 44 km)</td> </tr> </tbody> </table>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with	LILO length – 22 km (Total length of 400 kV D/c line – 44 km)	<p>REC Transmission Projects Company Limited</p>						
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	reconductoring of Pirana (PG) – Pirana(T) line with twin HTLS conductor	Reconductoring – 6 km												
2	Bay upgradation work at Pirana(PG) & Pirana(T)#	400 kV line bays (Bay Upgradation) – 4												
<p># As per the information provided by CTU, the current rating of existing bays is 2000 A.</p> <p>Implementation Timeframe: Matching timeframe of RE projects or 24 months whichever is later</p> <p><i>Note: Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II (Part A to Part E) needs to be taken up in similar timeframe.</i></p>														
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8	Establishment of new 220/132kV substation at Nangalbibra		PFC Consulting Ltd.
Scope:			
Sl. No.	Scope of the Transmission Scheme	Capacity /km	
1	<p>Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra.</p> <p><u>Additional space for future expansion:</u></p> <p>220/132kV 200MVA ICT-1 (along with associated bays at both levels)</p> <p>400/220kV 500MVA ICT-3 (along with associated bays at both levels)</p> <p>Space for 400kV upgradation: Line bays along with space for switchable line reactor: 8 No. [2 No. for 400kV operation of Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initially operated at 220kV) and 6 No. for other lines]</p> <p>Bus reactor 420kV, 125MVA -3 Bus reactor bays-3.</p> <p>Space for future 220 kV line bays: 6 No. [2 No. for termination of Mawngap (Meghalaya) – Nangalbibra 220 kV D/c line of MePTCL and 4 No. for future lines]</p> <p>Space for future 132 kV line bays: 6 No. (for future lines)</p>	<p>220/132kV, 160 MVA ICT-2 220 kV ICT bays- 2 132 kV ICT bays- 2 220 kV Line bays: 2 [for termination of Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initially operated at 220kV) – under this scheme]</p> <p>132 kV Line bays: 2 [for termination of Nangalbibra – existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line of MePTCL]</p> <p>Bus reactor 31.5 MVA - 2 Bus reactor bays: 2 No.</p>	
2	Extension at Bongaigaon (POWERGRID) S/s: 2 No. of line bays for termination of Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initiated operated at 220kV)	220 kV line bays - 2	
3	Extension at Hatsinghmari (Assam) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line.	132 kV line bays - 2	
4	Extension at Ampati (Meghalaya) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line.	132 kV line bays - 2	



5	Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initially operated at 220kV)	140 km
6	Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line	30 km

Implementation Timeframe: 24 months

Note:

(a) POWERGRID to provide space for extension at Bongaigaon (POWERGRID) S/s: 2 No. of 220kV line bays for termination of Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initially operated at 220kV)

(b) AEGCL/Assam to provide space for extension at Hatsinghmari (Assam) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line.

(c) MePTCL/Meghalaya to provide space for extension at Ampati (Meghalaya) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line.

(d) To be implemented by MePTCL, Meghalaya under intra-state scheme in matching timeframe of this ISTS scheme

(i) Mawngap (Meghalaya) – Nangalbibra (ISTS) 220kV D/c line alongwith 220kV line bays at both ends(space for construction of 2 No. 220kV line bays at Nangalbibra (ISTS) to be provided by licensee to MePTCL)

(ii) Nangalbibra (ISTS) – existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line (2 No. 132kV line bays at Nangalbibra (MePTCL) is to be implemented by MePTCL, however, 2 No. 132kV line bays at Nangalbibra (ISTS) is under the scope of this ISTS scheme)

2. The appointment of the Bid-Process Coordinators is subject to the conditions laid down in the Guidelines.

[F. No. 15/3/2018-Trans-Pt(2)]

TANMAY KUMAR, Jt. Secy. (Trans)




भारत का राजपत्र
The Gazette of India

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असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
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विद्युत मंत्रालय

अधिसूचना

नई दिल्ली, 3 दिसम्बर, 2021

का.आ. 5032(अ).—विद्युत अधिनियम, 2003 (2003 की संख्या 36) की धारा 63 के तहत परिचालित दिशानिर्देशों के पैरा 3 के उप-पैरा 3.2 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्र सरकार पारेषण स्कीम के लिए निम्नलिखित बोली-प्रक्रिया समन्वयकों (बीपीसी) की नियुक्ति करती है, जैसा कि पारेषण स्कीम के नाम के आगे दर्शाया गया है:

क्रम सं.	पारेषण स्कीम के नाम तथा कार्यक्षेत्र	बोली-प्रक्रिया समन्वयक			
1.	नीमच एसईजेड से विद्युत की निकासी के लिए पारेषण प्रणाली : कार्यक्षेत्र:				
	<table border="1"> <tr> <td>1</td> <td>नीमच में 1x125 एमवीएआर बस रिक्टर के साथ 2x500 एमवीए, 400/220 केवी पूर्णिग स्टेशन (एआईएस) की स्थापना</td> <td>400/220 केवी, 500 एमवीए आईसीटी -2 400 केवी आईसीटी बे - 2 220 केवी आईसीटी बे - 2 400 केवी लाइन बे -4</td> </tr> </table>	1	नीमच में 1x125 एमवीएआर बस रिक्टर के साथ 2x500 एमवीए, 400/220 केवी पूर्णिग स्टेशन (एआईएस) की स्थापना	400/220 केवी, 500 एमवीए आईसीटी -2 400 केवी आईसीटी बे - 2 220 केवी आईसीटी बे - 2 400 केवी लाइन बे -4	आरईसीपीडीसीएल
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(1)



	भावी प्रावधान : बे सहित 400/220 केवी आईसीटी: 2 400 केवी लाइन बे: 6 220 केवी लाइन बे: 5 बे के साथ 420 केवी बस रिएक्टर:1 के लिए स्थान	(चित्तौड़गढ़ और मंदसौर लाइनों के लिए प्रत्येक 2) 220 केवी लाइन बे - आरई डेवलपर्स को दी गई कनेक्टिविटी के अनुसार (वर्तमान में 500 मेगावाट के अनुरूप 2 बे पर विचार किया जाता है) 125 एमवीएआर, 420 केवी रिएक्टर-1 420 केवी रिएक्टर बे - 1
2	नीमच पीएस - चित्तौड़गढ़ (पीजी) एस/एस 400 केवी डी/सी लाइन (न्यूनतम क्षमता 2100 एमवीए/सीकेटी नाममात्र वोल्टेज पर कंडक्टर)	लंबाई ~ 130 किमी
3	नीमच पीएस - चित्तौड़गढ़ (पीजी) एस/एस 400 केवी डी/सी लाइन के लिए चित्तौड़गढ़ (पीजी) 400 केवी एस/एस में 400 केवी लाइन बे-2 (नाममात्र वोल्टेज पर 2100 एमवीए/सीकेटी की न्यूनतम क्षमता वाला कंडक्टर)	400 केवी लाइन बे -चित्तौड़गढ़ (पीजी) में 2
4	नीमच पीएस- मंदसौर सब-स्टेशन 400 केवी डी/सी लाइन (नाममात्र वोल्टेज पर 2100 एमवीए/सीकेटी की न्यूनतम क्षमता वाला कंडक्टर)	लंबाई ~ 120 किमी
5	नीमच पीएस-मंदसौर एस/एसटीएन 400 केवी डी/सी लाइन के लिए मंदसौर 400 केवी एस/एस में 400 केवी लाइन बे- 2 (नाममात्र वोल्टेज पर 2100 एमवीए/सीकेटी की न्यूनतम क्षमता वाला कंडक्टर)	मंदसौर में 400 केवी लाइन बे - 2

टिप्पणी :

(i) नीमच पीएस-चित्तौड़गढ़ (पीजी) 400 केवी डी/सी लाइन की परिसमाप्ति के लिए चित्तौड़गढ़ (पीजी) 400 केवी एस/एस में 400 केवी 2 लाइन बे के लिए पावरग्रिड द्वारा स्थान प्रदान करना ।

(ii) एमपीपीटीसीएल द्वारा नीमच पीएस-मंदसौर 400 केवी डी/सी लाइन की परिसमाप्ति के लिए मंदसौर में 400 केवी एस/एस में 400 केवी 2 लाइन बे के लिए स्थान प्रदान



	करना। (iii) एसईसीआई/आरईआईए द्वारा आरई परियोजना की पहली बोली के बाद प्रदान की जाने वाली योजना। कार्यान्वयन की समयावधि: एसपीवी अधिग्रहण की तारीख से 18महीने							
2.	खावड़ा आरई पार्क में खावड़ा पूलिंग स्टेशन -2 (केपीएस 2) की स्थापना: कार्यक्षेत्र							
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	<p>भावी में क्षेत्र की किसी भी निकासी की जरूरत को पूरा करने के लिए:</p> <p>400/220 केवी आईसीटी: 2</p> <p>220 केवी लाइन बे: 4</p> <p>के लिए स्थान</p>	<p>400 केवी रिएक्टर बे - 2</p> <p>765केवी बस सेक्शनलाइज़र बे - 2</p> <p>400 केवी बस सेक्शनलाइज़र बे - 2</p>							
2.	केपीएस1 के एक सीकेटी का एलआईएलओ- भुज पीएस 765 केवी डी/सी लाइन केपीएस2	लाइन की लंबाई - 1 किमी							
<p>टिप्पणी: केपीएस2 में आरई प्रोजेक्ट की पहली बोली देने के बाद एसईसीआई/आरईआईए प्रदान की जाने वाली योजना।</p> <p>कार्यान्वयन की समयावधि: एसपीवी अधिग्रहण की तारीख से 24 महीने</p>									
3.	<p>खावड़ा आरई पार्क में खावड़ा पूर्णिंग स्टेशन -3 (केपीएस 3) की स्थापना:</p> <p>कार्यक्षेत्र :</p> <table border="1"> <thead> <tr> <th>क्रम सं</th> <th>पारेषण स्कीम के कार्यक्षेत्र</th> <th>क्षमता/कि मी</th> </tr> </thead> <tbody> <tr> <td>1</td> <td> <p>1x330 एमवीएआर 765 केवी बस रिएक्टर और 1x125 एमवीएआर 400 केवी बस रिएक्टर के साथ 765/400 केवी, 3x1500 एमवीए, केपीएस3 (जीआईएस) की स्थापना।</p> <p>5x1500 एमवीए 765/400 केवी आईसीटी के भावी विस्तार के लिए पर्याप्त स्थान</p> <p>भावी प्रावधान: बे सहित 765/400 केवी आईसीटी: 5765केवीलाइन बे: 4 400केवीलाइन बे: 10</p> <p>765 केवी बस सेक्शनलाइज़र ब्रेकर:2400 केवी बस सेक्शनलाइज़र ब्रेकर:2</p> </td> <td> <p>1500 एमवीए, 765/400 केवी आईसीटी- 3 (एक अतिरिक्त इकाई सहित)</p> <p>10x500 एमवीए)</p> <p>765 केवी आईसीटी बे - 3 400 केवी आईसीटी बे - 3</p> <p>765 केवी लाइन बे - 2 400 केवी लाइन बे - 3</p> <p>वर्तमान में विचार किया गया है (आरई डेवलपर को दी गई कनेक्टिविटी के अनुसार बे की वास्तविक संख्या)</p> <p>1x330 एमवीएआर, 765 केवी बस रिएक्टर-1 (4x110</p> </td> </tr> </tbody> </table>		क्रम सं	पारेषण स्कीम के कार्यक्षेत्र	क्षमता/कि मी	1	<p>1x330 एमवीएआर 765 केवी बस रिएक्टर और 1x125 एमवीएआर 400 केवी बस रिएक्टर के साथ 765/400 केवी, 3x1500 एमवीए, केपीएस3 (जीआईएस) की स्थापना।</p> <p>5x1500 एमवीए 765/400 केवी आईसीटी के भावी विस्तार के लिए पर्याप्त स्थान</p> <p>भावी प्रावधान: बे सहित 765/400 केवी आईसीटी: 5765केवीलाइन बे: 4 400केवीलाइन बे: 10</p> <p>765 केवी बस सेक्शनलाइज़र ब्रेकर:2400 केवी बस सेक्शनलाइज़र ब्रेकर:2</p>	<p>1500 एमवीए, 765/400 केवी आईसीटी- 3 (एक अतिरिक्त इकाई सहित)</p> <p>10x500 एमवीए)</p> <p>765 केवी आईसीटी बे - 3 400 केवी आईसीटी बे - 3</p> <p>765 केवी लाइन बे - 2 400 केवी लाइन बे - 3</p> <p>वर्तमान में विचार किया गया है (आरई डेवलपर को दी गई कनेक्टिविटी के अनुसार बे की वास्तविक संख्या)</p> <p>1x330 एमवीएआर, 765 केवी बस रिएक्टर-1 (4x110</p>	
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3.	केपीएस2 पर 765 केवी लाइन बे - 2 केपीएस3-केपीएस2 के लिए 765 केवी एस/एस के लिए 765 केवी डी/सी लाइन	केपीएस2 छोर पर 765 केवी लाइन बे: 2

टिप्पणी :

(i) पूर्ण स्टेशन 765/400 केवी, 3x1500 एमवीए आईसीटी और 1x330 एमवीएआर 765 केवी और 1x125 एमवीएआर 400 केवी बस रिएक्टर के साथ बस सेक्शन- I के साथ बनाया जाएगा।

(ii) बस सेक्शनII (भविष्य) 765/400 केवी, 4x1500 एमवीए आईसीटी और 1x330 एमवीएआर 765 केवी और 1x125 एमवीएआर 400 केवी बस रिएक्टरों के साथ बनाया जाएगा।

(iii) 765केवी स्तर पर बस सेक्शनलाइज़र सामान्य रूप से बंद रहेगा और 400 केवीस्तर पर बस सेक्शनलाइज़र सामान्य रूप से खुला रहेगा

(iv) केपीएस2 765 केवी उपलब्ध कराने के लिएएस/एस के विकासकर्ता 2 के लिए स्थान। केपीएस3-केपीएस2 765 केवी डी/सी लाइन की समाप्ति के लिए केपीएस2 765 केवी एस/एस पर 765 केवी लाइन बे।

(v) एसईसीआई/आरईआईए प्रदान करने के बाद केपीएस3 में आरई परियोजना की पहली बोली के बाद प्रदान की जाने वाली योजना

कार्यान्वयन की समयवधि: एसपीवी अधिग्रहण की तारीख से 24 महीने



4. खावड़ा पीएस1 (केपीएस1) में 3गीगावाट आरई पावर से अतिरिक्त इंजेक्शन के लिए पारेषण योजना:		
कार्यक्षेत्र :		
क्र.स.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किमी
1.	1x330 एमवीएआर 765 केवी बस रिएक्टर और 1x125 एमवीएआर 420 केवी बस रिएक्टर के साथ क्रमश दूसरे 765 केवी और 400 केवी बस सेक्शन के साथ खावड़ा पीएस1 का 765/400 केवी परिवर्तन क्षमता *(अधिकतम 4x1500 एमवीए तक) का विस्तार।	765/400 केवी, 1500 एमवीए- 4 (13x500 एमवीए, एक अतिरिक्त इकाई सहित) (निकासी की आवश्यकता के आधार पर आईसीटी की वास्तविक संख्या तय की जा सकती है) 765 केवी आईसीटी बे - 4 765 केवी लाइन बे - 2 400 केवी आईसीटी बे - 4 400 केवी लाइन बे - वर्तमान में 3 पर विचार किया गया (आरई डेवलपर्स को दी गई कनेक्टिविटी के अनुसार बे की वास्तविक संख्या) 1x330 एमवीएआर, 765 केवी बस रिएक्टर- 1 (4x110 एमवीएआर, एक अतिरिक्त इकाई सहित) 765 केवीरिएक्टर बे - 1 125 एमवीएआर, 420 केवी रिएक्टर- 1 400 केवी रिएक्टर बे-1 765 केवी बस सेक्शनलाइज़र- 2 400 केवी बस सेक्शनलाइज़र- 2
2.	केपीएस1-खावड़ा पीएस जीआईएस (केपीएस2) 765 केवी डी/सी लाइन (केपीएस2	लंबाई ~ 20 किमी

आरईसीपीडीसीएल



	<p>में केपीएस1-भुज के एक सीकेटी के एलआईएलओ को दरकिनार कर और एलआईएलओ सेक्शन के उपयोग के साथ स्थापित किया जाना है)</p> <p>* निकासी आवश्यकता के आधार पर आईसीटी की वास्तविक संख्या तय की जा सकती है</p> <p>टिप्पणी: केपीएस1 में 3 गीगावाट से अधिक निकासी की आवश्यकता के लिए कार्यान्वयन किया जाएगा।</p> <p>कार्यान्वयन की समयावधि: एसपीवी अधिग्रहण की तारीख से 24 महीने</p>													
5	<p>चरण III-भाग क1 के तहत राजस्थान (20गीगावाट) में आरईजेड से विद्युत की निकासी के लिए पारेषण प्रणाली</p> <p>कार्यक्षेत्र:</p> <table border="1" data-bbox="327 795 1189 1769"> <thead> <tr> <th>क्रम सं</th> <th>पारेषण योजना का कार्यक्षेत्र</th> <th>क्षमता/कि मी</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>2x125 एमवीएआर बस रिएक्टर के साथ फतेहगढ़-4 में 2x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना</td> <td>400/220 केवी, 500 एमवीए आईसीटी - 2 400 केवी आईसीटी बे - 2 220 केवी आईसीटी बे - 2 भावी प्रावधान: बे के साथ 400/220 केवी आईसीटी: 5 स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 6 बे के साथ 400 केवी बस रिएक्टर: 2 400 केवी सेक्शनलाइजेशन बे: 1 220 केवी लाइन बे: 10 220 केवी सेक्शनलाइजेशन बे: 2 के लिए स्थान</td> </tr> <tr> <td>2.</td> <td>फतेहगढ़-4- फतेहगढ़-3 400 केवी डी/सी ट्विन एचएलटीएस* लाइन (50 किमी)</td> <td>लंबाई - 50 किमी</td> </tr> <tr> <td>3.</td> <td>फतेहगढ़-3 . में 400 केवी लाइन बे में से 2</td> <td>400 केवी लाइन बे - 2</td> </tr> </tbody> </table> <p>*नाममात्र वोल्टेज पर प्रत्येक सर्किट पर 2100 एमवीए की न्यूनतम क्षमता के साथ</p> <p>टिप्पणी:</p> <p>(i) शॉर्ट सर्किट स्तर को सीमित करने के लिए उपयुक्त सेक्शनलाइजेशन का प्रावधान</p>	क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी	1.	2x125 एमवीएआर बस रिएक्टर के साथ फतेहगढ़-4 में 2x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना	400/220 केवी, 500 एमवीए आईसीटी - 2 400 केवी आईसीटी बे - 2 220 केवी आईसीटी बे - 2 भावी प्रावधान: बे के साथ 400/220 केवी आईसीटी: 5 स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 6 बे के साथ 400 केवी बस रिएक्टर: 2 400 केवी सेक्शनलाइजेशन बे: 1 220 केवी लाइन बे: 10 220 केवी सेक्शनलाइजेशन बे: 2 के लिए स्थान	2.	फतेहगढ़-4- फतेहगढ़-3 400 केवी डी/सी ट्विन एचएलटीएस* लाइन (50 किमी)	लंबाई - 50 किमी	3.	फतेहगढ़-3 . में 400 केवी लाइन बे में से 2	400 केवी लाइन बे - 2	पीएफसीसीएल
क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी												
1.	2x125 एमवीएआर बस रिएक्टर के साथ फतेहगढ़-4 में 2x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना	400/220 केवी, 500 एमवीए आईसीटी - 2 400 केवी आईसीटी बे - 2 220 केवी आईसीटी बे - 2 भावी प्रावधान: बे के साथ 400/220 केवी आईसीटी: 5 स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 6 बे के साथ 400 केवी बस रिएक्टर: 2 400 केवी सेक्शनलाइजेशन बे: 1 220 केवी लाइन बे: 10 220 केवी सेक्शनलाइजेशन बे: 2 के लिए स्थान												
2.	फतेहगढ़-4- फतेहगढ़-3 400 केवी डी/सी ट्विन एचएलटीएस* लाइन (50 किमी)	लंबाई - 50 किमी												
3.	फतेहगढ़-3 . में 400 केवी लाइन बे में से 2	400 केवी लाइन बे - 2												



	<p>फतेहगढ़ -4 में 400केवीऔर 220केवी स्तर पर रखा जाएगा।</p> <p>(ii) फतेहगढ़-4-फतेहगढ़-3 400 केवी डी/सी ट्रिवन एचएलटीएस लाइन की समाप्ति के लिए फतेहगढ़-3 एस/एस में 400 केवी लाइन बे को फतेहगढ़ -3 एस/एस (नया खंड) के विकासकर्ता स्थान उपलब्ध कराना।</p> <p>(iii) ऊपर उल्लिखित लाइन की लंबाई अनुमानित है क्योंकि विस्तृत सर्वेक्षण के बाद सटीक लंबाई प्राप्त की जाएगी</p> <p>(iv) फतेहगढ़ -4 पूर्लिंग स्टेशन पर आरई परियोजना की पहली बोली एसईसीआई// आरईआईए प्रदान करने के बाद प्रदान की जाने वाली योजना।</p> <p>कार्यान्वयन की समयवधि: एसपीवी अधिग्रहण की तारीख से 18 महीने</p>							
6	<p>फेज-III पार्ट क3 के तहत राजस्थान में आरईजेड (20गीगावाट) से विद्युत की निकासी के लिए पारेषण प्रणाली</p> <p>कार्यक्षेत्र :</p> <table border="1" data-bbox="320 745 1214 1238"> <thead> <tr> <th>क्रम सं</th> <th>पारेषण योजना का कार्यक्षेत्र</th> <th>क्षमता/कि मी</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>फतेहगढ़ 3- भादला -3 400 केवी डी/ सी लाइन (क्वड) के साथ-साथ फतेहगढ़-3 भादला -3 400 केवी डी/ सी लाइन के दोनों छोर पर प्रत्येक सर्किट के लिए 50 एमवीएआर स्विचेबल लाइन रिएक्टर 3-</td> <td>लंबाई - 200 किमी 400 केवी 50 एमवीएआर स्विचेबल लाइन रिएक्टर - 4 400 केवी 50 एमवीएआर स्विचेबल लाइन रिएक्टर के लिए स्विचिंग उपकरण - 4 400 केवी लाइन बे भादला-3 एस/एस और फतेहगढ़-3 एस/एस-4 (2+2)</td> </tr> </tbody> </table> <p>टिप्पणी:</p> <p>(i) फतेहगढ़ 3- भादला-3 400केवीडी/सी लाइन को फतेहगढ़-4 में 2000मेगावाट से अधिक निकासी की आवश्यकता के लिए लिया जा सकता है।</p> <p>(ii) फतेहगढ़ -3 एस/एस (नया खंड) के विकासकर्ता को फतेहगढ़ -3 में स्विच करने योग्य लाइन रिएक्टरों प्रदान करने के लिए 400 केवी लाइन बे के लिए 2स्थान प्रदान करना।</p> <p>(iii) भादला -3 सबस्टेशन के विकासकर्ता भादला -3 में स्विच करने योग्य लाइन रिएक्टरों के लिए स्थान के साथ 400 केवी लाइन बे में से 2 के लिए स्थान प्रदान करेंगे।</p> <p>कार्यान्वयन की समयवधि:एसपीवी अधिग्रहण की तारीख से 18महीने</p>	क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी	1.	फतेहगढ़ 3- भादला -3 400 केवी डी/ सी लाइन (क्वड) के साथ-साथ फतेहगढ़-3 भादला -3 400 केवी डी/ सी लाइन के दोनों छोर पर प्रत्येक सर्किट के लिए 50 एमवीएआर स्विचेबल लाइन रिएक्टर 3-	लंबाई - 200 किमी 400 केवी 50 एमवीएआर स्विचेबल लाइन रिएक्टर - 4 400 केवी 50 एमवीएआर स्विचेबल लाइन रिएक्टर के लिए स्विचिंग उपकरण - 4 400 केवी लाइन बे भादला-3 एस/एस और फतेहगढ़-3 एस/एस-4 (2+2)	पीएफसीसीएल
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7	<p>फेज-III पार्ट ख1 के तहत राजस्थान (20गीगावाट) में आरईजेड से विद्युत की निकासी के लिए पारेषण प्रणाली</p> <p>कार्यक्षेत्र :</p> <table border="1" data-bbox="336 1854 1198 1917"> <thead> <tr> <th>क्र.सं.</th> <th>पारेषण योजना का कार्यक्षेत्र</th> <th>क्षमता/कि मी</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>	क्र.सं.	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी				
क्र.सं.	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी						



	<p>1. 2x330 एमवीएआर (765 केवी) बस रिएक्टर और 2x125 एमवीएआर (420 केवी) बस रिएक्टर के साथ भादला-3 में 2x1500 एमवीए, 765/400 केवी और 3x500 एमवीए, 400/220 केवी पूर्लिंग स्टेशन की स्थापना</p> <p><u>भावी प्रावधान:</u> बे के साथ 765/400केवीआईसीटी: 2 स्विच करने योग्य लाइन रिएक्टर के साथ 765केवी लाइन बे: 4 765केवीलाइन बे: 4 बे सहित 765केवी बस रिएक्टर: 2 बे के साथ 400/220 केवी आईसीटी: 10 400 केवी लाइन बे: 8 स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 4 बे के साथ 400 केवी बस रिएक्टर: 2 400 केवी सेक्शनलाइजेशन बे: 2 220 केवी लाइन बे: 12 220 केवी सेक्शनलाइजेशन बे: 2 के लिए स्थान</p>	<p>765/400केवी 1500 एमवीए आईसीटी: 2 (7x500 एमवीए, एक अतिरिक्त इकाई सहित) 765केवीआईसीटी बे - 2 400/220 केवी, 500 एमवीए आईसीटी - 3 765kV लाइन बे - 2 400 केवी आईसीटी बे - 5 220 केवी आईसीटी बे - 3 400 केवी लाइन बे - 2 220 केवी लाइन बे: आरई डेवलपर्स को दी गई कनेक्टिविटी के अनुसार (वर्तमान में 5 बे पर विचार किया जा रहा है) 330 एमवीएआर बस रिएक्टर-2 (7x110 एमवीएआर, एक अतिरिक्त इकाई सहित) 765केवीरिएक्टर बे- 2 125 एमवीएआर, 420 केवी बस रिएक्टर - 2 420 केवी रिएक्टर बे - 2</p>	पीएफसीसीएल
	<p>2. फतेहगढ़-2 - भादला-3 400 केवी डी/सी लाइन दोनों छोर पर प्रत्येक सर्किट के लिए 50 एमवीएआर स्विचेबल लाइन रिएक्टर के साथ फतेहगढ़-2-भादला-3 400 केवी डी/सी लाइन(क्वाड मूस)</p>	<p>लंबाई - 200 किमी 400 केवी 50 एमवीएआर स्विचेबल लाइन रिएक्टर -4 स्विचिंग उपकरण के लिए 400 केवी 50 एमवीएआर स्विचेबल लाइन रिएक्टर -4</p>	
	<p>3. फतेहगढ़-2 के लिए फतेहगढ़-2 में 400 केवी लाइन बे में से 2 - भादला-3 400 केवी डी/सी लाइन</p>	<p>400 केवी लाइन बे - 2</p>	



4.	भादला-3-सीकर-II 765 केवी डी/सी लाइन के साथ-साथ भादला-3-सीकर-II 765 केवी डी/सी लाइन के प्रत्येक छोर पर प्रत्येक सर्किट के लिए 330 एमवीएआर स्विचेबल लाइन रिएक्टर	लंबाई - 380 किमी 765 केवी 330 एमवीएआर के लिए स्विचिंग उपकरण स्विच करने योग्य लाइन रिएक्टर -4 765 केवी, 330 एमवीएआर स्विचेबल लाइन रिएक्टर- 4	
5	सीकर-II में 765 केवीलाइन बे-2	765 केवी लाइन बे - 2	
<p>टिप्पणी :</p> <p>(i) रामगढ़ पीएस/भादला-3 पीएस में आरई परियोजना की पहली बोली एसईसीआई//आरईआईए प्रदान करने के बाद प्रदान की जाने वाली योजना</p> <p>(ii) शॉर्ट सर्किट स्तर को सीमित करने के लिए भादला -3 में 400केवीऔर 220केवी स्तर पर उपयुक्त सेक्शनलाइज़ेशन का प्रावधान रखा जाएगा।</p> <p>(iii) फतेहगढ़-2 एस/एस में स्विच करने योग्य लाइन रिएक्टरों के लिए स्थान के साथ 400 केवी लाइन बे-2 के लिए पावर ग्रिड द्वारा स्थान उपलब्ध कराना ।</p> <p>(iv) ऊपर उल्लिखित लाइन की लंबाई अनुमानित है, क्योंकि विस्तृत सर्वेक्षण के बाद सटीक लंबाई प्राप्त की जाएगी।</p> <p>(v) सीकर-II एस/एस के विकासकर्ता को सीकर-II एस/एस में 765 केवी लाइन बे में से 2 के लिए स्थान प्रदान करने के साथ-साथ स्विच करने योग्य लाइन रिएक्टरों के लिए स्थान प्रदान करना।</p> <p>कार्यान्वयन की समय सीमा: एसपीवी अधिग्रहण की तारीख से 18 महीने.</p>			
8	<p>चरण- III भाग ग1के तहत राजस्थान (20गीगावाट) में आरईजेडसे विद्युत की निकासी के लिए पारेषण प्रणाली</p> <p>कार्यक्षेत्र:</p>		
क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी	
1.	<p>2x1500 एमवीए, 765/400 केवी और 2x500 एमवीए की स्थापना, 2x240 एमवीएआर (765 केवी) बस रिएक्टर और 2x125 एमवीएआर (420 केवी) बस रिएक्टर के साथ रामगढ़ में 400/220 केवी पूलिंग स्टेशन</p> <p><u>भावी प्रावधान :</u></p> <p>765/400केवी आईसीटी बे सहित: 3 स्विच करने योग्य लाइन रिएक्टर के साथ</p>	<p>765/400केवी 1500 एमवीए आईसीटी: 2 (एक अतिरिक्त इकाई सहित 7x500 एमवीए)</p> <p>765 केवी आईसीटी बे -2</p> <p>400/220 केवी, 500 एमवीए आईसीटी - 2</p> <p>400 केवी आईसीटी बे - 4</p> <p>220 केवी आईसीटी बे - 2</p> <p>400 केवी लाइन बे - आरई डेवलपर्स</p>	आरईसीपीडीसीएल



	<p>765केवीलाइन बे: 2 बे सहित 765केवीबस रिएक्टर: 2 बे सहित 400/220 केवी आईसीटी: 6 स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 4 400 केवी लाइन बे: 4 बे सहित 400केवीबस रिएक्टर: 2 400केवीसेक्शनलाइजेशन बे: 3 220 केवी लाइन बे: 8 220केवी सेक्शनलाइजेशन बे: 2</p>	<p>को दी गई कनेक्टिविटी के अनुसार (वर्तमान में 2 बे विचार-विमर्श किया गया) 220 केवी लाइन बे - आरई डेवलपर्स को दी गई कनेक्टिविटी के अनुसार (वर्तमान में 4 बे पर विचार किया गया) 765 केवी लाइन बे - 2 240 एमवीएआर बस रिएक्टर-2 (एक अतिरिक्त इकाई पर विचार करते हुए 7x80 एमवीएआर) 765kV रिएक्टर बे- 2 125 एमवीएआर, 420 केवी बस रिएक्टर - 2 420 केवी रिएक्टर बे - 2</p>	
2.	<p>रामगढ़ - भादला -3 765 केवी डी / सी लाइन (180 किमी) के साथ 240 एमवीएआर स्विचेबल लाइन रिएक्टर के साथ रामगढ़ के रामगढ़ छोर पर प्रत्येक सर्किट पर - भादला -3 765 केवी डी / सी लाइन</p>	<p>लंबाई - 180 किमी 765 केवी, 240 एमवीएआर स्विचेबल लाइन रिएक्टर- 2 स्विचिंग उपकरण के लिए 765 केवी 240 एमवीएआर स्विचेबल लाइन रिएक्टर -2</p>	
3.	<p>भादला-3 पर 765केवीदो लाइन बे</p>	<p>765 केवी लाइन बे - 2</p>	

टिप्पणी :

(i) चरण III-भाग ग 1 पैकेज का कार्यान्वयन सूची चरण III-भाग ख 1 (भादला-3 पीएस की स्थापना, 765केवी भादला-3 पीएस-सीकर-2 डी/सी लाइन, 400केवी भादला-3 पीएस- फतेहगढ़-2 डी/सी लाइन)

(ii) भादला-3 एस/एस के विकासकर्ता को 2 के लिए स्थान उपलब्ध कराने के लिए रामगढ़-भादला-3 765केवीडी/सी लाइन को समाप्त करने के लिए भादला-3 एस/एस में 765 केवी लाइन बे।

(iii) ऊपर उल्लिखित लाइन की लंबाई अनुमानित है क्योंकि विस्तृत सर्वेक्षण के बाद सटीक लंबाई प्राप्त की जाएगी।



	<p>(iv) शॉर्ट सर्किट स्तर को सीमित करने के लिए रामगढ़ में 400केवीऔर 220केवी स्तर पर उपयुक्त सेक्शनलाइज़ेशन का प्रावधान रखा जाएगा।</p> <p>(v) एसईसीआई/आरईआईए प्रदान करने के बाद दी जाने वाली योजना रामगढ़ पीएस/भादला-3 पीएस में आरई परियोजना की पहली बोली.</p> <p>कार्यान्वयन की समय सीमा: एसपीवी अधिग्रहण की तारीख से 18 महीने।</p>																						
9	<p>चरण-III भाग डी के तहत राजस्थान (20 गीगावाट)में आरईजेडसे विद्युत की निकासी के लिए पारेषण प्रणाली</p> <p>कार्यक्षेत्र:</p> <table border="1" data-bbox="341 638 1193 1675"> <thead> <tr> <th>क्रम सं</th> <th>पारेषण योजना का कार्यक्षेत्र</th> <th>क्षमता/कि मी</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>सीकर-II- खेतड़ी 765 केवी डी/सी लाइन</td> <td>लंबाई - 90 किमी</td> </tr> <tr> <td>2</td> <td>सीकर-II- नरेला 765 केवी डी/सी लाइन के साथ-साथ सीकर-II - नरेला 765 केवी डी/सी लाइन के प्रत्येक छोर पर प्रत्येक सर्किट के लिए 240 एमवीएआर स्विचेबल लाइन रिएक्टर</td> <td>लंबाई - 260 किमी स्विचिंग उपकरणके लिए 765 केवी 240 एमवीएआर स्विचेबल लाइन रिएक्टर -4 240 एमवीएआर, 765 केवी स्विचेबल लाइन रिएक्टर- 4</td> </tr> <tr> <td>3</td> <td>झटिकारा - द्वारका 400केवीडी/सी लाइन (क्वाड) (20किमी)</td> <td>लंबाई - 20 किमी</td> </tr> <tr> <td>4</td> <td>सीकर-II - खेतड़ी के लिए सीकर-II में 765 केवी लाइन बे 765 केवी डी/सी लाइन और सीकर-II -नरेला 765 केवी डी/सी लाइन</td> <td>765 केवी लाइन बे - 4</td> </tr> <tr> <td>5</td> <td>2 खेतड़ी और नरेला दोनों में 765केवीलाइन बे</td> <td>765 केवी लाइन बे - 4</td> </tr> <tr> <td>6</td> <td>2 झटिकारा और द्वारका दोनों में 400 केवी लाइन बे</td> <td>400केवी लाइन बे - 4</td> </tr> </tbody> </table> <p>टिप्पणी :</p> <p>(i) दो स्विचबिल लाइन रिएक्टरों के लिए स्थान सहित सीकर-II सब-स्टेशन में चार 765 केवी बे लाइन के लिए सीकर-II विकासकर्ता द्वारा स्थान उपलब्ध कराना।</p> <p>(ii) नरेला सब-स्टेशन में स्विचबिल लाइन रिएक्टरों के लिए स्थान सहित दो 765 केवी बे लाइन के लिए नरेला सब-स्टेशन विकासकर्ता द्वारा स्थान उपलब्ध कराना।</p>	क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी	1.	सीकर-II- खेतड़ी 765 केवी डी/सी लाइन	लंबाई - 90 किमी	2	सीकर-II- नरेला 765 केवी डी/सी लाइन के साथ-साथ सीकर-II - नरेला 765 केवी डी/सी लाइन के प्रत्येक छोर पर प्रत्येक सर्किट के लिए 240 एमवीएआर स्विचेबल लाइन रिएक्टर	लंबाई - 260 किमी स्विचिंग उपकरणके लिए 765 केवी 240 एमवीएआर स्विचेबल लाइन रिएक्टर -4 240 एमवीएआर, 765 केवी स्विचेबल लाइन रिएक्टर- 4	3	झटिकारा - द्वारका 400केवीडी/सी लाइन (क्वाड) (20किमी)	लंबाई - 20 किमी	4	सीकर-II - खेतड़ी के लिए सीकर-II में 765 केवी लाइन बे 765 केवी डी/सी लाइन और सीकर-II -नरेला 765 केवी डी/सी लाइन	765 केवी लाइन बे - 4	5	2 खेतड़ी और नरेला दोनों में 765केवीलाइन बे	765 केवी लाइन बे - 4	6	2 झटिकारा और द्वारका दोनों में 400 केवी लाइन बे	400केवी लाइन बे - 4	आरईसीपीडीसीएल
क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता/कि मी																					
1.	सीकर-II- खेतड़ी 765 केवी डी/सी लाइन	लंबाई - 90 किमी																					
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	<p>(iii) पावरग्रिड द्वारा खेतड़ी सबस्टेशन पर दो 765 केवी लाइन बे के लिए स्थान उपलब्ध कराना।</p> <p>(iv) क्रमशः झटिकारा और द्वारका सब-स्टेशन दोनों में पावरग्रिड और डीटीएल दो 400केवीलाइन बे के लिए स्थान उपलब्ध कराना।</p> <p>(v) ऊपर उल्लिखित लाइन की लंबाई अनुमानित है क्योंकि विस्तृत सर्वेक्षण के बाद सटीक लंबाई प्राप्त की जाएगी।</p> <p>(vi) चरण-III भाग सी 1 के तहत राजस्थान में आरईजेड (20 गीगावाट) से विद्युत की निकासी के लिए पारेषण प्रणाली के मिलान समय सीमा में लागू की जाने वाली योजना</p> <p>कार्यान्वयन की समय सीमा: एसपीवी अधिग्रहण की तारीख से 18 महीने</p>													
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	<p>स्थान प्रदान करेंगे।</p> <p>(iii) ब्यावर एस/एस के विकासकर्ता ब्यावर एस/एस में 765 केवी लाइन बे में से 2 के लिए स्थान के साथ-साथ 765 केवी स्विचेबल लाइन रिएक्टरों के लिए स्थान प्रदान करेंगे।</p> <p>(iv) ऊपर उल्लिखित लाइन की लंबाई अनुमानित है क्योंकि विस्तृत सर्वेक्षण के बाद सटीक लंबाई प्राप्त की जाएगी</p> <p>कार्यान्वयन समय सीमा: एसपीवी अधिग्रहण की तारीख से 18 महीने</p>										
12	<p>चरण-III भाग एच के तहत राजस्थान (20 गीगावाट) में आरईजेड से विद्युत की निकासी के लिए पारेषण प्रणाली</p> <p>कार्यक्षेत्र :</p> <table border="1" data-bbox="319 622 1200 1897"> <thead> <tr> <th data-bbox="319 622 379 705">क्र. सं.</th> <th data-bbox="379 622 826 705">पारेषण योजना का कार्यक्षेत्र</th> <th data-bbox="826 622 1200 705">क्षमता / किमी</th> </tr> </thead> <tbody> <tr> <td data-bbox="319 705 379 1572">1.</td> <td data-bbox="379 705 826 1572"> <p>2x330 एमवीएआर, 765 केवी बस रिएक्टर और 2x125 एमवीएआर, 420 केवी बस रिएक्टर के साथ दौसा के निकट उपयुक्त स्थान पर 2x1500 एमवीए 765/400 केवी सबस्टेशन की स्थापना</p> <p>भावी प्रावधान: बे के साथ 765/400 केवी आईसीटी: 2</p> <p>स्विच करने योग्य लाइन रिएक्टर के साथ 765 केवी लाइन बे: 4</p> <p>765 केवी बस रिएक्टर बे सहित: 2</p> <p>बे के साथ 400/220 केवी आईसीटी: 2</p> <p>स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 4</p> <p>बे के साथ 400 केवी बस रिएक्टर: 1</p> <p>220 केवी लाइन बे: 4</p> <p>के लिए स्थान</p> </td> <td data-bbox="826 705 1200 1572"> <p>765/400 केवी 1500 एमवीए आईसीटी: 2 (7x500 एमवीए, एक अतिरिक्त इकाई सहित)</p> <p>330 एमवीएआर, 765 केवी बस रिएक्टर- 2 (7x110 एमवीएआर, एक अतिरिक्त इकाई सहित)</p> <p>765 केवी आईसीटी बे - 2</p> <p>400 केवी आईसीटी बे - 2</p> <p>765 केवी लाइन बे - 6</p> <p>400 केवी लाइन बे- 4</p> <p>765 केवीरिएक्टर बे- 2</p> <p>125 एमवीएआर, 420 केवी बस रिएक्टर - 2</p> <p>420 केवी रिएक्टर बे - 2</p> </td> </tr> <tr> <td data-bbox="319 1572 379 1897">2.</td> <td data-bbox="379 1572 826 1897"> <p>दौसा के दौसा छोर पर प्रत्येक सर्किट के लिए 240 एमवीएआर स्विचेबल लाइन रिएक्टर सहित दौसा में जयपुर (फागी)-ग्वालियर 765 केवी डी/सी के दोनों सर्किटों का एलआईएलओ 765 केवी डी/सी लाइन</p> </td> <td data-bbox="826 1572 1200 1897"> <p>लंबाई - 40 किमी</p> <p>स्विचिंग उपकरण के लिए 765 केवी 240 एमवीएआर स्विचेबल लाइन रिएक्टर-2</p> <p>240 एमवीएआर 765 केवी स्विचेबल लाइन रिएक्टर- 2</p> </td> </tr> </tbody> </table>	क्र. सं.	पारेषण योजना का कार्यक्षेत्र	क्षमता / किमी	1.	<p>2x330 एमवीएआर, 765 केवी बस रिएक्टर और 2x125 एमवीएआर, 420 केवी बस रिएक्टर के साथ दौसा के निकट उपयुक्त स्थान पर 2x1500 एमवीए 765/400 केवी सबस्टेशन की स्थापना</p> <p>भावी प्रावधान: बे के साथ 765/400 केवी आईसीटी: 2</p> <p>स्विच करने योग्य लाइन रिएक्टर के साथ 765 केवी लाइन बे: 4</p> <p>765 केवी बस रिएक्टर बे सहित: 2</p> <p>बे के साथ 400/220 केवी आईसीटी: 2</p> <p>स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 4</p> <p>बे के साथ 400 केवी बस रिएक्टर: 1</p> <p>220 केवी लाइन बे: 4</p> <p>के लिए स्थान</p>	<p>765/400 केवी 1500 एमवीए आईसीटी: 2 (7x500 एमवीए, एक अतिरिक्त इकाई सहित)</p> <p>330 एमवीएआर, 765 केवी बस रिएक्टर- 2 (7x110 एमवीएआर, एक अतिरिक्त इकाई सहित)</p> <p>765 केवी आईसीटी बे - 2</p> <p>400 केवी आईसीटी बे - 2</p> <p>765 केवी लाइन बे - 6</p> <p>400 केवी लाइन बे- 4</p> <p>765 केवीरिएक्टर बे- 2</p> <p>125 एमवीएआर, 420 केवी बस रिएक्टर - 2</p> <p>420 केवी रिएक्टर बे - 2</p>	2.	<p>दौसा के दौसा छोर पर प्रत्येक सर्किट के लिए 240 एमवीएआर स्विचेबल लाइन रिएक्टर सहित दौसा में जयपुर (फागी)-ग्वालियर 765 केवी डी/सी के दोनों सर्किटों का एलआईएलओ 765 केवी डी/सी लाइन</p>	<p>लंबाई - 40 किमी</p> <p>स्विचिंग उपकरण के लिए 765 केवी 240 एमवीएआर स्विचेबल लाइन रिएक्टर-2</p> <p>240 एमवीएआर 765 केवी स्विचेबल लाइन रिएक्टर- 2</p>	पीएफसीसीएल
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		(एक अतिरिक्त इकाई पर विचार करते हुए 7x80 एमवीएआर) (765 केवी ब्यावर-दौसा डी/सी लाइन के लिए दौसा छोर पर स्पेयर रिएक्टर के रूप में भी इस्तेमाल किया जाएगा)	
3	दौसा के दौसा छोर पर प्रत्येक सर्किट के लिए 50 एमवीएआर स्विचेबल लाइन रिएक्टर के साथ दौसा में आगरा-जयपुर (दक्षिण) 400 केवी डी/सी के दोनों सर्किटों का एलआईएलओ 400 केवी डी/सी लाइन	लंबाई - 30 किमी स्विचिंग उपकरण के लिए 420 केवी, 50 एमवीएआर स्विचेबल लाइन रिएक्टर -2 420 केवी, 50 एमवीएआर स्विचेबल लाइन रिएक्टर-2	
4	ब्यावर-दौसा 765 केवी डी/सी लाइन (240 किमी) प्रत्येक सर्किट के लिए प्रत्येक छोर पर 240 एमवीएआर स्विचेबल लाइन रिएक्टर	लंबाई - 240 किमी स्विचिंग उपकरण के लिए 765 केवी 240 एमवीएआर स्विच करने योग्य लाइन रिएक्टर -4 765 केवी, 240 एमवीएआर स्विचेबल लाइन रिएक्टर- 4	
5	ब्यावर - दौसा 765 केवी डी/सी लाइन के लिए ब्यावर में दो 765 केवी लाइन बे	765 केवी लाइन बे - 2	
<p>टिप्पणी:</p> <p>(i) फतेहगढ़ -3 पीएस (नया खंड) और फतेहगढ़ -4 पीएस में संचयी 3000 मेगावाट (लगभग) से अधिक निकासी की आवश्यकता के लिए योजना का कार्यान्वयन।</p> <p>(ii) ब्यावर एस/एस के विकासकर्ता अपने सबस्टेशनों पर 765 केवी स्विचेबल लाइन रिएक्टरों के साथ-साथ दो 765 केवी लाइन बे के लिए स्थान उपलब्ध कराएंगे।</p> <p>(iii) ऊपर उल्लिखित लाइन की लंबाई अनुमानित है क्योंकि विस्तृत सर्वेक्षण के बाद सटीक लंबाई प्राप्त की जाएगी।</p> <p>कार्यान्वयन की समय सीमा: एसपीवी अधिग्रहण की तारीख से 18 महीने</p>			
13	सियोट, जम्मू और कश्मीर में 400/220 केवी, 2x315 एमवीए एस/एस का निर्माण		
	कार्यक्षेत्र :		
	क्रम सं	पारेषण योजना का कार्यक्षेत्र	क्षमता / किमी
	1.	1x80 एमवीएआर (420 केवी)	315 एमवीए, 400/220 केवी आईसीटी



	बस रिएक्टरों के साथ 7x105 एमवीए, 400/220 केवी सियोट एस/एस की स्थापना भावी प्रावधान: बेके साथ 400/220 केवी आईसीटी: 2 स्विच करने योग्य लाइन रिएक्टर के साथ 400 केवी लाइन बे: 4 220 केवी लाइन बे: 4 के लिए स्थान	(7x105 एमवीए, एक अतिरिक्त सहित) 400 केवी आईसीटी बे - 2 220 केवी आईसीटी बे - 2 400 केवी लाइन बे - 4 220 केवी लाइन बे - 6 80 एमवीएआर, 420 केवी बस रिएक्टर - 1 420 केवी रिएक्टर बे - 1	पीएफसीसीएल
2.	400 केवी डी/सी अमरगढ़ (कुंजर) का एलआईएलओ- 400/220 केवी सियोट एस/एस पर सांबा लाइन	लंबाई - 15 किमी	
कार्यान्वयन समय सीमा: मार्च, 2024			

2. बोली-प्रक्रिया समन्वयकों की नियुक्ति दिशानिर्देशों में निर्धारित शर्तों के अधीन है।

[फा.सं. 15/3/2018- पारेषण-भाग (1)]

मृत्युंजय कुमार नारायण, संयुक्त सचिव (पारेषण)

MINISTRY OF POWER

NOTIFICATION

New Delhi, the 3rd December, 2021

S.O. 5032(E).—In exercise of the powers conferred by sub- para 3.2 of Para 3 of the Guidelines circulated under Section 63 of the Electricity Act, 2003 (no. 36 of 2003), the Central Government hereby appoints the following Bid-Process Coordinators (BPCs) for the Transmission Schemes, as shown against the name of the Transmission Schemes:

Sl. No.	Name & Scope of the Transmission Scheme	Bid Process Coordinator									
1.	<p>Transmission system for evacuation of power from Neemuch SEZ:</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor</td> <td>400/220 kV, 500 MVA ICT -2 nos.</td> </tr> <tr> <td></td> <td>Future provisions: Space for 400/220 kV ICTs along with bays: 2</td> <td>400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays -4 (2 each for Chittorgarh & Mandsaur)</td> </tr> </tbody> </table>	Sl. No	Scope of the Transmission Scheme	Capacity /km	1	Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor	400/220 kV, 500 MVA ICT -2 nos.		Future provisions: Space for 400/220 kV ICTs along with bays: 2	400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays -4 (2 each for Chittorgarh & Mandsaur)	
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	nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1	lines) 220 kV line bays – As per connectivity granted to RE developers (2 no. of bays considered at present corresponding to 500 MW) 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay – 1 no.	RECPDCL						
2	Neemuch PS – Chhittorgarh (PG) S/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	Length ~ 130 km							
3	2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV S/s for Neemuch PS – Chhittorgarh (PG) S/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	400 kV line bays – 2 nos. at Chhittorgarh (PG)							
4	Neemuch PS- Mandsaur S/stn 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	Length ~120 km							
5	2 no. of 400 kV line bays at Mandsaur 400 kV S/s for Neemuch PS- Mandsaur S/stn 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	400 kV line bays – 2 nos. at Mandsaur							
	<p>Note:</p> <p>i. Powergrid to provide space for 2 no. of 400 kV line bays at Chhittorgarh (PG) 400 kV S/s for termination of Neemuch PS – Chhittorgarh (PG) 400 kV D/c line.</p> <p>ii. MPPTCL to provide space for 2 no. of 400 kV line bays at Mandsaur 400 kV S/s for termination of Neemuch PS – Mandsaur 400 kV D/c line.</p> <p>iii. Scheme to be awarded after SECI/REIA awards first bid of RE project.</p> <p>Implementation Time-frame: 18 months from date of SPV acquisition</p>								
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Sl. No.	Scope of the Transmission Scheme	Capacity /km							
1	Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor. Adequate space for future expansion of 5x1500 MVA	1500MVA, 765/400kV ICT-4 nos. (13x500 MVA, including one spare unit) 765 kV ICT bays – 4 nos. 400 kV ICT bays – 4 nos. 765 kV line bays – 2 nos.							



	<p>765/400 kV ICT's</p> <p>Bus sectionalizer at 765kV & 400kV.</p> <p>On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVA, 765 kV & 1x125MVA 420kV bus reactor, space for future expansion.</p> <p>Bus sectionalizer at 765 kV level shall normally be closed and bus sectionalizer at 400 kV level shall normally be open</p> <p>Future provisions: Space for 765/400 kV ICTs along with bays: 5 nos. 765kV line bays: 8 nos. 400kV line bays: 10 nos. To take care of any drawal needs of area in future: 400/220 kV ICT: 2 nos. 220 kV line bays: 4 nos.</p>	<p>400 kV line bays – 3 nos. (3 no. of bays considered at present, one each for NTPC, GSECL & GIPCL). Actual nos. of bays would be as per connectivity granted to RE developers.</p> <p>1x330 MVA, 765 kV bus reactor-2 (7x110 MVA, including one spare unit)</p> <p>765 kV reactor bay – 2</p> <p>1x125 MVA 400 kV bus reactor-2 400 kV reactor bay – 2</p> <p>765 kV bus sectionalizer bay – 2 400 kV bus sectionalizer bay – 2</p>							
2.	LILo of one ckt. of KPS1- Bhuj PS 765 kV D/c line at KPS2	Line length – 1 km							
<p><i>Note: Scheme to be awarded after SECI/REIA awards first bid of RE project at KPS2</i></p> <p>Implementation Time-frame: 24 months from date of SPV acquisition.</p>									
<p>3. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park:</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1</td> <td> <p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor.</p> <p>Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's</p> <p>Future provisions:</p> </td> <td> <p>1500 MVA, 765/400 kV ICT- 3 (10x500 MVA, including one spare unit)</p> <p>765 kV ICT bays – 3 400 kV ICT bays – 3</p> <p>765 kV line bays – 2</p> </td> </tr> </tbody> </table>			Sl. No.	Scope of the Transmission Scheme	Capacity /km	1	<p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor.</p> <p>Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's</p> <p>Future provisions:</p>	<p>1500 MVA, 765/400 kV ICT- 3 (10x500 MVA, including one spare unit)</p> <p>765 kV ICT bays – 3 400 kV ICT bays – 3</p> <p>765 kV line bays – 2</p>	RECPDCL
Sl. No.	Scope of the Transmission Scheme	Capacity /km							
1	<p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor.</p> <p>Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's</p> <p>Future provisions:</p>	<p>1500 MVA, 765/400 kV ICT- 3 (10x500 MVA, including one spare unit)</p> <p>765 kV ICT bays – 3 400 kV ICT bays – 3</p> <p>765 kV line bays – 2</p>							



	<p>Space for 765/400 kV ICTs along with bays: 5 nos. 765kV line bays: 4 nos. 400kV line bays: 10 nos.</p> <p>765 kV Bus sectionalizer breaker: 2 nos. 400 kV Bus sectionalizer breaker: 2 nos.</p> <p>To take care of any drawal needs of area in future: 400/220 kV ICT: 2 nos. 220 kV line bays: 4 nos.</p>	<p>nos. 400 kV line bays – 3 nos, considered at present (Actual nos. of bays as per connectivity granted to RE developer)</p> <p>1x330 MVAR, 765 kV bus reactor-1 (4x110 MVAR, including one spare unit)</p> <p>765 kV reactor bay – 1</p> <p>1x125 MVAR 400 kV bus reactor-1 400 kV reactor bay – 1</p>										
2.	KPS3- KPS2 765 kV D/c line	20 km										
3.	2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line	765 kV line bays: 2 nos. at KPS2 end										
<p>Note:</p> <p>i. Pooling station shall be created with bus section-I with 765/400 kV, 3x1500MVA ICTs and 1x330 MVAR 765 kV & 1x125 MVAR 400 kV bus reactors.</p> <p>ii. Bus section II (future) shall be created with 765/400 kV, 4x1500MVA ICTs and 1x330 MVAR 765 kV & 1x125 MVAR 400 kV bus reactors.</p> <p>iii. Bus sectionalizer at 765kV level shall normally be closed and bus sectionalizer at 400kV level shall normally be open</p> <p>iv. Developer of KPS2 765 kV S/s to provide space for 2 no. of 765 kV line bays at KPS2 765 kV S/s for termination of KPS3-KPS2 765 kV D/c line.</p> <p>v. <i>Scheme to be awarded after SECI/REIA awards first bid of RE project at KPS3</i></p> <p>Implementation Time-frame: 24 months from date of SPV acquisition</p>												
<p>4. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Augmentation of Khavda PS1 by 765/400 kV transformation. capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.</td> <td>765/400 kV, 1500 MVA- 4 (13x500 MVA, including one spare unit) (Actual no. of ICTs may be decided based on evacuation requirement)</td> </tr> <tr> <td></td> <td></td> <td>765 kV ICT bays - 4</td> </tr> </tbody> </table>				Sl. No.	Scope of the Transmission Scheme	Capacity /km	1.	Augmentation of Khavda PS1 by 765/400 kV transformation. capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2 nd 765 kV and 400 kV bus section respectively.	765/400 kV, 1500 MVA- 4 (13x500 MVA, including one spare unit) (Actual no. of ICTs may be decided based on evacuation requirement)			765 kV ICT bays - 4
Sl. No.	Scope of the Transmission Scheme	Capacity /km										
1.	Augmentation of Khavda PS1 by 765/400 kV transformation. capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2 nd 765 kV and 400 kV bus section respectively.	765/400 kV, 1500 MVA- 4 (13x500 MVA, including one spare unit) (Actual no. of ICTs may be decided based on evacuation requirement)										
		765 kV ICT bays - 4										
			RECPDCL									



		<p>765 kV line bays - 2 400 kV ICT bays - 4 400 kV line bays - 3 nos. considered at present (Actual no. of bays as per connectivity granted to RE developers)</p> <p>1x330 MVA, 765 kV bus reactor- 1 (4x110 MVA, including one spare unit)</p> <p>765 kV reactor bay - 1</p> <p>125 MVA, 420 kV reactor- 1 400 kV Reactor bay- 1</p> <p>765 kV bus sectionalizer- 2 400 kV bus sectionalizer- 2</p>							
2.	KPS1-Khavda PS GIS (KPS2) 765 kV D/C line (to be established with bypassing of LILO of one ckt. of KPS1-Bhuj at KPS2 and utilisation of LILO section)	Length ~ 20 km							
<p>* Actual no. of ICTs may be decided based on evacuation requirement <i>Note: Implementation to be taken up for evacuation requirement beyond 3 GW at KPS1</i> Implementation Timeframe: 24 months from date of SPV acquisition</p>									
<p>5 Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1 Scope</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> <p>Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA Bus Reactor</p> <p><u>Future provisions:</u> Space for 400/220 kV ICTs along with bays: 5 nos. 400 kV line bays along with switchable line reactor: 6 nos. 400 kV Bus Reactor along with bays: 2</p> </td> <td> <p>400/220 kV, 500 MVA ICT - 2nos. 400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 2 nos. 220 kV line bays - As per connectivity</p> </td> </tr> </tbody> </table>				Sl. No.	Scope of the Transmission Scheme	Capacity /km	1.	<p>Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA Bus Reactor</p> <p><u>Future provisions:</u> Space for 400/220 kV ICTs along with bays: 5 nos. 400 kV line bays along with switchable line reactor: 6 nos. 400 kV Bus Reactor along with bays: 2</p>	<p>400/220 kV, 500 MVA ICT - 2nos. 400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 2 nos. 220 kV line bays - As per connectivity</p>
Sl. No.	Scope of the Transmission Scheme	Capacity /km							
1.	<p>Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA Bus Reactor</p> <p><u>Future provisions:</u> Space for 400/220 kV ICTs along with bays: 5 nos. 400 kV line bays along with switchable line reactor: 6 nos. 400 kV Bus Reactor along with bays: 2</p>	<p>400/220 kV, 500 MVA ICT - 2nos. 400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 2 nos. 220 kV line bays - As per connectivity</p>							
			PFCCCL						



	nos. 400 kV Sectionalization bay: 1 nos. 220 kV line bays: 10 nos. 220 kV sectionalization bay: 2 nos.	granted to RE developers (4 no. of bays considered at present). 125 MVAR, 420 kV bus reactor - 2 nos. 420 kV reactor bay - 2 nos.							
2.	Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS* line (50 km)	Length – 50 km							
3.	2 no. of 400 kV line bays at Fatehgarh-3	400 kV line bays - 2 nos.							
<p>* with minimum capacity of 2100 MVA on each circuit at nominal voltage</p> <p>Note:</p> <ol style="list-style-type: none"> Provision of suitable sectionalization shall be kept at Fatehgarh-4 at 400kV & 220kV level to limit short circuit level Developer of Fatehgarh-3 S/s(new section) to provide space for 2 nos. of 400 kV line bays at Fatehgarh-3 S/s for termination of Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS line The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey Scheme to be awarded after SECI/REIA awards first bid of RE project at Fatehgarh-4 pooling station. <p>Implementation Timeframe: 18 months from date of SPV acquisition.</p>									
6	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part A3 Scope : <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Fatehgarh 3- Bhadla-3 400kV D/c line(Quad) along with 50 MVAR Switchable line reactor for each circuit at both ends of Fatehgarh 3- Bhadla-3 400kV D/c line</td> <td> Length – 200 km 400 kV 50 MVAR Switchable line reactor – 4 nos. Switching equipment for 400 kV 50 MVAR switchable line reactor – 4 nos. 400 kV line bays Bhadla-3 S/s & Fatehgarh-3 S/s - 4 nos. (2+2) </td> </tr> </tbody> </table>		Sl. No.	Scope of the Transmission Scheme	Capacity /km	1.	Fatehgarh 3- Bhadla-3 400kV D/c line(Quad) along with 50 MVAR Switchable line reactor for each circuit at both ends of Fatehgarh 3- Bhadla-3 400kV D/c line	Length – 200 km 400 kV 50 MVAR Switchable line reactor – 4 nos. Switching equipment for 400 kV 50 MVAR switchable line reactor – 4 nos. 400 kV line bays Bhadla-3 S/s & Fatehgarh-3 S/s - 4 nos. (2+2)	
Sl. No.	Scope of the Transmission Scheme	Capacity /km							
1.	Fatehgarh 3- Bhadla-3 400kV D/c line(Quad) along with 50 MVAR Switchable line reactor for each circuit at both ends of Fatehgarh 3- Bhadla-3 400kV D/c line	Length – 200 km 400 kV 50 MVAR Switchable line reactor – 4 nos. Switching equipment for 400 kV 50 MVAR switchable line reactor – 4 nos. 400 kV line bays Bhadla-3 S/s & Fatehgarh-3 S/s - 4 nos. (2+2)							
<p>Note:</p> <ol style="list-style-type: none"> Fatehgarh 3- Bhadla-3 400 kV D/c line may be taken up for evacuation requirement beyond 2000 MW at Fatehgarh-4. Developer of Fatehgarh-3 S/s(new section) to provide space 2 nos. of 400 kV line bays along with space for switchable line reactors at Fatehgarh-3 Developer of Bhadla –3 substation to provide space for 2 nos. of 400 kV line bays along with space for switchable line reactors at Bhadla -3 <p>Implementation Timeframe: 18 months from date of SPV acquisition.</p>									
7	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part B1 Scope:								

PFCCCL



Sl. No.	Scope of the Transmission Scheme	Capacity /km	PFCCCL
1.	Establishment of 2x1500 MVA, 765/400kV & 3x500 MVA, 400/220 kV pooling station at Bhadla-3 along with 2x330 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus Reactor Future provisions: Space for 765/400kV ICTs along with bays: 2nos. 765kV line bay along with switchable line reactor: 4nos. 765kV line bay: 4nos. 765kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 10nos. 400 kV line bays: 8 nos. 400 kV line bays along with switchable line reactor:4 400 kV Bus Reactor along with bays: 2 nos. 400 kV Sectionalization bay: 2 nos. 220 kV line bays: 12 nos. 220 kV sectionalization bay: 2nos.	765/400kV 1500 MVA ICTs: 2 nos (7x500 MVA, including one spare unit) 765kV ICT bays - 2 nos. 400/220 kV, 500 MVA ICT - 3 nos. 765kV line bays - 2 nos. 400 kV ICT bays - 5 nos. 220 kV ICT bays - 3 nos. 400 kV line bays - 2 nos 220 kV line bays: As per connectivity granted to RE developers (5 no. of bays considered at present) 330 MVAr Bus Reactor-2 nos. (7x110 MVAr, including one spare unit) 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor - 2 nos. 420 kV reactor bay - 2 nos.	
2.	Fatehgarh-2 – Bhadla-3 400 kV D/c line (Quad moose) along with 50 MVAr Switchable line reactor for each circuit at both ends of Fatehgarh 2- Bhadla-3 400 kV D/c line	Length – 200 km 400 kV 50 MVAR switchable line reactor –4 Switching equipment for 400 kV 50 MVAR switchable line reactor –4	
3.	2 nos. of 400 kV line bays at Fatehgarh-2 for Fatehgarh-2 – Bhadla-3 400kV D/c line	400 kV line bays - 2 nos.	
4.	Bhadla-3 – Sikar-II 765 kV D/c line along with 330 MVAr Switchable line reactor for each circuit at each end of Bhadla-3 – Sikar-II 765 kV D/c line	Length – 380km Switching equipment for 765 kV 330 MVAR switchable line reactor –4 765 kV, 330 MVAr Switchable line reactor- 4	
5	2 nos. of 765 kV line bays at Sikar-II	765 kV line bays - 2nos	
Note:			
i. Scheme to be awarded after SECI/REIA awards first bid of RE project at Ramgarh PS/Bhadla-3 PS			
ii. Provision of suitable sectionalization shall be kept at Bhadla-3 at 400kV & 220kV level to limit short circuit level			
iii. Powergrid to provide space for 2 nos. of 400 kV line bays along with space for switchable line reactors at Fatehgarh-2 S/s			
iv. The line lengths mentioned above are approximate, as the exact length shall be obtained after detailed survey.			
v. Developer of Sikar-II S/s to provide space for 2 nos. of 765 kV line bays at Sikar-			



II S/s along with space for switchable line reactors Implementation Timeframe: 18 months from date of SPV acquisition.		
8	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part C1	
	Scope :	
	Sl. No.	Scope of the Transmission Scheme
		Capacity /km
1.	Establishment of 2x1500 MVA, 765/400kV & 2x500 MVA, 400/220 kV pooling station at Ramgarh along with 2x240 MVar (765kV) Bus Reactor & 2x125 MVar (420kV) Bus reactor <u>Future provisions:</u> Space for 765/400kV ICTs along with bays: 3nos. 765kV line bay along with switchable line reactor: 2nos. 765kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 6 nos. 400 kV line bays along with switchable line reactor: 4nos. 400 kV line bays: 4 nos. 400kV Bus Reactor along with bays: 2 nos. 400kV Sectionalization bay: 3 nos. 220 kV line bays: 8 nos. 220kV sectionalisation bay: 2 nos.	765/400kV 1500 MVA ICTs: 2 nos (7x500 MVA including one spare unit) 765kV ICT bays – 2 nos. 400/220 kV, 500 MVA ICT – 2nos. 400 kV ICT bays – 4 nos. 220 kV ICT bays – 2 nos. 400 kV line bays - As per connectivity granted to RE developers (2 no. of bays considered at present) 220 kV line bays -As per connectivity granted to RE developers (4 no. of bays considered at present) 765 kV line bays – 2 nos. 240 MVar Bus Reactor-2 nos. (7x80 MVar considering one spare unit) 765kV reactor bay- 2 nos. 125 MVar, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.
2.	Ramgarh – Bhadla-3 765 kV D/c line (180 km) along with 240 MVar switchable line reactor at each circuit at Ramgarh end of Ramgarh – Bhadla-3 765kV D/c line	Length – 180km 765 kV, 240 MVar switchable line reactor- 2 nos Switching equipment for 765 kV 240 MVar switchable line reactor – 2 nos.
3.	2 nos. of 765kV line bays at Bhadla-3	765 kV line bays - 2nos
Note:		
i. Implementation schedule of Phase III –Part C1 package is to match with package Phase III –Part B1 (establishment of Bhadla-3 PS, 765kV Bhadla-3 PS-Sikar-2 D/c line, 400kV Bhadla-3 PS-Fatehgarh-2 D/c line)		
ii. Developer of Bhadla-3 S/s to provide space for 2 nos. of 765 kV line bays at Bhadla-3 S/s for termination of Ramgarh – Bhadla-3 765kV D/c line		
iii. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey		
iv. Provision of suitable sectionalization shall be kept at Ramgarh at 400kV & 220kV level to limit short circuit level		
v. <i>Scheme to be awarded after SECI/REIA awards first bid of RE project at</i>		

RECPDCL



Ramgarh PS/Bhadla-3 PS																							
Implementation Timeframe: 18 months from date of SPV acquisition.																							
9	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D	RECPDCL																					
	Scope:																						
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	Sl.No.		Scope of the Transmission Scheme	Capacity /km																			
	1.		Sikar-II – Khetri 765 kV D/c line	Length – 90 km																			
	2		Sikar-II – Narela 765 kV D/c line along with 240 MVAr Switchable line reactor for each circuit at each end of Sikar-II – Narela 765 kV D/c line	Length – 260 km Switching equipment for 765 kV 240 MVAR switchable line reactor –4 nos. 240 MVAr, 765kV Switchable line reactor- 4 nos.																			
	3		Jhatikara – Dwarka 400kV D/c line (Quad) (20km)	Length – 20 km																			
	4		765kV line bays at Sikar -II for Sikar-II – Khetri 765 kV D/c line and Sikar-II – Narela 765 kV D/c line	765 kV line bays - 4nos																			
5	2 nos. of 765kV line bays at both Khetri and Narela S/s	765 kV line bays - 4nos																					
6	2 nos. of 400kV line bays at both Jhatikara and Dwaraka S/s	400 kV line bays - 4nos																					
Note:																							
i. Developer of Sikar-II S/s to provide space for 4 nos. of 765 kV line bays at Sikar-II S/s along with space for two nos. of switchable line reactors																							
ii. Developer of Narela S/s to provide space for 2 nos. of 765 kV line bays along with space for switchable line reactors at Narela S/s																							
iii. Powergrid to provide space for two nos. of 765 kV line bays at Khetri substation																							
iv. Powergrid and DTL to provide space for two nos. of 400kV line bays both at Jhatikara and Dwarka S/s respectively																							
v. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey.																							
vi. Scheme to be implemented in matching time frame of Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part C1																							
Implementation Timeframe: 18 months from date of SPV acquisition																							
10	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part F																						
	Scope :																						
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Sl.No.	Scope of the Transmission Scheme	Capacity /km																					
1	Establishment of 2x1500MVA, 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor <u>Future provisions:</u> Space for 765/400kV ICTs along with bays:2 nos.	765/400kV 1500 MVA ICTs: 2 nos (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 (7x110 MVAr, including one																					



	765kV line bay along with switchable line reactor: 6nos. 765kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays:2nos. 400 kV line bays along with switchable line reactor: 4 nos. 400kV Bus Reactor along with bays: 1nos. 220 kV line bays: 4nos.	spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos 400kV line bay- 2nos. 765kV reactor bay- 2 nos. 125 MVA, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.	RECPDCL	
2	LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c at Beawar	Length – 45km		
3	LILO of 400kV Kota –Merta line at Beawar	Length – 20km		
4	Fatehgarh-3– Beawar 765 kV D/c along with 330 MVA Switchable line reactor for each circuit at each end of Fatehgarh-3– Beawar 765 kV D/c line	Length – 350km Switching equipment for 765 kV 330 MVAR switchable line reactor –4 nos. 765 kV, 330 MVA Switchable line reactor- 4 nos.		
<p>Note:</p> <p>i. Developer of Fatehgarh-3 S/s to provide 2 nos. of 765 kV line bays at Fatehgarh-3 S/s along with space for 765kV switchable line reactors</p> <p>ii. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey</p> <p>iii. <i>Scheme to be awarded after SECI/REIA awards first bid of RE project at Fatehgarh-3 (new section and/or Fatehgarh-4).</i></p> <p>Implementation Timeframe: 18 months from date of SPV acquisition</p>				
11 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part G				
Scope :				
	Sl.No.	Scope of the Transmission Scheme	Capacity /km	PFCCCL
	1.	Fatehgarh-3– Beawar 765 kV D/c(2 nd) along with 330 MVA Switchable line reactor for each circuit at each end of Fatehgarh-3– Beawar 765 kV D/c line	Length – 350km Switching equipment for 765 kV 330 MVAR switchable line reactor –4 765 kV, 330 MVA Switchable line reactor- 4	
	2	2 nos. of 765kV line bays at both at Beawar & Fatehgarh-3	765 kV line bays - 4nos	
<p>Note:</p> <p>i. Implementation to be taken up for evacuation requirement beyond 3000 MW</p>				



	<p>cumulative at Fatehgarh-3 PS (new section) & Fatehgarh-4 PS).</p> <p>ii. Developer of Fatehgarh-3 S/s to provide space for 2 nos. of 765 kV line bays at Fatehgarh-3 S/s along with space for 765 kV switchable line reactors.</p> <p>iii. Developer of Beawar S/s to provide space for 2 nos. of 765 kV line bays at Beawar S/s along with space for 765kV switchable line reactors.</p> <p>iv. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey</p> <p>Implementation Timeframe: 18 months from date of SPV acquisition</p>													
12	<p>Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H</p> <p>Scope :</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> <p>Establishment of 2x1500 MVA 765/400kV substation at suitable location near Dausa along with 2x330 MVA, 765 kV Bus Reactor & 2x125 MVA, 420 kV bus Reactor</p> <p><u>Future provisions:</u> Space for</p> <p>765/400kV ICTs along with bays: 2 nos.</p> <p>765kV line bay along with switchable line reactor: 4nos.</p> <p>765kV Bus Reactor along with bays: 2 nos.</p> <p>400/220 kV ICTs along with bays: 2 nos.</p> <p>400 kV line bays along with switchable line reactor: 4 nos.</p> <p>400kV Bus Reactor along with bays: 1 nos.</p> <p>220 kV line bays: 4nos.</p> </td> <td> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit)</p> <p>330 MVA, 765 kV bus reactor- 2nos. (7x110 MVA, including one spare unit)</p> <p>765kV ICT bays – 2 nos</p> <p>400 kV ICT bays – 2 nos.</p> <p>765 kV line bays – 6 nos.</p> <p>400kV line bay- 4 nos.</p> <p>765kV reactor bay- 2 nos.</p> <p>125 MVA, 420kV bus reactor – 2 nos.</p> <p>420 kV reactor bay – 2 nos.</p> </td> </tr> <tr> <td>2.</td> <td> <p>LILO of both circuits of Jaipur(Phagi)-Gwalior 765 kV D/c at Dausa along with 240 MVA Switchable line reactor for each circuit at Dausa end of Dausa – Gwalior 765 kV D/c line</p> </td> <td> <p>Length – 40km</p> <p>Switching equipment for 765 kV 240 MVAR switchable line reactor –2</p> <p>240 MVA 765 kV Switchable line reactor- 2</p> <p>(7x80 MVA considering one spare unit)</p> <p>(also to be used as spare reactor at Dausa end for 765kV Beawar – Dausa D/c line)</p> </td> </tr> <tr> <td>3</td> <td> <p>LILO of both circuits of Agra – Jaipur(south) 400kV D/c at Dausa along with 50 MVA Switchable line reactor for each circuit at Dausa end of Dausa – Agra 400kV D/c line</p> </td> <td> <p>Length – 30km</p> <p>Switching equipment for 420 kV, 50 MVAR switchable line reactor –2</p> <p>420 kV, 50 MVA Switchable line reactor-2 nos.</p> </td> </tr> </tbody> </table>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1.	<p>Establishment of 2x1500 MVA 765/400kV substation at suitable location near Dausa along with 2x330 MVA, 765 kV Bus Reactor & 2x125 MVA, 420 kV bus Reactor</p> <p><u>Future provisions:</u> Space for</p> <p>765/400kV ICTs along with bays: 2 nos.</p> <p>765kV line bay along with switchable line reactor: 4nos.</p> <p>765kV Bus Reactor along with bays: 2 nos.</p> <p>400/220 kV ICTs along with bays: 2 nos.</p> <p>400 kV line bays along with switchable line reactor: 4 nos.</p> <p>400kV Bus Reactor along with bays: 1 nos.</p> <p>220 kV line bays: 4nos.</p>	<p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit)</p> <p>330 MVA, 765 kV bus reactor- 2nos. (7x110 MVA, including one spare unit)</p> <p>765kV ICT bays – 2 nos</p> <p>400 kV ICT bays – 2 nos.</p> <p>765 kV line bays – 6 nos.</p> <p>400kV line bay- 4 nos.</p> <p>765kV reactor bay- 2 nos.</p> <p>125 MVA, 420kV bus reactor – 2 nos.</p> <p>420 kV reactor bay – 2 nos.</p>	2.	<p>LILO of both circuits of Jaipur(Phagi)-Gwalior 765 kV D/c at Dausa along with 240 MVA Switchable line reactor for each circuit at Dausa end of Dausa – Gwalior 765 kV D/c line</p>	<p>Length – 40km</p> <p>Switching equipment for 765 kV 240 MVAR switchable line reactor –2</p> <p>240 MVA 765 kV Switchable line reactor- 2</p> <p>(7x80 MVA considering one spare unit)</p> <p>(also to be used as spare reactor at Dausa end for 765kV Beawar – Dausa D/c line)</p>	3	<p>LILO of both circuits of Agra – Jaipur(south) 400kV D/c at Dausa along with 50 MVA Switchable line reactor for each circuit at Dausa end of Dausa – Agra 400kV D/c line</p>	<p>Length – 30km</p> <p>Switching equipment for 420 kV, 50 MVAR switchable line reactor –2</p> <p>420 kV, 50 MVA Switchable line reactor-2 nos.</p>	PFCCCL
Sl. No.	Scope of the Transmission Scheme	Capacity /km												
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4	Beawar – Dausa 765 kV D/c line (240 km) along with 240 MVAR Switchable line reactor for each circuit at each end	Length – 240km Switching equipment for 765 kV 240 MVAR switchable line reactor –4 765 kV, 240 MVAR Switchable line reactor- 4 nos.	
5	2 nos. of 765kV line bays at Beawar for Beawar – Dausa 765 kV D/c line	765 kV line bays – 2 nos	
<p>Note:</p> <p>i. Implementation of the scheme to be taken up for evacuation requirement beyond 3000MW (about) cumulative at Fatehgarh-3 PS (new section) and Fatehgarh-4 PS.</p> <p>ii. Developer of Beawar S/s to provide space for 2 nos. of 765 kV line bays along with space for 765kV switchable line reactors at their substations</p> <p>iii. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey</p> <p>Implementation Timeframe: 18 months from date of SPV acquisition.</p>			
13	<p>Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir</p> <p>Scope :</p>		
Sl.No.	Scope of the Transmission Scheme	Capacity /km	PFCCCL
1.	<p>Establishment of 7x105 MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactors</p> <p><i>Future provisions: Space for 400/220kV ICTs along with bays: 2 nos.</i></p> <p><i>400 kV line bays along with switchable line reactor: 4 nos.</i></p> <p><i>220 kV line bays: 4 nos.</i></p>	<p>315 MVA, 400/220 kV ICT (7x105 MVA, including one spare)</p> <p>400 kV ICT bays - 2 nos.</p> <p>220 kV ICT bays - 2 nos.</p> <p>400 kV line bays - 4 nos.</p> <p>220 kV line bays - 6 nos.</p> <p>80 MVAR, 420kV bus reactor - 1 nos.</p> <p>420 kV reactor bay - 1 nos.</p>	
2.	LILO of 400 kV D/c Amargarh (Kunzer)- Samba line at 400/220 kV Siot S/s	Length – 15 km	
<p>Implementation Timeframe: March, 2024</p>			

2. The appointment of the Bid-Process Coordinators is subject to the conditions laid down in the Guidelines.

[F. No. 15/3/2018-Trans-Pt(1)]

MRITUNJAY KUMAR NARAYAN, Jt. Secy. (Trans)



अधिसूचना

नई दिल्ली, 3 दिसम्बर, 2021

का.आ. 5033(अ).—विद्युत अधिनियम, 2003 (2003 का 36) की धारा 63 के तहत परिचालित दिशा-निर्देशों के पैरा 3 के उप-पैरा 3.2 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्रीय सरकार ने टैरिफ आधारित प्रतिस्पर्धी बोली(टीबीसीबी) के तहत क्रियान्वयन हेतु निम्न तालिका में उल्लिखित राजपत्र अधिसूचनाओं के द्वारा निम्नलिखित पारेषण स्कीमें अधिसूचित की हैं।

क्र.सं.	स्कीम का नाम	राजपत्र अधिसूचना जिसके द्वारा योजना अधिसूचित की गई थी
1	चरण-I के तहत खंडवा पी एस में 3 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	एस ओ3313(ई). दिनांक 23.09.2020 (फा.सं15/3/2018-पारेषण-पीटी(2))
2	चरण-II, भाग क के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	एस ओ3313(ई). दिनांक 23.09.2020 (फा.सं15/3/2018-पारेषण-पीटी(2))
3	चरण-II, भाग ग के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	एस ओ3313(ई). दिनांक 23.09.2020 (फा.सं15/3/2018-पारेषण-पीटी(2))

2. अब केंद्रीय सरकार ने राष्ट्रीय पारेषण समिति (एनसीटी) और केंद्रीय विद्युत प्राधिकरण (सीईए) की 5वीं बैठक की सिफारिशों की जाँच करने के पश्चात् उपर्युक्त सात स्कीमों के कार्यक्षेत्र को आशोधित करने का निर्णय लिया है। उसी रूप में, उपरोक्त स्कीमों के कार्य क्षेत्र को निम्नानुसार आशोधित किया जाता है:

क्रम सं.	स्कीम का नाम	स्कीम के संशोधित कार्यक्षेत्र						
1	चरण-I के तहत खंडवा पी एस में 3 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	दिनांक 19.07.2021 की भारत के राजपत्र अधिसूचना के माध्यम से टीबीसीबी मार्ग के माध्यम से कार्यान्वयन के लिए अधिसूचित "चरण -1 के तहत खंडवा पी एस में 3 जीडब्ल्यू आरई इंजेक्शन की निकासी के लिए ट्रांसमिशन योजना" के तहत खंडवा पूर्लिंग स्टेशन का नाम खंडवा पूर्लिंग स्टेशन 1 (केपीएस 1)" पढ़ा जाए।						
2	चरण-II, भाग क के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	चरण-II, भाग क के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम कार्यक्षेत्र : <table border="1"> <thead> <tr> <th>क्रम सं.</th> <th>पारेषण स्कीम का कार्यक्षेत्र</th> <th>क्षमता/किमी</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>केपीएस2 (जीआईएस)</td> <td>159 कि मी</td> </tr> </tbody> </table>	क्रम सं.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किमी	1.	केपीएस2 (जीआईएस)	159 कि मी
क्रम सं.	पारेषण स्कीम का कार्यक्षेत्र	क्षमता/किमी						
1.	केपीएस2 (जीआईएस)	159 कि मी						



		<p>– केपीएस2 छोर में 330 एमवीएआरस्विचेबल लाइन रिएक्टर के साथ लकाडिया 765 केवी डी/सीलाइन</p>	
		<p>2. केपीएस2 (जीआईएस) के केपीएस2 छोर पर 330 एमवीएआर स्विचेबल लाइन रिएक्टर - लकाडिया 765 केवी डी/सी लाइन</p>	<ul style="list-style-type: none"> • 330 एमवीएआर 765 केवी स्विचेबल लाइन रिएक्टर - 2. • 765 केवी लाइन रिएक्टर के लिए स्विचिंग उपकरण- 2 • पीकेपीएस2 (जीआईएस) पर उपलब्ध 1x110 एमवीएआर स्पेयर बस रिएक्टर को स्पेयर के रूप में इस्तेमाल किया जाएगा
		<p>3. खावड़ा पीएस2 (जीआईएस)-लकाडिया पीएस 765 केवी डी/सी लाइन के लिए लकाडिया पीएस और केपीएस2 (जीआईएस) में प्रत्येक में 765 केवी लाइन 2 बे -</p>	<ul style="list-style-type: none"> • 765 केवी लाइन बे (जीआईएस) - 2 संख्या (केपीएस2 छोर के लिए) • 765 केवी लाइन बे (एआईएस) - 2 संख्या (लकाडिया छोर के लिए)
		<p>टिप्पणी :</p> <p>(i) पहले चरण के तहत खावड़ा में 3 गीगावाट आरई इंजेक्शन निकालने के लिए पारेषण प्रणाली शुरू की जा रही है। खावड़ा में 4.5 गीगावाट आरई इंजेक्शन की निकासी के लिए चरण- II आरई योजना को खावड़ा आरई पार्क से 3 गीगावाट से अधिक निकासी की आवश्यकता के लिए शुरू करने की आवश्यकता है।</p> <p>(ii) चरण- II (भाग ए से भाग डी) के तहत खावड़ा आरई पार्क में 4.5 जीडब्ल्यू आरई इंजेक्शन की निकासी के लिए प्रस्तावित सभी ट्रांसमिशन पैकेजों का कार्यान्वयन समान समय सीमा में लागू की जाएगी।</p> <p>कार्यान्वयन की समयवधि: एसपीवी अधिग्रहण की तारीख से 24 महीने</p>	
3	चरण-II, भाग ग के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	चरण-II, भाग ग के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	कार्यक्षेत्र :
		क्र. सं.	पारेषण स्कीम का कार्यक्षेत्र
		1.	1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420
			क्षमता/कि मी
			765/400 केवी, 1500 एमवीए - 3



	<p>केवी बस रिएक्टर सहित अहमदाबाद सब स्टेशन में 3x1500 एमवीए, 765/400 केवी की संस्थापना।</p> <p>1x330 एमवीएआर 765 केवी बस रिएक्टर तथा 1x125 एमवीएआर 420 केवी बस रिएक्टर सहित अहमदाबाद सब स्टेशन में 3x1500 एमवीए, 765/400 केवी की संस्थापना।</p> <p>भावी प्रावधान :</p> <p>765/400केवी, आईसीटी के साथ-साथ बे-2</p> <p>400/220केवी, आईसीटी के साथ-साथ बे-4</p> <p>765 केवी लाइन बे- 8</p> <p>400 केवी लाइन बे - 8</p> <p>220 केवी लाइन बे - 7</p> <p>बे के साथ 765 केवी रिएक्टर - 1</p> <p>बे के साथ 400 केवी रिएक्टर - 1 के लिए स्थान</p>	<p>(एक स्पेयर इकाई सहित 10x500 एमवीए)</p> <p>765 केवी आईसीटी बे- 3</p> <p>400 केवी आईसीटी बे- 3</p> <p>765केवी लाइन बे - 4</p> <p>(लकड़िया-अहमदाबाद के लिए 2और अहमदाबाद से दक्षिण गुजरात के लिए 2)</p> <p>400केवी लाइन बे - 4</p> <p>(पिराना (पीजी) के एलआईएलओ के लिए - अहमदाबाद में पिराना (टी) 400केवीडी/सी लाइन</p> <p>1x330 एमवीएआर, 765 केवी बस रिएक्टर - 1 (एक स्पेयर इकाई सहित 4x110 एमवीएआर,)</p> <p>765 केवी रिएक्टर बे - 1</p> <p>125 एमवीएआर, 420 केवी रिएक्टर - 1</p> <p>400 केवी रिएक्टर बे - 1</p>
2.	अहमदाबाद-दक्षिण गुजरात/नवसारी (नई) 765 केवी डी/सी लाइन के साथ दोनोंछोर पर 240 एमवीएआर स्विचेबल लाइन रिएक्टर	लाइन की लंबाई ~ 220 किमी
3.	अहमदाबाद-दक्षिण गुजरात/नवसारी (नई) 765 केवी डी/सी लाइन के लिए दक्षिण गुजरात/नवसारी (नया) छोर पर 765 केवी लाइन बे -2	765 केवी लाइन बे - 2
4.	अहमदाबाद-दक्षिण गुजरात/नवसारी (नई) 765 केवी डी/सी लाइन के दोनों छोर पर 240 एमवीएआर स्विचेबल लाइन रिएक्टर	• 1x240एमवीएआर, 765 केवी स्विचेबल रिएक्टर - 4



		<ul style="list-style-type: none"> 765 केवी लाइन रिएक्टर के लिए स्विचिंग उपकरण- 4
<p>टिप्पणी :</p> <p>(i) पहले चरण के तहत खावड़ा में 3 गीगावाट आरई इंजेक्शन निकालने के लिए पारेषण प्रणाली शुरू की जा रही है। खावड़ा में 4.5 गीगावाट आरई इंजेक्शन की निकासी के लिए चरण- II आरई योजना को खावड़ा आरई पार्क से 3 गीगावाट से अधिक निकासी की आवश्यकता के लिए शुरू करने की आवश्यकता है।</p> <p>(ii) चरण- II (भाग क से भाग घ) के तहत खावड़ा आरई पार्क में 4.5 जीडब्ल्यू आरई इंजेक्शन की निकासी के लिए प्रस्तावित सभी ट्रांसमिशन पैकेजों का कार्यान्वयन समान समय सीमा में लागू की जाएगी।</p> <p>कार्यान्वयन की समयावधि: एसपीवी अधिग्रहण की तारीख से 24 महीने</p>		

3. इन स्कीमों के लिए बोली प्रक्रिया समन्वयक मूल अधिसूचनाओं के अनुसार अपरिवर्तित रहेगा।

[फा.सं. 15/3/2018- पारेषण-भाग(1)]

मृत्युंजय कुमार नारायण, संयुक्त सचिव (पारेषण)

NOTIFICATION

New Delhi, the 3rd December, 2021

S.O. 5033(E).—In exercise of the powers conferred by sub- para 3.2 of Para 3 of the Guidelines circulated under Section 63 of the Electricity Act, 2003 (no. 36 of 2003), the Central Government had notified following transmission schemes for implementation under Tariff Based Competitive Bidding (TBCB) vide Gazette Notifications mentioned in below table:

Sl. No.	Name of the Scheme	Gazette Notification by which Scheme was notified
1	Transmission scheme for evacuation of 3 GW RE injection at Khavda P.S. under Phase-I	S.O. 3313(E). Dated 23.09.2020 (F.No.15/3/2018-Trans-Pt (2))
2	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A	S.O. 3313(E). Dated 23.09.2020 (F.No.15/3/2018-Trans-Pt (2))
3	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C	S.O. 3313(E). Dated 23.09.2020 (F.No.15/3/2018-Trans-Pt (2))

2. Now, the Central Government has decided to modify the scope of above mentioned three schemes after examining the recommendations of the 5th meeting of National Committee on Transmission (NCT) and Central Electricity Authority (CEA). As such, the scopes of above schemes are hereby modified as mentioned below:

Sl. No.	Name of the Scheme	Modified Scope of the scheme
1	Transmission scheme for	The name of the Khavda Pooling station under the “ Transmission scheme for



	evacuation of 3 GW RE injection at Khavda P.S. under Phase-I	evacuation of 3 GW RE injection at Khavda PS under Phase-I" notified for implementation through TBCB route vide Gazette of India Notification dated 19.07.2021 may be read as Khavda Pooling Station 1 (KPS 1)"												
2	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A	<p>Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end</td> <td>159 km</td> </tr> <tr> <td>2.</td> <td>330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line</td> <td> <ul style="list-style-type: none"> • 330 MVAR, 765 kV switchable line reactor- 2. • Switching equipments for 765 kV line reactor- 2 • 1x110 MVAR spare bus reactor available at KPS2 (GIS) to be used as spare </td> </tr> <tr> <td>3.</td> <td>2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line</td> <td> <ul style="list-style-type: none"> • 765 kV line bays (GIS) – 2 Nos. (for KPS2 end) • 765 kV line bays (AIS) – 2 Nos. (for Lakadia end) </td> </tr> </tbody> </table> <p>Note:</p> <p>(i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.</p> <p>(ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.</p> <p>Implementation Timeframe: 24 months from date of SPV acquisition</p>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	159 km	2.	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	<ul style="list-style-type: none"> • 330 MVAR, 765 kV switchable line reactor- 2. • Switching equipments for 765 kV line reactor- 2 • 1x110 MVAR spare bus reactor available at KPS2 (GIS) to be used as spare 	3.	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line	<ul style="list-style-type: none"> • 765 kV line bays (GIS) – 2 Nos. (for KPS2 end) • 765 kV line bays (AIS) – 2 Nos. (for Lakadia end)
Sl. No.	Scope of the Transmission Scheme	Capacity /km												
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	159 km												
2.	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	<ul style="list-style-type: none"> • 330 MVAR, 765 kV switchable line reactor- 2. • Switching equipments for 765 kV line reactor- 2 • 1x110 MVAR spare bus reactor available at KPS2 (GIS) to be used as spare 												
3.	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line	<ul style="list-style-type: none"> • 765 kV line bays (GIS) – 2 Nos. (for KPS2 end) • 765 kV line bays (AIS) – 2 Nos. (for Lakadia end) 												
3	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C	<p>Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C</p> <p>Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /km</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420</td> <td>765/400 kV, 1500 MVA- 3 (10x500 MVA, including one spare</td> </tr> </tbody> </table>	Sl. No.	Scope of the Transmission Scheme	Capacity /km	1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420	765/400 kV, 1500 MVA- 3 (10x500 MVA, including one spare						
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1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420	765/400 kV, 1500 MVA- 3 (10x500 MVA, including one spare												



	<p>kV bus reactor. Establishment of 3X1500 MVA, 765/400 kV, Ahmedabad S/s with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor. Future Scope: Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays- 1 400 kV reactor along with bays- 1</p>	<p>unit) 765 kV ICT bays – 3 400 kV ICT bays - 3 765 kV line bays- 4 (2 for Lakadia-Ahmedabad and 2 for Ahmedabad to South Gujarat) 400 kV line bays – 4 (for LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad 1x330 MVar, 765 kV bus reactor- 1 (4x110 MVar, including one spare unit) 765 kV reactor bay – 1 125 MVar, 420 kV reactor- 1 400 kV Reactor bay- 1</p>
2.	Ahmedabad – South Gujarat/Navsari(new) 765 kV D/c line with 240 MVar switchable line reactor at both ends	Line length ~ 220 km
3.	2 nos. of 765 kV line bays at South Gujarat/Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	765 kV line bays – 2
4.	240 MVar switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	<ul style="list-style-type: none"> • 1x240 MVar, 765 kV switchable reactor- 4 • Switching equipments for 765 kV line reactor - 4

Note:
(i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
(ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
Implementation Timeframe: 24 months from date of SPV acquisition

3. Bid Process Co-ordinators for these schemes will remain unchanged as per original notifications

[F. No. 15/3/2018-Trans-Pt(1)]

MRITUNJAY KUMAR NARAYAN, Jt. Secy. (Trans)



अधिसूचना

नई दिल्ली, 3 दिसम्बर, 2021

का.आ. 5034(अ).—टैरिफ आधारित प्रतिस्पर्धी बोली (टीबीसीबी) के तहत क्रियान्वयन हेतु निम्न तालिका में उल्लिखित राजपत्र अधिसूचनाओं के द्वारा निम्नलिखित पारेषण स्कीमों/पैकेजों अधिसूचित की हैं:

क्रम सं.	स्कीम का नाम	राजपत्र अधिसूचना जिसके द्वारा योजना अधिसूचित की गई थी
1	चरण-II, भाग इ के तहत खंडवा पी एस में 4.5 गीगावाट आरई इंजेक्शन के निकासी हेतु पारेषण स्कीम	एस ओ 3313(ई). दिनांक 23.09.2020 (फा.सं15/3/2018-पारेषण-पीटी(2))

2. 25.09.2021 और 1.10.2021 को आयोजित राष्ट्रीय पारेषण समिति (एनसीटी) की 5वीं बैठक में उपर्युक्त योजनाओं की अधिसूचना रद्द करने की सिफारिश की गई थी। इस प्रकार, उनके कार्यक्षेत्र सहित उपरोक्त योजनाओं की अधिसूचना रद्द किया जाता है।

[फा. सं. 15/3/2018- पारेषण-भाग (1)]

मृत्युंजय कुमार नारायण, संयुक्त सचिव (पारेषण)

NOTIFICATION

New Delhi, the 3rd December, 2021

S.O. 5034(E).—The following transmission schemes/packages were notified for implementation under Tariff Based Competitive Bidding (TBCB) vide Gazette Notification as mentioned in below table:

Sl. No.	Name of the Scheme	Gazette Notification by which Scheme was notified
1	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part E	S.O. 3313(E). Dated 23.09.2020 (F.No.15/3/2018-Trans-Pt(2))

2. Above mentioned schemes were recommended for de-notification in the 5th meetings of National Committee on Transmission (NCT) held on 25.09.2021 and 1.10.2021. As such, above schemes, including their scope are hereby de-notified.

[F. No. 15/3/2018-Trans-Pt(1)]

MRITUNJAY KUMAR NARAYAN, Jt. Secy. (Trans)





सत्यमेव जयते

GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS
Central Registration Centre

Certificate of Incorporation

[Pursuant to sub-section (2) of section 7 and sub-section (1) of section 8 of the Companies Act, 2013 (18 of 2013) and rule 18 of the Companies (Incorporation) Rules, 2014]

I hereby certify that KHAVDA II-A TRANSMISSION LIMITED is incorporated on this Nineteenth day of April Two thousand twenty-two under the Companies Act, 2013 (18 of 2013) and that the company is limited by shares.

The Corporate Identity Number of the company is U40200DL2022GOI396828.

The Permanent Account Number (PAN) of the company is **AAJCK4673P** *

The Tax Deduction and Collection Account Number (TAN) of the company is **DELK24253F** *

Given under my hand at Manesar this Nineteenth day of April Two thousand twenty-two .



Digital Signature Certificate
Ms Sheetal Kumari

For and on behalf of the Jurisdictional Registrar of Companies
Registrar of Companies
Central Registration Centre

Disclaimer: This certificate only evidences incorporation of the company on the basis of documents and declarations of the applicant(s). This certificate is neither a license nor permission to conduct business or solicit deposits or funds from public. Permission of sector regulator is necessary wherever required. Registration status and other details of the company can be verified on www.mca.gov.in

Mailing Address as per record available in Registrar of Companies office:

KHAVDA II-A TRANSMISSION LIMITED
CORE-4, SCOPE COMPLEX, 7, LODHI ROAD, DELHI, South Delhi,
Delhi, India, 110003



* as issued by the Income Tax Department



[Pursuant to Schedule I (see sections 4 and 5) to the Companies Act, 2013] FORM NO. INC-33

SPIC e+MOA
(e-Memorandum of Association)

* Table applicable to company as notified under schedule I of the companies Act, 2013

A

Table A- MEMORANDUM OF ASSOCIATION OF A COMPANY LIMITED BY SHARES

1. The Name of the Company is

KHAVDA II-A TRANSMISSION LIMITED

2. The Registered office of the company will be situated in the state of

Delhi-DL

3.(a) The objects to be pursued by the company on its incorporation are

1. To plan, promote and develop an integrated and efficient power transmission system network in all its aspects including planning, investigation, research, design and engineering, preparation of preliminary, feasibility and definite project reports, construction, operation and maintenance of transmission lines, sub-stations, load dispatch stations and communication facilities and appurtenant works, coordination of integrated operation of regional and national grid system, execution of turn-key jobs for other utilities/organizations and wheeling of power in accordance with the policies, guidelines and objectives laid down by the Central Government from time to time.
2. To study, investigate, collect information and data, review operation, plan, research, design and prepare Report, diagnose operational difficulties and weaknesses and advise on the remedial measures to improve, undertake development of new and innovative product connected with business of the Company as well as modernize existing EHV, HV lines and Sub-Stations.
3. To act as consultants, technical advisors, surveyors and providers of technical and other services to Public or Private Sector enterprises engaged in the planning, investigation, research, design and preparations of preliminary, feasibility and definite project reports, manufacture of power plant and equipment, construction, generation, operation and maintenance of power transmission system from power generating stations and projects, transmission and distribution of power.
4. To plan, promote, develop, erect and maintain, operate and otherwise deal in Telecommunication networks and services in all its aspects including planning, investigation, research, design and engineering, preparation of preliminary, feasibility and definite project reports: to purchase, sell, import, export, assemble, manufacture, install, commission, maintain, operate commercially whether on own or along with other, on lease or otherwise. These networks and for such purposes to set up and/or install all requisite communications facilities and other facilities including fibre optic links, digital microwave links, communication cables, other telecommunication means, telephone and other exchanges, co-axial stations, microwave stations, repeater stations, security system databases, billing systems, subscriber management systems and other communication systems whether consisting of sound, visual impulse, or otherwise, existing or that may be developed or invented in the future and to manufacture, purchase, sell, import, export, assemble, take or give on lease/rental/subscription basis or by similar means or otherwise deal in all components and other support and ancillary hardware and software systems, accessories, parts and equipments etc. used in or in connection with the operation of the above communication systems and networks including to deal with telecommunication operations or directly with the general public, commercial companies or otherwise.

3.(b) Matters which are necessary for furtherance of the objects specified in clause 3(a) are

1. To obtain license, approvals and authorization from Governmental Statutory and Regulatory Authorities, as may be necessary to carry out and achieve the Objects of the Company and connected matters which may seem expedient to develop the business interests of the Company in India and abroad.
2. To enter into any arrangement with the Government of India or with any State Government or with other authorities/ commissions, local bodies or public sector or private sector undertakings, Power Utilities, Financial Institutions, Banks, International Funding Agencies and others, subsidies, loans, advances or other money, grants, contracts, rights, sanctions, privileges, licenses or concessions (other statutory or otherwise) which the Company may think it desirable to obtain for carrying its activities in furthering the



interests of the Company or its members.

3.To enter into any agreement, contract or any arrangement for the implementation of the power generation, evacuation, transmission and distribution system and network with Power/Transmission Utilities, State Electricity Boards, Vidyut Boards, Transmission Companies, Generation Companies, Licensees, Statutory bodies, other organizations (whether in Private, Public or Joint Sector Undertaking) and bulk consumers of power etc.

4.To secure the payments of money, receivables on transmission and distribution of electricity and sale of fuel, as the case may be, to the State Electricity Boards, Vidyut Boards, Transmission Utilities, Generating Companies, Transmission Companies, Distribution Companies, State Governments, Licensees, statutory bodies, other organizations (whether in Private, Public or Joint Sector Undertaking) and bulk consumers of power etc. through Letter of Credits/ESCROW and other security documents.

5.To coordinate with the Central Transmission Utility of electricity generated by it under the relevant provisions of Electricity Act 2003 and any amendments thereto.

6.Subject to provisions of Sections 73, 74, 179, 180 & 186 and other applicable provisions of the Companies Act, 2013 and rules made thereunder and subject to other laws or directives, if any, of SEBI/RBI, to borrow money in Indian rupees or foreign currencies and obtain foreign lines of credits/ grants/aids etc. or to receive money or deposits from public for the purpose of the Company's business in such manner and on such terms and with such rights, privileges and obligations as the Company may think fit. The Company may issue bonds/debentures whether secured or unsecured; bills of exchange, promissory notes or other securities, mortgage or charge on all or any of the immovable and movable properties, present or future and all or any of the uncalled capital for the time being of the Company as the Company may deem fit and to repay, redeem or pay off any such securities or charges.

7.To lend money on property or on mortgage of immovable properties or against Bank guarantee and to make advances of money against future supply of goods and services on such terms as the Directors may consider necessary and to invest money of the Company in such manner as the Directors may think fit and to sell, transfer or to deal with the same.

8.To own, possess, acquire by purchase, lease or otherwise rights, title and interests in and to, exchange or hire real estate, equipment, Transmission lines, lands, buildings, apartments, plants, equipment, machinery, fuel blocks and hereditaments of any tenure or descriptions situated in India or abroad or any estate or interest therein and any right over or connected with land so situated and turn the same to account in any manner as may seem necessary or convenient for the purpose of business of the Company and to hold, improve, exploit, re-organize, manage, lease, sell, exchange or otherwise dispose of the whole or any part thereof.

9.Subject to applicable provisions of Companies Act, 2013, to subscribe for, underwrite, or otherwise acquire, hold, dispose of and deal with the shares, stocks, debentures or other securities and titles of indebtedness or the right to participate in profits or other similar documents issued by any Government authority, Corporation or body or by any company or body of persons and any option or right in respect thereof.

10.To create any depreciation fund, reserve fund, sinking fund, insurance fund, gratuity, provident fund or any other fund, for depreciation or for repairing, improving extending or maintaining any of the properties of the Company or for any other purposes whatsoever conducive to the interests of the Company.

11.To acquire shares, stocks, debentures or securities of any company carrying on any business which this Company is entitled to carry on or acquisition of undertaking itself which may seem likely or calculated to promote or advance the interests of the Company and to sell or dispose of or transfer any such shares, stocks or securities and the acquired undertaking.

12.To enter into partnership or into any agreement for joint working, sharing or pooling profits, joint venture, amalgamation, union of interests, co-operation, reciprocal concessions or otherwise or amalgamate with any person or company carrying on or engaged in or about to carry on or engaged in any business or transaction in India or abroad which the Company is authorized to carry on or engage in any business undertaking having objects identical or similar to, as are being carried on by this Company.

13.To establish and maintain agencies, branch offices and local agencies, to procure business in any part of India and world and to take such steps as may be necessary to give the Company such rights and privileges in any part of the world as deemed proper in the interest of the Company.

14.To promote and undertake the formation of any institution or Company or subsidiary company or for any aforesaid objects intended to benefit the Company directly or indirectly and to coordinate, control and guide their activities.

15(a).To negotiate and enter into agreements and contracts with domestic and foreign companies, persons or other organizations, banks and financial institutions, in relation to the business of the Company including that of technical know-how, import, export, purchase or sale of plant, machinery, equipment, tools, accessories and consumables, financial assistance and for carrying out all or any of the objects of the Company.

15(b).To negotiate and enter into agreements and contracts for execution of turnkey jobs, works, supplies and export of plant, machinery, tools and accessories etc.

16.Upon and for the purpose of any issue of shares, debentures or any other securities of the Company, to enter into agreement with intermediaries including brokers, managers of issue/commission agents and underwriters and to provide for the remuneration of such persons for their services by way of payment in cash or issue of shares, debentures or other securities of the Company or by granting options to take the same or in any other manner as permissible under the law.

17.To enter into contracts of indemnity and get guarantee and allocations for the business of the Company.



18. To make arrangements for training of all categories of employees and to employ or otherwise engage experts, advisors, consultants etc. in the interest of achieving the Company's objects.
19. To promote conservation and protection of electricity from theft, safety of life and to protect environments including air, land and water etc.
20. To pay and provide for the remuneration, amelioration and welfare of persons employed or formerly employed by the Company and their families providing for pension, allowances, bonuses, other payments or by creating for the purpose from time to time the Provident Fund, Gratuity and other Funds or Trusts. Further to undertake building or contributing to the building of houses, dwellings or chawls by grants of money, or by helping persons employed by the Company to effect or maintain insurance on their lives by contributing to the payment of premium or otherwise and by providing or subscribing or contributing towards educational institutions, recreation, hospitals and dispensaries, medical and other assistance as the Company may deem fit.
21. To ensure any rights, properties, undertakings, contracts, guarantees or obligations or profits of the Company of every nature and kind in any manner with any person, firm, association, institution or company.
22. To distribute among members of the Company dividend including bonus shares out of profits, accumulated profits or funds and resources of the Company in any manner permissible under law.
23. To institute, conduct, defend, compound or abandon any legal proceedings by or against the Company or its officers or otherwise concerning the affairs of the Company and also to compound and to allow time for payment or satisfaction of any debts or recovery due, claims or demands by or against the Company and to refer any claims or demands by or against the Company or any differences arising in execution of contracts to conciliation and arbitration and to observe, comply with and/or challenge any awards preliminary, interim or final made in any such arbitration.
24. To pay out of the funds of the Company all costs, charges, expenses and preliminary and incidental to the promotion, formation, establishment and registration of the Company or other expenses incurred in this regard.
25. Subject to provisions of Sections 181, 182 & 183 of Companies Act, 2013 to contribute money or otherwise assist to charitable, benevolent, religious, scientific national, defense, public or other institutions or objects or purposes.
26. To open an account or accounts with any individual, firm or company or with any bank bankers or shroofs and to pay into and withdraw money from such account or accounts.
27. To accept gifts, bequests, devises and donations from members and others and to make gifts to members and others of money, assets and properties of any kind.
28. To carry out all or any of the objects of the company and do all or any of the above things in any part of the world and either as principal, agent, contractor or trustee or otherwise and either alone or in conjunction with others.
29. To negotiate and/or enter into agreement and contract with individuals, companies, corporations, foreign or Indian, for obtaining or providing technical, financial or any other assistance for carrying on all or any of the objects of the Company and also for the purpose of activating, research, development of projects on the basis of know-how and/or financial participation and for technical collaboration, and to acquire or provide necessary formulate and patent rights for furthering the objects of the company.
30. To aid peculiarly or otherwise, any association, body or movement having for its object the solution, settlement or surmounting of industrial or labour problems or trouble or the promotion of industry or trade.
31. Subject to the provisions of Companies Act, 2013 or any amendment or re-enactment thereof in the event of winding up to distribute among the members in specie any property of the Company or any proceeds of sale on disposal of any property in accordance with the provisions of the Act.
32. To do all such other things as may be deemed incidental or conducive to the attainment of the above Objects or any of them and to carry on any business which may seem to the Company capable of being conveniently carried in connection with any of the Company's Objects or calculated directly or indirectly to enhance the value of or render profitable any of the Company's property or rights.
33. To establish, provide, maintain and conduct or otherwise subsidies research laboratories and experimental workshops for scientific, technical or researches, experiments and to undertake and carry on directly or in collaboration with other agencies scientific and technical research experiments and tests of all kinds and to process, improve and invent new products and their techniques of manufacture and to promote, encourage, reward in every manner studies and research, scientific and technical investigations and inventions of any kind that may be considered likely to assist, encourage and promote rapid advances in technology, economies, import substitution or any business which the Company is authorized to carry on.
34. Subject to provisions of the Companies Act, 2013, to evolve scheme for restructuring or arrangement, to amalgamate or merge or to enter into partnership or into any consortium or arrangement for sharing of profits, union of interests, co-operation, joint venture with any Person or Persons, partnership firm/firms, or company or companies carrying on or engaged in any operation capable of being conducted so conveniently in co-operation with the business of the Company or to benefit the Company or to the activities for which the Company has been established.
35. To apply for purchase, or otherwise acquire any trade marks, patents, brevets, inventions, licenses, concessions and the like, conferring any exclusive or nonexclusive or limited rights to use, or any secret or other information as to any invention which may be capable of being the purposes of the Company, or the acquisition of which may benefit the Company and to use, exercise, develop or grant or otherwise turn to account the property, rights or information so acquired.



36. To sell, dispose or hive off an undertaking of the Company or any part thereof for such consideration as the Company may think fit and in particular for shares, debentures or securities of any other association, corporation or company.

37. To sell, improve, manage, develop, exchange, loan, lease or let, under-lease, sub - let, mortgage, dispose of, deal with in any manner, turn to account or otherwise deal with any rights or property of the Company.

4. The liability of the member(s) is limited and this liability is limited to the amount unpaid, if any, on the shares held by them.

5. The share capital of the company is rupees, divided into,

50,000.00	Equity	shares of	10.00	rupees each	,and
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- 6 We, the several persons, whose names and addresses are subscribed, are desirous of being formed into a company in pursuance of this memorandum of association, and we respectively agree to take the number of shares in the capital of the company set against our respective names:
- I, whose name and address is given below, am desirous of forming a company in pursuance of this memorandum of association and agree to take all the shares in the capital of the company (Applicable in case of one person company):



S.No.	Subscriber Details				
	Name, Address, Description and Occupation	DIN/PAN/Passport Number	No. of shares taken	DSC	Dated
Total Shares taken			50,000.00	Equity	
				Preference	

Signed before Me					
Name	Address, Description and Occupation		DIN/PAN/Passport Number/ Membership Number	DSC	Dated
FCA	VINAY KUMAR	1803, TOWER-9, LA RESIDENTIA, TECH ZONE-4, GREATER NOIDA WEST-201306	402996	VINAY KUMAR Digitally signed by VINAY KUMAR Date: 2022.04.15 12:39:22 +05'30'	15/04/22



[Pursuant to Schedule I (see Sections 4 and 5) to the Companies Act, 2013)] FORM NO. INC-34

SPICe+ AOA

(e-Articles of Association)

*Table F as notified under schedule I of the companies Act, 2013 is applicable to the company

KHAVDA II-A TRANSMISSION LIMITED

A COMPANY LIMITED BY SHARES

Check if not applicable	Check if altered	Article No	Description
			<i>Interpretation</i>
<input type="checkbox"/>	<input checked="" type="checkbox"/>	I	<p>(1) In these regulations-</p> <p>(a) "the Act" means the Companies Act, 2013,</p> <p>(b) "the seal" means the common seal of the company.</p> <p>(2) Unless the context otherwise requires, words or expressions contained in these regulations shall bear the same meaning as in the Act or any statutory modification thereof in force at the date at which these regulations become binding on the company.</p> <p>(3) "Public company means a company which-</p> <p>(a) is not a private company;</p> <p>(b) has a minimum paid-up share capital as may be prescribed:</p> <p>Provided that a company which is a subsidiary of a company, not being a private company, shall be deemed to be public company for the purposes of this Act even where such subsidiary company continues to be a private company in its articles.</p>
			<i>Share capital and variation of rights</i>
<input type="checkbox"/>	<input type="checkbox"/>	II 1	Subject to the provisions of the Act and these Articles, the shares in the capital of the company shall be under the control of the Directors who may issue, allot or otherwise dispose of the same or any of them to such persons, in such proportion and on such terms and conditions and either at a premium or at par and at such time as they may from time to time think fit.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	2	<p>(i) Every person whose name is entered as a member in the register of members shall be entitled to receive within two months after incorporation, in case of subscribers to the memorandum or after allotment or within one month after the application for the registration of transfer or transmission or within such other period as the conditions of issue shall be provided,-</p> <p>(a) one certificate for all his shares without payment of any charges; or</p> <p>(b) several certificates, each for one or more of his shares, upon payment of twenty rupees for each certificate after the first.</p> <p>(ii) Every certificate shall specify the shares to which it relates and the amount paid-up thereon and shall be signed by two Directors or by a director and the company secretary, wherever the company has appointed a company secretary:</p> <p>Provided that in case the company has a common seal it shall be affixed in the presence of the persons required to sign the certificate.</p> <p>(iii) In respect of any share or shares held jointly by several persons, the company shall not be bound to issue more than one certificate, and delivery of a certificate for a share to one of several joint holders shall be sufficient delivery to all such holders.</p>
<input type="checkbox"/>	<input type="checkbox"/>	3	<p>(i) If any share certificate be worn out, defaced, mutilated or torn or if there be no further space on the back for endorsement of transfer, then upon production and surrender thereof to the company, a new certificate may be issued in lieu thereof, and if any certificate is lost or destroyed then upon proof thereof to the satisfaction of the company and on execution of such indemnity as the company deem adequate, a new certificate in lieu thereof shall be given. Every certificate under this Article shall be issued on payment of twenty rupees for each certificate.</p> <p>(ii) The provisions of Articles (2) and (3) shall mutatis mutandis apply to debentures of the company.</p>



<input type="checkbox"/>	<input type="checkbox"/>	4	Except as required by law, no person shall be recognised by the company as holding any share upon any trust, and the company shall not be bound by, or be compelled in any way to recognise (even when having notice thereof) any equitable, contingent, future or partial interest in any share, or any interest in any fractional part of a share, or (except only as by these regulations or by law otherwise provided) any other rights in respect of any share except an absolute right to the entirety thereof in the registered holder.
<input type="checkbox"/>	<input type="checkbox"/>	5	(i) The company may exercise the powers of paying commissions conferred by sub-section (6) of section 40, provided that the rate per cent or the amount of the commission paid or agreed to be paid shall be disclosed in the manner required by that section and rules made thereunder. (ii) The rate or amount of the commission shall not exceed the rate or amount prescribed in rules made under sub-section (6) of section 40. (iii) The commission may be satisfied by the payment of cash or the allotment of fully or partly paid shares or partly in the one way and partly in the other.
<input type="checkbox"/>	<input type="checkbox"/>	6	(i) If at any time the share capital is divided into different classes of shares, the rights attached to any class (unless otherwise provided by the terms of issue of the shares of that class) may, subject to the provisions of section 48, and whether or not the company is being wound up, be varied with the consent in writing of the holders of three-fourths of the issued shares of that class, or with the sanction of a special resolution passed at a separate meeting of the holders of the shares of that class. (ii) To every such separate meeting, the provisions of these regulations relating to general meetings shall mutatis mutandis apply, but so that the necessary quorum shall be at least two persons holding at least one-third of the issued shares of the class in question.
<input type="checkbox"/>	<input type="checkbox"/>	7	The rights conferred upon the holders of the shares of any class issued with preferred or other rights shall not, unless otherwise expressly provided by the terms of issue of the shares of that class, be deemed to be varied by the creation or issue of further shares ranking pari passu therewith.
<input type="checkbox"/>	<input type="checkbox"/>	8	Subject to the provisions of section 55, any preference shares may, with the sanction of an ordinary resolution, be issued on the terms that they are to be redeemed on such terms and in such manner as the company before the issue of the shares may, by special resolution, determine.
			Lien
<input type="checkbox"/>	<input type="checkbox"/>	9	(i) The company shall have a first and paramount lien- (a) on every share (not being a fully paid share), for all monies (whether presently payable or not) called, or payable at a fixed time, in respect of that share; and (b) on all shares (not being fully paid shares) standing registered in the name of a single person, for all monies presently payable by him or his estate to the company: Provided that the Board of directors may at any time declare any share to be wholly or in part exempt from the provisions of this clause. (ii) The company's lien, if any, on a share shall extend to all dividends payable and bonuses declared from time to time in respect of such shares.
<input type="checkbox"/>	<input type="checkbox"/>	10	The company may sell, in such manner as the Board thinks fit, any shares on which the company has a lien: Provided that no sale shall be made- (a) unless a sum in respect of which the lien exists is presently payable; or (b) until the expiration of fourteen days after a notice in writing stating and demanding payment of such part of the amount in respect of which the lien exists as is presently payable, has been given to the registered holder for the time being of the share or the person entitled thereto by reason of his death or insolvency.
<input type="checkbox"/>	<input type="checkbox"/>	11	(i) To give effect to any such sale, the Board may authorise some person to transfer the shares sold to the purchaser thereof. (ii) The purchaser shall be registered as the holder of the shares comprised in any such transfer. (iii) The purchaser shall not be bound to see to the application of the purchase money, nor shall his title to the shares be affected by any irregularity or invalidity in the proceedings in reference to the sale.
<input type="checkbox"/>	<input type="checkbox"/>	12	(i) The proceeds of the sale shall be received by the company and applied in payment of such part of the amount in respect of which the lien exists as is presently payable. (ii) The residue, if any, shall, subject to a like lien for sums not presently payable as existed upon the shares before the sale, be paid to the person entitled to the shares at the date of the sale.
			Calls on shares
<input type="checkbox"/>	<input type="checkbox"/>	13	(i) The Board may, from time to time, make calls upon the members in respect of any monies unpaid on their shares (whether on account of the nominal value of the shares or by way of premium) and not by the conditions of allotment thereof made payable at fixed times: Provided that no call shall exceed one-fourth of the nominal value of the share or be payable at less than one month from the date fixed for the payment of the last preceding call. (ii) Each member shall, subject to receiving at least fourteen days' notice specifying the time or times and place of payment, pay to the company, at the time or times and place so specified, the amount called on his shares. (iii) A call may be revoked or postponed at the discretion of the Board.



<input type="checkbox"/>	<input type="checkbox"/>	14	A call shall be deemed to have been made at the time when the resolution of the Board authorizing the call was passed and may be required to be paid by instalments.
<input type="checkbox"/>	<input type="checkbox"/>	15	The joint holders of a share shall be jointly and severally liable to pay all calls in respect thereof.
<input type="checkbox"/>	<input type="checkbox"/>	16	(i) If a sum called in respect of a share is not paid before or on the day appointed for payment thereof, the person from whom the sum is due shall pay interest thereon from the day appointed for payment thereof to the time of actual payment at ten per cent per annum or at such lower rate, if any, as the Board may determine. (ii) The Board shall be at liberty to waive payment of any such interest wholly or in part.
<input type="checkbox"/>	<input type="checkbox"/>	17	(i) Any sum which by the terms of issue of a share becomes payable on allotment or at any fixed date, whether on account of the nominal value of the share or by way of premium, shall, for the purposes of these regulations, be deemed to be a call duly made and payable on the date on which by the terms of issue such sum becomes payable. (ii) In case of non-payment of such sum, all the relevant provisions of these regulations as to payment of interest and expenses, forfeiture or otherwise shall apply as if such sum had become payable by virtue of a call duly made and notified.
<input type="checkbox"/>	<input type="checkbox"/>	18	The Board- (a) may, if it thinks fit, receive from any member willing to advance the same, all or any part of the monies uncalled and unpaid upon any shares held by him; and (b) upon all or any of the monies so advanced, may (until the same would, but for such advance, become presently payable) pay interest at such rate not exceeding, unless the company in general meeting shall otherwise direct, twelve per cent per annum, as may be agreed upon between the Board and the member paying the sum in advance.
			Transfer of shares
<input type="checkbox"/>	<input type="checkbox"/>	19	(i) The instrument of transfer of any share in the company shall be executed by or on behalf of both the transferor and transferee. (ii) The transferor shall be deemed to remain a holder of the share until the name of the transferee is entered in the register of members in respect thereof.
<input type="checkbox"/>	<input type="checkbox"/>	20	The Board may, subject to the right of appeal conferred by section 58 decline to register- (a) the transfer of a share, not being a fully paid share, to a person of whom they do not approve; or (b) any transfer of shares on which the company has a lien.
<input type="checkbox"/>	<input type="checkbox"/>	21	The Board may decline to recognise any instrument of transfer unless- (a) the instrument of transfer is in the form as prescribed in rules made under sub-section (1) of section 56; (b) the instrument of transfer is accompanied by the certificate of the shares to which it relates, and such other evidence as the Board may reasonably require to show the right of the transferor to make the transfer; and (c) the instrument of transfer is in respect of only one class of shares.
<input type="checkbox"/>	<input type="checkbox"/>	22	On giving not less than seven days? previous notice in accordance with section 91 and rules made thereunder, the registration of transfers may be suspended at such times and for such periods as the Board may from time to time determine: Provided that such registration shall not be suspended for more than thirty days at any one time or for more than forty-five days in the aggregate in any year.
			Transmission of shares
<input type="checkbox"/>	<input type="checkbox"/>	23	(i) On the death of a member, the survivor or survivors where the member was a joint holder, and his nominee or nominees or legal representatives where he was a sole holder, shall be the only persons recognised by the company as having any title to his interest in the shares (ii) Nothing in clause (i) shall release the estate of a deceased joint holder from any liability in respect of any share which had been jointly held by him with other persons.
<input type="checkbox"/>	<input type="checkbox"/>	24	(i) Any person becoming entitled to a share in consequence of the death or insolvency of a member may, upon such evidence being produced as may from time to time properly be required by the Board and subject as hereinafter provided, elect, either- (a) to be registered himself as holder of the share; or (b) to make such transfer of the share as the deceased or insolvent member could have made. (ii) The Board shall, in either case, have the same right to decline or suspend registration as it would have had, if the deceased or insolvent member had transferred the share before his death or insolvency.
<input type="checkbox"/>	<input type="checkbox"/>	25	(i) If the person so becoming entitled shall elect to be registered as holder of the share himself, he shall deliver or send to the company a notice in writing signed by him stating that he so elects. (ii) If the person aforesaid shall elect to transfer the share, he shall testify his election by executing a transfer of the share. (iii) All the limitations, restrictions and provisions of these regulations relating to the right to transfer and the registration of transfers of shares shall be applicable to any such notice or transfer as aforesaid as if the death or insolvency of the member had not occurred and the notice or transfer were a transfer signed by that member.



<input type="checkbox"/>	<input type="checkbox"/>	26	A person becoming entitled to a share by reason of the death or insolvency of the holder shall be entitled to the same dividends and other advantages to which he would be entitled if he were the registered holder of the share, except that he shall not, before being registered as a member in respect of the share, be entitled in respect of it to exercise any right conferred by membership in relation to meetings of the company: Provided that the Board may, at any time, give notice requiring any such person to elect either to be registered himself or to transfer the share, and if the notice is not complied with within ninety days, the Board may thereafter withhold payment of all dividends, bonuses or other monies payable in respect of the share, until the requirements of the notice have been complied with.
			Forfeiture of shares
<input type="checkbox"/>	<input type="checkbox"/>	27	If a member fails to pay any call, or instalment of a call, on the day appointed for payment thereof, the Board may, at any time thereafter during such time as any part of the call or instalment remains unpaid, serve a notice on him requiring payment of so much of the call or instalment as is unpaid, together with any interest which may have accrued.
<input type="checkbox"/>	<input type="checkbox"/>	28	The notice aforesaid shall- (a) name a further day (not being earlier than the expiry of fourteen days from the date of service of the notice) on or before which the payment required by the notice is to be made; and (b) state that, in the event of non-payment on or before the day so named, the shares in respect of which the call was made shall be liable to be forfeited.
<input type="checkbox"/>	<input type="checkbox"/>	29	If the requirements of any such notice as aforesaid are not complied with, any share in respect of which the notice has been given may, at any time thereafter, before the payment required by the notice has been made, be forfeited by a resolution of the Board to that effect.
<input type="checkbox"/>	<input type="checkbox"/>	30	(i) A forfeited share may be sold or otherwise disposed of on such terms and in such manner as the Board thinks fit. (ii) At any time before a sale or disposal as aforesaid, the Board may cancel the forfeiture on such terms as it thinks fit.
<input type="checkbox"/>	<input type="checkbox"/>	31	(i) A person whose shares have been forfeited shall cease to be a member in respect of the forfeited shares, but shall, notwithstanding the forfeiture, remain liable to pay to the company all monies which, at the date of forfeiture, were presently payable by him to the company in respect of the shares. (ii) The liability of such person shall cease if and when the company shall have received payment in full of all such monies in respect of the shares.
<input type="checkbox"/>	<input type="checkbox"/>	32	(i) A duly verified declaration in writing that the declarant is a director, the manager or the secretary, of the company, and that a share in the company has been duly forfeited on a date stated in the declaration, shall be conclusive evidence of the facts therein stated as against all persons claiming to be entitled to the share; (ii) The company may receive the consideration, if any, given for the share on any sale or disposal thereof and may execute a transfer of the share in favour of the person to whom the share is sold or disposed of; (iii) The transferee shall thereupon be registered as the holder of the share; and (iv) The transferee shall not be bound to see to the application of the purchase money, if any, nor shall his title to the share be affected by any irregularity or invalidity in the proceedings in reference to the forfeiture, sale or disposal of the share.
<input type="checkbox"/>	<input type="checkbox"/>	33	The provisions of these regulations as to forfeiture shall apply in the case of nonpayment of any sum which, by the terms of issue of a share, becomes payable at a fixed time, whether on account of the nominal value of the share or by way of premium, as if the same had been payable by virtue of a call duly made and notified.
			Alteration of capital
<input type="checkbox"/>	<input type="checkbox"/>	34	The company may, from time to time, by ordinary resolution increase the share capital by such sum, to be divided into shares of such amount, as may be specified in the resolution.
<input type="checkbox"/>	<input type="checkbox"/>	35	Subject to the provisions of section 61, the company may, by ordinary resolution,- (a) consolidate and divide all or any of its share capital into shares of larger amount than its existing shares; (b) convert all or any of its fully paid-up shares into stock, and reconvert that stock into fully paid-up shares of any denomination; (c) sub-divide its existing shares or any of them into shares of smaller amount than is fixed by the memorandum; (d) cancel any shares which, at the date of the passing of the resolution, have not been taken or agreed to be taken by any person.
<input type="checkbox"/>	<input type="checkbox"/>	36	Where shares are converted into stock,- (a) the holders of stock may transfer the same or any part thereof in the same manner as, and subject to the same regulations under which, the shares from which the stock arose might before the conversion have been transferred, or as near thereto as circumstances admit: Provided that the Board may, from time to time, fix the minimum amount of stock transferable, so, however, that such minimum shall not exceed the nominal amount of the shares from which the stock arose. (b) the holders of stock shall, according to the amount of stock held by them, have the same rights, privileges and advantages as regards dividends, voting at meetings of the company, and other matters, as if they held the shares from which the stock arose; but no such privilege or advantage (except participation in the



			dividends and profits of the company and in the assets on winding up) shall be conferred by an amount of stock which would not, if existing in shares, have conferred that privilege or advantage. (c) such of the regulations of the company as are applicable to paid-up shares shall apply to stock and the words "share" and "shareholder" in those regulations shall include "stock" and "stock-holder" respectively.
<input type="checkbox"/>	<input type="checkbox"/>	37	The company may, by special resolution, reduce in any manner and with, and subject to, any incident authorised and consent required by law,- (a) its share capital; (b) any capital redemption reserve account; or (c) any share premium account.
			Capitalisation of profits
<input type="checkbox"/>	<input type="checkbox"/>	38	(i) The company in general meeting may, upon the recommendation of the Board, resolve- (a) that it is desirable to capitalise any part of the amount for the time being standing to the credit of any of the company's reserve accounts, or to the credit of the, profit and loss account, or otherwise available for distribution; and (b) that such sum be accordingly set free for distribution in the manner specified in clause (ii) amongst the members who would have been entitled thereto, if distributed by way of dividend and in the same proportions. (ii) The sum aforesaid shall not be paid in cash but shall be applied, subject to the provision contained in clause (iii), either in or towards- (A) paying up any amounts for the time being unpaid on any shares held by such members respectively; (B) paying up in full, unissued shares of the company to be allotted and distributed, credited as fully paid-up, to and amongst such members in the proportions aforesaid; (C) partly in the way specified in sub-clause (A) and partly in that specified in sub-clause (B); (D) A securities premium account and a capital redemption reserve account may, for the purposes of this regulation, be applied in the paying up of unissued shares to be issued to members of the company as fully paid bonus shares; (E) The Board shall give effect to the resolution passed by the company in pursuance of this regulation.
<input type="checkbox"/>	<input type="checkbox"/>	39	(i) Whenever such a resolution as aforesaid shall have been passed, the Board shall- (a) make all appropriations and applications of the undivided profits resolved to be capitalised thereby, and all allotments and issues of fully paid shares if any; and (b) generally do all acts and things required to give effect thereto. (ii) The Board shall have power- (a) to make such provisions, by the issue of fractional certificates or by payment in cash or otherwise as it thinks fit, for the case of shares becoming distributable in fractions; and (b) to authorise any person to enter, on behalf of all the members entitled thereto, into an agreement with the company providing for the allotment to them respectively, credited as fully paid-up, of any further shares to which they may be entitled upon such capitalisation, or as the case may require, for the payment by the company on their behalf, by the application thereto of their respective proportions of profits resolved to be capitalised, of the amount or any part of the amounts remaining unpaid on their existing shares; (iii) Any agreement made under such authority shall be effective and binding on such members.
			Buy-back of shares
<input type="checkbox"/>	<input type="checkbox"/>	40	Notwithstanding anything contained in these articles but subject to the provisions of sections 68 to 70 and any other applicable provision of the Act or any other law for the time being in force, the company may purchase its own shares or other specified securities.
			General meetings
<input type="checkbox"/>	<input type="checkbox"/>	41	All general meetings other than annual general meeting shall be called extraordinary general meeting.
<input type="checkbox"/>	<input type="checkbox"/>	42	(i) The Board may, whenever it thinks fit, call an extraordinary general meeting. (ii) If at any time directors capable of acting who are sufficient in number to form a quorum are not within India, any director or any two members of the company may call an extraordinary general meeting in the same manner, as nearly as possible, as that in which such a meeting may be called by the Board.
			Proceedings at general meetings
<input type="checkbox"/>	<input type="checkbox"/>	43	(i) No business shall be transacted at any general meeting unless a quorum of members is present at the time when the meeting proceeds to business. (ii) Save as otherwise provided herein, the quorum for the general meetings shall be as provided in section 103.
<input type="checkbox"/>	<input type="checkbox"/>	44	The chairperson, if any, of the Board shall preside as Chairperson at every general meeting of the company.



<input type="checkbox"/>	<input type="checkbox"/>	45	If there is no such Chairperson, or if he is not present within fifteen minutes after the time appointed for holding the meeting, or is unwilling to act as chairperson of the meeting, the directors present shall elect one of their members to be Chairperson of the meeting.
<input type="checkbox"/>	<input type="checkbox"/>	46	If at any meeting no director is willing to act as Chairperson or if no director is present within fifteen minutes after the time appointed for holding the meeting, the members present shall choose one of their members to be Chairperson of the meeting.
			Adjournment of meeting
<input type="checkbox"/>	<input type="checkbox"/>	47	(i) The Chairperson may, with the consent of any meeting at which a quorum is present, and shall, if so directed by the meeting, adjourn the meeting from time to time and from place to place. (ii) No business shall be transacted at any adjourned meeting other than the business left unfinished at the meeting from which the adjournment took place. (iii) When a meeting is adjourned for thirty days or more, notice of the adjourned meeting shall be given as in the case of an original meeting. (iv) Save as aforesaid, and as provided in section 103 of the Act, it shall not be necessary to give any notice of an adjournment or of the business to be transacted at an adjourned meeting.
			Voting rights
<input type="checkbox"/>	<input type="checkbox"/>	48	Subject to any rights or restrictions for the time being attached to any class or classes of shares,- (a) on a show of hands, every member present in person shall have one vote; and (b) on a poll, the voting rights of members shall be in proportion to his share in the paid-up equity share capital of the company.
<input type="checkbox"/>	<input type="checkbox"/>	49	A member may exercise his vote at a meeting by electronic means in accordance with section 108 and shall vote only once.
<input type="checkbox"/>	<input type="checkbox"/>	50	(i) In the case of joint holders, the vote of the senior who tenders a vote, whether in person or by proxy, shall be accepted to the exclusion of the votes of the other joint holders. (ii) For this purpose, seniority shall be determined by the order in which the names stand in the register of members.
<input type="checkbox"/>	<input type="checkbox"/>	51	A member of unsound mind, or in respect of whom an order has been made by any court having jurisdiction in lunacy, may vote, whether on a show of hands or on a poll, by his committee or other legal guardian, and any such committee or guardian may, on a poll, vote by proxy.
<input type="checkbox"/>	<input type="checkbox"/>	52	Any business other than that upon which a poll has been demanded may be proceeded with, pending the taking of the poll.
<input type="checkbox"/>	<input type="checkbox"/>	53	No member shall be entitled to vote at any general meeting unless all calls or other sums presently payable by him in respect of shares in the company have been paid
<input type="checkbox"/>	<input type="checkbox"/>	54	(i) No objection shall be raised to the qualification of any voter except at the meeting or adjourned meeting at which the vote objected to is given or tendered, and every vote not disallowed at such meeting shall be valid for all purposes. (ii) Any such objection made in due time shall be referred to the Chairperson of the meeting, whose decision shall be final and conclusive.
			Proxy
<input type="checkbox"/>	<input type="checkbox"/>	55	The instrument appointing a proxy and the power-of-attorney or other authority, if any, under which it is signed or a notarised copy of that power or authority, shall be deposited at the registered office of the company not less than 48 hours before the time for holding the meeting or adjourned meeting at which the person named in the instrument proposes to vote, or, in the case of a poll, not less than 24 hours before the time appointed for the taking of the poll; and in default the instrument of proxy shall not be treated as valid.
<input type="checkbox"/>	<input type="checkbox"/>	56	An instrument appointing a proxy shall be in the form as prescribed in the rules made under section 105.
<input type="checkbox"/>	<input type="checkbox"/>	57	A vote given in accordance with the terms of an instrument of proxy shall be valid, notwithstanding the previous death or insanity of the principal or the revocation of the proxy or of the authority under which the proxy was executed, or the transfer of the shares in respect of which the proxy is given: Provided that no intimation in writing of such death, insanity, revocation or transfer shall have been received by the company at its office before the commencement of the meeting or adjourned meeting at which the proxy is used.
			Board of Directors



<input type="checkbox"/>	<input checked="" type="checkbox"/>	<p>The day to day management of the business of the Company shall be vested with the Board of Directors of the Company or such person(s), as may be authorized by the Board from time to time. The Board may exercise all such powers of the Company and do all such acts, deeds and things as are not prohibited by the Act or any other law for the time being in force or by the Memorandum of Association of the Company and without prejudice to the foregoing, shall be responsible for all policy matters and the supervision, direction and control of the conduct of the business affairs and operations of the Company.</p> <p>(i) The first Directors of the Company shall be:-</p> <ol style="list-style-type: none"> 1. Daljeet Singh Khatri 2. Rajendra Kumar Gupta 3. Swati Gupta <p>(ii) At every annual general meeting, one-third of such of the directors for the time being as are liable to retire by rotation, or if their number is neither three nor a multiple of three then, the number nearest to one-third, shall retire from office.</p> <p>(iii) The directors to retire by rotation at every annual general meeting shall be those who have been longest in office since their last appointment, but as between persons who became directors on the same day, those who are to retire shall, in default of and subject to any agreement among themselves, be determined by lot.</p> <p>(iv) At annual general meeting at which a director retires as aforesaid, the company may fill up the vacancy by appointing the retiring director or some other person thereto.</p> <p>The Board of Directors of the Company shall consist of not less than 3 but not more than 15 Directors. The appointment of Directors including the Chairman, Managing Director, Whole time Director, Part-time Director shall be done in the General Meetings in accordance with the provisions of the Companies Act, 2013 and Rules made thereunder and shall be eligible for reappointment.</p> <p>However, till the Company is a Government Company, REC Power Development and Consultancy Limited (RECPDCL)- the holding company shall have the full powers to recommend / nominate the name of any Directors to be appointed on the Board of the Company.</p> <p>Further, RECPDCL shall also have the power to remove any director from office at any time in its absolute discretion. RECPDCL shall also have the right to fill any vacancies in the office of director caused by removal, resignation, death or otherwise.</p> <p>Subject to provisions of the Act, the Company may by passing the resolution in General Meeting increase/ decrease the maximum number of Directors, and may alter their qualification.</p> <p>Further the Company may, subject to the provisions of the Act, remove any Director before the expiration of his period of office and appoint another person in place of him.</p> <p>The Board may appoint any person to act as alternate director for a Director during the later's absence for a period of not less than three months from India and such appointment shall have effect and such appointee, whilst he holds office as an alternate director, shall be entitled to notice of meeting of the Board and to attend and vote there at accordingly; but he shall not require any qualification and shall ipso facto vacate office if and when the absent Director returns to India.</p> <p>Casual vacancies among Directors may be filled by the Board of Directors, at their meeting and any person so appointed shall hold the office as per the provision of section 161 of the Act.</p> <p>Subject to the provisions of Section 161 and other applicable provisions (if any) of the Act, the Board shall have power at any time and from time to time, to appoint a person as an Additional Director but so that the total number of Directors shall not at any time exceed the maximum number fixed by these Articles. The Additional Director so appointed shall retire from Office at next annual General Meeting but shall be eligible for election by the company at that meeting as a Director.</p>
<input type="checkbox"/>	<input type="checkbox"/>	<p>(i) The remuneration of the directors shall, in so far as it consists of a monthly payment, be deemed to accrue from day-to-day.</p> <p>(ii) In addition to the remuneration payable to them in pursuance of the Act, the directors may be paid all travelling, hotel and other expenses properly incurred by them-</p> <ol style="list-style-type: none"> (a) in attending and returning from meetings of the Board of Directors or any committee thereof or general meetings of the company; or (b) in connection with the business of the company.
<input type="checkbox"/>	<input type="checkbox"/>	60 The Board may pay all expenses incurred in getting up and registering the company.
<input type="checkbox"/>	<input type="checkbox"/>	61 The company may exercise the powers conferred on it by section 88 with regard to the keeping of a foreign register; and the Board may (subject to the provisions of that section) make and vary such regulations as it may think fit respecting the keeping of any such register.
<input type="checkbox"/>	<input type="checkbox"/>	62 All cheques, promissory notes, drafts, hundis, bills of exchange and other negotiable instruments, and all receipts for monies paid to the company, shall be signed, drawn, accepted, endorsed, or otherwise executed, as the case may be, by such person and in such manner as the Board shall from time to time by resolution determine.
<input type="checkbox"/>	<input type="checkbox"/>	63 Every director present at any meeting of the Board or of a committee thereof shall sign his name in a book to be kept for that purpose.



<input type="checkbox"/>	<input type="checkbox"/>	64	(i) Subject to the provisions of section 149, the Board shall have power at any time, and from time to time, to appoint a person as an additional director, provided the number of the directors and additional directors together shall not at any time exceed the maximum strength fixed for the Board by the articles. (ii) Such person shall hold office only up to the date of the next annual general meeting of the company but shall be eligible for appointment by the company as a director at that meeting subject to the provisions of the Act.
			<i>Proceedings of the Board</i>
<input type="checkbox"/>	<input type="checkbox"/>	65	(i) The Board of Directors may meet for the conduct of business, adjourn and otherwise regulate its meetings, as it thinks fit. (ii) A director may, and the manager or secretary on the requisition of a director shall, at any time, summon a meeting of the Board.
<input type="checkbox"/>	<input type="checkbox"/>	66	(i) Save as otherwise expressly provided in the Act, questions arising at any meeting of the Board shall be decided by a majority of votes. (ii) In case of an equality of votes, the Chairperson of the Board, if any, shall have a second or casting vote.
<input type="checkbox"/>	<input type="checkbox"/>	67	The continuing directors may act notwithstanding any vacancy in the Board; but, if and so long as their number is reduced below the quorum fixed by the Act for a meeting of the Board, the continuing directors or director may act for the purpose of increasing the number of directors to that fixed for the quorum, or of summoning a general meeting of the company, but for no other purpose.
<input type="checkbox"/>	<input type="checkbox"/>	68	(i) The Board may elect a Chairperson of its meetings and determine the period for which he is to hold office. (ii) If no such Chairperson is elected, or if at any meeting the Chairperson is not present within five minutes after the time appointed for holding the meeting, the directors present may choose one of their number to be Chairperson of the meeting.
<input type="checkbox"/>	<input type="checkbox"/>	69	(i) The Board may, subject to the provisions of the Act, delegate any of its powers to committees consisting of such member or members of its body as it thinks fit. (ii) Any committee so formed shall, in the exercise of the powers so delegated, conform to any regulations that may be imposed on it by the Board.
<input type="checkbox"/>	<input type="checkbox"/>	70	(i) A committee may elect a Chairperson of its meetings. (ii) If no such Chairperson is elected, or if at any meeting the Chairperson is not present within five minutes after the time appointed for holding the meeting, the members present may choose one of their members to be Chairperson of the meeting.
<input type="checkbox"/>	<input type="checkbox"/>	71	(i) A committee may meet and adjourn as it thinks fit. (ii) Questions arising at any meeting of a committee shall be determined by a majority of votes of the members present, and in case of an equality of votes, the Chairperson shall have a second or casting vote.
<input type="checkbox"/>	<input type="checkbox"/>	72	All acts done in any meeting of the Board or of a committee thereof or by any person acting as a director, shall, notwithstanding that it may be afterwards discovered that there was some defect in the appointment of any one or more of such directors or of any person acting as aforesaid, or that they or any of them were disqualified, be as valid as if every such director or such person had been duly appointed and was qualified to be a director.
<input type="checkbox"/>	<input type="checkbox"/>	73	Save as otherwise expressly provided in the Act, a resolution in writing, signed by all the members of the Board or of a committee thereof, for the time being entitled to receive notice of a meeting of the Board or committee, shall be valid and effective as if it had been passed at a meeting of the Board or committee, duly convened and held.
			<i>Chief Executive Officer, Manager, Company Secretary or Chief Financial Officer</i>
<input type="checkbox"/>	<input type="checkbox"/>	74	Subject to the provisions of the Act,- (i) A chief executive officer, manager, company secretary or chief financial officer may be appointed by the Board for such term, at such remuneration and upon such conditions as it may think fit; and any chief executive officer, manager, company secretary or chief financial officer so appointed may be removed by means of a resolution of the Board; (ii) A director may be appointed as chief executive officer, manager, company secretary or chief financial officer
<input type="checkbox"/>	<input type="checkbox"/>	75	A provision of the Act or these regulations requiring or authorising a thing to be done by or to a director and chief executive officer, manager, company secretary or chief financial officer shall not be satisfied by its being done by or to the same person acting both as director and as, or in place of, chief executive officer, manager, company secretary or chief financial officer.
			<i>The Seal</i>
<input type="checkbox"/>	<input type="checkbox"/>	76	(i) The Board shall provide for the safe custody of the seal. (ii) The seal of the company shall not be affixed to any instrument except by the authority of a resolution of the Board or of a committee of the Board authorised by it in that behalf, and except in the presence of at least two directors and of the secretary or such other person as the Board may appoint for the purpose; and those two directors and the secretary or other person aforesaid shall sign every instrument to which the seal of the company is so affixed in their presence.



			<i>Dividends and Reserve</i>
<input type="checkbox"/>	<input type="checkbox"/>	77	The company in general meeting may declare dividends, but no dividend shall exceed the amount recommended by the Board.
<input type="checkbox"/>	<input type="checkbox"/>	78	Subject to the provisions of section 123, the Board may from time to time pay to the members such interim dividends as appear to it to be justified by the profits of the company.
<input type="checkbox"/>	<input type="checkbox"/>	79	(i) The Board may, before recommending any dividend, set aside out of the profits of the company such sums as it thinks fit as a reserve or reserves which shall, at the discretion of the Board, be applicable for any purpose to which the profits of the company may be properly applied, including provision for meeting contingencies or for equalizing dividends; and pending such application, may, at the like discretion, either be employed in the business of the company or be invested in such investments (other than shares of the company) as the Board may, from time to time, think fit. (ii) The Board may also carry forward any profits which it may consider necessary not to divide, without setting them aside as a reserve.
<input type="checkbox"/>	<input type="checkbox"/>	80	(i) Subject to the rights of persons, if any, entitled to shares with special rights as to dividends, all dividends shall be declared and paid according to the amounts paid or credited as paid on the shares in respect whereof the dividend is paid, but if and so long as nothing is paid upon any of the shares in the company, dividends may be declared and paid according to the amounts of the shares. (ii) No amount paid or credited as paid on a share in advance of calls shall be treated for the purposes of this regulation as paid on the share. (iii) All dividends shall be apportioned and paid proportionately to the amounts paid or credited as paid on the shares during any portion or portions of the period in respect of which the dividend is paid; but if any share is issued on terms providing that it shall rank for dividend as from a particular date such share shall rank for dividend accordingly.
<input type="checkbox"/>	<input type="checkbox"/>	81	The Board may deduct from any dividend payable to any member all sums of money, if any, presently payable by him to the company on account of calls or otherwise in relation to the shares of the company.
<input type="checkbox"/>	<input type="checkbox"/>	82	(i) Any dividend, interest or other monies payable in cash in respect of shares may be paid by cheque or warrant sent through the post directed to the registered address of the holder or, in the case of joint holders, to the registered address of that one of the joint holders who is first named on the register of members, or to such person and to such address as the holder or joint holders may in writing direct. (ii) Every such cheque or warrant shall be made payable to the order of the person to whom it is sent.
<input type="checkbox"/>	<input type="checkbox"/>	83	Any one of two or more joint holders of a share may give effective receipts for any dividends, bonuses or other monies payable in respect of such share.
<input type="checkbox"/>	<input type="checkbox"/>	84	Notice of any dividend that may have been declared shall be given to the persons entitled to share therein in the manner mentioned in the Act.
<input type="checkbox"/>	<input type="checkbox"/>	85	No dividend shall bear interest against the company.
			<i>Accounts</i>
<input type="checkbox"/>	<input type="checkbox"/>	86	(i) The Board shall from time to time determine whether and to what extent and at what times and places and under what conditions or regulations, the accounts and books of the company, or any of them, shall be open to the inspection of members not being directors. (ii) No member (not being a director) shall have any right of inspecting any account or book or document of the company except as conferred by law or authorised by the Board or by the company in general meeting.
			<i>Winding up</i>
<input type="checkbox"/>	<input type="checkbox"/>	87	Subject to the provisions of Chapter XX of the Act and rules made thereunder- (i) If the company shall be wound up, the liquidator may, with the sanction of a special resolution of the company and any other sanction required by the Act, divide amongst the members, in specie or kind, the whole or any part of the assets of the company, whether they shall consist of property of the same kind or not. (ii) For the purpose aforesaid, the liquidator may set such value as he deems fair upon any property to be divided as aforesaid and may determine how such division shall be carried out as between the members or different classes of members. (iii) The liquidator may, with the like sanction, vest the whole or any part of such assets in trustees upon such trusts for the benefit of the contributories if he considers necessary, but so that no member shall be compelled to accept any shares or other securities whereon there is any liability.
			<i>Indemnity</i>
<input type="checkbox"/>	<input type="checkbox"/>	8	Every officer of the company shall be indemnified out of the assets of the company against any liability incurred by him in defending any proceedings, whether civil or criminal, in which judgment is given in his favour or in which he is acquitted or in which relief is granted to him by the court or the Tribunal.



Subscriber Details						
S. NO	Name, Address, Description and Occupation	DIN/PAN/Passport Number	Place	DSC	Dated	
Signed Before Me						
	Name	Address, Description and Occupation	DIN/PAN/Passport Number/ Membership Number	Place	DSC	Dated
FCA	VINAY KUMAR	1803, TOWER-9, LA RESIDENTIA, TECH ZONE-4, GREATER NOIDA WEST-201306	402996	NEW DELHI	VINAY KUMAR <small>Digitally signed by VINAY KUMAR Date: 2022.04.15 12:36:59 +05:30</small>	15/04/2022



Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar.	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. 1000/- (Non-Refundable)	06 Months	17.05.2022 upto 3.00 PM
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Tender ID No.: 2022_DJB_221507_1

Note: Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://govtprocurement.delhi.gov.in>

ISSUED BY P.R.O. (WATER) Advt. No. J.S.V. 82(2022-23)

STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE

(P.K. SHARMA) E.E.(Project)W-VIII

Annexure A4

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)

WBSETCL Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 + web: www.wbsetcl.in

NIT No.: CE/ (O&M)-II/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. Interested bidders may visit the following websites:- <https://wbtenders.gov.in>, <https://etender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)

WBSETCL Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 + web: www.wbsetcl.in

NIT No.: CE/ (P)/WBSETCL 220kV PT/22-23/04 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbtenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 07.06.2022. Also visit the Company's website (www.wbsetcl.in) for details. ICA-T7883 (3) / 2022

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER-STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.resindia.nic.in w.e.f. 08.05.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.resindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.resindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion In Gujarat associated with Integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.resindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development (formerly known as REC Power Distribution Company Ltd.)
An Initiative of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority

ॐ नमो श्री गीर्वचनं हे, इमे वचनम् । Give a missed call on toll free number 18002003004 to get our Apps

INDUS TOWERS LIMITED
(FORMERLY BHARTI INFRA TEL LIMITED)
CIN: L64201HR2006PLC073821

Regd. Office: Building No. 10, Tower A, 4th Floor, DLF Cyber City, Gurugram-122002, Haryana
Telephone no.: +91 124 4296766, Fax no.: +91 124 4289333, Email id: compliance.officer@industowers.com

Extract of Audited Consolidated Financial Results of Indus Towers Limited for the quarter and year ended March 31, 2022 prepared in accordance with the Ind AS
(in Rs. Million except per share data)

Particulars	Quarter ended	Year ended	Quarter ended
	March 31, 2022	March 31, 2022	March 31, 2021
	Audited	Audited	Audited
Revenue from operations	71,163	277,172	64,918
Profit before tax for the period/year	24,314	84,307	17,957
Profit after tax for the period/year	18,285	63,731	13,637
Total Comprehensive Income for the period/year	18,306	63,767	13,660
Paid-up equity share capital (Face value Rs. 10 each)	26,949	26,949	26,949
Other equity	194,556	194,556	131,821
Earnings per share (Face value Rs. 10 each) (In Rs.)			
Basic and diluted EPS			
I) Basic	6.786	23.653	5.061
II) Diluted	6.786	23.651	5.060

Notes to accounts

- The above financial results for the quarter and year ended March 31, 2022 have been reviewed by the Audit & Risk Management Committee in its meeting held on May 05, 2022 and approved by the Board of Directors in its meeting held on May 05, 2022.
- During the previous year, the Joint venture of the Company i.e. erstwhile Indus Towers Limited has merged into the Company w.e.f. November 19, 2020 (being the effective date of merger). Further, the name of the Company has been changed from Bharti Infratel Limited to Indus Towers Limited w.e.f. December 10, 2020.
- Key Numbers of Standalone Financial Statement as per Ind AS: (In Rs. Million)

S.No.	Particulars	Quarter ended	Year ended	Quarter ended
		March 31, 2022	March 31, 2022	March 31, 2021
		Audited	Audited	Audited
1	Revenue from operations	71,115	277,082	64,908
2	Profit before tax	24,204	84,243	17,967
3	Profit after tax	18,179	63,671	13,648

- The Board of Directors of the Company in its meeting held today i.e. May 05, 2022 has declared an Interim dividend of Rs. 11/- per equity share (face value of Rs. 10/- each) for the financial year 2021-22.
- The above is an extract of the detailed format of Quarterly Financial Results filed with the Stock Exchanges under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full formats of the Quarterly Financial Results are available on the Stock Exchange websites www.nseindia.com and www.bseindia.com and on the Company's website www.industowers.com.

For Indus Towers Limited (formerly Bharti Infratel Limited)
Sd/-
Bimal Dayal
Managing Director & CEO

Place: Gurugram
Date: May 05, 2022

The Company, wherever stated stands for Indus Towers Limited (formerly Bharti Infratel Limited). For more details on the financial results, please visit our website www.industowers.com



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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhawan, Block-DJ, Sector-II, Bidhanagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsctcl.in

WBSETCL

NIT No: CE/P/WBSETCL/220KV/P/22-23/04
 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://tender.wb.nic.in>) and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 07.05.2022. Also visit the Company's website (www.wbsctcl.in) for details. ICA-17883 (3) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhawan, Block-DJ, Sector-II, Bidhanagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsctcl.in

WBSETCL

NIT No: CE/O&M-III/Procurement/Thermovision Camera/22-23/04
 Date: 06.05.2022

The Chief Engineer (O&M-III) invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. <https://tender.wb.nic.in> and <http://www.wbsctcl.in> for details. ICA-17884 (2) / 2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TARB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (Formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TARB process of Request for Proposal (RFP). Interested bidder may refer to the stage two envelope process of Request for Proposal (RFP). Requested bidder may refer to the Request for Proposal (RFP) notification and RFP documents available on our website www.recindia.in and www.recindia.com.

The bidder may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recindia.in & www.recindia.com. The request for Proposal (RFP) Documents can also be downloaded from our website www.recindia.in & www.recindia.com, however in such cases interested parties can submit Responses to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recindia.in & www.recindia.com. The survey report & clarification to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for Clarification Responses to RFP	Last Date for Bidding
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II - Part A	08.07.2022 upto 11:00 Hrs (IST)	08.07.2022 upto 11:30 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II - Part B	08.07.2022 upto 12:00 Hrs (IST)	08.07.2022 upto 12:30 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II - Part C	08.07.2022 upto 14:00 Hrs (IST)	08.07.2022 upto 14:30 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II - Part D	08.07.2022 upto 15:00 Hrs (IST)	08.07.2022 upto 15:30 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022 upto 16:00 Hrs (IST)	26.05.2022 upto 16:30 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recindia.in & www.recindia.com. Bidders should regularly visit our websites to keep themselves updated.

Note: REC/PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

REC Power Development and Consultancy Ltd. (Formerly known as REC Power Distribution Company Ltd.), Core-4, SCOPE Complex, 7, Lodi Road, New Delhi-110003, India
 Bid Process Coordinator: An Initiative of Ministry of Power, Government of India
 Chief Executive Officer: REC Power Development and Consultancy Ltd. (Formerly known as REC Power Distribution Company Ltd.)

Give a missed call on toll free number 18002003004

Place: Gurugram
 Date: May 05, 2022

The Board of Directors of the Company, wherever stated stands Obligations and Disclosures

1. The above financial results held on May 05, 2022 and during the previous year, the (being the effective date of December 10, 2020).

2. During the previous year, the Revenue from operations

S.No.	Revenue from operations	Profit before tax	Profit after tax
1	Revenue from operations	Profit before tax	Profit after tax
2	Profit before tax	Profit before tax	Profit after tax
3	Profit after tax	Profit before tax	Profit after tax

3. Key Numbers of Standalone

4. The Board of Directors of the Company, wherever stated stands Obligations and Disclosures

5. The above is an extract of websites www.nseindia.com

Revenue from operations
 Profit before tax for the period
 Profit after tax for the period
 Total Comprehensive Income
 Paid-up equity share capital
 Other equity
 Earnings per share (Face value diluted)
 Basic and diluted EPS
 Basic
 Diluted

Telephone
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ISSUED BY P.R.O. (WATER)
 Advt. No. J.S.V. 82(2022-23)

STOP CORONA- WASH YOUR HANDS, WEAR MASK,
 (P.K. SHARMA)
 E.E.(Project)-VIII

Note: Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://www.recindia.in>

Sl. No.	Construction of approach roads and path ways for paper watch & ward of sub wells at Sonia Vihar.	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. 1000/- (Non-Refundable)	06 Months upto 17.05.2022	3.00 PM
1.	Construction of approach roads and path ways for paper watch & ward of sub wells at Sonia Vihar.	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. 1000/- (Non-Refundable)	06 Months upto 17.05.2022	3.00 PM

Exide House, 59E Ch...



1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar.	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	(H.S.) (Non-Refundable)	06 Months	17.05.2022 upto 3.00 PM
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Note: Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://govtprocurement.dejh.gov.in>.
ISSUED BY P.R.O. (WATER) Advt. No. J.S.V. 82(2022-23) **STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE** (P.K. SHARMA) E.E.(Project)W-VIII

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)
WBSETCL Registered Office: Vidut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
NIT No.: CE/ O&M-III/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. Interested bidders may visit the following websites:- <https://wbenders.gov.in>, <https://etender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

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 (A Government of West Bengal Enterprise)
WBSETCL Registered Office: Vidut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
NIT No.: CE/PI/WBSETCL 220kV PT/22-23/04 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 07.06.2022. Also visit the Company's website (www.wbsetcl.in) for details. ICA-T7883 (3) / 2022

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: **REC Power Development and Consultancy Ltd.** (formerly known as REC Power Distribution Company Ltd.)
 An Initiative of: **Ministry of Power Government of India**
 Initiative Partner: **Central Electricity Authority**

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INDUS TOWERS LIMITED
 (FORMERLY BHARTI INFRA TEL LIMITED)
 CIN: L64201HR2006PLC073821
 Regd. Office: Building No. 10, Tower A, 4th Floor, DLF Cyber City, Gurugram-122002, Haryana
 Telephone no.: +91 124 4296766, Fax no.: +91 124 4289333, Email Id: compliance.officer@industowers.com

Extract of Audited Consolidated Financial Results of Indus Towers Limited for the quarter and year ended March 31, 2022 prepared in accordance with the Ind AS

(In Rs. Million except per share data)

Particulars	Quarter ended	Year ended	Quarter ended
	March 31, 2022	March 31, 2022	March 31, 2021
	Audited	Audited	Audited
Revenue from operations	71,163	277,172	64,918
Profit before tax for the period/year	24,314	84,307	17,957
Profit after tax for the period/year	18,285	63,731	13,637
Total Comprehensive Income for the period/year	18,306	63,767	13,660
Paid-up equity share capital (Face value Rs. 10 each)	26,949	26,949	26,949
Other equity	194,556	194,556	131,821
Earnings per share (Face value Rs. 10 each) (In Rs.)			
Basic and diluted EPS			
I) Basic	6.786	23.653	5.061
II) Diluted	6.786	23.651	5.060

Notes to accounts

- The above financial results for the quarter and year ended March 31, 2022 have been reviewed by the Audit & Risk Management Committee in its meeting held on May 05, 2022 and approved by the Board of Directors in its meeting held on May 05, 2022.
- During the previous year, the Joint venture of the Company i.e. erstwhile Indus Towers Limited has merged into the Company w.e.f. November 19, 2020 (being the effective date of merger). Further, the name of the Company has been changed from Bharti Infratel Limited to Indus Towers Limited w.e.f. December 10, 2020.
- Key Numbers of Standalone Financial Statement as per Ind AS: (In Rs. Million)

S.No.	Particulars	Quarter ended	Year ended	Quarter ended
		March 31, 2022	March 31, 2022	March 31, 2021
		Audited	Audited	Audited
1	Revenue from operations	71,115	277,082	64,908
2	Profit before tax	24,204	84,243	17,967
3	Profit after tax	18,179	63,671	13,648

- The Board of Directors of the Company in its meeting held today i.e. May 05, 2022 has declared an interim dividend of Rs. 11/- per equity share (face value of Rs. 10/- each) for the financial year 2021-22.
- The above is an extract of the detailed format of Quarterly Financial Results filed with the Stock Exchanges under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full formats of the Quarterly Financial Results are available on the Stock Exchange websites www.nseindia.com and www.bseindia.com and on the Company's website www.industowers.com.

For Indus Towers Limited (formerly Bharti Infratel Limited)
 Sd/-
Bimal Dayal
 Managing Director & CEO

Place: Gurugram
 Date: May 05, 2022

The Company, wherever stated stands for Indus Towers Limited (formerly Bharti Infratel Limited). For more details on the financial results, please visit our website www.industowers.com



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CD = 6/5

empaneling AIU consultants for providing consultancy services to its member universities. The details of the procedure of empanelment, eligibility, other terms and conditions, and the application format can be accessed from the AIU Website: www.alu.ac.in

Secretary General

CHANGE OF NAME

I, NO-2816118Y, Rank - Sep, Name - Shakhawat Mahendrasinh Amarsinh Of Unit - 23 Maratha Li, My Name is Shakhawat Mahendrasinh Amarsinh In Army Document is Incorrect, My Correct name is Shekhawat Mahendrasinh Amarsinh vide Affidavit dated 25-04-2022 before notary Himatnagar, Dist - Sabarkantha, Gujarat

I JAHIDA Khatri W/O Shakur Khatri, Age 35 Years Residing at Khatripora Jaipur Rajasthan Changed My Name from Jahida Bano to Jahida Khatri vide affidavit dated 29/04/2022

the state in which more than 200 posts of librarian are lying vacant, they claim.

"Earlier managers of the colleges concerned used to recruit librarians at their level. On the orders of the Supreme Court, the librarians are being given the pay scale prescribed by the Uni-

tered Uttar Pradesh Higher Education Services Commission (UPHESC). But since then, the directorate of higher education has neither sought requisition of vacant posts of librarians from the institutions nor started the process of appointment, the principal added.

there have regular librarians. It be done through the Uttar Pradesh Public Service Commission (UPPSC). But after 2005 and 2008, the commission too has not issued any advertisements for recruitment of librarians in these institutions," the officials share.

PUBLIC NOTICE

Mrs. Roshan Devi Choudhary w/o Late Mr. Rajendra Kumer Choudhary proposed the mortgage of One Residential Property of Plot No. 01, 02 & 03, situated at, Scheme IDSMT Indra Nagar, Jaipur Road, Madanganj, Tehsil-Kishangarh & District Ajmer admeasuring 783 Sq. Yds. to our client LICHFL, Kishangarh Ajmer, and Anyone having any objections regarding ownership of Mrs. Roshan Devi Choudhary so, may contact with us within 15 days of this notice.

For Legal Associates, Sandeep Tak Advocate, Address: Plot No. 57, Sarvodaya Colony, Near Vishnu Temple, Jawahar Nagar, Police Line, Ajmer-305001. Contact : 9785397883 / 0145-2627883

RajCOMP Info Services Limited (RISL)
C-Block, 1st Floor, Yojana Bhawan, Tilak Marg, C-Scheme, Jaipur.

RISL invites bids from the eligible bidders for the following:

NIB No./Date/Unique bid no.	Particulars	Estimated Cost/EMD	Start of sale /Last date
813/05.05.2022 (RIS2223GLOB00013)	Entering in a Rate Contract and empanelment of firms for Supply, Installation and Maintenance of IT Equipment's.	Rs. 50.00 Cr/ Rs. 1.00 Cr.	09.05.2022 / 15.06.2022

Details can be seen on the websites <http://risl.rajasthan.gov.in>, <http://sppp.rajasthan.gov.in>, <http://doitc.rajasthan.gov.in>. Bids are to be submitted through <http://eproc.rajasthan.gov.in>.
Raj.Samwadi/C/22/1537 General Manager (Technical)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
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3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
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Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

An Initiative of: Ministry of Power Government of India

Initiative Partner: Central Electricity Authority

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RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LIMITED
NIB No. 01 & 02 (2022-23)

Tenders are invited from reputed contractors registered in appropriate class RRV/PNL and A or AA class in Central/ State Govt. department & their undertaking and registered in GST department for the bid S.No. 01 to 11 of NIB No. 01 & S.No. 01 to 04 of NIB No. 02 under Executive Engineer (Civil) RRV/PNL, Kota/Sawaimadhopur & Hindaun. All details of above NIB are available on website <http://eproc.rajasthan.gov.in>, www.rvpn.co.in & <http://sppp.raj.nic.in>.
S.No. wise UBN No.
VPN2223SLOB00206 to VPN2223SLOB00211, VPN2223SLOB00213 to VPN2223SLOB00216, VPN2223SSOB00217 to VPN2223SSOB00220, VPN2223SSOB00212
RRVP/NTR-5438/2022
Raj.Samwadi/C/22/1536
Superintending Engineer (Civil), Kota

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DELHI JAL BOARD, GOVT OF N.C.T OF DELHI
OFFICE OF THE CE(W)/PR-I/EE(PR) W-VIII
A-BUILDING, VARUNALAYA, JHANDWALAN, NEW DELHI-110002
Phone No:- 011-23533083. Email:- eeprojectw8@gmail.com

NIT No.: 01 (2022-23)

Sl. No.	Name of work	Amount put to tender (Rs.)	Earnest Money	TI Pro
1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar. Tender ID No. :- 2022_DJB_221597_1	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. (Refu

Note: Any further amendment/corrigendum made in this NIT will be uploaded and govtprocurement.delhi.gov.in.
ISSUED BY P.R.O. (WATER) Advt. No. J.S.V. 82(2022-23) STOP CORONA: WASH YOUR HANDS, WEAR MASK MAINTAIN SOCIAL DISTANCE



Handwritten notes: RD-3348, HT West of P... New Delhi, etc.

vacant, they claim.
 "Earlier managers of the colleges concerned used to recruit librarians at their level. On the orders of the Supreme Court, the librarians are being given the pay scale prescribed by the Uni-

(UPHESC). But since then, the directorate of higher education has neither sought requisition of vacant posts of librarians from the institutions nor started the process of appointment, the principal added.

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 be done through the Uttar Pradesh Public Service Commission (UPPSC). But after 2005 and 2008, the commission too has not issued any advertisements for recruitment of librarians in these institutions," the officials share.

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उत्तर प्रदेश मृमि सुधार निगम
 (उपरोक्त संशोधन का अंगक)
 (उपरोक्त संशोधन का अंगक)

ई-निविदा आमंत्रण सूचना

उत्तर प्रदेश मृमि सुधार निगम द्वारा पात्र निविदायताओं से एग्रीकल्चर प्रेज डिपार्टमेंट के ड्रॉप हेतु ई-निविदा आमंत्रित की जाती है :-

ई-निविदा संख्या	सामग्री का नाम	ई-निविदा कागजलोक करने की प्रारंभ तिथि	ई-निविदा कागजलोक/बतलाने करने की अंतिम तिथि	एक-दिवसी ई-निविदा खोलने/कार्रवाई करने की तिथि व समय
01/2022-23	एग्रीकल्चर प्रेज डिपार्टमेंट	09-05-22 बजे से	विनांक 23-05-22 अखण्ड 04:00 बजे तक	विनांक 24-05-22 अखण्ड 03:30 बजे तक

ई-निविदा से सम्बन्धित विवरण वेबसाइट <https://etender.up.nic.in> से वाचनलोक किया जा सकता है। ई-निविदा से सम्बन्धित सभी विवरण, संशोधन, सुद्धिपत्र, परिवर्तित दस्तावेज आदि वेबसाइट पर जारी किये जायेंगे। पात्रता मापदण्ड को पूरा करने वाले ई-निविदायता "मूठ पीठ इलेक्ट्रॉनिक्स कारपोरेशन लि, 10, लवारा मार्ग, लखनऊ" से सॉल्यूशन करने के पश्चात <https://etender.up.nic.in> पर ऑनलाइन निविदा जमा कर सकते हैं।

प्रबन्ध निदेशक

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
 FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER-STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 06.05.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.


The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:


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2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with Integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)


All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
 REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator
 An Initiative of

 REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)

Initiative Partner

 Ministry of Power Government of India

Central Electricity Authority


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RajCOMP Info Services Limited (RISL)
 C-Block, 1st Floor, Yojana Bhawan, Tilak Marg, C-Scheme, Jaipur.

RISL invites bids from the eligible bidders for the following:

NIB No./Date/Unique bid no.	Particulars	Estimated Cost/EMD	Start of sale / Last date
813/05.05.2022 (RIS223GLOB00013)	Entering in a Rate Contract and empanelment of firms for Supply, Installation and Maintenance of IT Equipments.	Rs. 50.00 Cr./ Rs. 1.00 Cr.	09.05.2022 15.06.2022

Details can be seen on the websites <http://risl.rajasthan.gov.in>, <http://sppp.rajasthan.gov.in>, <http://doic.rajasthan.gov.in>. Bids are to be submitted through <http://eproc.rajasthan.gov.in>.
 Raj.Samwadi/C/22/1537
 General Manager (Technical)

RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LIMITED
 NIB No. 01 & 02 (2022-23)

Tenders are invited from reputed contractors registered in appropriate class RRVPNL and A or AA class in Central/ State Govt. department & their undertaking and registered in GST department for the bid S.No. 01 to 11 of NIB no. 01 & S.No. 01 to 04 of NIB No. 02 under Executive Engineer (Civil) RRVPNL, Kota/Sawaimadhopur & Hindaun. All details of above NIB are available on website <http://eproc.rajasthan.gov.in>, www.rvpl.co.in & <http://sppp.raj.nic.in>.
 S.No. wise UBN No.
 VPN2223SLOB00206 to VPN2223SLOB00211, VPN2223SLOB00213 to VPN2223SLOB00216, VPN2223SSOB00217 to VPN2223SSOB00220, VPN2223SSOB00212
 RRVPNTR-5438/2022
 Raj.Samwadi/C/22/1538
 Superintending Engineer (Civil), Kota

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyt Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE/P/WBSETCL/ 220kv PT/22-23/04 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 07.06.2022. Also visit the Company's website (www.wbsetcl.in) for details. ICA-T7883 (3) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyt Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE/(O&M)-II/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. Interested bidders may visit the following websites:- <https://wbenders.gov.in>, <https://etender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

DELHI JAL BOARD, GOVT OF N.C.T OF DELHI
 OFFICE OF THE CE(W)PR-1/ EE(PR) W-VIII
 A-BUILDING, VARUNALAYA, JHANDEWALAN, NEW DELHI-11
 Phone No:- 011-23533083, Email:- eeprjclw8@gmail.com

NIT No.: 01 (2022-23)

Sl. No.	Name of work	Amount put to tender (Rs.)	Earnest Money	Tender Process Fee (Rs)
1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar. Tender ID No.:- 2022_DJB_221597_1	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. 10 (Non Refund)

Note: Any further amendment/corrigendum made in this NIT will be uploaded and can be seen on govtprocurement.delhi.gov.in.

ISSUED BY P.R.O. (WATER) Advt. No. J.S.V. 82(2022-23) STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE



Congress district president of Champawat from 2001 to 2010. again won against Kharkwal by 5,204 votes.

RajCOMP Info Services Limited (RISL)
C-Block, 1st Floor, Yojana Bhawan, Tlak Marg, C-Scheme, Jaipur.

RISL invites bids from the eligible bidders for the following:

NIB No./Date/Unique bid no.	Particulars	Estimated Cost/EMD	Start of sale /Last date
613/05.05.2022 (RIS2223GLOB 00013)	Entering in a Rate Contract and empanelment of firms for Supply, Installation and Maintenance of IT Equipment's.	Rs. 50.00 Cr / Rs. 1.00 Cr.	09.05.2022 / 15.06.2022

Details can be seen on the websites <http://risl.rajasthan.gov.in>, <http://sppc.rajasthan.gov.in>, <http://dolc.rajasthan.gov.in>. Bids are to be submitted through <http://sppc.rajasthan.gov.in>.

General Manager (Technical)
Raj.Samwad/C22/1537

RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LIMITED
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S.No. wise UBN No.
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RRVPN/TR-5438/2022
Raj.Samwad/C22/1536

Superintending Engineer (Civil), Kota

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3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
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Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

An Initiative of: Ministry of Power Government of India

Initiative Partner: Central Electricity Authority

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PITHORAGARH: Two security personnel were killed and 3 others injured when a car they were travelling in fell into a deep gorge in Pithoragarh on Thursday, police said on Friday.

"The deceased, Neeraj Singh Dhanik (32) and Pankaj Khara-yat (27), residents of Bhut Muni village, were serving in Bengal Engineers and ITBP, respectively. They are on leave," said Lokeswar Singh, Pithoragarh SP. "They were going to their village from Pithoragarh market when the accident happened." HT

Notice

The general public is informed that Plot No. 6 area of property Prakash Lok Residential Colony is 404.53 square yards, i.e. 338.23 square meters or 0.084 acres of land which is part of Khasra No. 133, which is written in the name of Mr. Kalu Singh, son of Mr. Lal Singh Residence of Pithuwala Pargana, Central Doon, District Dehradun. Mrs. Usha Mittal wife Kamal Mittal Residence of 17 Malviya Road, Dehradun, Bahi No. 01, Volume 2716 is registered at serial number 5047 on 06-06-1989. The said original sale deed has been lost and the above property is being mortgaged in the bank. Mrs. Suman Goel wife Late Mr. Kanhaiyalal Goyal, Residence of 6 Prakash Lok Colony, Shimla Bypass Road Police Station Patel Nagar, District Dehradun, Mob. No. 9897026643.

HT Correspondent

letters@hindustantimes.com

MUSSOORIE: The Congress on Friday received a jolt ahead of the Champawat by-poll as its state vice president Jot Singh Bisht joined the Aam Aadmi Party (AAP) along with his son Himmat Singh Bisht at New Delhi.

Jot Singh informed the Congress leadership through the social media expressing his dissatisfaction with long-standing infighting, indiscipline and neglect of loyal workers.

AAP leader Manish Sisodia welcomed him into the party fold in presence of Deepak Bali, AAP Uttarakhand unit president.

Bali said, "We welcome Jot Singh Bisht to the AAP. He has served the Congress on important organisational posts for the past 40 years and was the party's candidate from Dhanauti assembly seat in the February 14 assembly election."

Bali said Jot Singh has an immense understanding of the ground situation and was well

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CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No.: CE(P)/WBSETCL/220kV PT/22-23/04 Date: 06.05.2022

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WBSETCL

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DELHI JAL BOARD, GOVT OF N.C.T OF DELHI
OFFICE OF THE CE(W)/PR-I/EE(PR)/A-BUILDING, VARUNALAYA, JHANDEWALAN, NEW DELHI
Phone No:- 011-23533083, Email:- eaproject@delhi.gov.in

NIT No.: 01 (2022-23)

Sl. No.	Name of work	Amount put to tender (Rs.)	Earnest Money
1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar.	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmit through RTGS)

Tender ID No.: 2022 DJB 221597-1

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ISSUED BY P.R.O. (WATER)
Advt. No. J.S.V. 82(2022-23)

STOP CORONA: WASH YOUR HANDS, WI
MAINTAIN SOCIAL DISTANCE



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neglect of loyal workers. AAP leader Manish Sisodia welcomed him into the party fold in presence of Deepak Bali, AAP Uttarakhand unit president. Bali said, "We welcome Jot Singh Bisht to the AAP. He has served the Congress on important organisational posts for the past 40 years

prompted me to join the AAP." Earlier in the morning, Jot Singh, in his message to Congress top leaders, said: "I am leaving the Congress with a very heavy heart due to long-standing infighting, indiscipline, neglect of loyal workers in the party and one-sided decisions that led to party heading towards uncertainty."

these institutions. The worst hit among them are 321 government-aided degree colleges of the state in which more than 200 posts of librarians are lying vacant, they claim. "Earlier managers of the colleges concerned used to recruit librarians at their level. On the orders of the Supreme Court, the librarians are being given the pay scale prescribed by the University Grants Commission (UGC) from January 1, 1986, and the college managements cannot make appointments to the posts getting the pay scale of UGC. Therefore, on May 13, 2009, the state government banned the appointment of librarians in these colleges at the level of the managers," said principal of a government-aided degree college. After that in a state cabinet

that besides the 200 odd posts of librarians lying vacant in government run degree colleges, more than 100 posts of librarians are also vacant in 170 government degree colleges in different UP districts. "At present, librarians are working in only 36 out of 170 government-run degree colleges in UP. In around two dozen of these colleges, even posts of librarians have not been created while more than 110 colleges do not have regular librarians. In these, the appointments are to be done through the Uttar Pradesh Public Service Commission (UPPSC). But after 2005 and 2008, the commission too has not issued any advertisements for recruitment of librarians in these institutions," the officials share.

RAJASTHAN RAJYA VIDYUT PRASARAN NIGAM LIMITED
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Superintending Engineer (Civil), Kota

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1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recindia.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated. Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: **REC Power Development and Consultancy Ltd.** (formerly known as REC Power Distribution Company Ltd.)

An Initiative of: **Ministry of Power Government of India**

Initiative Partner: **Central Electricity Authority**

RajCOMP Info Services Limited (RISL)
 C-Block, 1st Floor, Yojana Bhawan, Tilak Marg, C-Scheme, Jaipur.

RISL invites e-bids from the eligible bidders for the following:

NIB No./Date/Unique bid no.	Particulars	Estimated Cost/EMD	Start of sale /Last date
813/05.05.2022 (RIS2223GLOB0013)	Entering in a Rate Contract and empanelment of firms for Supply, Installation and Maintenance of IT Equipment's.	Rs. 50.00 Cr./ Rs. 1.00 Cr.	09.05.2022 / 15.06.2022

Details can be seen on the websites <http://riec.rajasthan.gov.in>, <http://sppp.rajasthan.gov.in>, <http://dolc.rajasthan.gov.in>. Bids are to be submitted through <http://eproc.rajasthan.gov.in>. Raj.Samwad/C22/1537
General Manager (Technical)

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhawan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
NIT No.: CE/ (O&M)-II/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. Interested bidders may visit the following websites:- <https://wbenders.gov.in>, <https://etender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhawan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
NIT No.: CE(P)/WBSETCL/ 220kV PT/22-23/04 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 07.06.2022. Also visit the Company's website (www.wbsetcl.in) for details. ICA-T7883 (3) / 2022

DELHI JAL BOARD, GOVT OF N.C.T OF DELHI
 OFFICE OF THE CE(W)PR-1/ EE(PR) W-VIII
 A-BUILDING, VARUNALAYA, JHANEWALAN, NEW DELHI-1
 Phone No.: 011-23533083, Email: eeprjcbw@gmail.com

NIT No.: 01 (2022-23)

Sl. No.	Name of work	Amount put to tender (Rs.)	Earnest Money	Ter Proc Fee (Rs.)
1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar. Tender ID No.-: 2022_DJB_221597_1	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. 1 (N Refun)

Note: Any further amendment/corrigendum made in this NIT will be uploaded and can be seen on the website govtprocurement.delhi.gov.in.
ISSUED BY P.R.O. (WATER)
 Advt. No. J.S.V. 82(2022-23) **STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE**



NO.	Tender (Rs.)	Processing Fee (Rs.)	Period	of tender download	
1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar, Tender ID No.: 2022_DJB_291597_1	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	Rs. 1000/- (Non-Refundable)	06 Months 17.05.2022 upto 3.00 PM

Note: Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://govtprocurement.delhi.gov.in>
 ISSUED BY P.R.O. (WATER) Advt. No. J.S.V. 82(2022-23)
 STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE
 (P.K. SHARMA) E.E.(Project)W-VIII

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)
 WBSSETCL Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
 NIT No.: CE/(O&M)-II/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification, Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. Interested bidders may visit the following websites:- <https://wbtenders.gov.in>, <https://etender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)
 WBSSETCL Registered Office: Vidyut Bhavan, Block DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
 NIT No.: CE(P)/WBSSETCL/ 220kV PT/22-23/04 Date: 06.05.2022

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
 FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER – STATE TRANSMISSION PROJECTS

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

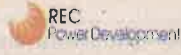


Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II – Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II – Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II – Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II – Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with Integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC/PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)

Ministry of Power Government of India

Central Electricity Authority

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Rajasthan Medical Services Corporation Ltd.

(A Govt. of Rajasthan Undertaking)
 Gandhi Block, Swasthya Bhawan, Tilak Marg, Jaipur-302005, India, Ph. No.: 0141-2228066, 2228064
 E-mail: edprmsc@nic.in, Web: www.rmsc.health.rajasthan.gov.in, CIN: U24232RJ2011SGC035067
 Ref. No.: F-02(352)/RMSCL/PROCUREMENT/DRUG/NIB-09/2022/1234 Date: 30.04.2022

NOTICE INVITING E-BID

E-bids are invited upto 6.00 PM of 23.05.2022 for E-BID FOR RATE CONTRACT CUM SUPPLY AND EMANELMENT OF DRUGS AND MEDICINES. Details of NIB may be seen in the Bidding Documents at our office or at the website of State Public Procurement Portal <http://sppp.raj.nic.in> (UBN- MSC2223GLOB00008) www.dipronline.org, <http://eproc.rajasthan.gov.in>, <http://rmsc.health.rajasthan.gov.in> and may be downloaded from there.

Raj.Samwad/C/1357/2022-2023

Executive Director (Procurement)
RMSCL**MAHARASHTRA STATE ROAD DEVELOPMENT CORPORATION LTD.**

(A Govt. of Maharashtra undertaking)

Corporate Office : Bandra Worli (Rajeev Gandhi) Sea Link Project Office,
 Opp. Bandra Reclamation Bus Depot, K.C. Marg, Bandra (W), Mumbai - 400 050,
 Maharashtra State, INDIA. Ph. No.: 022-26517960, Fax : 022-26417993,
 Website : www.msrdc.in

E-TENDER NOTICE**Grant of Permission to install BTS equipments on poles along various flyovers/ underpasses of MSRDC in and around Mumbai (Second call).**

Online digitally signed offers are invited by MSRDC from the interested parties for the above work for Five (5) Years contract period.

- The offer document can be viewed/downloaded through e-tendering portal, <https://mahatenders.gov.in> from 06.05.2022 to 20.05.2022.
- The last date of submission is 20.05.2022 upto 3.00 p.m.
- Interested parties may submit payment of Rs. 2,00,000/- for bid processing fees, Rs. 12,980/- for bid document and Rs. 10,00,000/- for Earnest Money Deposit (EMD) through SBI payment gateway which can be accessed through <https://mahatenders.gov.in>.
- Guidelines to download the tender documents and online submission of bids can be downloaded from website <https://mahatenders.gov.in>.
- Right to accept or reject any or all the offers is reserved with MSRDC, without assigning any reason thereof.

VC & MD

**MAHARASHTRA STATE ROAD DEVELOPMENT CORPORATION LTD.**

(A Govt. of Maharashtra undertaking)

Corporate Office : Bandra Worli (Rajeev Gandhi) Sea Link Project Office,
 Opp. Bandra Reclamation Bus Depot, K.C. Marg, Bandra (W), Mumbai - 400 050,
 Maharashtra State, INDIA. Ph. No.: 022-26517960, Fax : 022-26417993,
 Website : www.msrdc.in

E-TENDER NOTICE**OFFER NOTICE FOR GRANT OF PERMISSION TO INSTALL BTS EQUIPMENT ON POLES ALONG BANDRA WORLI SEA LINK (Second call).**

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VC & MD

**ਗੁਰੂ ਨਾਨਕ ਦੇਵ ਯੂਨੀਵਰਸਿਟੀ, ਅੰਮ੍ਰਿਤਸਰ****GURU NANAK DEV UNIVERSITY, AMRITSAR**

(Established by the State Legislature Act No. 21 of 1969)

Accredited at 'A' grade level by NAAC and awarded "University with Potential for Excellence recognized by UGC"

B.ED COMMON ENTRANCE TEST AND CENTRALISED COUNSELLING- 2022 (STATE OF PUNJAB)

Joint B.Ed. Admissions- 2022 for Colleges of Education (Government, Government Aided, Private Self- Financed Colleges) Affiliated to Guru Nanak Dev University, Amritsar, Panjab University, Chandigarh and Punjabi University, Patiala and situated only in the State of Punjab will be done through Common Entrance Test to be conducted by Guru Nanak Dev University, Amritsar. Those who aspire to take admission in these colleges may apply online from May 25th to June 28th, 2022 at <https://punjabbedadmissions.org>.

The Notification in this regard has been issued by Department of Higher Education, Government of Punjab which is uploaded on the above website. The Colleges of Education which are notified by the Government are requested to submit duly filled and signed mandatory proforma as pdf on email: pbbedadmissions2022@gndu.ac.in and hard copy signed by Dean, College Development Council of the affiliating university to the Coordinator, B.Ed. Entrance Test & Centralized Counselling (2022-23), Room No. 1, Department of Education (Near UIT Building), Guru Nanak Dev University, Amritsar latest by 20.05.2022.

PROF. (DR.) AMIT KAUTS
COORDINATOR

13981

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(formerly known as REC Power Distribution Company Ltd)

GLOBAL INVITATION (Through e-bidding Only)

FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

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All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer

REC Power Development and Consultancy Ltd.

(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator

An Initiative of

Initiative Partner

REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)Ministry of Power
Government of India

Central Electricity Authority

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WBSETCL Registered Office: Woyan Bhawan, Block-10, Sector-12, Gurgaon, Haryana-122001
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in
NIT No.: CE(P)/WBSETCL/ 220kV PT/22-23/04 Date: 06.05.2022
 The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetcl.in> or <https://etender.wbsetcl.in>) and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 07.06.2022. Also visit the Company's website (www.wbsetcl.in) for details.
 ICA-17883 (3) / 2022

MUMBAI HOUSING AND AREA DEVELOPMENT BOARD (MHADB)
 A Regional Unit of
MAHARASHTRA HOUSING AND AREA DEVELOPMENT AUTHORITY (MHADA)
 Main Portal: <https://mahatenders.gov.in> • MHADA Website: <https://mhada.gov.in>

e-Tender Notice No. CO/MB/BDD/1/2022
e-TENDER NOTICE
 Chief Officer, Mumbai Housing and Area Development Board through the process of e-tendering invites proposals from eligible bidders for the appointment of a Real Estate Consultant for BDD Chawl Redevelopment at Worli, Naigaon and at N.M. Joshi Marg Projects. The tender document can be downloaded from <http://mahatenders.gov.in> between 28th April, 2022 and 30th May, 2022. Sd/-
Chief Officer,
 Mumbai Housing and Area Development Board
 CPRO/A/201

"Let's to gether We adopt Water Recharging Borewell System"
SURAT MUNICIPAL CORPORATION
 HYDRAULIC DEPARTMENT
e-Tender (Online) invitation Notice No. ACE/HYD/04/2022-23
 Tenders are invited for various Dept. works online on <https://smc.nprocure.com> from Government Approved / Experienced Contractors with following Schedule.

1. Name Of the Department	Hydraulic
No. of work	03
2. Total Estimated Cost of Tender	Rs. 384.56 Lacs

The detail tender notice will be made available on website www.suratmunicipal.gov.in
 No. P.R.O/66/2022-23 Add. City Engineer
 Date: 04/05/2022 Surat Municipal Corporation

MAHARASHTRA STATE ROAD DEVELOPMENT CORPORATION LTD.
 (A Govt. of Maharashtra undertaking)
 Corporate Office : Bandra Worli (Rajeev Gandhi) Sea Link Project Office,
 Opp. Bandra Reclamation Bus Depot, K.C. Marg, Bandra (W), Mumbai - 400 050.
 Maharashtra State, INDIA. Ph. No.: 022 - 2651 7960, Fax : 022-26417893,
 Website : www.msrdc.in

E-TENDER NOTICE
OFFER NOTICE FOR GRANT OF PERMISSION TO INSTALL BTS EQUIPMENT ON POLES ALONG BANDRA WORLI SEA LINK (Second call).
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- Guidelines to download the tender documents and online submission of bids can be downloaded from website <https://mahatenders.gov.in>.
- Right to accept or reject any or all the offers is reserved with MSRDC, without assigning any reason thereof.

VC & MD



CORRIGENDUM TO THE NOTICE INVITING BID
NATIONAL COMPETITIVE BIDDING THROUGH e-PROCUREMENT FOR EXECUTION OF RURAL PIPED WATER SUPPLY PROJECTS IN DIFFERENT DISTRICTS ON EPC CONTRACT
 No. 3582 / Date: 02/05/2022
 Due to typographical error in the NOTICE INVITING BID (NIB) No. 3363 Dated 27.04.2022, the following amendment, is hereby authorized under intimation to all concerned.
 The "Indicative Project Cost" for "Pkg-IV" may please be read as, "628.67 Cr" as against existing entry of "433.84."
 Engineer-in-Chief, RWSS
 OIPR - 25003/11/0005/2223

UT ADMINISTRATION OF DADRA & NAGAR HAVELI AND DAMAN & DIU
AGRICULTURE SECTION, DISTRICT PANCHAYAT MOTI DAMAN
LIMITED TENDER NOTICE
Purchase of Paddy Seeds

Tender No. AGR1.SEC/DP/Paddy Seeds/2022-23/09
 Date of download 04.05.2022
 Last date of offline submission 14.05.2022 3.00 pm

For details please scan www.daman.nic.in
 ceodp-dmn-dd@nic.in
 0260-2230091

Agriculture Section, District Panchayat, Daman
 NO:HP/DMN/2/5/2022-23/539 Date:05.05.2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (formerly known as REC Power Distribution Company Ltd.)
GLOBAL INVITATION (Through e-bidding Only)
 FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 06.05.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with Integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.
 Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power Government of India
Central Electricity Authority

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NORTH CENTRAL RAILWAY

E-Tender Notice No.: SIG/WS/Contract/558 **Dated:** 04.05.2022

E-TENDER NOTICE

Dy. Chief Signal & Telecomm Engineer/Construction/North Central Railway, Prayagraj GM Office, Betwa Building, Subedar Ganj, Prayagraj for and on behalf of President of India invites E-Tenders on the prescribed form upto 15:00 Hrs. on 26.05.2022 for the under noted work, which will be opened on the same day at 15:30 Hrs.

Tender No.	SIG/WS/Contract/558
Name of work	Design, Manufacturing, Supply, Installation, Testing and Commissioning of Electronic Interlocking System with all Indore & Outdoor signaling gears at Bhadan station in connection with provision of longer loop in Kanpur-Tundla Section of Prayagraj Division of N.C. Railway.
Approx. Cost of work (Rs.)	₹ 46859505.45 (Four crores sixty eight lakh fifty nine thousand five hundred five and paise forty five only)
Earnest Money (Rs.)	₹ 384300.00 (Three Lakh eighty four thousand three hundred only)
Cost of Tender Form (Rs.)	₹ 0.00
Completion Period	06 Months
Date & Time of Closing / Opening of Tender	up to 26.05.2022 15:00 Hrs. and will be opened at 15:30 Hrs. on the same day.

Web site particulars and Notice Board location where complete details of tender can be seen : Website www.ireps.gov.in Notice Board provided in the office of the Dy. Chief Signal & Telecomm Engineer / Construction / North Central Railway / Prayagraj, GM Office, Betwa Building, Subedar Ganj, Prayagraj. **527/22 (A)**

f North central railways www.ncr.indianrailways.gov.in **@CPRO NCR**

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)

FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

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2.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
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Ministry of Power
 Government of India

Central Electricity Authority

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107

of Lucknow yard along with Yard remodelling for 40000 Exit including required alterations to adjoining Block section LC g... Stations for Aspect control & Block working of Lucknow Division on Northern Railway

1. The opening date of tender has been changed on www.ireps.gov.in: Now the tender will be open on 27.05.2022 at 11:30 Hrs instead of 11.05.2022. Other particulars of the Tender Notice will remain the same.

Tender No. Sig/PE/LKOYLKO/05-2022 Dated : 05.05.2022 1059/2022

Serving Customers With A Smile

MUMBAI METROPOLITAN REGION DEVELOPMENT MMRDA

(A Government of Maharashtra Undertaking)

Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051. Fax: 022-26597445

Website: <https://mmrda.maharashtra.gov.in>

Email: ansari.ahmed@mailmmrda.maharashtra.gov.in

e-TENDER NOTICE

Name of Work : Development and Construction of 5+5 Flexible Pavement and Ancillary Works from Ch. 527/680 to 502/350 (25.33 Km Express Highway (WEH) On EPC (Engineering, Construction & Procure

Estimated Cost	Cost of Blank Tender Form (Per Each)	Earnest Money Deposit	Contr
Rs.613.36 Cr.	Rs.11,800 /- Inclusive of GST	Rs. 3.07 Cr	30 (Includi

- Bid documents download : 06/05/2022 (18.01 hrs.) to 20/06/2022
- Last date of online submission : 22/06/2020 (12.00 hrs.)
- Pre-bid Meeting : 20/05/2022 (12.00 hrs) Chief Engineer Chamber, 5th Floor

Note :- The e-Tender can be downloaded from e-Tendering Portal: <https://tel.maharashtra.gov.in>. Any additional information, Corrigendum & help for downloading the e-tender, may be availed by contacting MMRDA's e-tender desk at the following id: etendersupport@mailmmrda.maharashtra.gov on 022-26597445.

For further information if required you may please contact Shri I. A. Ans Engineer on Telephone number 022 26594104. Sd/-

Date : 06/05/2022 , Place : Mumbai Chief Engineer, MM

Office of The Superintending Engineer Central Equipment & Stores Procurement Circle-Irrigation Department, Uttar Pradesh, Ganga Sinchai Bhawan LUCKNOW-226025

e - Tender Notice

Online e-bids on prescribed bid forms in three parts namely (i) Earnest Money Bid (ii) Price bid are invited simultaneously by the undersigned on behalf of the Governor of U from ISO: 9001-2015 certified Original Manufacturers, registered with Director of Industries, N.S.I.C/ Ministry of Industries, Government of India as original manufacturers for PUMPSETS 1.0 Cusec (102 m³/hr.) discharge capacity & 1.5 Cusec (153 m³/hr.) discharge capacity & 15Mtr. To 54 Mtr. Head, on firm & fixed price up to 17.00 Hours on 13.06.2022. The qualification and procedure for submission of e-bids etc. are available in the bid document U.P. Govt. e-procurement website: <http://etender.up.nic.in>. The undersigned reserves the right to annul the bidding process without assigning any reason. In case of any variation in Hindi version of this tender notice, English version shall prevail. Items mentioned below are for reference only. Details of different activities are as follows:-

Sr. No.	e - Tender Notice No.	TE- 964/2022-23	TE- 964/2022-23
(a)	Manufacture and supply of 1.0 Cusec (102 m ³ /hr.) & 1.5 Cusec (153 m ³ /hr.) discharge capacity & 15Mtr. To 54 Mtr. Head, submersible pumpsets.	1218 Nos. 1.0 Cusec (102 m ³ /hr.) discharge capacity	1.5 Cusec (153 m ³ /hr.) discharge capacity
(b)	Date & time for Availability of the bid document on website	09.05.2022 From 17.00 Hours onwards	09.05.2022 From 17.00 Hours onwards
(c)	Pre-bid meeting	18.05.2022 from 11.00 Hours	18.05.2022 from 11.00 Hours
(d)	Period for online Bid submission	24.05.2022 from 11.00 Hours to 13.06.2022 up to 17.00 Hours	24.05.2022 from 11.00 Hours to 13.06.2022 up to 17.00 Hours
(e)	Date & time for submission of proof of online submission of bid document fee and bid security/ Industries registration certificate for exemption from EMD and other supporting documents as per bid document to be deposited in the office concerned.	15.06.2022 up to 14.00 Hours	15.06.2022 up to 14.00 Hours
(f)	Online opening date & time of Part "A" i.e. Earnest Money Bid.	18.06.2022 at 15.00 Hours	18.06.2022 at 15.00 Hours
(g)	Online opening date & time of Part "B" i.e. Technical Bid	18.06.2022 at 15.00 Hours	18.06.2022 at 15.00 Hours
(h)	Online opening date & time of Part "C" i.e. Price Bid.	20.06.2022 at 15.00 Hours	20.06.2022 at 15.00 Hours
(i)	Venue of opening of bid	Office of The Superintending Engineer, Central Equipment & Stores Procurement Circle-I, Ganga Sinchai Bhawan, Tel. No. 0522 2442475, 2442476	Office of The Superintending Engineer, Central Equipment & Stores Procurement Circle-I, Ganga Sinchai Bhawan, Tel. No. 0522 2442475, 2442476
(j)	Bid document fee	Rs. 29,500.00 (Rs. Twenty Nine Thousand Five hundred only)	Rs. 29,500.00 (Rs. Twenty Nine Thousand Five hundred only)
(k)	Bid Security (Earnest Money Deposit)	Rs. 10,15,500.00 (Rs. Ten Lakh Fifteen Thousand Five Hundred only)	Rs. 10,15,500.00 (Rs. Ten Lakh Fifteen Thousand Five Hundred only)
(l)	Period of Delivery (from the date of issue of acceptance letter)	90 Days	90 Days

Note:-

- This Notice is also available on Information & Public Relation Department website (<http://info.irrigation.gov.in>) and Water Resources Department website (<http://wrd.gov.in>).
- Amendments, if any, regarding this notice shall only be available at U.P. government e-procurement website (<http://etender.up.nic.in>).
- In case the date of opening of bids is declared a holiday then the e-bids shall be opened on the next working day.

Superintending Engineer
Central Equipment & Stores Procurement Circle-I, Irrigation Department
U.P., Lucknow

☎ 0522- 175659 विभागा 30.04.2022
Website: www.upgov.nic.in



Office of the
MUNICIPAL COUNCIL DERA BASSI
Distt. S.A.S. Nagar
ਫੋਨ:- 01762-280028, 281028
ਦਫਤਰ ਨਗਰ ਕੌਂਸਲ ਡੇਰਾ ਬੱਸੀ (ਜਿਲ੍ਹਾ ਐੱਸ ਏ ਐੱਸ ਨਗਰ)
ਨੰਬਰ 1206 ਮਿਤੀ: 21/04/22
ਨਿਲਾਮੀ ਨੋਟਿਸ

ਆਮ ਜਨਤਾ ਨੂੰ ਸੂਚਿਤ ਕੀਤਾ ਜਾਂਦਾ ਹੈ ਕਿ ਨਗਰ ਕੌਂਸਲ ਡੇਰਾ ਬੱਸੀ ਵਲੋਂ ਹੇਠ ਲਿਖੇ ਠੇਕਿਆਂ ਦੀ ਖੁੱਲੀ ਬੱਠੀ ਦਫਤਰ ਨਗਰ ਕੌਂਸਲ ਡੇਰਾ ਬੱਸੀ ਵਿਖੇ ਮਿਤੀ 12-05-2022 ਨੂੰ ਕੀਤੀ ਜਾਵੇਗੀ। ਦਫਤਰ ਨਿਅੰਤਰਿਤ ਸੇਵਾ ਤੇ ਨਿਅੰਤਰਿਤ ਮਿਤੀ ਅਤੇ ਸਮੇਂ ਸਿਰ ਰਾਜਰਾਹ ਕੇ ਬੱਠੀ ਦੇ ਕੇ ਠੇਕਾ ਚੁਕਾਉਣਾ। ਸਬੰਧ ਵਿੱਚ ਵੀ ਕੋਮ ਕਮਾ ਵਾਲੇ ਦਿਨ ਦਫਤਰ ਵਿੱਚ ਵੇਖਿਆ ਜਾ ਸਕਦਾ ਹੈ।

ਠੇਕੇ ਨੰ.	ਠੇਕੇ ਦਾ ਨਾਮ	ਮਿਆਦ	ਬਿਆਨ/ ਸਿਕਿਉਰਟੀ ਰਕਮ	ਸਮਾਂ
1	ਬੱਸ ਠੇਕਾ ਵੱਸ	ਮਿਤੀ 01-06-2022 ਤੋਂ 31-05-2023 ਵਾਲੇ	1,00,000/- ਰੁਪਏ	ਮਿਤੀ- 12-05-2022 ਸਵੇਰੇ 11:00 ਵਜੇ

ਨੋਟ - ਜੇਕਰ ਨਿਲਾਮੀ ਵਾਲੇ ਦਿਨ ਫੁੱਟੀ ਹੋ ਜਾਂਦੀ ਹੈ ਤਾਂ ਨਿਲਾਮੀ ਅਗਲੇ ਕੋਮ ਕਮਾ ਵਾਲੇ ਦਿਨ ਉਸ ਸਮੇਂ ਹੋਵੇਗੀ।

ਸਹੀ:-
ਕਾਰਜ ਸਾਧਕ ਅਫਸਰ, ਨਗਰ ਕੌਂਸਲ, ਡੇਰਾ ਬੱਸੀ।
13982

MUMBAI HOUSING AND AREA DEVELOPMENT BOARD (MHADB)
A Regional Unit of
MAHARASHTRA HOUSING AND AREA DEVELOPMENT AUTHORITY (MHADA)

Main Portal: <https://mahatenders.gov.in> • MHADA Website: <https://mhada.gov.in>

e-Tender Notice No. CO/MB/BDD/1/2022
e-TENDER NOTICE

Chief Officer, Mumbai Housing and Area Development Board through the process of e-tendering invites proposals from eligible bidders for the appointment of a Real Estate Consultant for BDD Chawl Redevelopment at Worli, Naigaon and at N.M. Joshi Marg Projects. The tender document can be downloaded from <http://mahatenders.gov.in> between 28th April, 2022 and 30th May, 2022.

Sd/-
Chief Officer,
Mumbai Housing and Area Development Board

CPRO/A/201

Bank of India
Industrial Area Branch, Ludhiana

POSSESSION NOTICE
[UNDER RULE 8(1) OF SECURITY INTEREST (ENFORCEMENT) RULES, 2002]

Whereas, The undersigned being the Authorised Officer of Bank of India under the Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 and in exercise of powers conferred under section 13(12) read with rule 3 of the Security Interest (Enforcement) Rules, 2002 issued a demand notice dated 28.6.2021 calling upon the Borrower M/S SHEEL AUTO INDUSTRIES PVT. LTD., E-472-473, Phase VI, Focal Point, Ludhiana, Punjab, 141003 Directors & Guarantors (1) Mr. Ravi Sarda S/o Sh. Har Raj Sarda, (2) Mrs. Sangeeta Sarda W/o Sh. Ravi Sarda, (3) Mr. Har Raj Sarda S/o Sh. Tej Karan Sarda, (4) Smt Sheela Sharda W/o Sh. Har Raj Sarda all are Resident of 401/1, House Fed Complex, Block-E, SBS Nagar, Basant Avenue, Ludhiana to repay the amount mentioned in the notice being Rs. 7,25,37,227.00 (Rs. Seven Crores Twenty Five Lakhs Thirty Seven Thousand Two Hundred Twenty Seven Only) plus further interest within 60 days from the date of receipt of the said notice.

The Borrower/ Guarantor having failed to repay the amount, notice is hereby given to the borrower and the public in general that the undersigned has taken Physical possession of the Property described herein below in exercise of powers conferred on him/her under section 13(4) of the said Act read with rule 8 of the security interest enforcement rule, 2002 on this 05th day of May of the year 2022.

The Borrower/Guarantor in particular and the public in general is hereby cautioned not to deal with the Property and any dealings with the Property will be subject to the charge of the Bank of India, Industrial Area Branch Ludhiana for an amount of Rs. 7,25,37,227.00 (Rs. Seven Crores Twenty Five Lakhs Thirty Seven Thousand Two Hundred Twenty Seven Only) + interest and other exp. thereon.

The borrower's attention is invite to provisions of Sub-Section (8) of Section 13 of the Act, in respect of time available to redeem the secured assets.

DESCRIPTION OF THE IMMOVABLE PROPERTIES

1. All the part and parcel of the property Consisting of factory Land And Building Measuring 1183 Sq. Yds. Situated At E-473 Phase-VI, Focal Point Ludhiana Vide Lease Deed No. 7138 Dated 16.05.1994 in the Name of Mr. Ravi Sarda S/o Sh. Har Raj Sarda (Prop. M/s Sheel Industries) And Supplementary Lease Deed 29660 Dated 17.03.2006 Executed by PSIEC in Favour of M/s Sheel Auto Industries Pvt. Ltd For 99 Years Within the Registration Sub-District Ludhiana And District Ludhiana State Punjab. Bounded As : On The North by : Road 45 Wide

ਕਾਰਜਾਲਯ ਅੰਤਿ. ਮੁਖਯ ਅਭਿਯੰਤਾ, ਸਾ.ਨਿ.ਵਿ., ਸਮਭਾਗ-ਦਿਵੀਯ, ਜਯਪੁਰ
ਪੀ.ਡਬਲਯੂ.ਡੀ. ਕੇਸਰ, ਡੇਕਰ ਹੋਟ, ਯਯਪੁਰ ਫਲਯ ਦੇ ਸਾਮੇਂ, ਜਯਪੁਰ
ਫੋਨ: 0141-2226537, ਫਕਸ-299, ਫੇਕਸ: 0141-2226537
E-mail: acezoneil@yahoo.com/acejapur2.pwd-rj

ਕ੍ਰਮਕਾਂ:- 186 ਨਿਵਿਦਾ ਸੂਚਨਾ ਸੰਖਯਾ: 03/2022-23 ਮਿਤੀ: 26.04.2022

ਮੁਕਾਬਲੇ ਦਾ ਨਾਮ	ਕਾਰਜਾਲਯ ਅੰਤਿ. ਮੁਖਯ ਅਭਿਯੰਤਾ, ਸਾਬੰਯੋਗਿਕ ਨਿਯੋਗ ਵਿਭਾਗ, ਸਮਭਾਗ-ਦਿਵੀਯ, ਜਯਪੁਰ
ਨਿਵਿਦਾ ਕਾ ਕਾਰਵ	ਮੁਕਾਬਲੀ ਵਜਟ ਯੋਯਾ ਯਯ 2022-23 ਕੇ ਅੰਤਰਿਤ ਸਮੁਕ ਨਿਯੋਗ ਕਾਰਵ (ਮੁਕਾ 2 ਕਾਰਵ)
ਨਿਵਿਦਾ ਕੀ ਕੁਲ ਲਾਯ	ਰੁ. 1468.00 ਲਾਕ਼
ਕੁਲ ਖਰੋਦ ਰਾਸ਼ਿ	ਨਿਯਮਨੁਸਾਰ ਨਿਵਿਦਾ ਰਾਸ਼ਿ ਕਾ ਕੁਲ ਨੋ ਪ੍ਰਤਿਯਾਤ
ਨਿਵਿਦਾ ਅਵੇਤਨ ਯਤਨਲੋਯ ਕਮੇ ਕੇ ਯੋਗੇਯ (ਕੇਯਗੁਯ ਯ)	ਦਿਨਾਂਕ 02.05.2022 ਸਾਯੰ 05.00 ਯਜੇ ਜੇ ਦਿਨਾਂਕ 23.05.2022 ਕੋ ਸਾਯੰ 06.00 ਯਜੇ ਤਕ
ਨਿਵਿਦਾ ਫਾਸੰ ਯਯਾ ਕਰਨੇ ਕੀ ਯੋਗੇਯ (ਕੇਯਗੁਯ ਯ)	ਦਿਨਾਂਕ 02.05.2022 ਸਾਯੰ 05.00 ਯਜੇ ਜੇ ਦਿਨਾਂਕ 23.05.2022 ਕੋ ਸਾਯੰ 06.00 ਯਜੇ ਤਕ।
ਦਸ ਕਮਾਲੇਯ ਮੋ ਪ੍ਰੋ-ਯਿਡ ਯੋਟਿੰਗ ਕੋ ਯੋਗੇਯ	09.05.2022 ਕੋ ਅਯਾਯ 3.30 ਯਜੇ (ਅੰਤਿ. ਮੁਕਾਬ ਅਭਿਯੰਤਾ, ਸਾ.ਨਿ.ਵਿ. ਸੰਯੋਗ ਦਿਵੀਯ, ਜਯਪੁਰ ਕੇ ਕਲ ਸੰਯੋ)
ਪ੍ਰਾਯੋਸਿੰਗ ਸੁਲਕ, ਨਿਵਿਦਾ ਸੁਲਕ ਯਯ ਖਰੋਦ ਰਾਸ਼ਿ ਯਯਾ ਕਰਨੇ ਕੀ ਪ੍ਰਕ੍ਰਿਯਾ	ਵਿਕਿ ਵਿਭਾਗ ਫੁਆ ਯਾਰੀ ਪਰਿਯਤ ਪ.6(5)/ਵਿਕਿ/ਸਾਯਿਕੋਯ/2018 ਦਿਨਾਂਕ 27.04.2020 ਕੇ ਅਨੁਸਾਰ ਡੂੰ ਗਾਸ ਪਰ ਅੰਨਲਾਯਨ ਕੇ ਮਾਯਯਮ ਜੇ ਯਕ ਹੀ ਚਾਲਾਨ ਫੁਆ ਯਯਾ ਕਰਾਯੰ ਯਾਨੀ ਹੈ। (ਪਰਿਯਤ ਸੰਲਨ) 1. ਪ੍ਰਾਯੋਸਿੰਗ ਸੁਲਕ: 8658-00-102-16-02 ਨਿਯਾਗ ਵਿਭਾਗ (RISL Fees) 2. ਨਿਵਿਦਾ ਸੁਲਕ: 0075-00-800-52-01 3. ਖਰੋਦ ਰਾਸ਼ਿ: 8443-00-108-00-00
ਨਿਵਿਦਾ ਯੋਯਨੇ ਕੋ ਯੋਗੇਯ	ਦਿਨਾਂਕ 25.05.2022 ਅਯਾਯ 02.00 ਯਜੇ ਜੇ

UBN - PWD2223WLOB01014,
PWD2223WLOB01042

Dipr/c/6253/2022

(ਸਨਕਰ ਅਲੀ)
ਅੰਤਿਕਿਕ ਮੁਖਯ ਅਭਿਯੰਤਾ,
ਸਾ.ਨਿ.ਵਿ. ਸਮਭਾਗ ਦਿਵੀਯ, ਜਯਪੁਰ

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(formerly known as REC Power Distribution Company Ltd)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 06.05.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion In Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)

Ministry of Power Government of India Central Electricity Authority

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Output, port

traders in anticipation of strong export demand have upended the government's initial calculations of output and procurement.

According to the agriculture ministry's revised estimates, total wheat production is now expected to be 105 million tonne, down from 111 million tonne forecast in February.

The government has cut its wheat procurement target sharply, from about 44 million tonne to about 19.5 million tonne, mainly because farmers are preferring to sell to private traders, who are paying higher prices than the government on the back of a global wheat shortage.

Procurement refers to the government's buying of rice and wheat at federally-fixed minimum support prices (MSPs) for distribution of subsidized food to nearly 800 million food-insecure Indians as mandated by the National Food Security Act. Besides, the government also maintains emergency reserves.

The government needs approximately 25 million tonnes of foodgrains annually to meet requirements under various food programmes. It also needs another 10 million tonne for the Pradhan Mantri Garib Kalyan Anna Yojana (PMGKAY), the Covid-relief scheme which provides 5kg of additional grains per person per month.

DELHI COP AMONG FOUR HELD FOR CIRCULATING FAKE CURRENCY IN UTTARAKHAND

HT Correspondent

letters@hindustantimes.com

MUSSOORIE: Tehri Garhwal police on Wednesday night busted an inter-state fake currency gang with the arrest of four people, including a Delhi police constable, for allegedly circulating fake currency notes on the Char Dham route.

Anirudh Maithani, senior sub-inspector at Devprayag police station, said, "A police team was carrying out a routine check on a Char Dham route. At around 9 pm on Wednesday, we received information that some people were trying to make purchases using fake currency notes. We started intensive checking and apprehended four people from a vehicle who were trying to flee from the scene."

He said, "When searched, the police team recovered four fake ₹200 denomination bank notes."

Maithani said accused have been identified as Sachin, a resident of Sonipat in Haryana, who is working as a constable with Delhi Police, Hitesh, a resident of Rewari in Haryana, Deepak Kumar, a resident of Sonipat in Haryana and Mohit, a resident of Rewari in Haryana. He said police have registered a case against the accused and will be seeking remand from a court so that more information about their modus operandi can be known.

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recddl.in & www.recindia.nic.in.

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Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response in RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion In Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1800 Hrs (IST)	08.07.2022 at 1830 Hrs (IST)

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Bid Process Coordinator

An Initiative of

Initiative Partner



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Ministry of Power
Government of India

Central Electricity Authority

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of India

Agora Branch, Ranchi
Sakchi Bazar Branch, Jamshedpur
Website: www.unionbankofindia.co.in

E-AUCTION SALE NOTICE APPENDIX-IV-A [See proviso to Rule 8(6)]

of Immovable Assets under the Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 read with proviso to Rule 8 (6) of the Security Interest (Enforcement) Rules, 2002

in general and in particular to the Borrower (s) and Guarantor (s) that the below described immovable properties mortgaged/charged to the Secured Creditor, the Symbollic/ have been taken by the Authorised Officer of Union Bank of India (Secured Creditor), will be sold on 'As is where is, As is what is, and Whatever there is' on 20.05.2022, for recovery of Union Bank of India from the below mentioned Borrower(s) & Guarantor(s). The Reserve Price and the Earnest Money Deposit are also mentioned hereunder:

Borrower	C Liability (Plus Interest due)	D Details of the Property	E Status of Possession	F a) Reserve Price b) EMD, c) Bid Increment Amount, d) Contact Person
Prop. Ramesh - Sehar, Semar	Rs. 21,40,913.54 as on 06.05.2021 + Legal Cost, Interest & Other expenses till date	Land bearing Khata no. 452, Plot no. 2000, Sub Plot no. 2000/part, measuring an area 1.5 Katha vide Deed no. 12750 dated 04.06.2011 and Katha no. 452, Plot no. 2000, Sub Plot no. 2000/A-1 measuring an area 01 Katha 08 Chhattak 16 sqft. vide Deed no. 10052 dated 23.06.2009 situated at Village Missirgonda @ Pahargonda, Thana no. 191, P.S. Ranchi now Gonda, Dist - Ranchi. Boundary - North : Pitambar Das, South : Bablu Sahu & Kundan, East : Road no. 15 after that Anil Kumar Singh, West : Paras Mahto	Constructive	a) Rs. 27,00,000.00 b) Rs. 2,70,000.00 c) Rs. 10,000.00 d) Argora Branch Manager 7709469254



**RAIL COACH FACTORY
KAPURTHALA**
CORRIGENDUM

E-Public Auction, for sale of Scrap Materials scheduled on 11/05/2022 at 10.00 hrs is hereby cancelled due to administrative reasons.

AMM/D/Shell

Notice No.: G-RCF/122/Misc/015/2022-23
Dated: 05.05.2022

CORRIGENDUM-1

Tender No. CE/CON/J-I/BLT/2022/04/RT-1 published vide Tender Notice No. CON/2022/APR/02; Dated: 18-04-2022. **Please read as:** The Closing date has been extended to **26-05-2022**. For details of Corrigendum please visit www.ireps.gov.in.

Chief Engineer/Con-VII,
Malgaon
Northeast Frontier Railway
(Construction Organisation)
"SERVING CUSTOMERS WITH A SMILE"

WESTERN RAILWAY
E-PROCUREMENT FOR VARIOUS ITEMS

TENDER NOTICE No.: S/15/2022 **Date:** 05.05.2022

S.N.	Short Description of items	Quantity	T.O.D
173	Piston Ring Set For 3 Ring Version Piston to DLW/DMW Part NO.10031558 & DRG.NO.SKE.1382, ALT - b"	432 Sets	23-May-22
174	Buffer Plunger(Casting)	480 Nos	26-May-22
175	Set Of Switches 6 A-250V	21 Sets	26-May-22
176	Long Life Side Suffer Assembly	320 Nos	26-May-22
177	Distributor Valve	155 Nos	30-May-22
178	Simplified Battery Charger.	40 Nos	01-Jun-22
179	Cochlear Implant (AMI 2022-2023)	10 Nos	01-Jun-22
180	Air Brake Hose Coupling	18531 Nos	06-Jun-22
181	Yaw Damper	365 Nos	06-Jun-22
182	Rubber Pad For Primary Suspension	2192 Nos	06-Jun-22
183	Gear Case Assembly	480 Nos	06-Jun-22
184	Single Pan Pantograph	80 Nos	06-Jun-22
185	POH Kit	1593 Sets	06-Jun-22
Reverse Auction			
9	SUSPENSION TUBE	480 Sets	01-Jun-22

Corrigendum: The Due Date postponed from **04.05.22 to 19.05.2022**. Tender notice no. S/12/2022 dated 13.04.2022 at Sr. No. 152 and item description is also amended. All are advised to quote as per revised description.

Regarding detailed notice EMD, Purchase restrictions and detailed tender conditions, please visit website www.ireps.gov.in and www.wr.indianrailways.gov.in.

For Principal Chief Materials Manager 0080

Like us on: [facebook.com/WesternRly](https://www.facebook.com/WesternRly) Follow us on: twitter.com/WesternRly

NORTH CENTRAL RAILWAY, PRAYAGRAJ
E-Tender Notice Project Unit

E-TENDER NO. - NCRPU-THDC-DAR-2022-03 Dated: 04.05.2022

Dy. CSTE/PU/Aligarh, N.C. Railway, for and behalf of President of India invites sealed "Open Tender" through on Line (E-Tendering) for the following work.

Description of work	E-Tender No.	Approx Cost (₹)	Earnest Money (₹)	Cost of Tender Form (₹)
Provision of connectivity with THDC at DAR station of PRYJ Division of NC Railway.	E-TENDER NO. NCRPU-THDC-DAR-2022,03 Dtd 04.05.2022	4.32/- Crore	366400/-	00.00

Date of closing Tender & Time: 25.05.2022 at 15.00 hrs. **Date of completion/ period from issue acceptance letter:** 12 Months. **Validity of Tender:** 90 days. **Note:-** 1. The complete information along with Tender document of above E-Works Tender will be available on Website www.ireps.gov.in up to 15.00 Hrs. on the due date of Tender opening. 2. Bids other than in the form of E-Bids shall not be accepted against above Tenders. For this purpose, vendors are required to get themselves registered with IREPS website along with Class III Digital signature certificate issued by CCA under IT Act 2000. 3. Rates entered into financial rate page and duly signed digitally shall only be considered. Rates and any other financial entity in any other form/letter head if attached by Tenderers shall be straight way ignored & shall not be considered. 4. Documents being attached should be signed by the Tenderer on its body. 5. For full details and submission of bid please see the Indian Railways website www.ireps.gov.in.

528/22 FA

North central railways www.ncr.indianrailways.gov.in North Central Railway@CPNCR

NATIONAL SCHOOL OF DRAMA
(An autonomous Institution under Ministry of Culture, Govt. of India)
Sanskaar Rang Toli (T.I.E. Co.)
Bahawalpur House, Bhagwandas Road
New Delhi - 110001

**SUMMER TIE WORKSHOP
FOR CHILDREN (8-16 years)
25th MAY TO 26th JUNE, 2022**

For detailed information about admission procedure, please see our website www.nsd.gov.in

Programme Subject to change
Enqs: 23389054, (Direct) 23031168
davn 09130/12/0005/2223

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2.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

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Ministry of Power Government of India Central Electricity Authority

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एक अधिकारी ने नाम गोपनीय रखे की शर्त पर कहा कि पाकिस्तानी चौकी चमन खुर्द (फैज) के सामने अंतरराष्ट्रीय सीमा से 150 मीटर तथा सीमा तारबंदी से 50 मीटर की दूरी पर एक नई खोदी गई सुरंग का पता लगाया गया है। उन्होंने बताया कि यह सुरंग सीमा चौकी चक फकीरा से 300 मीटर की दूरी पर और सीमा पर भारत के अंतिम गांव से 700 मीटर की दूरी पर जाकर खुल रही थी।

सीमा पर सुरंग
300 मीटर लंबी सुरंग सांबा में चक फकीरा क्षेत्र में मिली

पाइप बरामद
सुरंग के अंदर से 265 फीट लंबी ऑक्सीजन की पाइप भी बरामद हुई।

सुरंगों का पता लगाने को अभियान शुरू
एसएफ उप महानिरीक्षक एस पी एस संघु ने कहा कि बीएसएफ जम्मू ने आगामी अमरनाथ यात्रा को बाधित करने को पाकिस्तान स्थित आतंकवादियों के नापाक मंसूबों को विफल कर दिया है। बीएसएफ ने सुजवा इलाके में 22 अप्रैल को हुई मुठभेड़ के बाद आईबी के साथ सुरंगों का पता लगाने को अभियान शुरू किया है।

की कथित तौर पर हत्या के मामले में केरल की रहने वाली नर्स निमिषाप्रिया को मौत की सजा सुनाई गई थी। नर्स की रिहाई के लिए राज्यसभा सदस्य जॉन ब्रिट्टास ने केंद्र से हस्तक्षेप का अनुरोध किया था। जयशंकर ने ब्रिट्टास को लिखे पत्र में कहा, मैं आपको आश्चर्य नहीं करता हूँ कि विदेश में भारतीयों का कल्याण भारत सरकार की सर्वोच्च प्राथमिकता है।

आधार का बायोमीट्रिक डाटा साझा नहीं कर सकते

नई दिल्ली, प्रमुख संवाददाता। भारतीय विशिष्ट पहचान प्राधिकरण (यूआईडीएआई) ने आधार डाटा बैंक के उपयोग से एक अज्ञात आरोपी की पहचान के लिए दिल्ली उच्च न्यायालय में दायर एक याचिका का विरोध किया। इसके साथ ही प्राधिकरण ने कहा- आधार संख्या और उसके प्रमाणीकरण के अलावा किसी अन्य मकसद के लिए बायोमीट्रिक जानकारी साझा करने या उसका उपयोग करने की अनुमति नहीं है। अभियोजन पक्ष की याचिका के जवाब में यूआईडीएआई ने कहा कि बायोमीट्रिक जानकारी किसी व्यक्ति के लिए विशेष और संवेदनशील जानकारी है। जानकारी के दुरुपयोग की किसी भी आशंका को नाकाम करने के लिए उन्हें संरक्षित करने की जरूरत है और याचिकाकर्ता द्वारा मांगी गई राहत आधार कानून, 2016 की धारा 29 के ठीक विपरीत होगी। यूआईडीएआई ने 2018 के लूट और हत्या से जुड़े मामले में हलफनामा दाखिल करते हुए अदालत को यह जानकारी दी। मामले में दिल्ली पुलिस ने वारदात स्थल से मिली कुछ जानकारी को आधार कार्ड के आंकड़ों से मिलान करने के लिए आधार

- भारतीय विशिष्ट पहचान प्राधिकरण ने उच्च न्यायालय को बताया
- 2018 के लूट व हत्या से जुड़े मामले में पुलिस ने मांगी थी जानकारी

का डाटाबेस मांगा था। याचिका खारिज करने की अपील: अभियोजन पक्ष ने यूआईडीएआई को उन अज्ञात आरोपियों की उंगलियों के निशान और तस्वीरों का मिलान करने का निर्देश देने का अनुरोध किया था, जिन्होंने कथित तौर पर डकैती और हत्या जैसे अपराध किए थे। यूआईडीएआई ने कहा कि आधार कानून में कोर बायोमीट्रिक जानकारी को परिभाषित किया गया है और उन्हें किसी भी कारण से साझा करने या उपयोग करने पर स्पष्ट रोक है। स्थिति रिपोर्ट में कहा गया है कि यूआईडीएआई फॉरेंसिक मकसदों के लिए उपयुक्त प्रौद्योगिकियों, मानकों या प्रक्रियाओं के आधार पर बायोमीट्रिक जानकारी एकत्र नहीं करता। प्राधिकरण ने कहा कि इन दलीलों के मद्देनजर वर्तमान याचिका खारिज किए जाने लायक है।

सलेम की अर्जी पर कोर्ट ने फैसला सुरक्षित रखा

सुनवाई
नई दिल्ली, एजेसी। सुप्रीम कोर्ट ने गुरुवार को गैंगस्टर अबू सलेम की उस याचिका को वापस लेने की अनुमति दे दी, जिसमें उसने अपनी न्यायिक हिरासत को अवैध घोषित करने की मांग की थी। सलेम ने याचिका में अपनी न्यायिक हिरासत को अवैध बताते हुए इसे प्रत्यर्पण संधि के खिलाफ बताया था। याचिका में सलेम ने खुद को पुर्तगाल प्रत्यर्पित करने की भी मांग की थी। जस्टिस सिद्धार्थ मुदुल और रजनीश भटनागर की पीठ के समक्ष सलेम के वकील ने बताया कि यह मामला सर्वोच्च न्यायालय में लंबित है, ऐसे में उनके मुवकिल अपनी याचिका को वापस लेना चाहते हैं।

अबू सलेम को याचिका वापस लेने की अनुमति
नई दिल्ली। उच्च न्यायालय ने गुरुवार को वर्ष 1993 के मुंबई सीरियल बम ब्लास्ट से जुड़े मामले में उम्रकैद की सजा काट रहे अंडरवर्ल्ड सरगना अबू सलेम को उस याचिका को वापस लेने की अनुमति दे दी, जिसमें उसने अपनी न्यायिक हिरासत को अवैध घोषित करने की मांग की थी। सलेम ने याचिका में अपनी न्यायिक हिरासत को अवैध बताते हुए इसे प्रत्यर्पण संधि के खिलाफ बताया था। याचिका में सलेम ने खुद को पुर्तगाल प्रत्यर्पित करने की भी मांग की थी। जस्टिस सिद्धार्थ मुदुल और रजनीश भटनागर की पीठ के समक्ष सलेम के वकील ने बताया कि यह मामला सर्वोच्च न्यायालय में लंबित है, ऐसे में उनके मुवकिल अपनी याचिका को वापस लेना चाहते हैं। सरकार को आश्वासन दिया गया था कि अबू सलेम को मृत्युदंड नहीं दिया जाएगा और उन्हें 25 साल से अधिक की सजा भी नहीं दी जाएगी, लेकिन उन्हें मुंबई सीरियल बम धमाकों में दोषी ठहराए जाने के बाद उम्रकैद की सजा सुनाई गई है। पीठ, जिसमें न्यायमूर्ति एमएम सुंदरेश भी शामिल थे, ने नोट किया कि अदालतें सरकार द्वारा दिए गए

आश्वासन से बाध्य नहीं हैं, हालांकि सरकार अपनी कार्यकारी शक्ति का इस्तेमाल कर सकती है। मल्होत्रा ने कहा कि अबू सलेम 2002 से पुर्तगाल में हिरासत में था और उसे हार्ड कॉन्ट्रोल नोटिसबुक के बाद गिरफ्तार किया गया था। उन्होंने कहा कि प्रत्यर्पण प्रक्रिया 2003 में शुरू हुई और लगभग 2 साल तक चली और 2005 में सलेम को भारत को सौंप दिया गया। इस पर पीठ ने केंद्र सरकार से सवाल किया कि अबू सलेम की नजरबंदी का शुरुआती बिंदु क्या होगा। केंद्र सरकार का प्रतिनिधित्व अतिरिक्त सॉलिसिटर जनरल के. एम. नटराज ने किया।

हथियार रैकेट का भंडाफोड़

अहमदाबाद, एजेसी। गुजरात आतंकवाद निरोधी दस्ते (एटीएस) के हाथ बड़ी कामयाबी लगी है। एटीएस ने एक अवैध हथियार रैकेट का भंडाफोड़ किया है और मामले में अब तक 24 लोगों को गिरफ्तार किया गया है। ये गिरफ्तारियां पिछले दो दिनों में की गई हैं।

दिल्ली जल बोर्ड, रा.रा.क्षे. दिल्ली सरकार
कार्यालय अति. मुख्य अभियंता (एम)-2
2142 जनता फ्लैट्स, जी.टी.बी. एनक्लेव, दिल्ली- 110093

प्रेस नि.आ.सू. सं. 07 (2022-23)

क्र. सं.	कार्य का नाम	निविदा राशि	ई प्रापण हल में निविदा निर्गमन की तिथि	ई-प्रापण हल द्वारा निविदा प्राप्ति की अंतिम तिथि/समय
1.	एईई(एम)-63 के तहत सीमापुरी विधानसभा (एसी-63) में सीवरेज प्रणाली के रखरखाव हेतु अनुबंध आधार पर एक वर्ष के लिए 10 सं. एस.जी. बेलदारा की नियुक्ति। पुनः आर्थित	मद दर	04.05.2022 2022_DJB_221552_1	16.05.2022 को अप. 02.10 बजे तक

इस संबंध में अन्य विवरण वेबसाइट <https://govtprocurement.delhi.gov.in> पर देखा जा सकता है।

जनसंपर्क अधिकारी (जल) द्वारा जारी विज्ञापन सं. ज.सं.वि. 83/2022-23

"कोरोना रोकें: मास्क पहनें, दो गज की दूरी का पालन करें, हाथों को स्वच्छ रखें"

ह./- (वी.के. चौहान) अधि. अभियंता (टी)-2

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैश्विक आभरण (इलेक्ट्रॉनिक बोली के माध्यम से)

दैनिक के जरिये प्रतिपयोगिता बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत "पांच (5) अंतर राष्ट्रीय परियोजनाओं" के निर्माण, स्वामित्व, प्रचालन और स्थानांतरण (यूट) आधारित परियोजना सेवा प्रदाता के चयन की अर्जाएं हैं।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी), एक "नवतंत्र केंद्रीय सार्वजनिक उपक्रम" नीचे अंतर्गत परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्वामित्व, प्रचालन और स्थानांतरण (यूट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक बाण दो लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recopcl.in पर 06.05.2022 से उपलब्ध "प्रस्ताव हेतु अनुरोध" (आरएफपी) अभिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें।

बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recopcl.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिबंधित/व्यापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सात हजार सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राय कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recopcl.in से भी डाउनलोड किया जा सकता है। तथा, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिबंधित/व्यापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सात हजार सात हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने की भी आवश्यकता है। प्रस्ताव जमा कर सकते हैं। सभी रिपोर्टें आरएफपी दस्तावेजों के स्पष्टीकरण अर्थात् बोलीदाताओं को जारी किया जाएगा, किन्तु वे अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या नहीं। इस स्तर में महत्वपूर्ण समर्थन प्राप्त कर सकते हैं।

क्र. सं.	परियोजना का नाम	सभीकरण संख्या की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का विवरण
1.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखन की निकासी हेतु परियोजना-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखन की निकासी हेतु परियोजना-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखन की निकासी हेतु परियोजना-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखन की निकासी हेतु परियोजना-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खावड़ा के संचालित आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबंध परियोजना-भाग घ	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धिपत्र, अनुरोध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recopcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहें।

नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई चेकअप नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, एकोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक: पहलकर्ता, पहलकर्ता भागीदार

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
विद्युत मंत्रालय भारत सरकार, केंद्रीय विद्युत प्राधिकरण

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1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar. Tender ID No.: 2022_DJB_221597_1	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	(Rs.) Rs. 1000/- (Non-Refundable)	06 Months	17.05.2022 upto 3.00 PM
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Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://procurement.delhi.gov.in>.
SUED BY P.R.O. (WATER) vt. No. J.S.V. 82(2022-23) STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE (P.K. SHARMA) E.E.(Project)W-VIII

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
BSETCL Registered Office: Vidut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

No.: CE(P)/WBSETCL/ 220KV PT/22-23/04 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential ansformers (2nd Call). Interested bidders may obtain bidding documents by gistering themselves on the e-tendering portal (<https://wbtdenders.gov.in> or [tps://etender.wb.nic.in](https://etender.wb.nic.in)) and thereby downloading the bidding documents from 05.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 06.2022. Also visit the Company's website (www.wbsetcl.in) for details. ICA-T7883 (3) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
WBSETCL Registered Office: Vidut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

IT No.: CE/ (O&M)-II/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. interested bidders may visit the following websites:- <https://wbtdenders.gov.in>, <https://etender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

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 **FOR LEADERS OF THE NEW ORDER**

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 06.05.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:


Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)


All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.


Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

 **REC Power Development and Consultancy Ltd.**
(formerly known as REC Power Distribution Company Ltd.)

 **Ministry of Power**
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 **Central Electricity Authority**

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RAIL COACH FACTORY KAPURTHALA
CORRIGENDUM
 E-Public Auction for sale of Scrap Materials scheduled on 11/05/2022 at 10.00 hrs is hereby cancelled due to administrative reasons.
AMM/D/Shell
 Notice No.: G-RCF/122/Misc/015/2022-23
 Dated: 05.05.2022

CORRIGENDUM-1
 Tender No. CE/CON/J-I/BLT/2022/04/RT-1 published vide Tender Notice No. CON/2022/APR/02; Dated: 18-04-2022. **Please read as:**
 The Closing date has been extended to **26-05-2022**. For details of Corrigendum please visit www.ireps.gov.in.
Chief Engineer/Con-VII, Maligaon
Northeast Frontier Railway
 (Construction Organisation)
 "SERVING CUSTOMERS WITH A SMILE"

NATIONAL SCHOOL OF DRAMA
 (An autonomous Institution under Ministry of Culture, Govt. of India)
Sanskaar Rang Toli (T.I.E. Co.)
Bahawalpur House, Bhagwandas Road
New Delhi - 110001
SUMMER TIE WORKSHOP FOR CHILDREN (8-16 years)
25th MAY TO 26th JUNE, 2022
 For detailed information about admission procedure, please see our website www.nsd.gov.in
Programme Subject to change
Enqs: 23389054, (Direct) 23031168
 davn 09130/12/0005/2223

WESTERN RAILWAY
E-PROCUREMENT FOR VARIOUS ITEMS
TENDER NOTICE No.: S/15/2022 **Date: 05.05.2022**

S.N.	Short Description of items	Quantity	T.O.D
173	Piston Ring Set For 3 Ring Version Piston to DLW/DMW Part NO.10031558 & DRG.NO.SKE.1382, ALT - b"	432 Sets	23-May-22
174	Buffer Plunger(Casting)	480 Nos	26-May-22
175	Set Of Switches 6 A-250V	21 Sets	26-May-22
176	Long Life Side Suffer Assembly	320 Nos	26-May-22
177	Distributor Valve	155 Nos	30-May-22
178	Simplified Battery Charger.	40 Nos	01-Jun-22
179	Cochlear Implant (AMI 2022-2023)	10 Nos	01-Jun-22
180	Air Brake Hose Coupling	18531 Nos	06-Jun-22
181	Yaw Damper	365 Nos	06-Jun-22
182	Rubber Pad For Primary Suspension	2192 Nos	06-Jun-22
183	Gear Case Assembly	480 Nos	06-Jun-22
184	Single Pan Pantograph	80 Nos	06-Jun-22
185	POH Kit	1593 Sets	06-Jun-22

Reverse Auction
 9 SUSPENSION TUBE 480 Sets 01-Jun-22

Corrigendum: The Due Date postponed from **04.05.22 to 19.05.2022**. Tender notice no. **S/12/2022** dated **13.04.2022** at Sr. No. **152** and Item description is also amended. All are advised to quote as per revised description.
 Regarding detailed notice EMD, Purchase restrictions and detailed tender conditions, please visit website www.ireps.gov.in and www.wr.indianrailways.gov.in.
For Principal Chief Materials Manager 0080

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (formerly known as REC Power Distribution Company Ltd.)
GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpcdl.in & www.recindia.nic.in w.e.f. 06.05.2022.
 The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1800 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpcdl.in & www.recindia.nic.in.
 The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpcdl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Responses to RFP	Details of Opening of Responses to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpcdl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.
 Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)

Ministry of Power
 Government of India

Central Electricity Authority

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NORTH CENTRAL RAILWAY, PRAYAGRAJ
E-Tender Notice **Project Unit**
 E-TENDER NO. - NCRPU-THDC-DAR-2022-03 **Dated: 04.05.2022**
Dy. CSTE/PU/Aligarh, N.C. Railway, for and behalf of President of India invites sealed "Open Tender" through on Line (E-Tendering) for the following work.

Description of work	E-Tender No.	Approx Cost (₹)	Earnest Money (₹)	Cost of Tender Form (₹)
Provision of connectivity with THDC at DAR station of PRYJ Division of NC Railway.	E-TENDER NO. NCRPU-THDC-DAR-2022,03 Dtd. 04.05.2022	4.32/- Crore	366400/-	00.00


Date of closing Tender & Time: 25.05.2022 at 15:00 hrs. **Date of Completion/ period from issue acceptance letter:** 12 Months. **Validity of Tender:** 90 days. **Note:-** 1. The complete information along with Tender document of above E-Works Tender will be available on Website www.ireps.gov.in up to 15.00 Hrs. on the due date of Tender opening. 2. Bids submitted in the form of E-Bids shall not be accepted against above Tenders. 3. purpose, vendors are required to get themselves registered with website along with Class III Digital signature certificate issued by CCA Act 2000. 4. Rates entered into financial rate page and duly signed shall only be considered. Rates and any other financial entity in any other head if attached by Tenderers shall be straight way ignored & not considered. 5. Documents being attached should be signed by the bidder. 6. For full details and submission of bid please see the website www.ireps.gov.in. **528/22 FA**

www.ncr.indianrailways.gov.in North Central Railway@CPRNCR



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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TRAFFIC BASED COMPETITIVE BIDDING (TCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited, a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website: www.recpcdl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website: www.recpcdl.in & www.recindia.nic.in. However, in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeding of Responses to RFP	Last Date for opening of Responses to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II-Part A	26.05.2022	08.07.2022 upto 11:30 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II-Part B	26.05.2022	08.07.2022 upto 12:30 Hrs (IST)
3.	4.5 GW RE Injection at Khavda PS, under Phase-II-Part C	26.05.2022	08.07.2022 upto 14:30 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS, under Phase-II-Part D	26.05.2022	08.07.2022 upto 15:30 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 16:00 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpcdl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.
Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Chief Executive Officer
Core-4, SCOPE Complex, 7, Lodi Road, New Delhi-110003, India
An Initiative of
Bid Process Coordinator
REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power
Government of India
Central Electricity Authority

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhawan, Block-DJ, Sector-II, Bidhanagar, Kolkata-700 091
CIN: U4010WB2007SGC113474 • web: www.wbsctcl.in

WBSETCL

WBSETCL/PT/22-23/04
Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification. Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. Interested bidders may visit the following websites:- <https://wbenders.gov.in>, <https://tender.wb.nic.in> and <http://www.wbsctcl.in> for details. ICA-T7863 (2) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhawan, Block-DJ, Sector-II, Bidhanagar, Kolkata-700 091
CIN: U4010WB2007SGC113474 • web: www.wbsctcl.in

WBSETCL

WBSETCL/PT/22-23/04
Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential Transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in>) or <https://tender.wb.nic.in> and thereby downloading the bidding documents from 06.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M. on 07.06.2022. Also visit the Company's website (www.wbsctcl.in) for details. ICA-T7863 (3) / 2022

Note: Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://www.wbsctcl.in>

ISSUED BY P. R. O. (WATER)
STOP CORONA: WASH YOUR HANDS, WEAR MASK.
(P.K. SHARMA)
E.E.(Project)-VIII

Sl. No.	Description	Rate	Duration	Remarks
1.	Construction of approach roads and tube wells at Sonai Vihar	Rs. 1,41,51,211/- (to be transmitted through RTGS)	06 Months	Rs. 2,84,000/- (Non-Refundable)
	path ways for proper watch & ward of			
	Tender ID No.: 2022_DJB_221597_1			3.00 PM

Advt. No. J.S.V. 82(2022-23)



उससे चारा का सबसेम पूछताछ करने पला क बाच झगड़ा प्रताकर पात का पर शक किचा गया आर पाटा गया है।

बुलडोजर के डर से दुष्कर्म के आरोपी ने आत्मसमर्पण किया

फतेहपुर, संवाददाता। बुलडोजर के डर से अपराधियों में खलबली मची हुई है। घर गिराने की धमकी से डरे अपहरण व दुष्कर्म के आरोपी ने गुरुवार को थाने में पहुंचकर आत्मसमर्पण कर दिया। इसके साथ ही उसने पुलिस के सामने फिर कभी अपराध न करने की कसमें भी खाई।

मामला किशनपुर थाना क्षेत्र का है। यहां के एक गांव निवासी ने ब्यौटी गांव निवासी अंकित कुमार तिवारी पर बेटी को बहला-फुसलाकर भगाकर ले जाने का आरोप लगाते हुए केस दर्ज कराया

था। पुलिस ने गिरफ्तारी के काफ़ी प्रयास किए लेकिन अंकित हाथ नहीं लगा। रविवार को खागा सीओ के नेतृत्व में किशनपुर पुलिस फोर्स आरोपी के घर बुलडोजर लेकर पहुंच गई और हाजिर होने के लिए चार दिन की मोहलत दी।

पुलिस की धमकी काम कर गई और गुरुवार को थाने पहुंच अंकित ने आत्म समर्पण कर दिया। जब अपराधी थाने में दाखिल हुआ तो उसके हाथ में एक तख्ती थी जिस पर लिखा था, साहब मेरा घर मत गिराओ, मैं आत्मसमर्पण के लिए तैयार हूं।

अखिलेश का प्रदेश पुलिस पर निशाना

झांसी। सामूहिक दुष्कर्म पीड़ितों से पाली थाने में रेप मामले पर सियासत गरमा गई है। सपा के राष्ट्रीय अध्यक्ष अखिलेश यादव ने गुरुवार को योगी सरकार पर हमला बोलते हुए कहा कि प्रदेश की कानून व्यवस्था चौपट है। जिसके कंधों पर सुरक्षा की जिम्मेदारी है, वह भक्षक बन गए हैं। देश में सर्वाधिक कस्टोडियल मौत यूपी में हुई हैं। उधर पीड़िता के घर पहुंचे राज्यमंत्री मनोहरलाल पंथ ने परिजनों को भरोसा दिलाते हुए कहा कि सरकार इस मामले पर बेहद संजीदा है।

योगजना: टाइगर रिजर्व के बाद अब बनेगा दुधवा एलीफैंट रिजर्व

लखीमपुर-खीरी, संवाददाता। टाइगर रिजर्व के बाद दुधवा अब एलीफैंट रिजर्व बनेगा। इसके लिए केंद्र सरकार की ओर से सैद्धांतिक सहमति मिल गई है। इसमें दुधवा, पुर और कतर्निया घाट के 11 पीलीभीत टाइगर रिजर्व का भी शामिल होगा।

यूपी का पहला एलीफैंट रिजर्व इससे हाथियों को लेकर एवं बढ़ सकेंगी, साथ ही नए की संख्या भी बढ़ेगी। यूपी से ज्यादा हाथी दुधवा में ही हैं।

हाथियों के लिए अलग होंगी सुविधाएं

दुधवा टाइगर रिजर्व के निदेशक संजय पाठक कहते हैं कि एलीफैंट रिजर्व बनने के बाद बाघ की तरह हाथियों के लिए अलग सुविधाएं व योजनाएं होंगी। अब नेपाल से आने वाले हाथियों का भी यह पसंदीदा ठिकाना है तो हम उनके लिए अलग से कारीडोर बना सकेंगे। इसके अलावा हाथियों के लिए महावत, कर्मचारी, डॉक्टरों की तैनाती हो सके।

में 352 हाथी हैं। वहीं, दुधवा में हाथियों की संख्या 149 है। नए हाथी अभयारण्य में पीलीभीत टाइगर रिजर्व, दुधवा नेशन पार्क, किशनपुर वन्यजीव अभयारण्य, कतर्नियाघाट वन्यजीव अभयारण्य, दुधवा बाफर जोन और तथिया खीरी लक्ष्य अभयारण्य के

कुछ हिस्से शामिल होंगे। निदेशक संजय पाठक कहते हैं कि एलीफैंट रिजर्व के लिए प्रस्ताव, प्रेजेंटेशन का काम पूरा हो गया है। इसकी राज्य सरकार से मंजूरी के बाद अमल में लाया जा सकेगा। दुधवा में तीन तरह के हाथी पाए जाते हैं।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड


(पुंयवती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
 धीरिषक आगमरण (इलेक्ट्रिशियन, बोलों के माध्यम से)
 दैरिषक के बांधे प्रांतघोषणा बालों प्रकिया (टी. सी. सी.) के अंतर्गत 'पांच (5) अंतर राज्ीय परेषण परियोजनाओं' के निर्माण, स्वामित्व, प्रचालन और स्थानांतरण (यूट) आधारित परेषण सेवा प्रदाता के घयन की अहतां प्रण


आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पुंयवती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पुंय स्वमित्व की सहायक कंपनी - एक 'नारल' केरीय सर्वव्यवसायक) मोषे डल्लिखित परेषण परियोजनाओं की स्थापना हेतु टी. सी. सी. के अंतर्गत निर्माण, स्वामित्व, प्रचालन और स्थानांतरण (यूट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफटी) एक घरण को तिफके वाली प्रकिया के सख्त प्रस्ताव आमंत्रित करता है। इच्छुक बोलोघाता, कुमण हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdel.in पर 06.05.2022 से उपलब्ध 'प्रस्ताव हेतु अनुरोध' (आरएफटी) अधिसूचना तथा आरएफटी दस्तावेज का अवलोकन करे। बोलीघाता, आरएफटी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच www.recindia.nic.in और www.recpdel.in पर उपलब्ध सांघित परियोजनाओं के आरएफटी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिघे गैर-बापसी बोध शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या \$7000 (सपस डालर साल हजार केवल) + 18% जीएसटी) के भुगतान पर प्राण कर सकते हैं। आरएफटी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdel.in से भी डाउनलोड किया जा सकता है। तथापि, एते मामले में इच्छुक पाठो आरएफटी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिघे गैर-बापसी बोध शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या \$7000 (सपस डालर साल हजार केवल) + 18% जीएसटी) का अलग से भुगतान करते पर ही आरएफटी के उनसे प्रस्ताव जमा कर सकते हैं। सर्व रिपोर्ट एवं आरएफटी दस्तावेजों के स्परीकरण उठरी बोलीघाताओं का जारी किच बाधण, धिक्कने अपेक्षित शुल्क का भुगतान करके आरएफटी दस्तावेज प्राप्त किया है या खरीदा है। इस सन्दर्भ में मातृपूर्ण सवध रेखा इस प्रकार है।


क्र. सं.	परियोजना का नाम	स्थलीकरण योग्यता की अंतिम तिथि	आरएफटी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफटी प्रस्ताव खोलने का विवरण
1.	चरण-II के अधीन खानडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम: भाग क.	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खानडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम: भाग ख.	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खानडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम: भाग ग.	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खानडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम: भाग घ.	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खानडा के संभावित आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबद्ध परेषण नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोलों में सभी शुद्धिपत्र, अनुरोध, संशोधन, सवध बढ़ाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdel.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का निरमित रूप से अवलोकन करते रहे।

मूखन कार्यपालक अधिकारी
 आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
 (पुंयवती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
 कोर - 4, स्कोप कॉम्प्लेक्स, लोपी रोड, नई दिल्ली - 110003, भारत

बोली प्रकिया समन्वयक

 आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पुंयवती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

पहलकर्ता

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उत्तराखंड में वाटर स्पीडर्स योजनाओं के लिए रास्ता साफ हो गया है।

पर राज्य सरकार से उठे सवाल में जवाब मंगा है। यह आदेश 'सचिव' ने राहुल चतुर्वेदी ने मुख्तार अंसारी की याचिका पर अधिवक्ता उपेन्द्र उपाध्याय को सुनकर दिया है।

घायल करने पर लगा डॉक्टर ने माफी मांगी

संवाददाता। कानपुर में घायल करने पर 10 नर्सों को निलंबित किया गया है। डॉक्टर ने माफी मांगी और नर्सों को निलंबित करने पर 10 नर्सों ने स्वयंसेवक के रूप में कार्य करना शुरू कर दिया।

के पेड़ों पर कील ठोककर उनके बोर्ड लगा दिए थे। नगर निगम के राजस्व निरीक्षक प्रशांत मिश्र की निगाह पड़ी तो उन्होंने नोटिस जारी कर दिया। नोटिस लेकर पहुंची टीम ने कहा कि पेड़ के प्रति यह अत्याचार है और निगम की विज्ञापन पॉलिसी का भी उल्लंघन है। नोटिस देख कर डॉ. पालीवाल को गलती का अहसास हुआ। उन्होंने तुरंत जमाना जमा किया और गलती पर दुःख व्यक्त करते हुए भविष्य में पेड़ों के प्रति संवेदनशील बर्ताव का संकल्प लिया। स्टाफ को भविष्य में पेड़ों को घायल न करने की चेतावनी दी। उधर शहर में सैकड़ों पेड़ ऐसे हैं, जिन्हें बुरी तरह छेद कर बोर्ड टांगे गए हैं।

ग्राम सचिवालय के 50 मीटर दायरे में मिलेगा मुफ्त वाईफाई

लखनऊ, प्रमुख संवाददाता। राज्य सरकार ग्राम सचिवालय के 50 मीटर दायरे में लोगों को मुफ्त वाईफाई की सुविधा देगी। इसके लिए प्रदेश के 58,189 ग्राम पंचायत सचिवालय को वाईफाई से जोड़ा जाएगा। अपर मुख्य सचिव पंचायती राज मनोज कुमार सिंह ने गुरुवार को शासनादेश जारी कर दिया है। उन्होंने पंचायती राज निदेशक को इसके लिए जल्द काम शुरू कराने का निर्देश दिया है। उन्होंने कहा है कि मुख्यमंत्री योगी आदित्यनाथ उत्तर प्रदेश के गांवों को स्मार्ट गांव बनाना चाहते हैं।

न कराने कासत में

थाना क्षेत्र के ग्राम में गुरुवार को अन्य बीमारियों को का लालच दे धर्म आरोप में पुलिस ने को हिरासत में ले लिया। बिहार के दो आरोपियों और अन्य लोगों को ठीक कर दिया। उसके बाद ने उन बीमार लोगों का धर्म परिवर्तन की।

सरकारी नौकरियों के लिए कंप्यूटर कोर्स तय किए गए

लखनऊ-प्रमुख संवाददाता। प्रदेश सरकार के समूह 'ग' के ऐसे पद जिनमें कंप्यूटर शिक्षा व टाइपिंग आदि अनिवार्य होती है, उनके लिए नए सिरे से कंप्यूटर के डिग्री व डिप्लोमा पाठ्यक्रम तय कर दिए गए हैं। अपर मुख्य सचिव कार्मिक देवेश चतुर्वेदी ने गुरुवार को शासनादेश जारी करते हुए विभागाध्यक्षों के साथ सभी मंडलायुक्तों व डीएम को निर्देश भेज दिए हैं। इसके मुताबिक केंद्र व राज्य सरकार के विश्वविद्यालय,

यूजीसी, एआईसीटीई, एनआईईएलआईटी से मान्यता प्राप्त सरकारी व निजी संस्थान से एक वर्ष की अवधि का 'ओ' लेवल पाठ्यक्रम मान्य होगा। इसी तरह इंटर के बाद एक साल की अवधि वाले 28 कंप्यूटर पाठ्यक्रमों को भी मान्य किया गया है। सॉफ्टवेयर टेक्नोलॉजी, डिप्लोमा इन डेस्कटॉप पब्लिशिंग, मास्टर डिप्लोमा इन कंप्यूटर एप्लीकेशन, मास्टर डिप्लोमा इन कंप्यूटर इंफार्मेशन एंड सिस्टम मैनेजमेंट, आदि शामिल हैं।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

बैचिक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)

टीएफ के अंतर्गत प्रतियोगिता बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत 'ग्राम (5) आर एनपीसी परियोजना परियोजनाओं' के निर्माण, स्थापित, प्रचालन और रखरखाव (एंड) आधुनिकीकरण सेवा प्रदाता के रूप में अहर्ता हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व का सहायक कंपनी- एक जनरल केबल सर्वोपयोगी उपाय) नीचे उल्लिखित परियोजना परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्थापित, प्रचालन और रखरखाव (एंड) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण की लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता मुफ्त हमारी वेबसाइट्स www.recindia.nic.in तथा www.recppdel.in पर 06.05.2022 से उपलब्ध 'प्रस्ताव हेतु अनुरोध' (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करे।

बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 16.00 बजे (भा.मा.स.) के बीच www.recindia.nic.in और www.recppdel.in पर उपलब्ध राशियों परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिबंधित गैर-जापसी योग्य मुल्यक (₹ 5,00,000/- (पांच लाख रुपये केवल) या ₹7000 (सप्ताह सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recppdel.in से भी डाउनलोड किया जा सकता है तथापि, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिबंधित गैर-जापसी योग्य मुल्यक (₹ 5,00,000/- (पांच लाख रुपये केवल) या ₹7000 (सप्ताह सात हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उतर में प्रस्ताव जमा कर सकते हैं। इसमें निर्भर एवं आरएफपी दस्तावेजों के स्पष्टीकरण उन्नी बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित मुल्यक का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या जारी है। इस संदर्भ में महत्वपूर्ण समयरेखा इस प्रकार है।

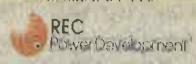
क्र. सं.	परियोजना का नाम	स्थलीकरण भंगवत की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिनांक
1.	चरण-1 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु परियोजना स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स.)	08.07.2022, 1130 बजे (भा.मा.स.)
2.	चरण-1 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु परियोजना स्कीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स.)	08.07.2022, 1230 बजे (भा.मा.स.)
3.	चरण-1 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु परियोजना स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स.)	08.07.2022, 1430 बजे (भा.मा.स.)
4.	चरण-1 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु परियोजना स्कीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स.)	08.07.2022, 1530 बजे (भा.मा.स.)
5.	गुजरार में खावड़ा के संभावित आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबद्ध परियोजना के लिए कंस्ट्रक्शन	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स.)	08.07.2022, 1630 बजे (भा.मा.स.)

बोली में सभी गुणित, अनुरोध, संशोधन, समय बहाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recppdel.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते हैं।

नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी भाष्यता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई परेशानी नहीं है।


मुख्य कार्यालय अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक




आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

पहलकर्ता



विद्युत मंत्रालय
भारत सरकार

पहलकर्ता भागीदार



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जन्मस्थान
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 जना अग्निहोत्री के
 को चुनवाई हुई।
 से जो बहस चल रही
 हो गई है। अब 19
 जाएगा कि यह वाद
 या इस को खारिज

प्रसाद मोर्य ने ग्राम्य विकास विभाग के अधिकारियों को निर्देश दिए हैं कि मनरेगा में महिलाओं की संहभागिता बढ़ाएं। समस्त ग्राम पंचायतों में लक्षित महिला मेटों की तैनाती सुनिश्चित करने के प्रयास किए जाएं। इस कार्य को अभियान चलाकर पूरा किया जाए। उन्होंने कहा कि इस काम में लापरवाही बरतने वाले अधिकारियों और कर्मचारियों के विरुद्ध सख्त कार्रवाई की जाएगी।

उपमुख्यमंत्री ने कहा कि इससे जहां महिलाओं को रोजगार मिलेगा, वही महिला सशक्तिकरण और महिला स्वावलंबन को बढ़ावा भी मिलेगा।

आजम की जमानत पर फैसला सुरक्षित

संवाददाता।
 नई दिल्ली। पूर्व कैबिनेट
 मंत्री की शत्रु संपत्ति
 पर निर्णय सुरक्षित
 आदेश न्यायमूर्ति
 जिन घंटे की बहस
 शाम को दिया।
 मीननगर थाने में
 शत्रु संपत्ति पर
 बाउंड्रीवॉल से
 है। इस मामले में
 सितंबर 2021 को
 ने निर्णय सुरक्षित
 आजम खान की
 कोर्ट में याचिका
 कि इलाहाबाद
 तत याचिका पर
 देने के बाद लंबे
 ही सुनाया है।



मुख्तार की याचिका पर जवाब तलब

प्रयागराज। इलाहाबाद उच्च न्यायालय ने मुख्तार अंसारी के खिलाफ विधायक निधि घोटाले के आरोप में चल रहे मुकदमे को रद्द करने की मांग में दाखिल याचिका पर राज्य सरकार से छह सप्ताह में जवाब मांगा है। यह आदेश न्यायमूर्ति राहुल चतुर्वेदी ने मुख्तार अंसारी की याचिका पर अधिवक्ता उपेन्द्र उपाध्याय को सुनकर दिया है।

आरईसी पावर डेवलपमेंट एंड कमलटैसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
 वैश्विक आगमन (इलेक्ट्रिकल कोषों के माध्यम से)
 टेरिफ के जरूरी प्रतिपत्तिगत बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत 'पावर (S) और राजकीय पारंपरिक पंचायत-कर्मचारी' के निर्माण, स्वामित्व, प्रचालन और स्वामित्व (वृद्ध) आधारित पारंपरिक सेवा प्रदाता के चयन की अंतिम तृण

आरईसी पावर डेवलपमेंट एंड कमलटैसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी, एक नवसृजन केन्द्रीय सार्वजनिक उपक्रम) नीचे वर्णित पारंपरिक परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्वामित्व, प्रचालन और स्वामित्व (वृद्ध) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण में लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता, कृपया हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर 06.05.2022 से 'प्रस्ताव हेतु अनुरोध' (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज़ का अवलोकन करें। बोलीदाता, आरएफपी दस्तावेज़ सभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 16.00 बजे (भा.मा.स.) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संचालित परियोजनाओं के आरएफपी दस्तावेज़ में दिए गए विवरण के अनुसार प्रत्येक परियोजना के लिए अप्रतिबंधित गैर-वापसी योग्य मूल्य (₹ 5,00,000/- (पांच लाख रूप्यकेवल) या ₹7000 (पांच हजार सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्रस्ताव कर सकते हैं। आरएफपी दस्तावेज़ हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज़ में दिए गए विवरण के अनुसार प्रत्येक परियोजना के लिए अप्रतिबंधित गैर-वापसी योग्य मूल्य (₹ 5,00,000/- (पांच लाख रूप्यकेवल) या ₹7000 (पांच हजार सात हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उतर में प्रस्ताव जमा कर सकते हैं। सर्वे रिपोर्ट एवं आरएफपी दस्तावेज़ों के स्पष्टीकरण उन्नी बोलीदाताओं को जारी किया जाएगा, विहीन अपेक्षित मूल्य का भुगतान करने आरएफपी दस्तावेज़ प्राप्त किया है या नहीं है। इस संबंध में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्वीकृत/समाप्त होने की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का तिथि
1.	चरण-II के अधीन खावडा पी. एस. में 4.5 कीडब्ल्यू आरई अंतर्गण की निवृत्ती हेतु पारंपरिक स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स.)	08.07.2022, 1130-बजे (भा.मा.स.)
2.	चरण-II के अधीन खावडा पी. एस. में 4.5 कीडब्ल्यू आरई अंतर्गण की निवृत्ती हेतु पारंपरिक स्कीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स.)	08.07.2022, 1230 बजे (भा.मा.स.)
3.	चरण-II के अधीन खावडा पी. एस. में 4.5 कीडब्ल्यू आरई अंतर्गण की निवृत्ती हेतु पारंपरिक स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स.)	08.07.2022, 1430 बजे (भा.मा.स.)
4.	चरण-II के अधीन खावडा पी. एस. में 4.5 कीडब्ल्यू आरई अंतर्गण की निवृत्ती हेतु पारंपरिक स्कीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स.)	08.07.2022, 1530 बजे (भा.मा.स.)
5.	भुवनेश्वर में खावडा के संचालित आरई टैज से आरई परियोजनाओं के एकीकरण से संबंधित पारंपरिक नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स.)	08.07.2022, 1630 बजे (भा.मा.स.)

बोली में सभी श्रद्धिपत्र, अनुरोध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर होट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहें।

नोट: आरईसीपीटीसीएल के पास बिना कोई कारण बताए बिना किसी बाधकता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कमलटैसी लिमिटेड
 (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
 कोर - 4, ब्लॉक कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक: REC Power Development
 आरईसी पावर डेवलपमेंट एंड कमलटैसी लिमिटेड
 (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

पहलकर्ता: पहलकर्ता भारीदार
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वर्तमान का शक के घर में पति समेत से पीटा री, महिला कर जांच आरोपित कदम भी देर शाम लिटाकर हुचे और नी सुनाई, वासी पूजा रौनी थाने में काम ाना बनाने शाम को नी ने कमे पने साथ

दुष्कर्म कांड की रिपोर्ट को एक दिन की मोहलत

कानपुर। ललितपुर के पाली थाने में नाबालिग से रेप के मामले में जांच रिपोर्ट अब शुक्रवार को सौंपी जाएगी। डीआईजी झांसी को रिपोर्ट देने के लिए एडीजी जोन ने 24 घंटे का वक्त और दिया है। तमाम तथ्यों की छानबीन और 50 से ज्यादा लोगों के बयान के बाद भी अभी कई महत्वपूर्ण पहलू बाकी रह गए हैं। इससे देखते हुए यह मोहलत दी गई है। पाली थाने में नाबालिग गैंगरेप पीड़िता से रेप की सनसनीखेज वारदात में निलंबित तत्कालीन इस्पेक्टर तिलकधारी सरोज को गिरफ्तार किया जा चुका है।

सिवांसत गरमा गई है। सभी का राष्ट्रीय अध्यक्ष अखिलेश यादव ने गुरुवार को योगी सरकार पर हमला बोलते हुए कहा कि प्रदेश की कानून व्यवस्था चौपट है। जिसके कंधों पर सुरक्षा की जिम्मेदारी है, वह भक्षक बन गए हैं। देश में सर्वाधिक कस्टोडियल मौत यूपी में हुई हैं। उन्होंने तंज कसा कि सरकार ऐसे अफसरों को कब बर्खास्त करेगी। आखिर ऐसे थानों पर बुलडोजर कब चलेगा? उधर पीड़िता के घर पहुंचे राज्यमंत्री मनोहरलाल पंथ ने परिजनों को भरोसा दिलाते हुए कहा कि सरकार इस मामले पर बेहद संजीदा है। उच्चस्तरीय जांच चल रही है। सभी दोषियों पर कार्रवाई होगी।

महिला दारोगा पारुल चंदेल को लेकर आया और चोरी के बारे में पूछने लगा। उसने खुद की निर्दोष बताया तो दोनों ने

उसे पीटना शुरू कर दिया। रात में लाइठ बंद कर पानी की बौछार की और कपड़े उतारकर बेल्ट से पीटा गया।

दबंगों से तंग टेंपो चालक ने थाने में जहर खाया

मिर्जापुर। दबंगों से तंग दुबारा गांव निवासी टेंपो चालक किंजय कुमार पुत्र स्व. हीरामनी ने गुरुवार शाम को लालगंज थाने में जहर खा लिया। पुलिसकर्मियों ने उसे अस्पताल में भर्ती कराया। जहां से उसे मंडलीय अस्पताल रेफर किया गया। पुलिस का कहना है कि चालक ने थाने में जहर नहीं खाया है।

कार्यालय जोधपुर विकास प्राधिकरण, जोधपुर

क्रमांक : 208 ई निविदा सूचना संख्या-मुख्यालय/03/2002-23 दिनांक : 28.04.2022
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UBN & TENDER ID No. : JOD2223WSOB00028 & 2022_JDAJO_271152_1
अधिसूचना (मुख्यालय), जोधपुर विकास प्राधिकरण, जोधपुर

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आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैद्यिक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टेन्डर के जांच प्रक्रिया का बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत "पांच (5) अंतर राजकीय पारेषण पारियोजनाओं" के निर्माण, स्थापना, प्रचालन और रखरखाव (वृत्त) अध्यागत पारेषण सेवा प्रदाता के चयन की अर्जा है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्व स्वामित्व की सहायक कंपनी. एक "नगल केरीज सर्विसिंग कम्पनी" नीचे उल्लिखित पारेषण परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्थापना और स्थापना (वृत्त) के आधार पर प्रस्ताव हेतु अनुबंध (आरएफबी) एक चरण दो हिस्सों में बोलिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर 06.05.2022 से उपलब्ध "प्रस्ताव हेतु अनुबंध" (आरएफबी) अधिसूचना तथा आरएफबी दस्तावेज का अवलोकन करें।
बोलीदाना, आरएफबी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक पारेषण के प्रस्ताव जमा करते भी तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संशोधित पारियोजनाओं के आरएफबी दस्तावेज में दिए गए निर्माण के अनुसार प्रत्येक पारेषण पारियोजनाओं के लिए अग्रतिथि गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$7000 (सात हजार सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं।
आरएफबी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in में भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामले में इच्छुक पार्टी आरएफबी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण पारियोजनाओं के लिए अग्रतिथि गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$7000 (सात हजार सात हजार केवल) + 18% जीएसटी) का अवगत से भुगतान करने पर ही आरएफबी के उत्तर में प्रस्ताव जमा कर सकते हैं। शर्तें रिपोर्ट एवं आरएफबी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफबी दस्तावेज प्राप्त किया है या खरीदा है। इस संबंध में महत्वपूर्ण समय रेखा इस प्रकार है:

क्र. सं.	पारियोजना का नाम	आरएफबी का समाप्त की अंतिम तिथि	आरएफबी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफबी प्रस्ताव खोलने का तिथि
1.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्सेषण की निकासी हेतु पारेषण स्कीम: भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्सेषण की निकासी हेतु पारेषण स्कीम: भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्सेषण की निकासी हेतु पारेषण स्कीम: भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्सेषण की निकासी हेतु पारेषण स्कीम: भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खावडा के संभावित आरई सेज से आरई पारियोजनाओं के एकीकरण से संबंध पारेषण नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी सुविधाएं, अनुबंध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहे।
नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाध्द्यता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, रवींद्र कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक
REC Power Development

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कार्यालय आदर्श नगर पंचायत जैदपुर, बाराबंकी

पत्रांक : 1264 / न0प0जै0-अ0नि0सू0 / 2022-23 दिनांक : 05 मई, 2022
अल्पकालीन निविदा आमन्त्रण सूचना
नगर पंचायत जैदपुर कार्यालय में जनसुविधा हेतु वर्ष 2022-23 के लिए वेबसाइट का संचालन किया जाना है, जिसके डोमेन खरीद, वेब होस्टिंग, संचालन एवं मैन्टिनेन्स हेतु निम्नलिखित सक्षम श्रेणी के फर्मों के तकनीकी ब्यौरे (Technical Specification and Details) निविदा दिनांक 20 मई 2022 को समय 12:00 बजे तक आमन्त्रित किये जाते हैं जो उसी तिथि को समय अपराह्न 02:00 बजे तक अधोहस्ताक्षरी के द्वारा खोली जाएगी, अतः इच्छुक फर्म नियत समय पर अपनी निविदा कार्यालय में दे सकते हैं।

अधिसूची अधिकारी
नगर पंचायत जैदपुर
बाराबंकी

अध्यक्ष
नगर पंचायत जैदपुर
बाराबंकी

कार्यालय नगर पालिका परिषद नवाबगंज-गोण्डा

पत्रांक :- 11 / खोवा मण्डी नीलामी / 2022 दिनांक: 2 मई, 2022
खोवा मण्डी नीलामी सूचना
एतद्द्वारा सर्व साधरण को सूचित किया जाता है कि नगर पालिका परिषद, नवाबगंज, गोण्डा अन्तर्गत वर्ष 2022-23 के लिए खोवा मण्डी की सार्वजनिक नीलामी दिनांक 13.05.2022 को अपराह्न 12:00 बजे से कार्यालय नगर पालिका परिषद, नवाबगंज, गोण्डा के सभाकक्ष में की जायेगी। नीलामी में सम्मिलित होने वाले व्यक्तियों को बोली बोलने से पूर्व ₹0 10000.00 (दस हजार रूपया) बतौर जमानत एफ0डी0आर0/एन0एस0सी0/टी0डी0आर0/नकद के रूप में जमा करना होगा, जो अधिसूची अधिकारी नगर पालिका परिषद नवाबगंज के पक्ष में बंधक होगी इच्छुक व्यक्ति नीलामी की तिथि के पूर्व नियम व शर्तों के सम्बन्ध में विस्तृत जानकारी कार्यालय पर प्राप्त करके नियत तिथि में नीलामी बोली में भाग ले सकते हैं।

अधिसूची अधिकारी / एस0डी0एम0-जे0
नगर पालिका परिषद, नवाबगंज, गोण्डा

अध्यक्ष
नगर पालिका परिषद, नवाबगंज, गोण्डा



सहयोग

पेरिस, एजेंसी। भारत और फ्रांस मिलकर चीन की चुनौतियों से निपटेंगे। प्रधानमंत्री नरेंद्र मोदी और फ्रांस के राष्ट्रपति इमैनुएल मैक्रों के बीच बुधवार देर रात हुई द्विपक्षीय बैठक में दोनों देशों ने आतंकवाद के खतरे से निपटने और रणनीतिक रूप से महत्वपूर्ण हिंद-प्रशांत क्षेत्र में चीन के बदलते तवर्णों की वजह से उत्पन्न चुनौतियों का एकजुट होकर सामना करने को लेकर सहमत जताई है।

एक संयुक्त बयान में दोनों नेताओं ने कहा कि दोनों देश लोकतंत्र, मौलिक स्वतंत्रता, कानून का राज और मानवाधिकारों के सम्मान के साझा मूल्यों को लेकर प्रतिबद्ध हैं। बयान में इस बात पर जोर दिया गया कि हिंद-प्रशांत क्षेत्र में शांति, स्थिरता और समृद्धि को आगे बढ़ाने के लिए भारत और फ्रांस ने प्रमुख रणनीतिक साझेदारियों में से एक पर काम करना तय किया है। दोनों देश एक स्वतंत्र, मुक्त और कानून आधारित हिंद-प्रशांत क्षेत्र चाहते हैं, जो अंतरराष्ट्रीय कानून, संप्रभुता तथा क्षेत्रीय अखंडता के सम्मान, नौवहन की



पेरिस के एलिसी पैलेस में बुधवार को प्रधानमंत्री नरेंद्र मोदी के साथ फ्रांस के राष्ट्रपति इमैनुएल मैक्रों। • एएनआई

स्वतंत्रता पर आधारित हो और बलपूर्वक शासन, तनाव तथा संघर्ष से मुक्त हो। भारत, अमेरिका और विश्व की अन्य शक्तियां संसाधन संपन्न क्षेत्र में चीनी सेना के बढ़ते हस्तक्षेप की पृष्ठभूमि में एक स्वतंत्र, मुक्त और संपन्न हिंद-प्रशांत सुनिश्चित करने को लेकर चर्चा करते रहे हैं। चीन पर विवादित दक्षिण चीन सागर पर दावा करता है, हालांकि ताइवान,

फिलीपींस, ब्रुनेई, मलेशिया और वियतनाम भी कुछ हिस्सों पर अपना दावा करते हैं। बीजिंग ने दक्षिण चीन सागर में कृत्रिम द्वीप और सैन्य प्रतिष्ठान स्थापित किए हैं। पूर्वी चीन सागर में चीन का जापान से भी क्षेत्रीय विवाद है। संयुक्त बयान में कहा गया कि भारत-फ्रांस हिंद-प्रशांत साझेदारी में रक्षा, सुरक्षा, व्यापार, निवेश, सम्पर्क, स्वास्थ्य और

स्थिरता से जुड़े मुद्दे शामिल हैं। द्विपक्षीय सहयोग के अलावा, भारत और फ्रांस क्षेत्र के विभिन्न संगठनों और समान विचारधारा वाले देशों के साथ विभिन्न स्वरूपों में नई साझेदारी विकसित करना जारी रखेंगे। यह भी कहा गया है कि आतंकवाद के खिलाफ मिलकर काम करना भारत-फ्रांस रणनीतिक साझेदारी की आधारशिला है, खासकर हिंद-प्रशांत क्षेत्र में।

तीनों देशों का दौरा कर स्वदेश लौटे प्रधानमंत्री नई दिल्ली। प्रधानमंत्री नरेंद्र मोदी तीन यूरोपीय देशों का दौरा पूरा कर गुरुवार को स्वदेश लौटे आए। इस दौरान उन्होंने ब्यापार, ऊर्जा और हरित प्रौद्योगिकी सहित विभिन्न क्षेत्रों में संबंधों को प्रगाढ़ बनाने के लिए कई द्विपक्षीय बैठकें कीं।

भारत की स्थायी सदस्यता का समर्थन
फ्रांस ने संयुक्त राष्ट्र सुरक्षा परिषद में सुधार और उसमें भारत की स्थायी सदस्यता तथा परमाणु आपूर्तिकर्ता समूह (एनएसजी) में भारत की सदस्यता संबंधी प्रयास का समर्थन किया है। जी20 के मसौदे के तहत सहयोग बनाए रखने पर सहमत हुए।

आतंकवाद पर सख्ती
भारत और फ्रांस ने दुनिया के अन्य क्षेत्रों में आतंकवाद के प्रसार के लिए अफगानिस्तान की धरती के इस्तेमाल को लेकर 'कर्तई बर्दाश्त ना करने' के रुख पर जोर दिया।

युद्ध रोकने का हार संभव प्रयास कर रहे हैं। बेलारूस शांति चाहता है और अपनी ओर से पूरी कोशिश कर रहा है कि युद्ध जल्द से जल्द समाप्त हो जाए। लुकाशेंको ने गुरुवार को मीडिया से बातचीत करते हुए कहा कि उन्हें उम्मीद नहीं थी कि यूक्रेन पर रूस द्वारा की जा रही सैन्य कार्रवाई इतनी लंबी खिंचेगी। ये अभियान जल्द से ज्यादा लंबा खिंच गया। लुकाशेंको ने यूक्रेन पर रूस को 'भड़काने का आरोप लगाया और यूक्रेन में रूसी अभियानों का समर्थन भी किया।

भारत-रूस के बीच उड़ानें शुरू होंगी
नई दिल्ली। रूस सरकार द्वारा संचालित एयरलाइंस एयरफ्लोट शुरुवार से भारत और रूस के बीच अपनी उड़ान सेवा फिर से शुरू करेगी। कंपनी ने आठ मार्च को अपनी निर्धारित उड़ानों को रद्द करना शुरू किया था। इस एयरलाइंस ने जो विमान लीज पर ले रखे हैं उनमें से ज्यादातर अमेरिका, ब्रिटेन और यूरोप के हैं। यूक्रेन युद्ध शुरू होने के बाद रूस ने अपने सभी विमानों को वापस बुला लिया था।



चर्चा में चेहरा
नई दिल्ली, हिन्दुस्तान ब्यूरो। यूं तो भारतवर्षियों के प्रतिभा का लोहा पुरी दुनिया में मानी जाता है, मगर अमेरिका में बसे भारतवंशी खासतौर पर देश का सीना हमेशा गर्व से चौड़ा करते रहते हैं। अब भारतीय मूल के दो टेक्नोक्रेट कृष्ण कुमार एडविल और निखिल देशपांडे को अमेरिका के स्टेटस्कूप टॉप 50-2020 की सूची में शामिल किया गया है। घोषणा के अनुसार, कृष्ण कुमार को स्टेट आईटी लीडर ऑफ द ईयर और देशपांडे को देशपांडे को स्टेट लीडरशिप ऑफ द ईयर से सम्मानित किया गया है। यह पुरस्कार अमेरिका में हर साल सरकार को अधिक सक्षम और प्रभावी बनाने में योगदान देने वाले सर्वश्रेष्ठ और प्रतिभाशाली लोगों को दिया जाता है।

कृष्ण कुमार एडविल
टेक्सास में रहने वाले कृष्ण कुमार एडविल डिपार्टमेंट ऑफ इंजीनियरिंग रिसोर्सिंग (डीआईआर) के लिए एंटरप्राइज सॉल्यूशन सर्विसेज के निदेशक हैं। अपनी प्रतिभा के बल पर अमेरिका में क्लाइंट रैकिंग में टेक्सास को महत्वपूर्ण जगह दिलाई। उन्होंने राज्य का ऑटोमोबाइल इंडस्ट्रियल सेंटर ऑफ एक्सीलेंस भी लॉन्च किया है।

निखिल देशपांडे
जॉर्जिया के निखिल देशपांडे लंबे समय से जॉर्जिया राज्य के मुख्य डिजिटल अधिकारी हैं। निखिल ने राज्य में सोशल मीडिया के प्रशासनिक उपयोग को अत्यंत प्रभावशाली तरीके से स्थापित करने की दिशा में महत्वपूर्ण भूमिका निभाई है। देशपांडे की टीम राज्य के डिजिटल सेवाओं को और बेहतर बनाने के लिए कई एजेंसियों के साथ काम कर रही है।

सार्वजनिक सूचना

(कम्पनी अधिनियम, 2013 की धारा 248 की उप-धारा (1) तथा उप-धारा (4) और कम्पनी (कम्पनी पंजीयक से कम्पनियों के नामों को हटाना) नियम 2016 के नियम 7(1) के द्वितीय प्रावधान के अनुपालन में)



कारपोरेट कार्य मंत्रालय

कम्पनी पंजीयक का कार्यालय, उत्तर प्रदेश

37/17, बेस्टकाट बिल्डिंग, दि माल, कानपुर - 208001

संख्या:04/07/एस0टी0के0-2 प्रकाशन/2022/249/452 दिनांक 05.05.2022

संदर्भ

निम्न विवरण अनुसार कम्पनी अधिनियम 2013 की धारा 248(1) के अंतर्गत कम्पनी के नामों को हटा देने के मामले में।

1. एतद्वारा यह सूचना दी जाती है कि कम्पनियों के रजिस्ट्रार को आवेदन प्राप्त हुआ है कि कम्पनी अधिनियम 2013 की धारा 248(2) के तहत वो कम्पनियां जिनके नाम लिंक <http://www.mca.gov.in/mcafoportal/notices/layout.do> पर सूचीबद्ध हैं, कि वे उनकी कम्पनी के नियमन के एक वर्ष के भीतर व्यवसाय शुरू करने में विफल रहे हैं या इस आधार पर कि कम्पनी पूर्ववर्ती 2 वित्तीय वर्षों से कारोबार नहीं कर पायी है और इस अवधि के भीतर कम्पनी अधिनियम, 2013 की धारा 455 के तहत निष्क्रिय कम्पनी की स्थिति प्राप्त करने का आवेदन नहीं किया है या कम्पनी ने निष्क्रिय कम्पनी की स्थिति प्राप्त कर ली है, पर वे कम्पनी के रूप में पंजीकरण को नहीं रखना चाहते और कम्पनी रजिस्ट्रार से अपना/अपने नाम हटाने का अनुरोध किया है।

2. तदनुसार कम्पनी रजिस्ट्रार, कम्पनी रजिस्ट्रार से उपरोक्त उल्लिखित कम्पनियों का नाम हटाने का

कार्यालय मुख्य पशु चिकित्सा अधिकारी, मऊ

ई-निविदा सूचना

सर्व साधारण को सूचित किया जाता है, कि मा0 मुख्य मंत्री जी उ0प्र0 सरकार की महत्वाकांक्षी योजना अन्तर्गत जनपद में संचालित स्थायी/अस्थायी गोसंरक्षण केन्द्रों में संरक्षित ब्रेसहारा/निराश्रित पशुओं के भरण-पोषण हेतु भूसा के भण्डारण हेतु जनपद के लक्ष्य 4700 निराश्रित/ब्रेसहारा पशुओं को औसतन 05 कि0ग्रा0 प्रतिदिन प्रति पशु भूसा निर्वाह रूप से आपूर्ति हेतु ई-टेंडरिंग किया जाता है।

क्र0सं0	सामग्री का नाम	कार्य अनुमानित लागत	घरोहर राशि एक लाख तक रू0 1500.00 य उसके ऊपर प्रत्येक लाख पर रू0 1000.00	कार्य करने की तिथि	पूर्ण की तिथि	निविदा प्रपत्र का मूल्य
1	2	3	4	5	6	7
1	गोहू का भूसा	46500000.00	46500.00	मार्च 2023	2500-1450 (जी.एस.टी. 18 प्रतिशत)	कुल 2950.0

अतः उक्त भूसा के आपूर्ति हेतु ई-टेंडरिंग के माध्यम से निविदा दिनांक 05.05.2022 से दिनांक 11.05.2022 के अपराह्न 03.00 बजे तक आमंत्रित की जाती है तथा उसी दिन अपराह्न 05.00 बजे अधोहस्ताक्षरी के कक्ष में निविदा हेतु गठित समिति के सदस्यों की उपस्थिति में निविदादाताओं के समक्ष खोली जायेगी। निर्धारित तिथि एवं समय के पश्चात प्राप्त निविदाओं पर कोई विचार नहीं किया जायेगा। निविदा प्रपत्र, निविदा की शर्तें ई-टेंडर पोर्टल <http://etender.up.nic.in> पर उपलब्ध है पर निविदादाता द्वारा अपनी ई-निविदा अपलोड की जायेगी।

(डा0 एम0 प्रसाद)
मुख्य पशु चिकित्सा अधिकारी
मऊ।





कार्यालय महाप्रबन्धक जलकल विभाग नगर निगम, कानपुर

पत्रांक: जलकल/17/निविदा प्रकाशन/2022-23 दिनांक: 05.05.2022

निविदा सूचना

जलकल विभाग नगर निगम, कानपुर में जल-4 के अन्तर्गत रिजानुसार निविदाएं आमंत्रित की जाती हैं-
अल्पकालीन निविदाएं पड़ोसी आमंत्रित निविदाओं की संख्या-2।
निविदा डालने की अन्तिम तिथि 12.05.2022 की अपराह्न 02.00 बजे
इसरोजानुसार आमंत्रित निविदाओं के कार्यों का पृथक-पृथक विवरण जलकल की वेबसाइट
jalkankalpur.in पर देखी जा सकती है तथा निविदा से सम्बन्धित नियम एवं शर्तें सम्बन्धित जल के
अधिशासी अभियन्ता कार्यालय में देखी जा सकती हैं।
रूपया अपने जलकर/मोबैर कर, जल मूल्य के विलों का अनलाइन भुगतान jalkankalpur.in पर करे।
सचिव
जलकल विभाग नगर निगम, कानपुर

कार्यालय जिला बेसिक शिक्षा अधिकारी जालौन स्थान उरई

पत्रांक: 853-55/एस0एस0ए0 (सामु0सह0)/2022-23 दिनांक: 5.5.2022

जेम पोर्टल विज्ञापित

शैक्षिक सत्र 2022-23 हेतु सर्व शिक्षा अभियान के अन्तर्गत जनपद जालौन में नि:शुल्क पाठ्य-पुस्तकें एवं कार्यपुस्तिका की दुलाई मुख्यालय से सम्बन्धित ब्लॉक स्तर तक एवं ब्लॉक स्तर से विद्यालय स्तर तक पहुंचाने तथा नि:शुल्क पाठ्य-पुस्तकों की लोडिंग एवं अनलोडिंग हेतु लेबर सहित गाड़ी लोडर लगाने हेतु जेम पोर्टल पर निविदा आमंत्रित की जाती है। दुलाई हेतु बिड संख्या GEM/2022/B/2153995 दिनांक 05.05.2022 प्रकाशित की गयी है। इच्छुक फर्म अन्तिम तिथि 17.05.2022 समय अपराह्न 04.00 बजे तक ऑनलाइन जेम पोर्टल के द्वारा निविदा में प्रतिभाग कर सकते हैं। निविदा की शर्तें जेम पोर्टल पर निविदा प्रपत्र में उल्लिखित हैं जिसका अनुपालन अनिवार्य है।

(प्रमोद चन्द)
जिला बेसिक शिक्षा अधिकारी,
जालौन स्थान उरई

कार्य/लाइसेंस प्राधिकारी, कन्नौज

स्थापन/2022-23/

दिनांक: 05 मई 2022

विज्ञापित

कि जनपद कन्नौज में वर्ष 2022-23 हेतु ई-टेण्डर के द्वितीय चरण की प्रक्रिया वस्थापन दैनिक आधार पर दिनांक 06.05.2022 से कुल 14 दिवस हेतु या पहले हो के लिये किया जाना है। उल्लेखनीय है कि इस अवधि में बन्दी दिवसों के दिन न्यूनतम प्रत्याभूत मात्रा एवं बेसिक लाइसेंस/लाइसेंस फीस निम्नवत है-

दुकान का प्रकार	दैनिक एम0जी0व्यू0/एम0जी0आर0	दैनिक बेसिक लाइसेंस/लाइसेंस फीस
देशी शराब	95.63 ब0ली0	3443 रूपये
देशी शराब	53.05 ब0ली0	1910 रूपये
विदेशी मदिरा	30300 रूपये	6170 रूपये

मात्रा/एम0जी0आर0 में निहित प्रतिफल फीस की धनराशि जमा करना होगा। समय अपराह्न 12.00 बजे तक अपना ऑफर बन्द लिफाफे में कार्यालय जिला हते है। प्रत्येक आवेदनकर्ता को निर्धारित बेसिक लाइसेंस फीस/लाइसेंस फीस कारी, कन्नौज के पक्ष में देय हो। धरोहर धनराशि के रूप में संलग्न करना अनिवार्य 06.05.2022 को 12.30 बजे जिला आवकारी अधिकारी कन्नौज द्वारा खोले बेसिक लाइसेंस फीस/लाइसेंस फीस के भुगतान पर दुकान उक्त अवधि के लिए व अवधि में बन्दी दिवसों को गणना में नहीं लिया जायेगा। विद्यमान नियम व शर्तें

पैचारिकता व अन्य जानकारी आदि कार्यालय जिला आवकारी अधिकारी, रीक्षकों से सम्पर्क कर प्राप्त की जा सकती है।

(सकेश कुमार मिश्र)
जिलाधिकारी/लाइसेंस प्राधिकारी
कन्नौज

Kalyan Singh Super Speciality Cancer Institute

C.G. City, Sultanpur Road, Lucknow-226002

Website: <https://cancerinstitute.edu.in> Email: humanresource.sscii@gmail.com

Advertisement for recruitment of Faculty Positions & 01 post of Casualty Medical Officer

The Institute intends to recruit aspirants on different faculty positions i.e., Professor, Associate Professor & Assistant Professor in different specialities & 01 post of Casualty Medical Officer.

For further details and information, please visit the Institute's website <https://cancerinstitute.edu.in>

Advt No. KSSSCI/ER-01/2022-23

DIRECTOR

कार्यालय जोधपुर विकास प्राधिकरण, जोधपुर

दिनांक : 28.04.2022

ई निविदा सूचना-संख्या-मुक्यालय/03/2002-23

जोधपुर विकास प्राधिकरण, जोधपुर की ओर से प्राधिकरण एवं राजकीय विभाग में नियमानुसार उपयुक्त श्रेणी में पंजीकृत संवेदकों से Online NIT आमंत्रित की जाती है। इन कार्यों की अनुमानित लागत, निविदा बेचे जाने तथा प्राप्त करने की दिनांक, निविदा, शर्तें आदि सम्पूर्ण विवरण वेबसाइट www.jodhpurjda.org, <http://www.eproc.rajasthan.gov.in> एवं www.sppp.raj.nic.in पर देखी जा सकती है।
UBN & TENDER ID No. : JOD2223WSOB00028 & 2022_JDAJO_271152_1

अधिकारी अभियन्ता, (मुख्यालय),
जोधपुर विकास प्राधिकरण, जोधपुर

Sanjay/17/132/2022-23

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर इन्फ्रस्ट्रक्चर कंपनी लिमिटेड)

वैश्विक आसन्न (इलेक्ट्रॉनिक बोली के माध्यम से)

दौर के जोड़े प्रतिगणित बोली प्रक्रिया (टी. बी. बी.) के अंतर्गत पांच (5) अंतर राष्ट्रीय परियोजना प्रियोजनाओं के निर्माण, स्थापित, प्रचालन और स्थापना (एड) आधारित परियोजना सेवा प्रदान के ध्यान की अर्जा है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर इन्फ्रस्ट्रक्चर कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी- एक 'पब्लिक इंडियन सर्विस' के अंतर्गत) नीचे उल्लिखित परियोजना प्रियोजनाओं की स्थापना हेतु टी. बी. बी. के अंतर्गत निर्माण, स्थापित, प्रचालन और स्थापना (एड) के आधार पर प्रस्ताव हेतु अनुबंध (आरएफबी) एक चरण दो लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.tecindia.nic.in तथा www.tecpdel.in पर 06.05.2022 से उपलब्ध 'प्रस्ताव हेतु अनुबंध' (आरएफबी) अधिसूचना तथा आरएफबी प्रस्ताव के अवलोकन करें। बोलीदाता, आरएफबी प्रस्ताव सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच www.tecindia.nic.in और www.tecpdel.in पर उपलब्ध सर्वोपलब्ध परियोजनाओं के आरएफबी प्रस्ताव में दिए गए विवरण के अनुसार प्रत्येक परियोजना प्रियोजना के लिए अग्रिमिय गैर-वापसी बोध्य शुल्क (₹ 5,00,000/- (पांच लाख रूपये केवल) या \$7000 (सुपेस डालर सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं।

आरएफबी प्रस्ताव हमारी वेबसाइट [www.tecindia.nic.in तथा \[www.tecpdel.in पर ही खोजलाइ किया जा सकता है। तथापि, ऐसे मामलों में इच्छुक पार्टी आरएफबी प्रस्ताव में दिए गए विवरण के अनुसार प्रत्येक परियोजना प्रियोजनाओं के लिए अग्रिमिय गैर-वापसी बोध्य शुल्क \\(₹ 5,00,000/- \\(पांच लाख रूपये केवल\\) या \\\$7000 \\(सुपेस डालर सात हजार केवल\\) + 18% जीएसटी\\) का अलग से भुगतान करने पर ही आरएफबी के अंत में प्रस्ताव जमा कर सकते हैं। सभी रिपोर्ट एवं आरएफबी प्रस्तावों के समीक्षा के तहत बोलीदाताओं को जारी किया जाएगा, किन्तु अनिश्चितताओं को भुगतान करके आरएफबी प्रस्ताव प्राप्त किया है या खरिद है। इस संबंध में महत्वपूर्ण समय रखा इस प्रकार है।\]\(http://www.tecpdel.in\)](http://www.tecindia.nic.in)

क्र. सं.	परियोजना का नाम	आरएफबी प्रस्तावों की अंतिम तिथि	आरएफबी के अंत में प्रस्ताव जमा की अंतिम तिथि	आरएफबी प्रस्ताव खोलने का दिनांक
1.	चरण-II के अधीन खावडा पी. एम. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावडा पी. एम. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावडा पी. एम. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावडा पी. एम. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	भुगतान में खावडा के संभावित आरई के अंत में आरई परियोजनाओं के एकीकरण से संबद्ध परियोजना-भाग क	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुल्क, अनुबंध, धरोहर, समय बंधन आदि हमारी वेबसाइट www.tecindia.nic.in तथा www.tecpdel.in पर होस्ट किए जाएंगे। सर्वोपलब्ध जानकारी के लिए हमारी वेबसाइट का निष्पत्ति रूप से अवलोकन कर सकते हैं।

नोट: आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड के पास बिना कोई कारण बताए तथा बिना किसी बाधाओं के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई भी शर्त नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर इन्फ्रस्ट्रक्चर कंपनी लिमिटेड)
कोर - 4, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक
REC Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर इन्फ्रस्ट्रक्चर कंपनी लिमिटेड)

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विद्यार्थियों ने त की परीक्षा

में 493, एपीएस में 454, डीपीएस आगरा रोड 360, संत फिदेलिश में 500, जीडी पब्लिक स्कूल में 322, महर्षि वीएम स्कूल में 394, ब्लैकडेल पब्लिक स्कूल 309, अल बरकात में 322, रेडिएंट स्टार में 449, विजडम 322, सेंट जोन्स में 409, ब्रिलिएंट 322, कृष्णा इंटरनेशनल में 411, विद्या निकेतन 396, शांति निकेतन 02, श्रीजी पब्लिक में 292, लवीके पब्लिक स्कूल में 196, एपीएस ताला नगरी 364, अंकुर पब्लिक स्कूल 315 और जवाहर वाघ्य विद्यालय में 177 बच्चों ने परीक्षा दी। सीबीएसई कार्डिनेटर आरती

21 से लापता किशोरी युवक संग पकड़ी

अलीगढ़। शहर के थाना देहली गेट क्षेत्र से 21 अप्रैल को लापता किशोरी गुरुवार को पुलिस ने खेरेश्वर चौराहा पर एक युवक संग पकड़ ली। युवक व किशोरी दिल्ली जाने की फिराक में वहां बस का इंतजार कर रहे थे। पुलिस ने किशोरी के पिता द्वारा पूर्व में दर्ज कराए मुकदमे में युवक को जेल भेज दिया। देहली गेट इंसोक्टर प्रमोद कुमार ने बताया कि नगला मसानी इलाके की एक 16 साल की किशोरी 21 अप्रैल को लापता हो गई थी। उसके पिता द्वारा साहिल निवासी नादा वाजिदपुर के खिलाफ मुकदमा दर्ज कराया था।

एक्सप्रेस की बारीकियों और गतिशीलताओं को किया चित्रित

रित डिजाइन और भारत में तता के बाद के वास्तुशिल्प विकास प्रकाश डाला। उन्होंने टेक्चरल एक्सप्रेसन की बारीकियों और मानव जीवन की गतिशीलताओं और राष्ट्र के विकास के अंतर्संबंधों को चित्रित करने के लिए स्वतंत्र लोगों की गतिशीलता को व्यक्त किया जा सके। उन्होंने भारत में आर्किटेक्चरल एक्सप्रेसन के विशिष्ट दृष्टिकोणों पर विचार-विमर्श किया, जिनको स्वतंत्रता के बाद की अवधि के दौरान विशेष पहचान मिली थी जिनमें ज्यामितीय रूप जो कंक्रीट की क्षमता का प्रयोग करते हैं, सामाजिक, कार्यात्मक और जलवायु विचारों पर आधारित ईट और कंक्रीट की नई स्वदेशी भाषा और संरचनात्मक तत्वों की बोलड अभिव्यक्ति के बीच अन्य विचार शामिल हैं। डा. मोहम्मद खालिद (अध्यक्ष, आर्किटेक्चर विभाग) ने स्वागत भाषण दिया और डा. शर्मिन खान ने धन्यवाद व्यक्त किया। कार्यक्रम का संचालन फराज फारूक ने किया।

कार्यक्रम का संचालन फराज फारूक ने किया।

भी चीज की कमी नहीं होने दो। रिक्त जादौन अभिषेक प्रताप सिंह आदि थे।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैश्विक आरम्भण (प्रत्येक बोलियों के माध्यम से)
द्वेष के जरिये प्रतिस्पर्धिता बोलियों प्रकिया (टी. बी. सी. सी.) के आंगणत 'पांच (5) आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड के नियोजन, स्थापित, प्रचालन और रखरखाव (एंड) आरम्भित पारेषण सेवा प्रस्ताव का बचन की अहर्ता है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वत्विक की सहायक कंपनी- एक 'नगरपालिका' सार्वजनिक उपक्रम) नीचे उल्लिखित पारेषण परोषणजनों की स्थापना हेतु दो, बी. सी. सी. के आंगणत निमान, स्वामित्व, प्रचालन और रखरखाव (एंड) के आभार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक बरण दो लिफाके वाली प्रकिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलियोंवाला कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.respdcl.in पर 06.05.2022 से उपलब्ध 'प्रस्ताव हेतु अनुरोध' (आरएफपी) अतिरिचना तथा आरएफपी दस्तावेज का अवलोकन करे।

बोलियोंवाला, आरएफपी दस्तावेज सभी कार्य निरसन में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परोषणजों के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.respdcl.in पर उपलब्ध संबंधित परोषणजों के आरएफपी दस्तावेज में दिए गए निर्देश के अनुसार प्रत्येक पारेषण परोषणजों के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या \$7000 (एसएस आइएस सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.respdcl.in से भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए निर्देश के अनुसार प्रत्येक पारेषण परोषणजों के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या \$7000 (एसएस आइएस सात हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उतर में प्रस्ताव जमा कर सकते हैं। सब विपार्ट एण्ड आरएफपी दस्तावेजों के स्पष्टीकरण कर्त बोलियोंवालाओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रखा इस प्रकार है।


क्र. सं.	परोषणजों का नाम	स्पष्टीकरण प्रेषण की तिथि तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव जमा करने का तिथि
1.	चरण-II के अधीन खानवा पी. एस. में 4.5 बीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु पारेषण स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खानवा पी. एस. में 4.5 बीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु पारेषण स्कीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खानवा पी. एस. में 4.5 बीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु पारेषण स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खानवा पी. एस. में 4.5 बीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु पारेषण स्कीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खानवा के संभावित आरई क्षेत्र से आरई परोषणजों के एकीकरण से संबद्ध पारेषण प्रकिया का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)


बोलियों में सभी शुद्धि, अनुरोध, संशोधन, समय बढाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.respdcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट को नियमित रूप से अवलोकन करते हैं।

नोट: आरईसीपीओधीन से पास बिना कोई कारण बताए तथा/किन्ती बाध्यता के बोलियों प्रकिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई भीमाका नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, स्क्रीन कोम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोलियों प्रकिया समन्वयक
REC
Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

पहलकर्ता

विधुत मंत्रालय
भारत सरकार

पहलकर्ता भागीदार

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20TH MAY 2022

**कूल का फंडा,
दिन ठंडा**



Khavda II-A Transmission Limited

एस्स में काम कर चुके डॉ. लोकेश पालीवाल वरिष्ठ आई सर्जन हैं। उनके स्टाफ ने कई जगह अशोक, नीम आदि

सकल्प लया स्टाफ का माव्यम पड़ा को घायल न करने की चेतावनी दी। उधर शहर में सैकड़ों पेड़ ऐसे हैं, जिन्हें बुरी तरह छेद कर बोर्ड टंगे गए हैं।

सूखे तापमान में निलाला जलाशय का भी वॉटर लेवल गिरा है। इससे दुसरा बार कर हत्या की आशंका जताई जा रही है। तीन डॉक्टरों के घरेलू में शव का पोस्टमार्टम किया है। पुलिस का कहना है कि प्रथम दृष्टया किसी जानवर के हमले जैसा प्रतीत हो रहा है। पोस्टमार्टम रिपोर्ट के आने पर हत्या या अन्य किसी घटना की पुष्टि होगी।

मामले में आजम खां की जमानत पर फैसला सुरक्षित



आरोप है। दिसम्बर 2021 को सुनवाई के बाद कोर्ट ने निर्णय सुरक्षित कर लिया था। आजम की ओर से सुप्रीम कोर्ट में याचिका दाखिल कर कहा गया था कि हाईकोर्ट ने जमानत याचिका पर आदेश सुरक्षित करने के बाद लंबे अरसे से फैसला नहीं सुनाया है।

निठारी कांड में सुरिंदर कोली की अपीलों पर सुनवाई शुरू

इलाहाबाद हाईकोर्ट ने निठारी कांड के आरोपी सुरिंदर कोली व मनिंदर सिंह पंढेर की फांसी की सजा के खिलाफ अपीलों पर सुनवाई शुरू कर दी है। न्यायमूर्ति मनोज मिश्र एवं न्यायमूर्ति अगली सुनवाई के लिए 12 मई की तारीख लगाई है। सुरिंदर कोली व मनिंदर सिंह पंढेर पर रेप, हत्या षडयंत्र, अपहरण, साक्ष्य मिटाने सहित कई जाघन्य अपराधों के आरोप हैं।

बाल गृह सरकार-समाज का भार साझा कर रहे हैं

हाईकोर्ट की लखनऊ बेंच ने बालगृहों के बच्चों के हितों से संबंधित जनहित याचिका पर सुनवाई करते कहा है कि ये बाल गृह सरकार और समाज का भार साझा कर रहे हैं। राहत देने पर विचार किया जाना चाहिए। यह टिप्पणी न्यायमूर्ति डीके उपाध्याय और न्यायमूर्ति राजन राय की खंडपीठ ने अनूप गुप्ता शीर्षक से दर्ज जनहित याचिका पर सुनवाई के दौरान दिया।

मुख्तार की याचिका पर राज्य सरकार से जवाब

प्रयागराज। इलाहाबाद हाईकोर्ट ने मुख्तार अंसारी के खिलाफ विधायक निधि घोटाले के आरोप में चल रहे मुकदमे को रद्द करने की मांग में दाखिल याचिका पर राज्य सरकार से छह सप्ताह में जवाब मांगा है। यह आदेश न्यायमूर्ति सहूल चतुर्वेदी ने मुख्तार अंसारी की याचिका पर अधिवक्ता उपेन्द्र उपाध्याय को सुनकर दिया है।

थाने में महिला को निर्वस्त्र सओ समेत तीन सस्पेंड

- महारौनी थाने का मामला, कोतवाल, दरोगा और सिपाही पर कार्रवाई
- चोरी के शक पर सिपाही के आवास पर फिर थाने में बेल्टों से पीटा

आदेश दिए हैं। आरोपित पुलिसकर्मियों के खिलाफ मुकदमा भी दर्ज किया गया है। बुधवार देर शाम बदहवास पीड़िता को वाहन में लिटाकर परिजन एसपी कार्यालय पहुंचे और पुलिस बर्बरता की पूरी

कहानी सुनाई, तब मामला सामने आया। मोहल्ला खरवांचपुरा निवासी पूजा (30) ने बताया कि वह महारौनी थाने के मुंशी अंशु पटेल के घर में काम करती है। दो मई को सुबह खाना बनाने के बाद वह घर लौट आई। शाम को दोबारा पहुंची तो अंशु की पत्नी ने कमरे में बंद कर दिया। अंशु अपने साथ महिला दरोगा पारुल चंदेल को लेकर आया और उससे चोरी के संबंध में पूछताछ करने लगा। उसने खुद को निरदोष बताया तो दोनों ने उसे पीटना शुरू कर दिया।

दरेंटर आदि शामिल हैं केए गए

इनको माना गया पात्र डिप्लोमा इन ऑफिस ओटोमेशन एंड पब्लिसिंग, डिप्लोमा इन ऑफिस मैनेजमेंट एप्लीकेशन, एडवांस डिप्लोमा इन कंप्यूटर, एडवांस डिप्लोमा इन कंप्यूटर एप्लीकेशन, एडवांस डिप्लोमा इन कंप्यूटर हार्डवेयर, एडवांस डिप्लोमा इन कंप्यूटर प्रोग्रामिंग को पात्र माना गया है। एप्लीकेशन, डिप्लोमा इन, कंप्यूटराइज्ड फाइलेंसियल एकाउंटिंग, डिप्लोमा इन कंप्यूटर स्किल आदि।

मास्टर डिप्लोमा इन कंप्यूटर एप्लीकेशन, मास्टर डिप्लोमा इन कंप्यूटर इंफार्मेशन एंड सिस्टम मैनेजमेंट, आदि शामिल हैं।

आगरा में जामा मस्जिद स्टेशन का नाम

मनकामेश्वर मंदिर होगा आगय, मुख्य संवाददाता। प्रदेश के उपमुख्यमंत्री केशव प्रसाद मौर्य ने कहा कि अब जामा मस्जिद मेट्रो स्टेशन का नाम मनकामेश्वर मंदिर होगा। इस संबंध में गुरुवार को उन्होंने मेट्रो प्रोजेक्ट का निरीक्षण करते समय उठी इस मांग पर संबंधित अधिकारियों को निर्देश दिए। मेट्रो के अधिकारियों ने उन्हें प्रोजेक्ट की रिपोर्ट सौंपते हुए बताया कि सितंबर 2022 तक टीनों स्टेशन बनकर तैयार हो जाएगा। 2023 में इनका उद्घाटन हो जाएगा।

दो दिनी आगरा दौर पर लगभग एक घंटे देरी से पहुंचे उपमुख्यमंत्री ने फतेहाबाद रोड पर मेट्रो प्रोजेक्ट का निरीक्षण किया।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

दैनिक आरंभण (इलेक्ट्रॉनिक बाली के माध्यम से)

दौरा के तहत प्रस्तावित बाली प्रक्रिया (टी, बी, सी, सी) के अंतर्गत (5) अंतर राजकीय पारिषद परियोजनाओं के निर्माण, स्थापित, प्रचालन और स्थानांतरण (बट) आधारित पारिषद सेवा प्रदाता के चयन का अहता है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी- एक "नवतंत्र वैश्वीय सार्वजनिक उपक्रम) नीचे उल्लिखित पारिषद परियोजनाओं की स्थापना हेतु टी, बी, सी, सी के अंतर्गत निर्माण, स्थापित, प्रचालन और स्थानांतरण (बट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण दो लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recindia.in पर 06.05.2022 से उपलब्ध "प्रस्ताव हेतु अनुरोध" (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें।

बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक पारिषद के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recindia.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारिषद परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या ₹7000 (नए सालर सात हजार केवल) + 18% बीएस्टी) के भुगतान पर प्राप्त कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recindia.in से भी डाउनलोड किया जा सकता है। हवाई, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारिषद परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या ₹7000 (नए सालर सात हजार केवल) + 18% बीएस्टी) का अलग से भुगतान करने पर भी आरएफपी के अंतर् में प्रस्ताव जमा कर सकते हैं। सर्व रिपोर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण उर्दा बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या खरीदा है। इस स्तर में महत्वपूर्ण समय रखा है प्रकर है।

क्र. सं.	परियोजना का नाम	स्वीकृत अंतिम तिथि	आरएफपी के अंतर् में प्रस्ताव जमा की अंतिम तिथि	आरएफपी दस्तावेज खोलने का विधायक
1.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 वीडिब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारिषद स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 वीडिब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारिषद स्कीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 वीडिब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारिषद स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 वीडिब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारिषद स्कीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खावड़ा के संभावित आरई छेत्र से आरई परियोजनाओं के एकीकरण से संबद्ध पारिषद नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी गतिविधि, अनुबंध, संशोधन, समय बहाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recindia.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते हैं।

नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाध्याता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, स्कोप कॉम्प्लेक्स, सोपी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक
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(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

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आवेदन करना चाहिए क्योंकि इससे

प्राप्त हुई। यह कुल नगम का तुलना में 1.03 गुना है।

हुई, जिसने पहले ही बढ़ी हुई मुद्रास्फीति को और बढ़ा दिया।

रिजर्व बैंक आगे भी ब्याज दरें बढ़ाएगा: एसबीआई

नई दिल्ली, विशेष संवाददाता। रिजर्व बैंक की तरफ से बुधवार को रेपो रेट बढ़ाने के बाद आने वाले दिनों में इसकी और किरस्तें भी देखी जा सकती हैं। भारतीय स्टेट बैंक की रिजर्व रिपोर्ट इकोरिपोर्ट के मुताबिक आने वाले दिनों में भी मौद्रिक नीति समीक्षा की जून और अगस्त की बैठक में ब्याज दरों में इजाफा किए जाने की आशंका है। रिपोर्ट में इस बात की भी संभावना जताई गई है कि इस वित्तवर्ष यानि 2023 के मार्च महीने के आखिर तक रेपो रेट 5.15 % के स्तर तक पहुंच सकता है। कोरेना महामारी को देखते हुए भारतीय रिजर्व बैंक ने रेपो रेट में 1.15 % की कटौती की थी। पहली 0.75 % की कटौती मार्च 2020 में हुई थी। उसके बाद मई 2020 में फिर से 0.40 फीसदी की कटौती की गई। तब से दरों में कोई बदलाव नहीं देखने को मिला है। अब देश में बढ़ती महंगाई को देखते हुए रिजर्व बैंक ने उसे काबू में करने के लिए एक बार फिर से दरें बढ़ानी शुरू कर दी है। आरबीआई गवर्नर शक्तिकांत दास ने बुधवार को रिपोर्ट में 0.40 फीसदी की बढ़ोतरी का एलान किया था। रिपोर्ट में बढ़ती महंगाई की वजहों को गिनाते हुए कहा गया है कि रूस-यूक्रेन युद्ध को देखते

पांच बैंकों ने ब्याज दरों में किया बदलाव

आईसीआईसीआई बैंक, बैंक ऑफ बड़ोदा, बैंक ऑफ इंडिया और सेटल बैंक ऑफ इंडिया ने भी बाध्य मानक दर यानी रेपो आधारित ब्याज दर रेपो दर में 0.40 फीसदी तक बढ़ोतरी की है। इससे सभी तरह के कर्ज महंगे हो जाएंगे। वहीं कोटक महिंद्रा ने एफडी पर ब्याज दरों में 0.35 प्रतिशत तक की वृद्धि की है।

बैंकों की ऋण वृद्धि पर असर पड़ेगा

आरबीआई के नीतिगत ब्याज दर में अचानक वृद्धि करने से बैंकों में 11 फीसदी दर से बढ़ रही ऋण वृद्धि पर थोड़ा असर पड़ने की आशंका है। स्टैंडिंग एजेंसी इंडिया रेटिंग्स एंड रिजर्व ने एक रिपोर्ट में कहा कि ऋण वृद्धि में तेजी का समर्थन करने वाले उद्योग और सेवा क्षेत्रों से मांग का हिस्सा बने रहेंगे जबकि कृषि क्षेत्र में ऋण वृद्धि के स्थिर रहने और खुदरा क्षेत्र में कम होने का अनुमान है।

हूप्रतमाम खाने पीने की जरूरी चीजों के दाम बढ़ गए हैं।

पीएलआई में ड्रोन उद्योग से दूसरे दौर का आवेदन

नई दिल्ली। नागर विमानन मंत्रालय ने उत्पादन से जुड़ी प्रोत्साहन योजना के तहत देश में ड्रोन विनिर्माण को बढ़ावा देने लिए दूसरे दौर के आवेदन आमंत्रित किए हैं। पीएलआई योजना के तहत पहले दौर के आवेदन 10 मार्च, 2022 को आमंत्रित किए गए थे। दूसरे दौर का आवेदन उन ड्रोन उपकरणों और ड्रोन विनिर्माता कंपनियों के लिए है जिन्होंने पूरे वित्त वर्ष 2021-22 के लिए पीएलआई पात्रता सीमा को पार कर लिया है।

आरईपी पावर डेवलपमेंट एंड कंसल्टेंट्स लिमिटेड
(पूर्ववर्ती आरईपी पावर डेवलपमेंट कंपनी लिमिटेड)

वैश्विक अग्रिम (इलेक्ट्रॉनिक बोली के माध्यम से)
देशीय के अग्रिम विक्री/उत्पादन बोलियों (सी. बी. बी.) के अंतर्गत 'मिस्ट (5) अंतर राज्यात्मक पावर प्राधिकरणों' के निर्माण, स्थापित, प्रचालन और स्थापित (बुट) अद्यतित पावर सेवा प्रदाता के खर्च को ढकती है।

क्र. सं.	परियोजना का नाम	स्पर्धाकारों के अग्रिम तिथि	आरईपी के तब से प्रस्ताव जमा की अंतिम तिथि	आरईपी प्रस्ताव खोलने का तिथि
1.	राज्य-1 के अधीन खंडा पी. एन. में 4.5 बौद्धिक आरई अंतर्भाग की निकासी हेतु पावर प्रभु-भाग	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	राज्य-1 के अधीन खंडा पी. एन. में 4.5 बौद्धिक आरई अंतर्भाग की निकासी हेतु पावर प्रभु-भाग	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	राज्य-1 के अधीन खंडा पी. एन. में 4.5 बौद्धिक आरई अंतर्भाग की निकासी हेतु पावर प्रभु-भाग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	राज्य-1 के अधीन खंडा पी. एन. में 4.5 बौद्धिक आरई अंतर्भाग की निकासी हेतु पावर प्रभु-भाग	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खंडा पी. एन. में आरई अंतर्भाग की निकासी के एकीकरण से संबंधित पावर प्रभु-भाग	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

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नोट: आरईपी बोली के पास बिना कोई कारण बताए तथा बिना किसी बाधता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई भी प्रकार का गारंटी नहीं है।

REC Power Development

आरईपी पावर डेवलपमेंट एंड कंसल्टेंट्स लिमिटेड (पूर्ववर्ती आरईपी पावर डेवलपमेंट कंपनी लिमिटेड)
कोर - 4, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

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ऑनलाइन आवेदन करने की अंतिम तिथि: 15-05-2022

उत्तराखण्ड प्राविधिक शिक्षा परिषद स्कूलों से सम्बद्ध प्रवेश के राजकीय/महिला/ग्रामीण/अनुदानित एवं निजी पालीटेक्निक संस्थाओं में चल रहे विभिन्न पाठ्यक्रमों में प्रवेश हेतु सत्र 2022-23 के लिए परिषद के विभाग सं. 1138 / जीप-2022/प्रवेश सूचना/2021-22 दिनांक 03 जनवरी 2022 एवं 1348/जीप-2022/प्रवेश सूचना/2022-23 दिनांक - 30/03/2022 के माध्यम से डिप्लोमा इन इंजीनियरिंग/टेकनोलॉजी पाठ्यक्रमों (प्रथम वर्ष में प्रवेश हेतु) (मुप-ई), फार्मेसी (मुप-ए) एवं द्वितीय वर्ष के अतिरिक्त टेक्नोलाई डिजाइन, गाथेट टेक्नोलॉजी एवं फेशन डिजाइन (मुप-1) में प्रवेश हेतु भी आवेदन पत्र आमंत्रित किये गए हैं।

पाठ्यक्रम गुण	पाठ्यक्रम का नाम	न्यूनतम शैक्षिक अर्हता
E	डिप्लोमा इन इंजीनियरिंग/ पाठ्यक्रम	माॉतिततत उत्तराखण्ड की हॉर्डस्कूल परीक्षा उत्तीर्ण अभ्यास समकष परीक्षा। (Obtained at least 35% marks at the qualifying examination)
	डिप्लोमा इन फार्मेसी	भारत के राजपत्र संख्या 10, Part-3, Section-4, Chapter-2 मिनट संख्या 4 के अनुसार - 10+2 / इन्टरमीडिएट, भौतिक विज्ञान, रसायन विज्ञान तथा जीव विज्ञान अथवा गणित विषयों के साथ। फार्मेसी काउंसिल माध्य होगा।
	डिप्लोमा इन जी० पाठ्यक्रम के द्वितीय वर्ष में लेटरल एन्ट्री के माध्यम से प्रवेश	1. 10+2 परीक्षा उत्तीर्ण (भौतिक, रसायन एवं गणित विषय) या 2. 10+2 परीक्षा उत्तीर्ण (व्यावहारिक/ प्राविधिक विषय उत्तीर्ण) या 3. दो वर्षीय आरईपी/आरईपी उत्तीर्ण
	1.टेक्नोलाई डिजाइन 2.गारमेंट टेक्नोलॉजी 3.फेशन डिजाइन	हॉर्डस्कूल उत्तीर्ण (Obtained at least 35% marks at the qualifying examination)

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05	आफर/प्रस्ताव
क्र. सं.	दुकान का नाम
1	भवनबाता

उपर्युक्त कार्ड, पन कार्ड, दुकान हेतु निधनराशि का बैंक ड्राफ्ट के साथ आबकारी अधिकारी पिथौरागढ़ को किया जायेगा। आफर पर विवेक चाहिये। निर्गोशियेशन के उपरांत बुकन के अ समिति का होगा। दुकान का डुकानों के संबंध में जानकारी एवं क्षेत्रीय आबकारी निर्देशकों को

प्राणतीय
पत्रांक : 758/7ए.सी./रानीखेत

महामहिम राज्यपाल उत्तराखण्ड की ओर नियुक्ति दिनांक 19.05.2022 को आमंत्रित कार्यालयों से प्राप्त किये जा सकरे हैं।
1- अधीक्षक अभियन्ता, प्रथम पृ. लो० निर्माण खण्ड, लो०नि०वि०, रानीखेत-4-

क्र. सं.	कार्य का नाम
1.	जनपद अल्मोड़ा में ब्लाक ताड़ी अन्तर्गत विभिन्न मोटर मार्ग यातायात हेतु खोलने के जो०सी०वी० मशीन किराये (मुख्यालय-रानीखेत)
2.	जनपद अल्मोड़ा में ब्लाक ताड़ी सल्ट के अन्तर्गत विभिन्न मोटर को यातायात हेतु खोलने के जो०सी०वी० मशीन किराये (मुख्यालय- मत्तरीखान)
3.	जनपद अल्मोड़ा में ब्लाक भिकि व सल्ट के अन्तर्गत विभिन्न मोटर को यातायात हेतु खोलने के जो०सी०वी० मशीन किराये (मुख्यालय- निकियासेण)
4.	जनपद अल्मोड़ा में ब्लाक रसाल्व अन्तर्गत विभिन्न मोटर मार्गो यातायात हेतु खोलने के जो०सी०वी० मशीन किराये (मुख्यालय-रसाल्व)
5.	जनपद अल्मोड़ा में ब्लाक सल्ट अन्तर्गत विभिन्न मोटर मार्गो यातायात हेतु खोलने के जो०सी०वी० मशीन किराये (मुख्यालय-मरचूला)
6.	जनपद अल्मोड़ा में ब्लाक सल्ट भिकियासेण के अन्तर्गत विभिन्न मोट मार्गो को यातायात हेतु खोलने के जो०सी०वी० मशीन किराये (मुख्यालय-ओटियाल)

निविदा दिनांक 20.05.2022



DOCTOR STRANGE (U/A) 3D Eng: 08:30am, 11:00am, 12:00pm, 01:30pm, 04:00pm, 05:00pm, 06:30pm, 09:00pm, 10:00pm, 11:30pm.
3D Hindi: 09:30am, 02:30pm, 07:30pm.

2D Eng: 10:am, 09:30pm.

KGF CHAPTER 2 (U/A): 12:30pm, 03:30pm

Runaway 34 (U/A): 06:40pm.



For Latest Schedule and
Ticket Booking @ 8797008797
SPRINGCITY MALL, HINOO, RANCHI

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

दैनिक आरम्भण (इलेक्ट्रिकल बोली के माध्यम से)

टीएच के जरिये प्रतियोगिता बोली प्रक्रिया (टी. बी. बी.) के अन्तर्गत "पांच (5) अंतर राज्यीय परियोजना परियोजनाओं" के निर्माण, स्थापित, प्रचालन और स्थापना (बूट) आधारित परियोजना सेवा प्रदाता के चयन की अहर्ता हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी. एक "नवरत्न केंद्रीय सार्वजनिक उपक्रम" नीचे अधिनियमित परियोजना परियोजनाओं की स्थापना हेतु टी. बी. बी. के अन्तर्गत निर्माण, स्थापित, प्रचालन और स्थापना (बूट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफबी) एक सरल बोली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता अपना इमार्ग कन्साइडर www.recindia.nic.in तथा www.recpdcl.in पर 06.05.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफबी) अधिगुणना तथा आरएफबी स्थापित का अवलोकन करें। बोलीदाता, आरएफबी स्थापित सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संबंधित परियोजनाओं के आरएफबी स्थापित में दिए गए विवरण के अनुसार प्रत्येक परियोजना परियोजनाओं के लिए अग्रतिथि गैर-वापसी बोध्य मुल्य (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$7000 (सप्स डालर संतत हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं। आरएफबी स्थापित हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामलों में इच्छुक पार्टी आरएफबी स्थापित में दिए गए विवरण के अनुसार प्रत्येक परियोजना परियोजनाओं के लिए अग्रतिथि गैर-वापसी बोध्य मुल्य (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$7000 (सप्स डालर संतत हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफबी के उभार में प्रस्ताव जमा कर सकते हैं। सर्व रिपोर्ट एवं आरएफबी स्थापितों के स्पष्टीकरण सभी बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित मुल्य के भुगतान करते आरएफबी स्थापित प्राप्त किया है या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रखा इत प्रकाश है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण संख्या की अंतिम तिथि	आरएफबी के उभार में प्रस्ताव जमा की अंतिम तिथि	आरएफबी प्रस्ताव खोलने का विवरण
1.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतवशेषण की निकासी हेतु परियोजना-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतवशेषण की निकासी हेतु परियोजना-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतवशेषण की निकासी हेतु परियोजना-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतवशेषण की निकासी हेतु परियोजना-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	सुबोत में खावड़ा के सभाविता आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबद्ध परियोजना नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धि, अनुरोध, संशोधन, समय बचाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर होना चाहिए। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहें।

नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
 (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
 कोर - 4, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक: **RECPower Development**
 आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
 (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

पहलकर्ता: **विद्युत मंत्रालय भारत सरकार**

पहलकर्ता भागीदार: **केंद्रीय विद्युत प्राधिकरण**

उना / 1 / 11 / 22 / 2, डम धराण । Give a missed call on toll free number 18002003804 to get our Apps

सरकारी भवनों एवं स्थलों को त्रिस्तरीय पंचायत (आम) चुनाव 2022 के निमित्त दिनांक 10.05.2022 से 02.06.2022 तक के लिए (उपरोक्त सहित) अधिग्रहण करता है एवम् संबंधित भवनों के प्रधान को आदेशित करता है कि वे संबंधित भवनों को चुनाव कार्य हेतु जिला प्रशासन, लातेहार को (उपसंकरों सहित) उपलब्ध करा देंगे।
जिला निर्वाचन पदाधिकारी(पंच)
 -सह-उपायुक्त, लातेहार
 PR 269435 (Latehar) 22-23 (D)

OFFICE OF THE EXECUTIVE ENGINEER
Drinking Water and Sanitation Mechanical Division, Ranchi

Very Short Notice Inviting e-Quotation
e-quotation Notice No:-03/2022-23 (2nd call)
PR Number :- 268715 (Drinking Water & Sanitation)22-23(D)

Quotations through e-tender are invited for "Electric motors for pump sets" as annexed with this notice for Construction Works pertaining to drinking water supply from Reputed Manufacturers/Authorized Dealers for respective items conforming to the specifications for revision of rates in the Schedule of Rates for the year 2022-23 for Government of Jharkhand to be used in different Civil construction/ infrastructure works and repair works shall be submitted online in the website <http://Jharkhandtenders.gov.in>. Details, specifications and lists of materials are available on the above e-tender portal. The quotationer may download the documents from the website and quote their firm item rate online from 07.05.2022 at 10:30 hrs. to 14.05.2022 at 16:00 hrs. The quotation will be opened on 15.05.2022 at 16:00 Hours.

Executive Engineer
 Drinking Water & Sanitation Mechanical Division, Ranchi.
 PR 269449 (Drinking Water and Sanitation) 22-23 (D)

त्रिस्तरीय पंचायत (आम) चुनाव 2022
(व्यय प्रेक्षक कोषांग, जिला खूंटी)

आम सूचना

त्रिस्तरीय पंचायत (आम) चुनाव, 2022 में द्वितीय चरण के निर्वाचन क्षेत्र करी, तोरपा एवं रनियाँ प्रखण्ड के सभी निर्वाची पदाधिकारियों एवं अभ्यर्थियों के साथ दिनांक 07.05.2022 (शनिवार), स्थान-टाउन हॉल, खूंटी, समय-अपराहन 4:00 बजे को बैठक आहूत की गई है, जिसमें व्यय प्रेक्षक के द्वारा त्रिस्तरीय पंचायत (आम) चुनाव 2022 में भाग लेने वाले अभ्यर्थियों को व्यय-लेखा संधारण की प्रक्रिया एवं व्यय लेखा जाँच से संबंधित महत्वपूर्ण जानकारी दी जाएगी। अतः समय बतक में भाग लेना सुनिश्चित किया जाय।

ह0/-
वरीय पदाधिकारी,
प्रेक्षक कोषांग,
त्रिस्तरीय पंचायत (आम),
चुनाव 2022 खूंटी।

PR 269466 (Election) 22-23 (D)

कार्यालय: रौंती नगर निगम, रौंती
(बाजार शाखा)
कवहरी रोड, रौंती, पिन नं०-834001
E-mail ID- support@ranchimunicipal.com

पत्रांक:- 433/बा0शा0 दिनांक:- 04.05.2022

शुद्धि पत्र

1. दिनांक 10.05.2022 को Atal Smriti Vendors Market Operation, Maintenance and Management हेतु प्रकाशित निविदा के पृष्ठ संख्या 8 के कड़िका 4 को "The bidder must have annual turnover of 7,50,00,000/- (Seven Crore Fifty lakh only) in any 3 years of last 5 year" पढ़ा जाये।

2. कड़िका 21 (iii) पृष्ठ संख्या 7 में "annual Turnover of bidder shall be minimum Rs. 7,50,00,000/- (Rs. Seven crore fifty lakh only) in any 3 years of last 5 years" पढ़ा जाये।

3. पृष्ठ संख्या 26 में Annexure III के कड़िका 8 में "Annual turnover shall be 7,50,00,000/- (Seven crore fifty laks) in any 3 years of last 5 years" पढ़ा जाये।

PR No- 267895

ह0/-
अपर नगर आयुक्त
रौंती नगर निगम, रौंती।

PR.NO.269454 Ranchi Municipal Corporation(22-23):D



नमक-रिफाइंड के फेर में अटक गया प. यूपी में चना 126

परेशानी

मुरादाबाद, मुख्य संवाददाता । यूपी के ज्यादातर जिलों में राशन की दुकानों पर नमक और रिफाइंड तेल नहीं पहुंचा। रिफाइंड और नमक के फेर में राशन में चना भी बंटने से रह गया। यहां राशन कोटेदार फिलहाल गेहूँ और चावल बांटकर ही काम चला रहे हैं। प्रदेश में महज दस जिले ऐसे हैं जहां रिफाइंड और नमक पहुंचा है। बाकी जिलों में राशन कोटेदार इंतजार कर रहे हैं। पश्चिम यूपी में सिर्फ आगरा-ऐसा जिला है जहां नमक और तेल पहुंचा है। उपभोक्ता हर दिन आपूर्ति विभाग के

प्रदेश के ज्यादातर जिलों में राशन की दुकानों पर नमक और रिफाइंड नहीं पहुंचा। मुरादाबाद समेत वेस्ट के ज्यादातर जिलों में नमक-रिफाइंड संग चना नहीं बंटता

अफसरों से इसके लिए जानकारी करते देखे जा रहे हैं।

राशन की दुकानों से कार्ड धारकों को प्रति यूनिट पांच किलो गेहूँ और चना के अलावा प्रति कार्ड एक किलो चना, नमक और रिफाइंड भी मिलता है। इस बार रिफाइंड और नमक की आपूर्ति ही नहीं की गई। इससे अप्रैल माह में

उपभोक्ता रिफाइंड और नमक के लिए तरस रहे हैं। वाराणसी, लखनऊ के आसपास करीब दस जिलों में ही नमक और रिफाइंड तेल की आपूर्ति हो सकी है। शेष जिलों में लोग परेशान हो रहे हैं।

मुरादाबाद में राशन की दुकानों से गेहूँ और चावल का वितरण तो हो रहा है पर नमक, तेल और चना का वितरण नहीं किया जा रहा है। जिले में करीब 5.48 लाख राशन कार्ड धारक हैं। सभी राशन कार्ड आवश्यक सामग्री के लिए इंतजार करते थक चुके हैं। जिला आपूर्ति अधिकारी अजय प्रताप सिंह ने बताया कि स्टॉक में

माल नहीं है। जब तक ऊपर से सप्लाई नहीं मिलेगी तब तक इस तरह की समस्या बनी रहेगी। उम्मीद है जल्द नमक और रिफाइंड मिलना शुरू होगा।

प्यूचर समूह ने 25% हिस्सेदारी जेनरली को बेची

नयी दिल्ली। कर्ज में डूबे प्यूचर समूह ने गुरुवार को कहा कि उसने प्यूचर जेनरली इंडिया इश्योरेंस कंपनी लिमिटेड (एफजीआईआईसीएल) में अपनी 25 फीसदी हिस्सेदारी अपने संयुक्त उद्यम साझेदार जेनरली को 1,266.07 करोड़ रुपये में बेची है।

प्यूचर एंटरप्राइजेज लिमिटेड (एफईएल) ने शेयर बाजार को बताया कि सरकारी और प्रमुख नियामकों से जरूरी मंजूरीयां हासिल करने के बाद बृहस्पतिवार को 25% हिस्सेदारी बेची गई। कंपनी ने कहा कि सरकारी और नियामक प्राधिकरणों से मंजूरी मिलने के बाद उक्त लेनदेन पांच मई 2022 को पूरा हो गया। कंपनी ने 1,266.07 करोड़ रुपये में 25% शेयर बेचे हैं।

भारत वृद्धि की राह पर: गोयल

नयी दिल्ली। वाणिज्य एवं उद्योग मंत्री पीयूष गोयल ने बृहस्पतिवार को कहा कि अप्रैल में निर्यात में वृद्धि और उच्च जीएसटी संग्रह जैसे सभी प्रमुख संकेतक दर्शाते हैं कि देश की अर्थव्यवस्था वृद्धि की राह पर है। उन्होंने कहा कि वित्त वर्ष 2021-22 में माल और सेवाओं का निर्यात 675 अरब डॉलर तक पहुंच गया।

आरईसी पावर डेवलपमेंट एंड केमल्टेसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टेंडर के जरिये प्रतियोगिता बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत "पांच (5) अंतर राज्यीय पारेषण परियोजनाओं" के निर्माण, स्वामित्व, प्रचालन और स्थानांतरण (बूट) आधारित पारेषण सेवा प्रदाता के चयन की अहती है।

आरईसी पावर डेवलपमेंट एंड केमल्टेसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी, एक "नवरत्न कंपनी" सार्वजनिक उपक्रम) नीचे उल्लिखित पारेषण परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्वामित्व, प्रचालन और स्थानांतरण (बूट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण दो लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recopdel.in पर 06.05.2022 से उपरोक्त "प्रस्ताव हेतु अनुरोध" (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें। बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक पारेषण के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recopdel.in पर उपरोक्त संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$7000 (सبعस हजार सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्रस्ताव कर सकते हैं। आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recopdel.in से भी डाउनलोड किया जा सकता है। तथा, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$7000 (सبعस हजार सात हजार केवल) + 18% जीएसटी) का अंश से भुगतान करने पर ही आरएफपी के उतर में प्रस्ताव जमा कर सकते हैं। सर्वे रिपोर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अप्रतिबंधित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या खरीदा है। इस संबंध में महत्वपूर्ण समाग्र रेखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्वीकृत्य भगवाने की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिवस
1.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु पारेषण स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु पारेषण स्कीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु पारेषण स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु पारेषण स्कीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुनावात में खावडा के संभावित आरई स्केल से आरई परियोजनाओं के एकीकरण से संबद्ध पारेषण नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धि, अनुरोध, सफाई, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recopdel.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का निम्नलिखित रूप से अवलोकन करते हैं।
नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी साम्यता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशाना नहीं है।

मुख्य कार्यालय अधिकारी
आरईसी पावर डेवलपमेंट एंड केमल्टेसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, ब्लॉक कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक: पहलकर्ता: पहलकर्ता भागीदार:

आरईसी पावर डेवलपमेंट एंड केमल्टेसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
विद्युत मंत्रालय भारत सरकार
केंद्रीय विद्युत प्राधिकरण

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कार्यालय जोधपुर विकास

आधार : 208
ई निविदा सूचना संख्या-मुध्यात
जोधपुर विकास प्राधिकरण, जोधपुर की ओर से नियमानुसार उपयुक्त श्रेणी में पंजीकृत संवेदकों इन कार्यों की अनुमानित लागत, निविदा बेचे निविदा, शर्तें आदि सम्पूर्ण विवरण के लिए <http://www.eproc.rajasthan.gov.in> एवं www.spj.ubn&tenderidno.:jod2223WSOB000

कार्यालय: चास नगर
पुरूलिया रोड, चास (बोकारो)
E-mail: chasun@nptcl.com
आधारक: 1033

— आम सूच
एतद् द्वारा सूचित किया जाता
विभिन्न सड़कों के समीप अवस्थित दुकान प्रतिष्ठान का सामग्री रखकर अतिक्रमण की समस्या उत्पन्न तो होती ही है साथ आवागमन करने में भी कठिनाई का सामना करता है। अतः सभी संबंधित कर्ताओं को निदेश दिया जाता है कि अतिक्रमण प्रतिष्ठान की सीमा के अंदर ही रखें, अन्यथा झारखण्ड नगरपालिका अधिनियम 2011 कार्रवाई करते हुए सामग्रियों को जब्त कर वसूली की जाएगी। जिसके लिए प्रतिष्ठान होगा।
PR 269442 Urban Development and Housing(22-23D)

Government of Jharkhand Mineral Area Development

NIT no. JMADA/01/2022-23
SHORT NOTICE OF REQUEST FOR PROPOSAL

Sl. No.	Description	Remarks
1	Name of the work	Selection Account: Jharkhand
2	Descriptions and objectives of the Assignments	Internal/Accountant a de
3	Language of Documentation	By Spee
4	Mode of submission of bids	By Spee
5	Method of Selection	" LSC (
6	Total time Period	
7	Date of Tender Sale	20
8	Date of Submission of Bids	
9	Date of Bid opening	
10	Bid Submission address	
11	Helpline no./ E-mail	943112
12	Cost of RFP Document	Rs. 1000/- any s Secretary,
13	Earnest Money (EMD)	Rs. 10,000/- of any Secretary,

टिप्पणी:- निविदा को विस्तृत नियम एवं शर्तें हेतु www.gov.in एवं अधोहस्ताक्षरी के कार्यालय में संपर्क किया जावे।
PR 269456 Health Med Edu and Family Welfa



गर्ड के लिए 80% टोकन जारी

एम का वित्तीय नेकेशन ड कार्ड है और कड़ों की

संभावना जताई है। पेट्रीएम के संस्थापक एवं मुख्य कार्यपालक अधिकारी विजय शोखर शर्मा ने एक बयान में कहा कि आरबीआई के दिशानिर्देशों के अनुरूप ग्राहकों के

कार्ड का टोकन नंबर जारी करने की व्यवस्था लागू की गई है। उन्होंने कहा कि पेट्रीएम पर इस्तेमाल होने वाले 80 फीसदी सक्रिय कार्ड का टोकन जारी किया जा चुका है।

कार्यालय जोधपुर विकास प्राधिकरण, जोधपुर

दिनांक : 2018 **ई निविदा सूचना संख्या-मुख्यालय/03/2002-23** दिनांक : 28.04.2022

जोधपुर विकास प्राधिकरण, जोधपुर की ओर से प्राधिकरण एवं राजकीय विभाग में नियमानुसार उपयुक्त श्रेणी में पंजीकृत संवेदकों से Online NIT आमंत्रित की जाती है। इन कार्यों की अनुमानित लागत, निविदा येचे जाने तथा प्राप्त करने की दिनांक, निविदा, शर्तें आदि सम्पूर्ण विवरण वेबसाइट www.jodhpurjda.org, <http://www.eproc.rajasthan.gov.in> एवं www.sppp.raj.nic.in पर देखी जा सकती है।
UBN & TENDER ID No. : JOD2223WSOB00028 & 2022_JDAJO_271152_1

अभिज्ञानी अभियंता, (मुख्यालय), जोधपुर विकास प्राधिकरण, जोधपुर

Samwad/C/11352/2022-23

क्र० सं०	कार्य का नाम
1.	Construction, Commissioning of Fecal Sludge Treatment Plant of Capacity 6M3/day at Chakulia Town (Jharkhand) and Operation and Maintenance including desludging operations for 5 years.
2.	वेबसाइट पर निविदा अपलोड करने की तिथि
3.	Pre-Bid Meeting की तिथि
4.	निविदा प्राप्त करने की अंतिम तिथि
5.	परिभाषण विपन्न का मूल्य एवं अग्रघन की राशि आदि कागजात निकाय में जमा करने की अंतिम तिथि
6.	निविदा खोलने की तिथि एवं समय
7.	निविदा आमंत्रण करने वाले पदाधिकारी का नाम
8.	निविदा से संबंधित जानकारी हेतु मोबाइल नं०
9.	E-Mail ID
10.	ई-प्रोक्योरमेंट सेल की हेल्पलाइन नं०
11.	विस्तृत जानकारी

PR 269434 Urban Development(22-23)#D

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

दैनिक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टेंडर के लिये प्रतियोगिता बोली प्रक्रिया (टी. बी. बी.) के अंतर्गत "पांच (5) जंवर रातकोय परेषण परियोजनाओं" के निर्माण, स्थापना, प्रचालन और स्थानांतरण (पूट) आधारित परेषण सेवा प्रदाता के चयन की अहदा है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी- एक "सर्वस्व वैश्वीय सार्वजनिक उपक्रम" नीचे उल्लिखित परेषण परियोजनाओं की स्थापना हेतु टी. बी. बी. की अंतर्गत निर्माण, स्थापना, प्रचालन और स्थानांतरण (पूट) के आधार पर प्रस्ताव हेतु अनुबंध (आरएफपी) एक चरण को लिये जारी प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता अपना प्रस्ताव हमारी वेबसाइट www.recindia.nic.in तथा www.recpeel.in पर 06.05.2022 से अंतिम "प्रस्ताव हेतु अनुबंध" (आरएफपी) आमिचुनना तथा आरएफपी परस्तावेज का अवलोकन करे।
बोलीदाता, आरएफपी परस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpeel.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी परस्तावेज में विवरण विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अग्रतिथि पर-आरएफपी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या \$7000 (एक्स डालर सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते है।
आरएफपी परस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recpeel.in पर भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामले में इच्छुक पार्टी आरएफपी परस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजना परियोजनाओं के लिए अग्रतिथि पर-आरएफपी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपय केवल) या \$7000 (एक्स डालर सात हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उबर में प्रस्ताव जमा कर सकते है। सर्व रिपोर्ट एवं आरएफपी परस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफपी परस्तावेज प्राप्त किया है या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रेखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्थीकरण योजना की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का विवरण
1.	चरण-II के अधीन खावडा पी. एस में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम- भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावडा पी. एस में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम- भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावडा पी. एस में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम- भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावडा पी. एस में 4.5 जीडब्ल्यू आरई अंतःक्षेपण की निकासी हेतु परेषण स्कीम- भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खावडा के संभावित आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबद्ध परेषण नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धियत, अनुबंध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recpeel.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहे।
नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाध्यता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई धिक्काना नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, स्मॉप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक पहलकर्ता पहलकर्ता भागीदार

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

विद्युत भंडालय भारत सरकार

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आदि
आरखण्ड त्रिस्तरीय पंचायत (आम) चुनाव-2022 की निर्वाचन आयोग आरखण्ड रेंजी के आदेश नम्बर 572, दिनांक पत्रांक-55/शस्त्र, दिनांक 29.04.2022 द्वारा शरकों का शीतक सत्यापन हुआ है

उक्त निर्देश के आलोक में प्रपत्र-1 के कॉलम 2 में दण्डाधिकारी प्रतिनियुक्त किया जाता है। संबंधित थाना प्रभारी अपने-अ प्रतिनियुक्त दण्डाधिकारी के समक्ष दिनांक- 13.05.2022 एवं दिनांक-1 तक सत्यापन कराना सुनिश्चित करेंगे। इस आदेश के तहत शस्त्र अनुज्ञाप

क्र०	प्रतिनियुक्त दण्डाधिकारी का नाम/ पदनाम	पुलिस पदाधिकारी स्थान जहाँ शस्त्र किया जाना
1	2	3
1	श्री कानन पात्र, प्रखण्ड शिक्षा प्रसार पदाधिकारी, गम्हरिया।	आदिचैत्यपुर
2	श्री ज्योतिष नारायण, प्रखण्ड पशुपालन पदाधिकारी, गम्हरिया।	आर0आई0टी0
3	श्रीमती मारुति मिंज, प्रखण्ड विकास पदाधिकारी, गम्हरिया।	गम्हरिया थाना
4	श्री मृत्युंजय कुमार, प्रखण्ड विकास पदाधिकारी, सरायकेला।	काण्डा थाना
5	श्री सुरेश कुमार सिन्हा, अंचल अधिकारी, सरायकेला।	सरायकेला थाना
6	श्री जगुन कोका, प्रखण्ड विकास पदाधिकारी, राजनगर।	राजनगर थाना
7	श्री गोतम कुमार, प्रखण्ड विकास पदाधिकारी, खरसावाँ।	खरसावाँ थाना
8	श्री राकेश कुमार, अंचल अधिकारी, कुचाई।	कुचाई थाना

प्रतिनियुक्त दण्डाधिकारी, शस्त्र अनुज्ञापित पर सत्यापन करेंगे, तथा सत्यापन के पश्चात मोहर को पुनः अनुमण्डल कार्यालय में प्रतिवेदन आधोहरताक्षरी का उपलब्ध कराना सुनिश्चित करेंगे।

विहित प्रपत्र

क्र०	अनुज्ञापिधारी का नाम	पता	शस्त्र अनुज्ञापित संख्या
1	2	3	4

प्रपत्र-ख (जिन्होंने सत्यापन किया)

क्र०	अनुज्ञापिधारी का नाम	पता	शस्त्र अनुज्ञापित संख्या
1	2	3	4

प्रपत्र-ग (जिनका शस्त्र जमा किया गया)

क्र०	अनुज्ञापिधारी का नाम	पता	शस्त्र अनुज्ञापित संख्या
1	2	3	4

PR 269453 Election(22-23).D



सदस्या निदेशक मंडल अनुसूचित जाति (महिला) चुने गये। मुकेश प्रविन्द्र प्रसाद सिंह (परसा), बैकुण्ठ बाबू, मदन यादव (मुखिया), बुद्धप्रिय गणेश, शत्रुघ्न राय (परमानन्दपुर लाल), श्याम नारायण ठाकुर, अमरजीत कुमार (प्रमुख, पटना सदर) मुकेश राय, पूर्व मुखिया (सलहा), अशोक कुमार (अध्यक्ष, व्यापार मंडल) एवं अरविन्द राय (भाजपा नेता) उपस्थित रहे।

अस्पताल में भर्ती कराया। पीडित का कहना है कि गांव के ही कुछ युवकों ने उनपर गोलीबारी की है। दीदारगंज पुलिस का कहना है कि मामला संदिग्ध जान पड़ता है। पुलिस सभी पहलुओं पर जांच कर रही है। घायल की मौत: मनोरं व्यापार में अज्ञात वाहन की टक्कर में गंभीर रूप से जख्मी व्यक्ति चंद्रशेखर महतो की इलाज के क्रम में पीएमसीएच में भौत हो गई।

साहित्यिक योगदान है। दौड़ना तक चलने वाली इस संगोष्ठी में 100 से अधिक प्रतिभागियों द्वारा शोध पत्र का वाचन किया जायेगा।

वेलु नचियार एकादश तीन विकेट से जीता

मनोरं पुतल फाउंडेशन की ओर से आयोजित सुनेना वर्मा मेमोरियल वीमेंस क्रिकेट प्रतियोगिता के दूसरे दिन खेले गए मैच में रानी लक्ष्मीबाई एकादश की कप्तान स्वर्णिमा चक्रवर्ती ने टॉस जीता और पहले बल्लेबाजी करने का निर्णय लिया। पहले बल्लेबाजी करते हुए रानी लक्ष्मीबाई की टीम ने निर्धारित 16 ओवरों में सभी विकेट खोकर मात्र 50 रन बनाए। वेलु नचियार एकादश ने यह मुकाबला तीन विकेट से जीत लिया।

कार्यालय जोधपुर विकास प्राधिकरण, जोधपुर

क्रमांक : 208 **ई निविदा सूचना संख्या-मुठ्यालय/03/2002-23** दिनांक : 28.04.2022
जोधपुर विकास प्राधिकरण, जोधपुर की ओर से प्राधिकरण एवं राजकीय विभाग में नियमानुसार उपयुक्त श्रेणी में पंजीकृत संवेदकों से Online NIT आमंत्रित की जाती है। इन कार्यों की अनुमानित लागत, निविदा बंधे जाने तथा प्राप्त करने की दिनांक, निविदा, शर्तें आदि सम्पूर्ण विवरण वेबसाइट www.jodhpurjda.org, <http://www.eproc.rajasthan.gov.in> एवं www.sppp.raj.nic.in पर देखी जा सकती है।
UBN & TENDER ID No.: JOD2223WSOB00028 & 2022_JDAJO_271152_1
अधिष्ठाती अधिकारी, (मुठ्यालय), जोधपुर विकास प्राधिकरण, जोधपुर
 Samwad/CH/1152/2022-23

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डेवलपमेंट कम्पनी लिमिटेड)
 वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
 टैरिफ के जरिये प्रतिशक्ति बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत "पांच (5) अंतर राजकीय परियोजनाओं" के निर्माण, स्थापित, प्रचालन और स्थानांतरण (बूट) आधारित परियोजना प्रदाता के चयन की अहर्ता है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डेवलपमेंट कम्पनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी) एक "मनवरत केंद्रीय सार्वजनिक उपकरण" नीचे उल्लिखित परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्थापित, प्रचालन और स्थानांतरण (बूट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण की विकल्प बोली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recndel.in पर 06.05.2022 से उपलब्ध "प्रस्ताव हेतु अनुरोध" (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें।
 बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recndel.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजना परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या ₹ 57000 (पांच सत्रह हजार रुपए केवल) + 18% जीएसटी) के भुगतान पर जमा कर सकते हैं।
 आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recndel.in से भी डाउनलोड किया जा सकता है। वापसी, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजना परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या ₹ 57000 (पांच सत्रह हजार रुपए केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के अंत में प्रस्ताव जमा कर सकते हैं। सर्व रिपोर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण उक्त बोलीदाताओं को जारी किया जाएगा, किन्तु आमंत्रित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या नहीं है। इस संदर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण मंगवाने की अंतिम तिथि	आरएफपी के अंत में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का तिथि
1.	चरण-11 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-11 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-11 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-11 के अधीन खावड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्दोषण की निकासी हेतु परियोजना-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खावड़ा के संचालित आरई लेन से आरई परियोजनाओं के एकीकरण से संबद्ध परियोजना-भाग का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी मुद्रित, अनुरोध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recndel.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का निमित्त रूप से अवलोकन करें।
 नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डेवलपमेंट कम्पनी लिमिटेड)
 कोर - 4, इकोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक: REC Power Development
 आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डेवलपमेंट कम्पनी लिमिटेड)

पहलकर्ता: पं. लक्ष्मी भार्गवाचार्य
 विद्युत प्रचालन भारत सरकार

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महात्मा गांधी सेतु पर लगी वाहनों की कतार

जाम का ड्रामा

पटना सिटी। महात्मा गांधी सेतु पर गुरुवार को हाजीपुर की तरफ मालवाहक पिकअप और ओवरटेक के साथ वाहनों का दबाव बढ़ने की वजह से जाम की स्थिति बनी रही। वनवे परिचालन वाले सेतु पर कुछ देर के लिए वाहनों का परिचालन प्रभावित होने से जाम की समस्या बढ़ गयी थी। स्थिति यह थी कि जाम का असर सेतु पटना की तरफ जीरो माइल, बड़ी पहाड़ी तक पहुंच गयी। यातायात थानाध्यक्ष कुमार वीरेंद्र ने बताया कि दोपहिया वाहनों के ओवर टेक करने से भी जाम की स्थिति बन रही थी। यातायात पुलिस की मानें तो वाहनों के बढ़े दबाव की वजह से मालवाहक वाहनों को रोक कर यात्री वाहनों को आगे निकालने का कार्य कराया गया। बताते चले कि सेतु को संजीवनी देने व सुपर स्ट्रक्चर में बदलने का कार्य हाजीपुर की तरफ पूर्वी लेन पर कराया जा रहा है। ऐसे में सेतु पर वाहनों के परिचालन की वनवे व्यवस्था है। इससे जाम की समस्या अक्सर होती है।

चमडोरिया में नौचंदी पर तकरीर आयोजित

पटना सिटी। चमडोरिया स्थित दरगाह बाबुल हवाज में नौचंदी आयोजित हुई। इसमें मौलाना सैयद नकी इमाम ने तकरीर करते हुए कहा कि करबला की जंग इमाम हुसैन की कुर्बानी सत्य व असत्य की जंग का परिणाम है। आयोजन में जिनते-ए-अजा, दस्त-ए-सज्जादिया की ओर से नौहाखानी पेश की गयी। मौक पर कमेटी के सचिव शाह जौहर इमाम जौनी, सदस्य शाह सरवर इमाम, तनवीरुल हसन तन्वी, सरवर इमाम, असगर अली, दिलावर हुसैन व मन्वर हुसैन आये जायरीनों की सेवा में जुटे थे।

राजभाषा पुरस्कार वितरण की तिथि नहीं हुई तय

पटना, हिन्दुस्तान ब्यूरो। बिहार सरकार के शीर्ष राजभाषा पुरस्कार 2020-21 के लिए चयनित चर्चित साहित्यकारों व हिन्दी सेवियों का इस पुरस्कार के लिए इंतजार फिलहाल खत्म होता नहीं दिख रहा है। क्योंकि सरकार के मंत्रिमंडल सचिवालय को 4 मार्च 2021 को पटना में हुई बैठक में ही सौंप दी थी। समिति की अनुशंसा के बाद मंत्रिमंडल सचिवालय द्वारा चयनित सूची सार्वजनिक भी हो गई, लेकिन 13 माह बीत जाने के बाद भी चयनित साहित्यकारों के पुरस्कार पाने का इंतजार खत्म नहीं हो रहा है। विश्वस्त सूत्रों की मानें तो शीर्ष स्तर पर मुहर नहीं लग पाने से अकादमी दिल्ली के उपाध्यक्ष

चर्चित साहित्यकार माधव कोशिक की अध्यक्षता में बिहार सरकार द्वारा गठित राजभाषा पुरस्कार चयन कमेटी ने 2020-21 के लिए सभी 15 राजभाषा पुरस्कारों के लिए अपनी अनुशंसा मंत्रिमंडल सचिवालय को 4 मार्च 2021 को पटना में हुई बैठक में ही सौंप दी थी। समिति की अनुशंसा के बाद मंत्रिमंडल सचिवालय द्वारा चयनित सूची सार्वजनिक भी हो गई, लेकिन 13 माह बीत जाने के बाद भी चयनित साहित्यकारों के पुरस्कार पाने का इंतजार खत्म नहीं हो रहा है। विश्वस्त सूत्रों की मानें तो शीर्ष स्तर पर मुहर नहीं लग पाने से आयोजन नहीं हो पा रहा है।



नातारहा कुमार सात मई का नगर विकास एवं आवास विभाग अन्तर्गत विभिन्न योजनाओं का उद्घाटन और शिलान्यास करेंगे। सीएम पटना से केन्द्रीयकृत रूप से उद्घाटन और शिलान्यास करेंगे। भागलपुर स्मार्ट सिटी मिशन और नगर विकास एवं आवास विभाग की विभिन्न योजनाएं शामिल हैं। कार्यक्रम का लाइव वेबकास्टिंग की व्यवस्था समीक्षा भवन में की गयी है। सांसद सहित अन्य जनप्रतिनिधियों को इस कार्यक्रम में आमंत्रित किया गया है। गुरुवार को नगर निगम में दिनभर

योजनाओं का उद्घाटन व शिलान्यास करेंगे

कार्यक्रम को लेकर अधिकारियों के बीच तैयारी होती रही। उद्घाटन और शिलान्यास से संबंधित योजनाओं की सूची तैयार कर ली गयी है। सैंडिस कंपाउण्ड में स्मार्ट सिटी की तैयार योजनाओं को अंतिम रूप दिया जा रहा है। सरफेस पार्किंग का भी उद्घाटन हो सकता है। इसके अलावा वार्ड 17 में 40 लाख रुपये की लागत से बने नाला का भी सीएम उद्घाटन करेंगे।

ट्रेन से कटे युवक के शव की नहीं हो सकी पहचान

अकबरनगर। थाना क्षेत्र के भवनाथपुर बगीचे के समीप ट्रेन में कटे युवक के शव की दूसरे दिन भी पहचान नहीं हो सकी। मेली जानकारी के अनुसार बुधवार को सुबह थाना क्षेत्र के भवनाथपुर बगीचे के समीप पोल नंख्या 316/6 के समीप ट्रेन की प्लेट में आने से एक युवक की शव के पर ही मौत हो गई थी। उसके बाद सूचना मिलने पर हुंची स्थानीय पुलिस ने शव को जेजे में लेकर पोस्टमार्टम के लिए भेज दिया। लेकिन घटना के दो दिन भी शव की पहचान नहीं हो सकी है। पुलिस ने बताया कि शव को पहचान करने के लिए ने में रखा गया है।

व अदालत, श्रीमान् प्रधान न्यायाधिश महोदय, भागलपुर।
मैट्रीोनियल वाद संख्या-363/2021
बबली कुमारी..... आवेदिका

बनाम्
आलोक कुमार..... विपक्षी
नोटिस बनाम्-
आलोक कुमार उर्फ मिथुन कुमार गुप्ता पिता श्री नविन कुमार गुप्ता साकिन-शालीग्रामी पोस्ट-थाना-साहेबपुर कमाल जिला-बेगूसराय।
श्री वजरिये नोटिस आपको सूचित किया जाता है कि बबली कुमारी पिता सोमिन्दर साह साकिन भवानीपुर थाना रंगरा जिला भागलपुर जिला में एक कित्त मुकदमा आपके विरुद्ध लाया है जिसमें आपकी उपस्थिती अनिवार्य है।
अतः आपको सूचित किया जाता है कि आप दिनांक 18.5.22 को समय 06:30 AM न्यायालय में वकालतन या असातन उपस्थित होकर अपना पक्ष रखे अन्यथा आपके विरुद्ध एकपक्षीय कार्यवाही कि जायगी। इसे शकत ताकीद समझे
न्यायालय के आदेशानुसार
प्रधान न्यायाधिश
भागलपुर।
28.3.22

व इजलास, श्रीमान् मुंसिफ प्रथम, भागलपुर।
मिस, केश नं.-12/2018

भूषण शर्मा एवं अन्य..... आवेदकगण
बनाम्
राजेन्द्र मंडल एवं अन्य..... विपक्षीगण।
नोटिश बनाम्
(1) राजेन्द्र मंडल (2) प्रेमा नन्द मंडल (3) मटो मंडल (4) विमली देवी सभी पुत्र एवं पुत्री स्व. अशोरी मंडल (5) पंचानन्द मंडल पिता स्व. योगेन्द्र मंडल सभी निवासी ग्राम अकबरनगर टोला सिमाराहा थाना अकबरनगर जिला भागलपुर।
चूंकि गजट प्रकाशन के माध्यम से आप लोगों को अग्राह किया जाता है कि उपरोक्त आवेदकगण के द्वारा आपलोगो के विरुद्ध इस न्यायालय के समक्ष केश लाया गया है जिसकी सुनवाही की तिथि न्यायालय के द्वारा दिनांक 21.5.22 को निश्चित की गई है।
अतः उपरोक्त निश्चित तिथि के समय के 6:30 बजे आपलोग स्वयं या अपने विद्वान अधिवक्ता के माध्यम से इस न्यायालय के समक्ष उपस्थित होकर उचित पैरवी करें अन्यथा आपलोगो के अनुपस्थिति में उपरोक्त वर्णित केश को एकपक्षीय सुनवाही हेतु निश्चित कर दी जायगी। इसे शकत ताकिद जानें।
आज दिनांक 28 माह 04 सन् 2022 ई. को इस न्यायालय के हस्ताक्षर एवं मोहर से जारी किया गया।
मुंसिफ प्रथम
भागलपुर।

ई-प्रापण हल द्वारा निविदा प्राप्ति की अंतिम तिथि/समय
16.05.2022 को अप. 02.10 बजे तक
ह./- (वी.के. चौहान)
अधि. अभियंता (टी)-2

निविदा डाउनलोड करने की अंतिम तिथि
17.05.2022 अप. 03.00 बजे तक
फ्लोड किया एवं देखा
ह./- (पी.के. शर्मा)
जि.स. डब्ल्यू.-VIII

03401/03402 भागलपुर-डिब्रुगढ़-भागलपुर एग्जामिनेशन स्पेशल ट्रेन

एक एग्जामिनेशन स्पेशल ट्रेन अर्थात 03401/03402 भागलपुर-डिब्रुगढ़-भागलपुर स्पेशल निम्नलिखित कार्यक्रम के अनुसार चलेगी:

03401 भागलपुर-डिब्रुगढ़ स्पेशल		स्टेशन	03402 डिब्रुगढ़-भागलपुर स्पेशल	
आ.	प्र.		आ.	प्र.
-	22.45	भागलपुर	03.00	-
07.40	07.50	न्यू जलपाईगुड़ी	16.00	16.10
16.05	16.30	गुवाहाटी	06.30	07.00
04.00	-	डिब्रुगढ़	-	19.25

उपर्युक्त स्पेशल ट्रेन मार्ग में सुलतानगंज, मुंगेर, खगड़िया जं., नवागछिया, कटिहार जं., न्यू कृचबिहार, न्यू बगाईगाँव जं., रंगिया जं., कामाख्या, चापलूख जं., लामडिग जं., परकाटिंग जं. और मरियानी जं. स्टेशनों पर भी रुकेगी। गठन: द्वितीय श्रेणी (जीएस)-16 एवं एसएलआरडी-02, कुल = 18 कोच। आवागमन की तिथि: भागलपुर से: 07.05.2022 (शनिवार) और डिब्रुगढ़ से: 10.05.2022 (मंगलवार)। कैटेगरी: मेल/एक्सप्रेस।

मुख्य यात्री परिवहन प्रबंधक

पूर्व रेलवे

हमें यहाँ देखें: @EasternRailway Eastern Railway Headquarter

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डेवलपमेंट कंपनी लिमिटेड)

वैश्विक आर्किटेक्चर (इलेक्ट्रॉनिक बॉयली के माध्यम से) टेंडर के जरिये प्रतिबोधित बॉयली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत पांच (5) अंतर राज्यीय परियोजना परियोजनाओं के निर्माण, स्थापित, प्रचलन और स्थानांतरण (वूट) जमायित परियोजना सेवा प्रदाता के चयन की अहर्ता हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डेवलपमेंट कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी- एक "प्रचलन केंद्रीय सार्वजनिक उपक्रम" नीचे उल्लिखित परियोजना परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्थापित, प्रचलन और स्थानांतरण (वूट) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण दो लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कुमारा हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpsol.in पर 06.05.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफपी) अधिमसूचना तथा आरएफपी दस्तावेज का अवलोकन करें। बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव चमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpsol.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में विवरण विवरण के अनुसार प्रत्येक परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$ 7000 (सप्ताह डाक्टर सात हजार केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं। आरएफपी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpsol.in से भी डाउनलोड किया जा सकता है तथापि, ऐसे मामले में इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक परियोजना परियोजनाओं के लिए अप्रतिबंधित गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपये केवल) या \$ 7000 (सप्ताह डाक्टर सात हजार केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उतर में प्रस्ताव जमा कर सकते हैं। सर्वे रिपोर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण जहाँ बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्वीकृतनगण मंगलन की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिवस
1.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु परियोजना स्वीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु परियोजना स्वीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु परियोजना स्वीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्घोषण की निकासी हेतु परियोजना स्वीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुवाहाटी में खावडा के संभावित आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबंध परियोजना स्वीम-भाग	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धिपत्र, अनुरोध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpsol.in पर होस्ट किए जाएंगे नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहें।

नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाध्यात के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पैगारक नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डेवलपमेंट कंपनी लिमिटेड)
कोर - 4, स्काप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक
REC Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डेवलपमेंट कंपनी लिमिटेड)

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(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैश्विक आसंभ्रण (इलेक्ट्रिक बोली के माध्यम से)

टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी. बी. बी.) के अंतर्गत "पाच (5) अंतर राजकीय पावरण परियोजनाओं" के निर्माण, स्वामित्व, प्रचालन और स्थानान्तरण (व्याप) आधारित पावरण सेवा प्रदाताओं के चयन की अंतिम दिनांक

आरईसी पावर डेवलपमेंट एंड कमल्टेसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी - एक "नवल केंद्रीय सार्वजनिक उद्योग) नीचे उल्लिखित पावरण परियोजनाओं की स्थापना हेतु टी. बी. बी. के अंतर्गत निर्माण, स्वामित्व, प्रचालन और स्थानान्तरण (व्याप) के आगामी पर प्रस्ताव हेतु अनुरोध (आएफपी) एक चरण के लिए प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता **कृपया हमारी वेबसाइट्स** www.recindia.nic.in तथा www.recpdcl.in पर 06.05.2022 से उपलब्ध "प्रस्ताव हेतु अनुरोध" (आएफपी) अधिसूचना तथा आएफपी दस्तावेज का अवलोकन करें। बोलीदाता, आएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संबंधित परियोजनाओं के आएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पावरण परियोजनाओं के लिए अप्रतिबंधित गैर-आवसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सप्ताह द्वाारा सप्ताह केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं।

आएफपी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। तथ्य यह है कि इच्छुक पार्टी आएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पावरण परियोजनाओं के लिए अप्रतिबंधित गैर-आवसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सप्ताह द्वाारा सप्ताह केवल) + 18% जीएसटी) का अंतिम भुगतान करने पर ही आएफपी के अंतर्गत प्रस्ताव जमा कर सकते हैं। सर्व रिपोर्ट एवं आएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अप्रतिबंधित शुल्क का भुगतान करके आएफपी दस्तावेज प्राप्त किया है या खरीदा है। इस संदर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्वीकृत्य संगठन की अंतिम तिथि	आएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आएफपी प्रस्ताव खोलने का दिनांक
1.	चरण-11 के अधीन खालड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखण की निकासी हेतु पावरण स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-11 के अधीन खालड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखण की निकासी हेतु पावरण स्कीम-भाग ग	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-11 के अधीन खालड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखण की निकासी हेतु पावरण स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-11 के अधीन खालड़ा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्लेखण की निकासी हेतु पावरण स्कीम-भाग ग	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खालड़ा के सभावित आरई क्षेत्र से आरई परियोजनाओं के एकीकरण से संबद्ध पावरण नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धि, अनुरोध, संपर्क बहाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर होस्ट किए जाएंगे। संबंधित जानकारी के लिए हमारी वेबसाइट का निर्मित रूप से अवलोकन करते रहें।

नोट: आरईसीपी डीसीएल के पास बिना कोई कारण बताए तथा बिना किसी वाच्यता के बोली प्रक्रिया का रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

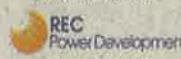
मुख्य कार्यपालक अधिकारी

आरईसी पावर डेवलपमेंट एंड कमल्टेसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

कोर - 4, स्कोप कॉम्प्लेक्स, लोपी रोड, नई दिल्ली - 110005, भारत

बोली प्रक्रिया समन्वयक



आरईसी पावर डेवलपमेंट एंड कमल्टेसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

पहलकर्ता



विद्युत मंत्रालय
भारत सरकार

पहलकर्ता भागीदार



केंद्रीय विद्युत प्राधिकरण

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पर जारी किये गये गिरफ्तारी के वारंट को यह लिखकर लौटा दिया है कि उक्त अभियुक्त राम विकास प्रसाद यादव मिला नहीं रहा है और मुझे समाधानप्रद रूप से दर्शा कर दिया है कि उक्त अभियुक्त राम विकास प्रसाद यादव फरार हो गया है (या उक्त वारंट की तामील से बचने के लिए अपने आप को छिपा रहा है)। इसलिए इसके द्वारा उद्घोषणा की जाती है कि प्रथम सूचना रिपोर्ट संख्या 69/21 दिनांक 08.03.2021 आ.द.सं. की धारा 21 एण्ड 22/61/85 एनडीपीएस एक्ट, थाना स्पेशल सेल, दिल्ली की उक्त अभियुक्त राम विकास प्रसाद यादव से अपेक्षा की जाती है कि वह इस न्यायालय के समक्ष (या मेरे समक्ष) उक्त परिवार का उत्तर देने के लिए दिनांक 07.06.2022 को या उससे पूर्व हाजिर हो।

आदेशानुसार

श्री अजय कुमार जैन

स्पेशल न्यायाधीश एनडीपीएस एक्ट, कमरा नं.पी-1

बिल्डिंग, पटियाला हाउस कोर्ट्स

DP/015/Spl.Cell/2022

क्षेत्रीय शिक्षा संस्थान, भुवनेश्वर
REGIONAL INSTITUTE OF EDUCATION
BHUBANESWAR, ODISHA-751022
(NATIONAL COUNCIL OF EDUCATIONAL RESEARCH AND TRAINING, NEW DELHI-110016)

ADMISSION NOTICE 2022-23

Advt. No: 420 Dated: 29.04.2022

The Regional Institute of Education, NCERT, and Bhubaneswar will offer the following Programmes /courses for the academic session 2022-23.

1. B.Sc.B.Ed. (Four Year)
2. B.A.B.Ed. (Four Year)
3. B.Ed. (Two Year)
4. M.Ed. (Two Year)

For admission to above programmes/courses, online applications are invited from eligible applicants to appear in Common Entrance Examination (CEE). Regional Institute of Education (RIE), Bhopal is the Nodal Centre for CEE-2021. The online application/registration of the candidates for various programmes will be done through <https://www.cee.ncert.gov.in>. The process of application/registration for CEE-2022 is open from 20.04.2022 and the last date of application/registration is 30.06.2022. For any query, please contact CEE-2022 Helpdesk phone numbers 0755-2661467 / 0755-2661468 or email: ncertcee2022help@gmail.com of RIE, Bhopal.

PRINCIPAL

शाघ में सिकंदरपुर कुंडल इलाके से गिरफ्तार किया। उसे पुलिस टीम शिवहर ले गई। वीरेंद्र मूला रूप से तुर्कों के खतरा को निभासो है। इस क्षेत्र में बंद विकास कुमार के गैर का शांति शूटर है।

गायब विवाहिता यूपी में मिली

बंदरा। हत्या ओपी की पुलिस ने एक गायब विवाहिता को बरामद कर गुरुवार को उसे परिजन को सौंप दिया। हत्या ओपी प्रभारी ने बताया कि दरभंगा के एक व्यक्ति ने अपनी पत्नी का हत्या ओपी क्षेत्र में अपने बहन के यहाँ आने जाने के क्रम में लापता हो जाने की शिकायत दर्ज कराया थी। काफी मशकत और वैज्ञानिक अनुसंधान के जरिए उक्त विवाहिता की उत्तर प्रदेश के सीतापुर से बरामद किया गया।

रांची से भटकी किशोरी मिली

मुजफ्फरपुर। दिल्ली से सहरसा जाने वाली सुपरफास्ट एक्सप्रेस में गुरुवार को एक किशोरी मिली। वह अकेली थी। उसके पास यात्रा टिकट नहीं था। इस संबंध में आरपीएफ की पेट्रोविका टीम ने किशोरी के संबंध में आरपीएफ पोस्ट मुजफ्फरपुर को सूचित किया। ट्रेन आने पर उसे मुजफ्फरपुर जंक्शन पर उतारकर पृच्छा की गई।

Navratna
MAXX
COOL TALC

मैक्स कूल का फंडा, खुबे पूरे दिन ठंडा



चमन खुर्द (फैज) के सामने अंतरराष्ट्रीय सीमा से 150 मीटर तथा सीमा तारबंदी से 50 मीटर की दूरी पर एक नई खोदी गई सुरंग का पता लगाया गया है। उन्होंने बताया कि यह सुरंग सीमा चौकी चक फकीरा से 300 मीटर की दूरी पर और सीमा पर भारत के अंतिम गांव से 700 मीटर की दूरी पर जाकर खुल रही थी।

सीमा पर सुरंग
जम्मू-कश्मीर के सांबा में बुधवार को अंतरराष्ट्रीय सीमा पर खोदी गई सुरंग को देखते जवान। ● एनआईडी

पाइप बरामद
सुरंग के अंदर से 265 फीट लंबी ऑक्सीजन की पाइप भी बरामद हुई। ● एनआईडी

सुरंगों का पता लगाने को अभियान शुरू
एसएफ उप महानिरीक्षक एस पी एस संधु ने कहा कि बीएसएफ जम्मू ने आगामी अमरनाथ यात्रा को बाधित करने को पाकिस्तान स्थित आतंकवादियों के नापाक मंसूबों को विफल कर दिया है। बीएसएफ ने सुजवां इलाके में 22 अप्रैल को हुई मुठभेड़ के बाद आईबी के साथ सुरंगों का पता लगाने को अभियान शुरू किया है।

सुरंग का पता लगाने के लिए बीएसएफ के जवानों की लगन और समर्पण की सराहना करता हूँ। डेढ़ वर्ष से भी कम समय में यह पांचवी सुरंग है, जिसका पता लगाया गया है।
- डी के बूरा, महानिरीक्षक बीएसएफ जम्मू फ्रंटियर

की कथित तौर पर हत्या के मामले में केरल की रहने वाली नर्स निमिषाप्रिया को मोत की सजा सुनाई गई थी। नर्स की रिहाई के लिए राज्यसभा सदस्य जॉन ब्रिट्टास ने केंद्र से हस्तक्षेप का अनुरोध किया था। जयशंकर ने ब्रिट्टास को लिखे पत्र में कहा, मैं आपको आश्चर्य करता हूँ कि विदेश में भारतीयों का कल्याण भारत सरकार की सर्वोच्च प्राथमिकता है।

आधार का बायोमीट्रिक डाटा साझा नहीं कर सकते सलेम की अर्जी पर कोर्ट ने फैसला सुरक्षित रखा

नई दिल्ली, प्रमुख संवाददाता। भारतीय विशिष्ट पहचान प्राधिकरण (यूआईडीएआई) ने आधार डाटा बैंक के उपयोग से एक अज्ञात आरोपी की पहचान के लिए दिल्ली उच्च न्यायालय में दायर एक याचिका का विरोध किया। इसके साथ ही प्राधिकरण ने कहा- आधार संख्या और उसके प्रमाणीकरण के अलावा किसी अन्य मकसद के लिए बायोमीट्रिक जानकारी साझा करने या उसका उपयोग करने को अनुमति नहीं है। अभियोजन पक्ष की याचिका के जवाब में यूआईडीएआई ने कहा कि बायोमीट्रिक जानकारी किसी व्यक्ति के लिए विशेष और संवेदनशील जानकारी है। जानकारी के दुरुपयोग की किसी भी आशंका को नाकाम करने के लिए उन्हें संरक्षित करने की जरूरत है और याचिकाकर्ता द्वारा मांगी गई राहत आधार कानून, 2016 की धारा 29 के ठीक विपरीत होगी।

यूआईडीएआई ने 2018 के लूट और हत्या से जुड़े मामले में हलफनामा दाखिल करते हुए अदालत को यह जानकारी दी। मामले में दिल्ली पुलिस ने वारदात स्थल से मिली कुछ जानकारी को आधार कार्ड के आंकड़ों से मिलान करने के लिए आधार का डाटाबेस मांगा था। याचिका खारिज करने की अपील: अभियोजन पक्ष ने यूआईडीएआई को उन अज्ञात आरोपियों की उंगलियों के निशान और तस्वीरों का मिलान करने का निर्देश देने का अनुरोध किया था, जिन्होंने कथित तौर पर डकैती और हत्या जैसे अपराध किए थे। यूआईडीएआई ने कहा कि आधार कानून में कोर बायोमीट्रिक जानकारी को परिभाषित किया गया है और उन्हें किसी भी कारण से साझा करने या उपयोग करने पर स्पष्ट रोक है। स्थिति रिपोर्ट में फॉरेंसिक मकसदों के लिए उपयुक्त प्रौद्योगिकियों, मानकों या प्रक्रियाओं के आधार पर बायोमीट्रिक जानकारी एकत्र नहीं करती। प्राधिकरण ने कहा कि इन दलीलों के मद्देनजर वर्तमान याचिका खारिज किए जाने लायक है।

नई दिल्ली, एजेसी। सुप्रीम कोर्ट ने गुरुवार को गैंगस्टर अबू सलेम की उस याचिका पर अपना आदेश सुरक्षित रख लिया, जिसमें दावा किया गया था कि भारत और पुर्तगाल के बीच प्रत्यर्पण संधि के अनुसार, उसकी जेल की अवधि 25 साल से अधिक नहीं हो सकती। अबू सलेम का प्रतिनिधित्व करने वाले अधिवक्ता ऋषि मल्होत्रा ने न्यायमूर्ति संजय किशन कौल की अध्यक्षता वाली पीठ के समक्ष दलील दी कि भारत सरकार द्वारा पुर्तगाल

सरकार को आश्वासन दिया गया था कि अबू सलेम को मृत्युदंड नहीं दिया जाएगा और उन्हें 25 साल से अधिक की सजा भी नहीं दी जाएगी, लेकिन उन्हें मुंबई सीरियल बम धमाकों में

अबू सलेम को याचिका वापस लेने की अनुमति नई दिल्ली। उच्च न्यायालय ने गुरुवार को वर्ष 1998 के मुंबई सीरियल बम ब्लास्ट से जुड़े मामले में उम्रकैद की सजा काट रहे अंडरवर्ल्ड सरगना अबू सलेम को उस याचिका को वापस लेने की अनुमति दे दी, जिसमें उसने अपनी न्यायिक हिरासत को अवैध घोषित करने की मांग की थी। सलेम ने याचिका में अपनी न्यायिक हिरासत को अवैध बताते हुए इसे प्रत्यर्पण संधि के खिलाफ बताया था। याचिका में सलेम ने खुद को पुर्तगाल प्रत्यापित करने की भी मांग की थी। जस्टिस सिद्दार्थ मुद्गल और रजनीश भटनागर की पीठ के समक्ष सलेम के वकील ने बताया कि यह मामला सर्वोच्च न्यायालय में लंबित है, ऐसे में उनके मुवकिल अपनी याचिका को वापस लेना चाहते हैं।

दोषी ठहराए जाने के बाद उम्रकैद की सजा सुनाई गई है। पीठ, जिसमें न्यायमूर्ति एमएम सुंदरेश भी शामिल थे, ने नोट किया कि अदालतें सरकार द्वारा दिए गए आश्वासन से बाध्य नहीं हैं, हालांकि सरकार अपनी कार्यकारी शक्ति का इस्तेमाल कर सकती है। मल्होत्रा ने कहा कि अबू सलेम 2002 से पुर्तगाल में हिरासत में था और उसे हार्रेड कॉर्नर नोटिसबुक के बाद गिरफ्तार किया गया था। उन्होंने कहा कि प्रत्यर्पण प्रक्रिया 2003 में शुरू हुई और लगभग 2 साल तक चली और 2005 में सलेम को भारत को सौंप दिया गया। इस पर पीठ ने केंद्र सरकार से सवाल किया कि अबू सलेम की नजरबंदी का शुरुआती बिंदु क्या होगा। केंद्र सरकार का प्रतिनिधित्व अतिरिक्त सॉलिसिटर जनरल के. एम. नटराज ने किया।

कारवाइ क लिए कदम नभारत करंगी।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
दौरक के अंतर्गत प्रतिबद्धता बोली प्रक्रिया (टी. बी. सी. बी.) के अंतर्गत 'पॉवर (5) अंतर राज्यीय पारेषण परिचोजनाओं' के निर्माण, स्थानिक, प्रचालन और स्थानांतरण (एंड) आधारीत पारेषण सेवा प्रदाता के चयन की अज्ञात है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी) एक 'नवरत्न केंद्रीय सार्वजनिक उपक्रम' नीचे उल्लिखित पारेषण परिचोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्थानिक, प्रचालन और स्थानांतरण (एंड) के आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) एक चरण से लिफाफे वाली प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.rcindia.nic.in तथा www.rcspcl.in पर 06.05.2022 से उपलब्ध 'प्रस्ताव हेतु अनुरोध' (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें। बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स) से 16.00 बजे (भा.मा.स) के बीच (06.05.2022 से प्रत्येक परिचोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.rcindia.nic.in और www.rcspcl.in पर उपलब्ध सार्वजनिक परिचोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परिचोजनाओं के लिए अप्रतिबंधित गैर-व्यापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (पांच हजार सात सार्ह सैडर केवल) + 18% जीएसटी) के भुगतान पर प्राप्त कर सकते हैं। आरएफपी दस्तावेज हमारी वेबसाइट www.rcindia.nic.in तथा www.rcspcl.in से भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामले में इच्छुक पाटी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परिचोजनाओं के लिए अप्रतिबंधित गैर-व्यापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (पांच हजार सात सार्ह सैडर केवल) + 18% जीएसटी) का अंदाज से भुगतान करते पर ही आरएफपी के अंतर् में प्रस्ताव जमा कर सकते हैं। सर्वे रिपोर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण अर्थात् बोलीदाताओं को जारी किया जाएगा, किन्तु इन अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया है या खरीदा है। इस संदर्भ में महत्वपूर्ण सार्वजनिक सूचना इस प्रकार है।

क्र. सं.	परिचोजना का नाम	स्थलीकरण संधि की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का तिथि
1.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम-भाग क	26.05.2022	08.07.2022, 1100 बजे तक (भा.मा.स)	08.07.2022, 1130 बजे (भा.मा.स)
2.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम-भाग ख	26.05.2022	08.07.2022, 1200 बजे तक (भा.मा.स)	08.07.2022, 1230 बजे (भा.मा.स)
3.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम-भाग ग	26.05.2022	08.07.2022, 1400 बजे तक (भा.मा.स)	08.07.2022, 1430 बजे (भा.मा.स)
4.	चरण-II के अधीन खावडा पी. एस. में 4.5 जीडब्ल्यू आरई अंतर्क्षेपण की निकासी हेतु पारेषण स्कीम-भाग घ	26.05.2022	08.07.2022, 1500 बजे तक (भा.मा.स)	08.07.2022, 1530 बजे (भा.मा.स)
5.	गुजरात में खावडा के संभावित आरई क्षेत्र से आरई परिचोजनाओं के एकीकरण से संबद्ध पारेषण नेटवर्क का विस्तार	26.05.2022	08.07.2022, 1600 बजे तक (भा.मा.स)	08.07.2022, 1630 बजे (भा.मा.स)

बोली में सभी शुद्धिपत्र, अनुरोध, संशोधन, सत्य बहाना आदि हमारी वेबसाइट www.rcindia.nic.in तथा www.rcspcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहे।
नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के बोली प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई शिकायत नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर - 4, स्कोप कॉम्प्लेक्स, लोपो रोड, नई दिल्ली - 110003, भारत

बोली प्रक्रिया समन्वयक
RECS Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

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प्रेस नि.आ.सू. सं. 07 (2022-23)

क्र. सं.	कार्य का नाम	निविदा राशि	ई प्रापण हल में निविदा निर्गमन की तिथि	ई-प्रापण हल द्वारा निविदा प्राप्ति की अंतिम तिथि/समय
1.	एईई(एम)-63 के तहत सीमापुरी विधानसभा (एसी-63) में सीवरेज प्रणाली के रखरखाव हेतु अनुबंध आधार पर एक वर्ष के लिए 10 सं. एस.जी. बेलदारी की नियुक्ति। पत्र: आमंत्रित	मद दर	04.05.2022 2022_DJB_221552_1	16.05.2022 को अप. 02.10 बजे तक

इस संबंध में अन्य विवरण वेबसाइट <https://govtprocurement.delhi.gov.in> पर देखा जा सकता है।

जनसंपर्क अधिकारी (जल) द्वारा जारी विज्ञापन सं. ज.सं.वि. 83/2022-23 "कोरोना रोकें: मास्क पहनें, दूरी का पालन करें, हाथों को स्वच्छ रखें"
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Output, port

traders in anticipation of strong export demand have upended the government's initial calculations of output and procurement.

According to the agriculture ministry's revised estimates, total wheat production is now expected to be 105 million tonne, down from 111 million tonne forecast in February.

The government has cut its wheat procurement target sharply, from about 44 million tonne to about 19.5 million tonne, mainly because farmers are preferring to sell to private traders, who are paying higher prices than the government on the back of a global wheat shortage.

Procurement refers to the government's buying of rice and wheat at federally-fixed minimum support prices (MSPs) for distribution of subsidized food to nearly 800 million food-insecure Indians as mandated by the National Food Security Act. Besides, the government also maintains emergency reserves.

The government needs approximately 25 million tonnes of foodgrains annually to meet requirements under various food programmes. It also needs another 10 million tonne for the Pradhan Mantri Garib Kalyan Anna Yojana (PMGKAY), the Covid-relief scheme which provides 5kg of additional grains per person per month.

DELHI COP AMONG FOUR HELD FOR CIRCULATING FAKE CURRENCY IN UTTARAKHAND

HT Correspondent

letters@hindustantimes.com

MUSOORIE: Tehri Garhwal police on Wednesday night busted an inter-state fake currency gang with the arrest of four people, including a Delhi police constable, for allegedly circulating fake currency notes on the Char Dham route.

Anirudh Maithani, senior sub-inspector at Devprayag police station, said, "A police team was carrying out are routine check on a Char Dham route. At around 9 pm on Wednesday, we received information that some people were trying to make purchases using fake currency notes. We started intensive checking and apprehended four people from a vehicle who were trying to flee from the scene."

He said, "When searched, the police team recovered four fake ₹200 denomination bank notes."

Maithani said accused have been identified as Sachin, a resident of Sonpat in Haryana, who is working as a constable with Delhi Police, Hitesh, a resident of Rewari in Haryana, Deepak Kumar, a resident of Sonpat in Haryana and Mohit, a resident of Rewari in Haryana. He said police have registered a case against the accused and will be seeking remand from a court so that more information about their modus operandi can be known.

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED (formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER-STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 06.05.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Responses to RFP	Details of Opening of Responses to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part B	28.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part C	28.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda PS. under Phase-II - Part D	28.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion In Gujarat associated with Integration of RE projects from Khavda potential RE zone	28.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our website www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

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E-AUCTION SALE NOTICE

APPENDIX-IV-A [See proviso to Rule 8(6)]

of Immovable Assets under the Securitisation and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 read with proviso to Rule 8 (6) of the Security Interest (Enforcement) Rules, 2002

In general and in particular to the Borrower (s) and Guarantor (s) that the below described Immovable properties mortgaged/charged to the Secured Creditor, the Symbolic/ have been taken by the Authorised Officer of Union Bank of India (Secured Creditor), will be sold on 'As is where is, As is what is, and Whatever there is' on 20.05.2022, for recovery of Union Bank of India from the below mentioned Borrower(s) & Guarantor(s). The Reserve Price and the Earnest Money Deposit are also mentioned hereunder :

C	D	E	F
Liability (Plus Interest due)	Details of the Property	Status of Possession	a) Reserve Price b) EMD, c) Bid Increment Amount, d) Contact Person
Rs. 21,40,913.54 as on 06.05.2021 + Legal Cost, Interest & Other expenses till date	Land bearing Khata no. 452, Plot no. 2000, Sub Plot no. 2000/part, measuring an area 1.5 Katha vide Deed no. 12750 dated 04.06.2011 and Katha no. 452, Plot no. 2000, Sub Plot no. 2000/A-1 measuring an area 01 Katha 08 Chatak 16 sqft. vide Deed no. 10052 dated 23.06.2009 situated at Village Bissirgonda x Pahargonda, Thana no. 191, P.S. Ranchi now Gonda, Dist - Ranchi. Boundary - North : Pitambar Das, South : Bablu Sahu & Kundan, East : Road no. 15 after that Anil Kumar Singh, West : Paras Mahto	Constructive	a) Rs. 27,00,000.00 b) Rs. 2,70,000.00 c) Rs. 10,000.00 d) Agora Branch Manager 7709469254



RAIL COACH FACTORY KAPURTHALA
CORRIGENDUM
 E-Public Auction for sale of Scrap Materials scheduled on 11/05/2022 at 10.00 hrs is hereby cancelled due to administrative reasons.
AMM/D/Shell
 Notice No.: G-RCF/122/Misc/015/2022-23
 Dated: 05.05.2022

CORRIGENDUM-1
 Tender No. CE/CON/J-I/BLT/2022/04/RT-1 published vide Tender Notice No. CON/2022/APR/02; Dated: 18-04-2022 Please read as: The Closing date has been extended to 26-05-2022. For details of Corrigendum please visit www.ireps.gov.in
 Chief Engineer/Con-VII, Mallgaon
 Northeast Frontier Railway (Construction Organisation)
 "SERVING CUSTOMERS WITH A SMILE"

133
NATIONAL SCHOOL OF DRAMA
 (An autonomous Institution under Ministry of Culture, Govt. of India)
 Sanskaar Rang Toli (T.I.E. Co.)
 Bahawalpur House, Bhagwandas Road
 New Delhi - 110001
SUMMER TIE WORKSHOP FOR CHILDREN (8-16 years)
25th MAY TO 26th JUNE, 2022
 For detailed information about admission procedure, please see our website www.nsd.gov.in
Programme Subject to change
Enqs: 23389054, (Direct) 23031168
 davp 09130/12/0005/2223

WESTERN RAILWAY
E-PROCUREMENT FOR VARIOUS ITEMS
TENDER NOTICE No.: S/15/2022 Date: 05.05.2022

S.N.	Short Description of items	Quantity	T.O.D
173	Piston Ring Set For 3 Ring Version Piston to DLW/DMW Part NO.10031558 & DRG.NO.SKE.1382, ALT - b"	432 Sets	23-May-22
174	Buffer Plunger(Casting)	480 Nos	26-May-22
175	Set Of Switches 6 A-250V	21 Sets	26-May-22
176	Long Life Slide Suffer Assembly	320 Nos	26-May-22
177	Distributor Valve	155 Nos	30-May-22
178	Simplified Battery Charger.	40 Nos	01-Jun-22
179	Cochlear Implant (AMI 2022-2023)	10 Nos	01-Jun-22
180	Air Brake Hose Coupling	18531 Nos	06-Jun-22
181	Yaw Damper	365 Nos	06-Jun-22
182	Rubber Pad For Primary Suspension	2192 Nos	06-Jun-22
183	Gear Case Assembly	480 Nos	06-Jun-22
184	Single Pan Pantograph	80 Nos	06-Jun-22
185	POH Kit	1593 Sets	06-Jun-22
Reverse Auction			
9	SUSPENSION TUBE	480 Sets	01-Jun-22

Corrigendum: The Due Date postponed from 04.05.22 to 19.05.2022. Tender notice no. S/12/2022 dated 13.04.2022 at Sr. No. 152 and item description is also amended. All are advised to quote as per revised description.
 Regarding detailed notice EMD, Purchase restrictions and detailed tender conditions, please visit website www.ireps.gov.in and www.wr.indianrailways.gov.in.
For Principal Chief Materials Manager 0080

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (formerly known as REC Power Distribution Company Ltd.)
GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER-STATE TRANSMISSION PROJECTS
 REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 06.05.2022.
 The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.
 The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II - Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.
 Note: REC PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

NORTH CENTRAL RAILWAY, PRAYAGRAJ
E-Tender Notice Project Unit
 E-TENDER NO. - NCRPU-THDC-DAR-2022-03 Dated: 04.05.2022
 Dy. CSTE/PU/Aligarh, N.C. Railway, for and behalf of President of India invites sealed "Open Tender" through on Line (E-Tendering) for the following work.

Description of work	E-Tender No.	Approx Cost (₹)	Earnest Money (₹)	Cost of Tender Form (₹)
Provision of connectivity with THDC at DAR station of PRYJ Division of NC Railway.	E-TENDER NO. NCRPU-THDC-DAR-2022,03 Dtd. 04.05.2022	4.32/- Crore	366400/-	00.00

Date of closing Tender & Time: 25.05.2022 at 15.00 hrs. Date of Completion/ period from issue acceptance letter: 12 Months. Validity of Tender: 90 days. Note:- 1. The complete information along with Tender document of above E-Works Tender will be available on Website www.ireps.gov.in up to 15.00 Hrs. on the due date of Tender opening. 2. Bids



1.	Construction of approach roads and path ways for proper watch & ward of tube wells at Sonia Vihar. Tender ID No.:- 2022_DJB 221597 1	Rs. 1,41,51,211/-	Rs. 2,84,000/- (to be transmitted through RTGS)	(Rs.) Rs. 1000/- (Non-Refundable)	06 Months	17.05.2022 upto 3.00 PM
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Any further amendment/corrigendum made in this NIT will be uploaded and can only be seen on website <http://www.procurement.delhi.gov.in>.
SUED BY P.R.O. (WATER) STOP CORONA: WASH YOUR HANDS, WEAR MASK, MAINTAIN SOCIAL DISTANCE (P.K. SHARMA) E.E. (Project)W-VIII

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
BSETCL Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

No.: CE/P/WBSETCL/220kV PT/22-23/04 Date: 06.05.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of Potential transformers (2nd Call). Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://tender.wb.nic.in>) and thereby downloading the bidding documents from 05.05.2022, 11:00 A.M. and shall be submitted (online) up to 04:00 P.M., 06.05.2022. Also visit the Company's website (www.wbsetcl.in) for details.
ICA-T7883 (3) / 2022

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
BSETCL Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

IT No.: CE/ (O&M)-II/Procurement/Thermovision Camera/22-23/04 Date: 06.05.2022

The Chief Engineer (O&M)-II invites e-Tender for procurement of Thermovision Camera as per Technical Specification, Bid submission start date (online): 26.05.2022 from 10:00 A.M. and closing date (online): 08.06.2022 at 03:00 P.M. interested bidders may visit the following websites:- <https://wbenders.gov.in>, <https://tender.wb.nic.in> and <http://www.wbsetcl.in> for details. ICA-T7884 (2) / 2022

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FOR LEADERS OF THE NEW ORDER

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(formerly known as REC Power Distribution Company Ltd.)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR FIVE (5) INTER-STATE TRANSMISSION PROJECTS

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 06.05.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

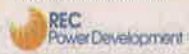


Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II – Part A	26.05.2022	08.07.2022 upto 1100 Hrs (IST)	08.07.2022 at 1130 Hrs (IST)
2.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II – Part B	26.05.2022	08.07.2022 upto 1200 Hrs (IST)	08.07.2022 at 1230 Hrs (IST)
3.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II – Part C	26.05.2022	08.07.2022 upto 1400 Hrs (IST)	08.07.2022 at 1430 Hrs (IST)
4.	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II – Part D	26.05.2022	08.07.2022 upto 1500 Hrs (IST)	08.07.2022 at 1530 Hrs (IST)
5.	Transmission Network Expansion in Gujarat associated with Integration of RE projects from Khavda potential RE zone	26.05.2022	08.07.2022 upto 1600 Hrs (IST)	08.07.2022 at 1630 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)

Ministry of Power
Government of India


Central Electricity Authority

उर्जा ही जीवन है, इसे बचाएं । Give a missed call on toll free number 18002003004 to get our Apps

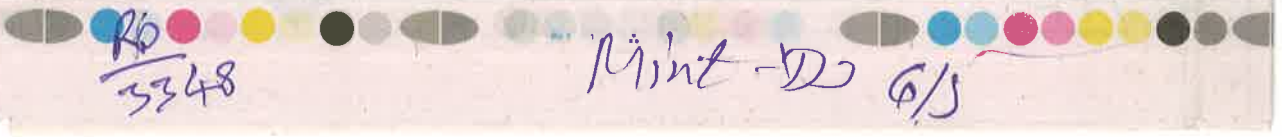
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**STANDARD
TRANSMISSION SERVICE AGREEMENT**

FOR

**DEVELOPMENT AND OPERATION OF INTER-
STATE TRANSMISSION SYSTEM**

**FOR TRANSMISSION OF ELECTRICITY
THROUGH TARIFF BASED COMPETITIVE
BIDDING FOR**

**TRANSMISSION SCHEME FOR EVACUATION OF
4.5GW RE INJECTION AT KHAVDA PS UNDER
PHASE II- PART A**

BETWEEN THE

**CENTRAL TRANSMISSION UTILITY OF INDIA
LIMITED
(NODAL AGENCY)**

AND

KHAVDA II-A TRANSMISSION LIMITED

March. 28th, 2023



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2



Central Transmission Utility of India Limited

1 March 2023



Certificate No. G0A2023C3240

GRN No. 99725559

Stamp Duty Paid : ₹ 101
(Rs. Only)Penalty : ₹ 0
(Rs. Zero Only)**Deponent**

Name: Central Transmission utility of India Ltd

H.No/Floor : 2

Sector/Ward : 29

Landmark : Na

City/Village : Gurugram

District : Gurugram

State : Haryana

Phone : 98*****10



Purpose : ARTICLE 5 GENERAL AGREEMENT to be submitted at Concerned office

THIS TRANSMISSION SERVICE AGREEMENT (hereinafter referred to as "TSA" or "Agreement" or "the Agreement" or "this Agreement") is made on the ...^{28th} [Insert day] of...^{March} [Insert month] of Two Thousand and...²⁰²³. [Insert Year]

BETWEEN:

The **CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED** a company incorporated under the Companies Act, 2013, having its registered office at Plot No.2, Sector 29, Gurgaon - Haryana 122001, India, acting as a Nodal Agency (referred to as the "Nodal Agency"), which expression shall unless repugnant to the context or meaning thereof include its successors, and permitted assigns) as Party of the one part;

AND

Khavda II-A Transmission Limited, incorporated under the Companies Act, 1956/ Companies Act, 2013 (as the case may be), having its registered office at Core-4, Scope Complex 7, Lodhi Road Delhi, South Delhi, Delhi 110003 (herein after referred to as "Transmission Service Provider" or "TSP" or "ISTS Licensee", which expression shall unless repugnant to the



Khavda II-A Transmission Limited



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Central Transmission Utility of India Limited



1 March 2023



context or meaning thereof include its successors, and permitted assigns) as Party of the other part;

(“Nodal Agency” and “TSP” are individually referred to as “Party” and collectively as the “Parties”)

AND WHEREAS:

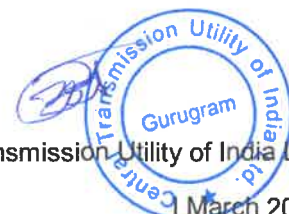
- A) In accordance with the Bidding Guidelines, the Bid Process Coordinator (hereinafter referred to as BPC) had initiated a competitive e-reverse bidding process through issue of RFP for selecting a Successful Bidder to build, own, operate and transfer the Project comprising of the Elements mentioned in Schedule 1 (hereinafter referred to as the Project)
- B) Pursuant to the said e-reverse bidding process, the BPC has identified the Successful Bidder, who will be responsible to set up the Project on build, own, operate and transfer basis to provide Transmission Service in accordance with the terms of this Agreement and the Transmission License.
- C) The Selected Bidder have submitted the Contract Performance Guarantee and acquired one hundred percent (100%) of the equity shareholding of Khavda II-A Transmission Limited, along with all its related assets and liabilities in terms of the provisions of the Share Purchase Agreement.
- D) The TSP has agreed to make an application for a Transmission License to the Commission for setting up the Project on build, own, operate and transfer basis.
- E) The TSP has further agreed to make an application to the Commission for the adoption of the Transmission Charges under Section 63 of the Electricity Act, 2003, along with a certification from the Bid Evaluation Committee in accordance with the Bidding Guidelines issued by Ministry of Power, Government of India.
- F) The TSP has agreed to execute the agreement(s) required, if any, under Sharing Regulations within fifteen (15) days from the date of grant of Transmission License from the Commission.
- G) The TSP agrees to the terms and conditions laid down under Sharing Regulations, for making available the ISTS and charge the Transmission Charges in accordance with the terms and conditions of Sharing Regulations.



Khavda II-A Transmission Limited

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Central Transmission Utility of India Limited



1 March 2023

- H) The billing, collection and disbursement of the Transmission Charges by the CTU to the ISTS Licensee shall be governed as per Sharing Regulations.
- I) The terms and conditions stipulated in the Transmission License issued by the Commission to the TSP shall be applicable to this Agreement and the TSP agrees to comply with these terms and conditions. In case of inconsistency between the Transmission License terms & conditions and the conditions of this Agreement, the conditions stipulated in the Transmission License granted by the Commission shall prevail.

NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES AND MUTUAL AGREEMENTS, COVENANTS AND CONDITIONS SET FORTH HEREIN, IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES HERETO AS FOLLOWS:



Khavda II-A Transmission Limited



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Central Transmission Utility of India Limited



1 March 2023

ARTICLE: 1**1 DEFINITIONS AND INTERPRETATIONS****1.1 Definitions:**

- 1.1.1 The words / expressions used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under including those issued / framed by the Commission (as defined hereunder), as amended or re-enacted from time to time or the General Clauses Act, failing which it shall bear its ordinary English meaning.

The words/expressions when used in this Agreement shall have the respective meanings as specified below:

“Acquisition Price” shall have the same meaning as defined in the Share Purchase Agreement;

“Act” or **“Electricity Act”** or **“Electricity Act 2003”** shall mean the Electricity Act, 2003 and any amendments made to the same or any succeeding enactment thereof;

“Affiliate” shall mean a company that either directly or indirectly

- i. controls or
- ii. is controlled by or
- iii. is under common control with

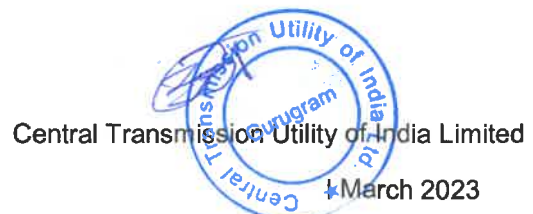
a Bidding Company (in the case of a single company) or a Member (in the case of a Consortium) and **“control”** means ownership by one entity of at least twenty six percent (26%) of the voting rights of the other entity;

“Availability” in relation to the Project or in relation to any Element of the Project, for a given period shall mean the time in hours during that period the Project is capable to transmit electricity at its Rated Voltage and shall be expressed in percentage of total hours in the given period and shall be calculated as per the procedure contained in Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, attached herewith in Schedule 6;

“Bid” shall mean technical bid and financial bid submitted by the Bidder, in response to the RFP, in accordance with the terms and conditions of the RFP;



Khavda II-A Transmission Limited



Central Transmission Utility of India Limited

“Bid Deadline” shall mean the last date and time for submission of the Bid in response to RFP, as specified in the RFP;

“Bidding Company” shall refer to such single company that has made a Response to RFP for the Project;

“Bidding Consortium / Consortium” shall refer to a group of companies that has collectively made a Response to RFP for the Project;

“Bid Documents” or **“Bidding Documents”** shall mean the RFP, along with all attachments thereto or clarifications thereof;

“Bidding Guidelines” shall mean the “Tariff Based Competitive Bidding Guidelines for Transmission Service” and “Guidelines for Encouraging Competition in Development of Transmission Projects” issued by Government of India, Ministry of Power under Section – 63 of the Electricity Act as amended from time to time;

“Bid Process Coordinator” or **“BPC”** shall mean a person or its authorized representative as notified by the Government of India, responsible for carrying out the process for selection of Bidder who will acquire Transmission Service Provider;

“Bill” shall mean any bill raised by the CTU on the DICs to recover the Transmission Charges pursuant to the Sharing Regulations;

“Business Day” shall mean a day other than Sunday or a statutory holiday, on which the banks remain open for business in the State in which the Nodal Agency’s registered office is located and the concerned TSP are located;

“CEA” shall mean the Central Electricity Authority constituted under Section -70 of the Electricity Act;

“Change in law” shall have the meaning ascribed thereto in Article 12;

“Commercial Operation Date” or **“COD”** shall mean the date as per Article 6.2;

“Commission” or **“CERC”** shall mean the Central Electricity Regulatory Commission referred to in sub-section (1) of Section 76 of the Electricity Act, 2003 or its successors and assigns;

“Competent Court of Law” shall mean the Supreme Court or any High Court, or any tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to the Project;



“Connection Agreement” shall mean the agreement between the CTU or STU or any other concerned parties and the TSP, setting out the terms relating to the connection of the Project to the Inter-connection Facilities and use of the Inter State Transmission System as per the provisions of the IEGC, as the case may be;

“Consultation Period” shall mean the period of sixty (60) days or such longer period as the Parties may agree, commencing from the date of issue of a TSP’s Preliminary Notice or a Nodal Agency’s Preliminary Termination Notice, as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;

“Consents, Clearances and Permits” shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the development, execution and operation of Project including without any limitation for the construction, ownership, operation and maintenance of the Transmission Lines and/or sub-stations;

“Construction Period” shall mean the period from (and including) the Effective Date of the Transmission Service Agreement up to (but not including) the COD of the Element of the Project in relation to an Element and up to (but not including) the COD of the Project in relation to the Project;

“Contractors” shall mean the engineering, procurement, construction, operation & maintenance contractors, surveyors, advisors, consultants, designers, suppliers to the TSP and each of their respective sub-contractors (and each of their respective successors and permitted assigns) in their respective capacities as such;

“Contract Performance Guarantee” shall mean the irrevocable unconditional bank guarantee, submitted and to be submitted by the TSP or by the Selected Bidder on behalf of the TSP to the Nodal Agency from a bank mentioned in Annexure 17 of the RFP, in the form attached here to as Schedule 8, in accordance with Article 3 of this Agreement and which shall include the additional bank guarantee furnished by the TSP under this Agreement;

“Contract Year”, for the purpose of payment of Transmission Charges, shall mean the period beginning on the COD, and ending on the immediately succeeding March 31 and thereafter each period of 12



Khavda II-A Transmission Limited

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Central Transmission Utility of India Limited

1 March 2023

months beginning on April 1 and ending on March 31 provided that the last Contract Year shall end on the last day of the term of the TSA;

“**CTU**” or “**Central Transmission Utility**” shall have same meaning as defined in the Electricity Act, 2003;

“**Day**” shall mean a day starting at 0000 hours and ending at 2400 hours;

“**D/C**” shall mean Double Circuit;

“**Designated ISTS Customers**” or “**DICs**” shall have the meaning as ascribed in the Sharing Regulations;

“**Dispute**” shall mean any dispute or difference of any kind between the Parties, in connection with or arising out of this Agreement including any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16;

“**Effective Date**” for the purposes of this Agreement, shall have the same meaning as per Article 2.1 of this Agreement;

“**Electrical Inspector**” shall mean a person appointed as such by the Government under sub-section (1) of Section 162 of the Electricity Act 2003 and also includes Chief Electrical Inspector;

“**Electricity Rules 2005**” shall mean the rules framed pursuant to the Electricity Act 2003 and as amended from time to time;

“**Element**” shall mean each Transmission Line or each circuit of the Transmission Lines (where there are more than one circuit) or each bay of Sub-station or switching station or HVDC terminal or inverter station of the Project, including ICTs, Reactors, SVC, FSC, etc. forming part of the ISTS, which will be owned, operated and maintained by the concerned ISTS Licensee, and which has a separate Scheduled COD as per Schedule 2 of this Agreement and has a separate percentage for recovery of Transmission Charges on achieving COD as per Schedule 5 of this Agreement;

“**Event of Default**” shall mean the events as defined in Article 13 of this Agreement;

“**Expiry Date**” shall be the date which is thirty five (35) years from the COD of the Project;

“**Financial Closure**” shall mean the first Business Day on which funds are made available to the TSP pursuant to the Financing Agreements;



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“Financially Evaluated Entity” shall mean the company which has been evaluated for the satisfaction of the financial requirement set forth in the RFP;

“Financing Agreements” shall mean the agreements pursuant to which the TSP is to finance the Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of the Designated ISTS Customers / Nodal Agency;

“Financial Year” shall mean a period of twelve months at midnight Indian Standard Time (IST) between 1st April & 31st March;

“Force Majeure” and **“Force Majeure Event”** shall have the meaning assigned thereto in Article 11;

“GOI” shall mean Government of India;

“Grid Code” / “IEGC” shall mean the Grid Code specified by the Central Commission under Clause (h) of sub-section (1) of Section 79 of the Electricity Act;

“Independent Engineer” shall mean an agency/ company, appointed by Nodal Agency in accordance with the Guidelines for Encouraging Competition in Development of Transmission Projects.

“Indian Governmental Instrumentality” shall mean Government of India, Government of any State in India or any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or any State Government or both, any political sub-division of any of them including any court or Commission or tribunal or judicial or quasi-judicial body in India but excluding the CTU, TSP and the Designated ISTS Customers;

“Insurances” shall mean the insurance cover to be obtained and maintained by the TSP in accordance with Article 9 of this Agreement;

“Interconnection Facilities” shall mean the facilities as may be set up for transmission of electricity through the use of the Project, on either one or both side of generating station's / CTU's / STU's / ISTS Licensee's / Designated ISTS Customer's substations (as the case may be) which shall include, without limitation, all other transmission lines, gantries, substations and associated equipments not forming part of the Project;



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“ISTS Licensee” shall be the TSP under this Agreement, consequent to having been awarded a Transmission License by the CERC and shall be referred to as the TSP or the ISTS Licensee, as the context may require in this Agreement;

“Law” or “Laws” in relation to this Agreement, shall mean all laws including electricity laws in force in India and any statute, ordinance, rule, regulation, notification, order or code, or any interpretation of any of them by an Indian Governmental Instrumentality having force of law and shall include all rules, regulations, decisions and orders of the Commission;

“Lead Member of the Bidding Consortium” or “Lead Member” shall mean a company who commits at least 26% equity stake in the Project, meets the technical requirement as specified in the RFP and so designated by other Member(s) in Bidding Consortium;

“Lenders” means the banks, financial institutions, multilateral funding agencies, non banking financial companies registered with the Reserve Bank of India (RBI), insurance companies registered with the Insurance Regulatory & Development Authority (IRDA), pension funds regulated by the Pension Fund Regulatory & Development Authority (PFRDA), mutual funds registered with Securities & Exchange Board of India (SEBI), etc., including their successors and assigns, who have agreed on or before COD of the Project to provide the TSP with the debt financing described in the capital structure schedule, and any successor banks or financial institutions to whom their interests under the Financing Agreements may be transferred or assigned;

Provided that, such assignment or transfer shall not relieve the TSP of its obligations to the Nodal Agency under this Agreement in any manner and shall also does not lead to an increase in the liability of the Nodal Agency;

“Lenders Representative” shall mean the person notified by the Lender(s) in writing as being the representative of the Lender(s) or the Security Trustee and such person may from time to time be replaced by the Lender(s) pursuant to the Financing Agreements by written notice to the TSP;

“Letter of Intent” or “LOI” shall have the same meaning as in the RFP;

“Member in a Bidding Consortium / Member” shall mean each company in the Bidding Consortium;

“Month” shall mean a period of thirty (30) days from (and excluding) the date of the event;



“Monthly Transmission Charges” for any Element of the Project, after COD of the Element till COD of the Project, and for the Project after COD of the Project, shall mean the amount of Transmission Charges as specified in Schedule 5 of this Agreement multiplied by no. of days in the relevant month and divided by no. of days in the year;

“National Load Despatch Centre” shall mean the centre established as per sub-section (1) of Section 26 of the Electricity Act 2003;

“Nodal Agency” shall mean CTU, which shall execute and implement the Transmission Service Agreement (TSA);

Provided that while taking major decisions, CTU shall consult CEA on technical matters and any other matter it feels necessary.

“Notification” shall mean any notification, issued in the Gazette of India;

“Operating Period” for any Element of the Project shall mean the period from (and including) the COD of such Element of the Project, up to (and including) the Expiry Date and for the Project, shall mean the period from (and including) the COD of the Project, up to (and including) the Expiry Date;

“Parent Company” shall mean an entity that holds at least twenty six percent (26%) of the paid - up equity capital directly or indirectly in the Bidding Company or in the Member in a Bidding Consortium, as the case may be;

“Preliminary Termination Notice” shall mean a Nodal Agency's Preliminary Termination Notice as defined in Article 13 of this Agreement;

“Project” shall mean Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part A , as detailed in Schedule 1 of this Agreement;

“Project Assets” shall mean all physical and other assets relating to and forming part of the Project including:

(a) rights over the Site for substations, ROW for transmission lines;

(b) tangible & intangible assets such as civil works and equipment including foundations, embankments, pavements, electrical systems, communication systems, relief centres, administrative offices, Sub-stations, software, tower and sub-stations designs etc;

(c) project facilities situated on the Site;



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- (d) all rights of the TSP under the project agreements;
- (e) financial assets, such as receivables, security deposits etc;
- (f) insurance proceeds; and
- (g) Applicable Permits and authorisations relating to or in respect of the Transmission System;”

“**Project Execution Plan**” shall mean the plan referred to in Article 3.1.3(c) hereof;

“**Prudent Utility Practices**” shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric transmission utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation, repair and maintenance of the Project and which practices, methods and standards shall be adjusted as necessary, to take account of:

- (i) operation, repair and maintenance guidelines given by the manufacturers to be incorporated in the Project,
- (ii) the requirements of Law, and
- (iii) the physical conditions at the Site;
- (iv) the safety of operating personnel and human beings;

“**Rated Voltage**” shall mean voltage at which the Transmission System is designed to operate or such lower voltage at which the line is charged, for the time being, in consultation with the Central Transmission Utility;

“**Rebate**” shall have the meaning as ascribed to in Article 10.3 of this Agreement;

“**RFP**” shall mean Request for Proposal dated 06.05.2022 along with all schedules, annexures and RFP Project Documents attached thereto, issued by the BPC for tariff based competitive bidding process for selection of Bidder as TSP to execute the Project, including any modifications, amendments or alterations thereto;

“**RFP Project Documents**” shall mean the following documents to be entered into in respect of the Project, by the Parties to the respective agreements:



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- b. Share Purchase Agreement,
- c. Agreement(s) required under Sharing Regulations and
- d. Any other agreement as may be required;

“**RLDC**” shall mean the relevant Regional Load Dispatch Centre as defined in the Electricity Act, 2003, in the region(s) in which the Project is located;

“**RPC**” shall mean the relevant Regional Power Committee established by the Government of India for the specific Region(s) in accordance with the Electricity Act, 2003 for facilitating integrated operation of the Power System in that Region;

“**Scheduled COD**” in relation to an Element(s) shall mean the date(s) as mentioned in Schedule 2 as against such Element(s) and in relation to the Project, shall mean the date as mentioned in Schedule 2 as against such Project, subject to the provisions of Article 4.4 of this Agreement, or such date as may be mutually agreed among the Parties;

“**Scheduled Outage**” shall mean the final outage plan as approved by the RPC as per the provisions of the Grid Code;

“**Selected Bid**” shall mean the technical Bid and the Final Offer of the Selected Bidder submitted during e-reverse bidding, which shall be downloaded and attached in Schedule 7 on or prior to the Effective Date;

“**Share Purchase Agreement**” shall mean the agreement amongst REC Power Development and Consultancy Limited, Khavda II-A Transmission Limited and the Successful Bidder for the purchase of one hundred (100%) per cent of the shareholding of the Khavda II-A Transmission Limited for the Acquisition Price, by the Successful Bidder on the terms and conditions as contained therein;

“**Sharing Regulations**” shall mean the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 and as amended from time to time;

“**Site**” in relation to a substation, switching station or HVDC terminal or inverter station, shall mean the land and other places upon which such station / terminal is to be established;

“**SLDC**” shall mean the State Load Dispatch Centre established as per sub-section (1) of Section 31 of the Electricity Act 2003;



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“STU” or “State Transmission Utility” shall be the Board or the Government company, specified as such by the State Government under sub-section (1) of Section 39 of the Electricity Act 2003;

“Successful Bidder” or “Selected Bidder” shall mean the Bidder selected pursuant to the RFP and who has to acquire one hundred percent (100%) equity shares of Khavda II-A Transmission Limited, along with all its related assets and liabilities, which will be responsible as the TSP to establish the Project on build, own, operate and transfer basis as per the terms of the TSA and other RFP Project Documents;

“TSP’s Preliminary Notice” shall mean a notice issued by the TSP in pursuant to the provisions of Article 13.3 of this Agreement;

“Target Availability” shall have the meaning as ascribed hereto in Article 8.2 of this Agreement;

“Technically Evaluated Entity” shall mean the company which has been evaluated for the satisfaction of the technical requirement set forth in RFP;

“Termination Notice” shall mean a Nodal Agency’s Termination Notice given by the Nodal Agency to the TSP pursuant to the provisions of Articles 3.3.2, 3.3.4, 4.4.2, 5.8, 13.2 and 13.3 of this Agreement for the termination of this Agreement;

“Term of Agreement” for the purposes of this Agreement shall have the meaning ascribed thereto in Article 2.2 of this Agreement;

“Transmission Charges” shall mean the Final Offer of the Selected Bidder during the e-reverse bidding and adopted by the Commission, payable to the TSP as per Sharing Regulations;

“Transmission License” shall mean the license granted by the Commission in terms of the relevant regulations for grant of such license issued under the Electricity Act;

“Transmission Service” shall mean making the Project available as per the terms and conditions of this Agreement and Sharing Regulations;

“Unscheduled Outage” shall mean an interruption resulting in reduction of the Availability of the Element(s) / Project (as the case may be) that is not a result of a Scheduled Outage or a Force Majeure Event.

“Ultimate Parent Company” shall mean an entity which owns at least twenty six percent (26%) equity in the Bidding Company or Member of a Consortium, (as the case may be) and in the Technically Evaluated Entity



and / or Financially Evaluated Entity (as the case may be) and such Bidding Company or Member of a Consortium, (as the case may be) and the Technically Evaluated Entity and / or Financially Evaluated Entity (as the case may be) shall be under the direct control or indirectly under the common control of such entity;

1.2 Interpretation:

Save where the contrary is indicated, any reference in this Agreement to:

"Agreement" shall be construed as including a reference to its Schedules, Appendices and Annexures;

"Rupee", "Rupees" and "Rs." shall denote lawful currency of India;

"crore" shall mean a reference to ten million (10,000,000) and a **"lakh"** shall mean a reference to one tenth of a million (1,00,000);

"encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;

"holding company" of a company or corporation shall be construed as a reference to any company or corporation of which the other company or corporation is a subsidiary;

"indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;

"person" shall have the meaning as defined in Section 2 (49) of the Act;

"subsidiary" of a company or corporation (the holding company) shall be construed as a reference to any company or corporation:

- (i) which is controlled, directly or indirectly, by the holding company, or
- (ii) more than half of the issued share capital of which is beneficially owned, directly or indirectly, by the holding company, or
- (iii) which is a subsidiary of another subsidiary of the holding company,

for these purposes, a company or corporation shall be treated as being controlled by another if that other company or corporation is



able to direct its affairs and/or to control the composition of its board of directors or equivalent body;

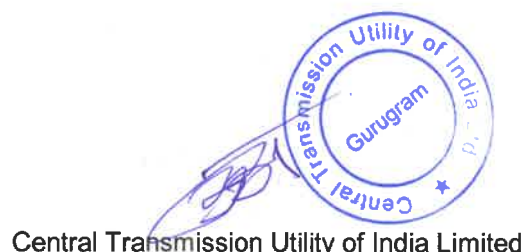
"winding-up", "dissolution", "insolvency", or "reorganization" in the context of a company or corporation shall have the same meaning as defined in the Companies Act, 1956/ Companies Act, 2013 (as the case may be).

- 1.2.1 Words importing the singular shall include the plural and vice versa.
- 1.2.2 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented.
- 1.2.3 A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time.
- 1.2.4 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
- 1.2.5 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part.
- 1.2.6 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement.
- 1.2.7 All interest payable under this Agreement shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty five (365) days.
- 1.2.8 The words "hereof" or "herein", if and when used in this Agreement shall mean a reference to this Agreement.
- 1.2.9 The contents of Schedule 7 shall be referred to for ascertaining accuracy and correctness of the representations made by the Selected Bidder in Article 17.2.1 hereof.



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ARTICLE: 2**2 EFFECTIVENESS AND TERM OF AGREEMENT****2.1 Effective Date:**

This Agreement shall be effective from later of the dates of the following events:

- a. The Selected Bidder, on behalf of the TSP, has provided the Contract Performance Guarantee, as per terms of Article 3.1 of this Agreement; and
- b. The Selected Bidder has acquired for the Acquisition Price, one hundred percent (100%) of the equity shareholding of REC Power Development and Consultancy Limited in Khavda II-A Transmission Limited along with all its related assets and liabilities as per the provisions of the Share Purchase Agreement. and
- c. The Agreement is executed and delivered by the Parties;

2.2 Term and Termination:

2.2.1 Subject to Article 2.2.3 and Article 2.4, this Agreement shall continue to be effective in relation to the Project until the Expiry Date, when it shall automatically terminate.

2.2.2 Post the Expiry Date of this Agreement, the TSP shall ensure transfer of Project Assets to CTU or its successors or an agency as decided by the Central Government at zero cost and free from any encumbrance and liability. The transfer shall be completed within 90 days of expiry of this Agreement failing which CTU shall be entitled to take over the Project Assets Suo moto.

2.2.3 This Agreement shall terminate before the Expiry Date in accordance with Article 13 or Article 3.3.2 or Article 3.3.4.

2.3 Conditions prior to the expiry of the Transmission License

2.3.1 In order to continue the Project beyond the expiry of the Transmission License, the TSP shall be obligated to make an application to the Commission at least two (2) years before the date of expiry of the Transmission License, seeking the Commission's approval for the extension of the term of the Transmission License up to the Expiry Date.



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2.3.2 The TSP shall timely comply with all the requirements that may be laid down by the Commission for extension of the term of the Transmission License beyond the initial term of twenty-five (25) years & upto the Expiry Date and the TSP shall keep the Nodal Agency fully informed about the progress on its application for extension of the term of the Transmission License.

2.4 Survival:

The expiry or termination of this Agreement shall not affect any accrued rights, obligations/ roles and liabilities of the Parties under this Agreement, including the right to receive liquidated damages as per the terms of this Agreement, nor shall it effect the survival of any continuing obligations/ roles for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Articles 3.3.3, 3.3.5, Article 9.3 (Application of Insurance Proceeds), Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability & Indemnification), Article 16 (Governing Law & Dispute Resolution), Article 19 (Miscellaneous).

2.5 Applicability of the provisions of this Agreement

2.5.1 For the purpose of Availability, Target Availability and the computation of Availability, Incentive, Penalty, the provisions provided in this Agreement shall apply and any future modifications in the relevant Rules and Regulations shall not be applicable for this Project.

2.5.2 For the purposes of this Agreement for ISTS systems developed under the tariff based competitive bidding framework, the provisions relating to the definitions (Availability and COD), Article 3 (Contract Performance Guarantee and Conditions Subsequent), Article 5 (Construction of the Project), Article 6 (Connection and Commissioning of the Project), Article 8 (Target Availability and calculation of Availability), Article 11 (Force Majeure), Article 12 (Change in Law), Article 13 (Event of Default), Article 14 (Indemnification), Article 15 (Assignment and Charges), Articles 16.1, 16.2 and 16.4 (Governing Laws and Dispute Resolution) and Article 17 (representation and warranties of the ISTS Licensee) of this agreement shall supersede the corresponding provisions under Sharing Regulations.



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ARTICLE: 3**3 CONDITIONS SUBSEQUENT****3.1 Satisfaction of conditions subsequent by the TSP**

3.1.1 Within ten (10) days from the date of issue of Letter of Intent, the Selected Bidder, shall:

- a. Provide the Contract Performance Guarantee, and
- b. Acquire, for the Acquisition Price, one hundred percent (100%) equity shareholding of Khavda II-A Transmission Limited from REC Power Development and Consultancy Limited, who shall sell to the Selected Bidder, the equity shareholding of Khavda II-A Transmission Limited, along with all its related assets and liabilities.
- c. Execute this Agreement;

The TSP shall, within five (5) working days from the date of acquisition of SPV by the Selected Bidder, undertake to apply to the Commission for the grant of Transmission License and for the adoption of tariff as required under section-63 of the Electricity Act.

The Selected Bidder, on behalf of the TSP, will provide to the Central Transmission Utility of India Limited (being the Nodal Agency) the Contract Performance Guarantee for an amount of Rs. 19.08 Crore (Rupees Nineteen Crore Eight Lakh only).

3.1.2 The Contract Performance Guarantee shall be initially valid for a period up to three (3) months after the Scheduled COD of the Project and shall be extended from time to time to be valid for a period up to three (3) months after the COD of the Project. In case the validity of the Contract Performance Guarantee is expiring before the validity specified in this Article, the TSP shall, at least thirty (30) days before the expiry of the Contract Performance Guarantee, replace the Contract Performance Guarantee with another Contract Performance Guarantee or extend the validity of the existing Contract Performance Guarantee until the validity period specified in this Article.

3.1.3 The TSP agrees and undertakes to duly perform and complete the following activities within six (6) months from the Effective Date (except for c) below), unless such completion is affected due to any Force Majeure Event, or if any of the activities is specifically waived in writing

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by the Nodal Agency:

- a. To obtain the Transmission License for the Project from the Commission;
- b. To obtain the order for adoption of Transmission Charges by the Commission, as required under Section 63 of the Electricity Act 2003;
- c. To submit to the Nodal Agency, CEA & Independent Engineer, the Project Execution Plan, immediately after award of contract(s) and maximum within one hundred and twenty (120) days from the Effective Date. Also, an approved copy each of Manufacturing Quality Plan (MQP) and Field Quality Plan (FQP) would be submitted to Independent Engineer & Nodal Agency in the same time period. The TSP's Project Execution Plan should be in conformity with the Scheduled COD as specified in Schedule 2 of this Agreement, and shall bring out clearly the organization structure, time plan and methodology for executing the Project, award of major contracts, designing, engineering, procurement, shipping, construction, testing and commissioning to commercial operation;
- d. To submit to the Nodal Agency, CEA & Independent Engineer a detailed bar (GANTT) chart of the Project outlining each activity (taking longer than one Month), linkages as well as durations;
- e. To submit to the Nodal Agency, CEA & Independent Engineer detailed specifications of conductor meeting the functional specifications specified in RFP;
- f. To achieve Financial Closure;
- g. To provide an irrevocable letter to the Lenders duly accepting and acknowledging the rights provided to the Lenders under the provisions of Article 15.3 of this Agreement and all other RFP Project Documents;
- h. To award the Engineering, Procurement and Construction contract ("EPC contract") for the design and construction of the Project and shall have given to such Contractor an irrevocable notice to proceed; and
- i. To sign the Agreement(s) required, if any, under Sharing Regulations.



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3.2 Recognition of Lenders' Rights by the Nodal Agency

3.2.1 The Nodal Agency hereby accepts and acknowledges the rights provided to the Lenders as per Article 15.3 of this Agreement and all other RFP Project Documents.

3.3 Consequences of non-fulfilment of conditions subsequent

3.3.1 If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a monthly basis, be liable to furnish to Central Transmission Utility of India Limited (being the Nodal Agency) additional Contract Performance Guarantee of Rupees One Crore Ninety One Lakh Only (Rs. 1.91 Crore) within two (2) Business Days of expiry of every such Month. Such additional Contract Performance Guarantee shall be provided to Central Transmission Utility of India Limited (being the Nodal Agency) in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. Central Transmission Utility of India Limited (being the Nodal Agency) shall be entitled to hold and / or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.

3.3.2 Subject to Article 3.3.4, if:

- (i) the fulfilment of any of the conditions specified in Article 3.1.3 is delayed beyond nine (9) Months from the Effective Date and the TSP fails to furnish additional Contract Performance Guarantee to the Nodal Agency in accordance with Article 3.3.1 hereof; or
- (ii) the TSP furnishes additional Performance Guarantee to the Nodal Agency in accordance with Article 3.3.1 hereof but fails to fulfil the conditions specified in Article 3.1.3 within a period of twelve (12) months from the Effective Date,

the Nodal Agency shall have the right to terminate this Agreement, by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.

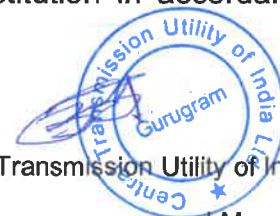


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3.3.3 If the Nodal Agency elects to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Nodal Agency an amount of Rs. 19.08 Crore (Rupees Nineteen Crore Eight Lakh only) as liquidated damages. The Nodal Agency shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of liquidated damages, which shall be required by the Nodal Agency, and the balance shall be returned to TSP, if any.

It is clarified for removal of doubt that this Article shall survive the termination of this Agreement.

3.3.4 In case of inability of the TSP to fulfil the conditions specified in Article 3.1.3 due to any Force Majeure Event, the time period for fulfilment of the condition subsequent as mentioned in Article 3.1.3, may be extended for a period of such Force Majeure Event. Alternatively, if deemed necessary, this Agreement may be terminated by the Nodal Agency by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement and the Contract Performance Guarantee shall be returned as per the provisions of Article 6.5.1.

Provided, that due to the provisions of this Article 3.3.4, any increase in the time period for completion of conditions subsequent mentioned under Article 3.1.3, shall lead to an equal increase in the time period for the Scheduled COD. If the Scheduled COD is extended beyond a period of one hundred eighty (180) days due to the provisions of this Article 3.3.4, the TSP will be allowed to recover the interest cost during construction corresponding to the period exceeding one hundred eighty (180) days by adjustment in the Transmission Charges in accordance with Schedule 9.

3.3.5 Upon termination of this Agreement as per Articles 3.3.2 and 3.3.4, the Nodal Agency may take steps to bid out the Project again.

3.3.6 The Nodal agency, on the failure of the TSP to fulfil its obligations, if it considers that there are sufficient grounds for so doing, apart from invoking the Contract Performance Guarantee under para 3.3.3 may also initiate proceedings for blacklisting the TSP as per provisions of Article 13.2 of TSA.



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3.4 Progress Reports

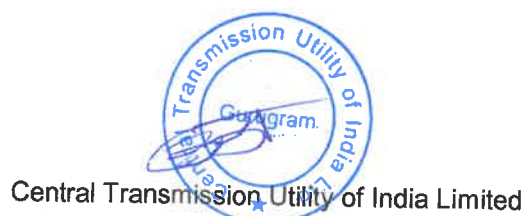
The TSP shall notify the Nodal Agency and CEA in writing at least once a Month on the progress made in satisfying the conditions subsequent in Articles 3.1.3.



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ARTICLE: 4**4 DEVELOPMENT OF THE PROJECT****4.1 TSP's obligations in development of the Project:**

Subject to the terms and conditions of this Agreement, the TSP at its own cost and expense shall observe, comply with, perform, undertake and be responsible:

- a. for procuring and maintaining in full force and effect all Consents, Clearances and Permits, required in accordance with Law for development of the Project;
- b. for financing, constructing, owning and commissioning each of the Element of the Project for the scope of work set out in Schedule 1 of this Agreement in accordance with:
 - i. the Electricity Act and the Rules made thereof;
 - ii. the Grid Code;
 - iii. the CEA Regulations applicable, and as amended from time to time, for Transmission Lines and sub-stations:
 - the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007;
 - Central Electricity Authority (Technical Standards for construction of Electrical Plants and Electric Lines) Regulation, 2010;
 - Central Electricity Authority (Grid Standard) Regulations, 2010;
 - Central Electricity Authority (Safety requirements for construction, operation and maintenance of Electrical Plants and Electrical Lines) Regulation, 2011;
 - Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulation, 2010;
 - Central Electricity Authority (Technical Standards for Communication System in Power System Operation) Regulations, 2020.



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iv. Safety/ security Guidelines laid down by the Government;

v. Prudent Utility Practices, relevant Indian Standards and the Law;

not later than the Scheduled COD as per Schedule 2 of this Agreement;

- c. for entering into a Connection Agreement with the concerned parties in accordance with the Grid Code.
- d. for owning the Project throughout the term of this Agreement free and clear of any encumbrances except those expressly permitted under Article 15 of this Agreement;
- e. to co-ordinate and liaise with concerned agencies and provide on a timely basis relevant information with regard to the specifications of the Project that may be required for interconnecting the Project with the Interconnection Facilities;
- f. for providing all assistance to the Arbitrators as they may require for the performance of their duties and responsibilities;
- g. to provide to the Nodal Agency and CEA, on a monthly basis, progress reports with regard to the Project and its execution (in accordance with prescribed form) to enable the CEA to monitor and co-ordinate the development of the Project matching with the Interconnection Facilities;
- h. to comply with Ministry of Power order no. 25-11/6/2018 – PG dated 02.07.2020 as well as other Guidelines issued by Govt. of India pertaining to this;
- i. to procure the products associated with the Transmission System as per provisions of Public Procurement (Preference to Make in India) orders issued by Ministry of Power vide orders No. 11/5/2018 - Coord. dated 28.07.2020 for transmission sector, as amended from time to time read with Department for Promotion of Industry and Internal Trade (DPIIT) orders in this regard (Procuring Entity as defined in above orders shall deemed to have included Selected Bidder and/ or TSP).

Also, to comply with Department of Expenditure, Ministry of Finance vide Order (Public Procurement No 1) bearing File No. 6/18/2019-PPD dated 23.07.2020, Order (Public

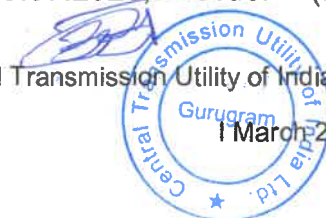


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Procurement No 2) bearing File No. 6/18/2019-PPD dated 23.07.2020 and Order (Public Procurement No. 3) bearing File No. 6/18/2019-PPD, dated 24.07.2020, as amended from time to time, regarding public procurement from a bidder of a country, which shares land border with India;

- j. to submit to Nodal Agency information in the prescribed format [To be devised by Nodal Agency] for ensuring compliance to Article 4.1 i) above.
- k. to comply with all its obligations undertaken in this Agreement.

4.2 Roles of the Nodal Agency in implementation of the Project:

4.2.1 Subject to the terms and conditions of this Agreement, the Nodal Agency shall be the holder and administrator of this Agreement and shall inter alia:

- a. appoint an Independent Engineer within 90 days of the Effective Date
- b. provide letters of recommendation to the concerned Indian Governmental Instrumentality, as may be requested by the TSP from time to time, for obtaining the Consents, Clearances and Permits required for the Project;
- c. coordinate among TSP and upstream/downstream entities in respect of Interconnection Facilities; and
- d. monitor the implementation of the Agreement and take appropriate action for breach thereof including revocation of guarantees, cancellation of Agreement, blacklisting etc
- e. provide all assistance to the Arbitrators as required for the performance of their duties and responsibilities; and
- f. perform any other responsibility (ies) as specified in this Agreement.

4.3 Time for Commencement and Completion:

- a. The TSP shall take all necessary steps to commence work on the Project from the Effective Date of the Agreement and shall achieve Scheduled COD of the Project in accordance with the time schedule specified in Schedule 2 of this Agreement;

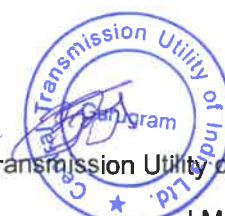


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- b. The COD of each Element of the Project shall occur no later than the Scheduled COD or within such extended time to which the TSP shall be entitled under Article 4.4 hereto.

4.4 Extension of time:

- 4.4.1 In the event that the TSP is unable to perform its obligations for the reasons solely attributable to the Nodal Agency, the Scheduled COD shall be extended, by a 'day to day' basis, subject to the provisions of Article 13.
- 4.4.2 In the event that an Element or the Project cannot be commissioned by its Scheduled COD on account of any Force Majeure Event as per Article 11, the Scheduled COD shall be extended, by a 'day to day' basis for a period of such Force Majeure Event. Alternatively, if deemed necessary, the Nodal Agency may terminate the Agreement as per the provisions of Article 13.4 by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.
- 4.4.3 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on how long the Scheduled COD should be deferred by, any Party may raise the Dispute to be resolved in accordance with Article 16.

4.5 Metering Arrangements:

- 4.5.1 The TSP shall comply with all the provisions of the IEGC and the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time, with regard to the metering arrangements for the Project. The TSP shall fully cooperate with the CTU / STU / RLDC and extend all necessary assistance in taking meter readings.

4.6 Interconnection Facilities:

- 4.6.1 Subject to the terms and conditions of this Agreement, the TSP shall be responsible for connecting the Project with the interconnection point(s) specified in Schedule 1 of this Agreement. The Interconnection Facilities shall be developed as per the scope of work and responsibilities assigned in Schedule 1 of this Agreement. The Nodal Agency shall be responsible for coordinating to make available the Interconnection

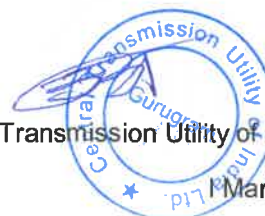
Facilities.



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- 4.6.2 In order to remove any doubts, it is made clear that the obligation of the TSP within the scope of the project is to construct the Project as per Schedule-1 of this Agreement and in particular to connect it to the Interconnection Facilities as specified in this Agreement.



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ARTICLE: 5**5 CONSTRUCTION OF THE PROJECT****5.1 TSP's Construction Responsibilities:**

- 5.1.1 The TSP, at its own cost and expense, shall be responsible for designing, constructing, erecting, testing and commissioning each Element of the Project by the Scheduled COD in accordance with the Regulations and other applicable Laws specified in Article 4.1 of this Agreement.
- 5.1.2 The TSP acknowledges and agrees that it shall not be relieved from any of its obligations under this Agreement or be entitled to any extension of time or any compensation whatsoever by reason of the unsuitability of the Site or Transmission Line route(s).
- 5.1.3 The TSP shall be responsible for obtaining all Consents, Clearances and Permits related but not limited to road / rail / river / canal / power line / crossings, Power and Telecom Coordination Committee (PTCC), defence, civil aviation, right of way / way-leaves and environmental & forest clearances from relevant authorities required for developing, financing, constructing, maintaining/ renewing all such Consents, Clearances and Permits in order to carry out its obligations under this Agreement in general and shall furnish to the Nodal Agency such copy/ies of each Consents, Clearances and Permits, on demand. Nodal Agency shall provide letters of recommendation to the concerned Indian Governmental Instrumentality, as may be requested by the TSP from time to time, for obtaining the Consents, Clearances and Permits required for the Project.
- 5.1.4 The TSP shall be responsible for:
- (a) **deleted**
 - (b) **deleted;**
 - (c) survey and geo-technical investigation of line route in order to determine the final route of the Transmission Lines;
 - (d) seeking access to the Site and other places where the Project is being executed, at its own risk and costs, including payment of any crop, tree compensation or any other compensation as may be required.



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- 5.1.5 In case the Project involves any resettlement and rehabilitation, the resettlement and rehabilitation package will be implemented by the State Government authorities, for which the costs is to be borne by the TSP and no changes would be allowed in the Transmission Charges on account of any variation in the resettlement and rehabilitation cost. The TSP shall provide assistance on best endeavour basis, in implementation of the resettlement and rehabilitation package, if execution of such package is in the interest of expeditious implementation of the Project and is beneficial to the Project affected persons.

5.2 Appointing Contractors:

- 5.2.1 The TSP shall conform to the requirements as provided in this Agreement while appointing Contractor(s) for procurement of goods & services.
- 5.2.2 The appointment of such Contractor(s) shall neither relieve the TSP of any of its obligations under this Agreement nor make the Nodal Agency liable for the performance of such Contractor(s).

5.3 Monthly Progress Reporting:

The TSP shall provide to the CEA, Nodal Agency & Independent Engineer, on a monthly basis, progress reports along with likely completion date of each Element with regard to the Project and its execution (in accordance with prescribed form). The Nodal Agency/ CEA shall monitor the development of the Project for its timely completion for improving and augmenting the electricity system as a part of its statutory responsibility.

5.4 Quality of Workmanship:

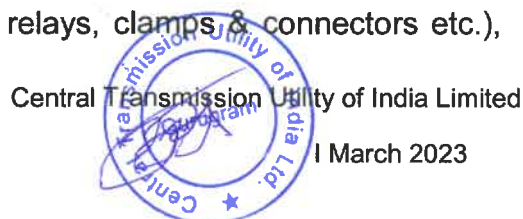
The TSP shall ensure that the Project is designed, built and completed in a good workmanship using sound engineering and construction practices, and using only materials and equipment that are new and manufactured as per the MQP and following approved FQP for erection, testing & commissioning and complying with Indian /International Standards such that, the useful life of the Project will be at least thirty five (35) years from the COD of the Project.

The TSP shall ensure that all major substation equipment / component (e.g. transformers, reactors, Circuit Breakers, Instrument Transformers (IT), Surge Arresters (SA), Protection relays, clamps & connectors etc.),



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equipment in terminal stations of HVDC installations including Thyristor/ IGBT valves, Converter Transformers, smoothing reactors, Transformer bushings and wall bushings, GIS bus ducts, towers and gantry structures and transmission towers or poles and line materials (conductors, earthwire, OPGW, insulator, accessories for conductors, OPGW & earthwires, hardware fittings for insulators, aviation lights etc), facilities and system shall be designed, constructed and tested (Type test, Routine tests, Factory Acceptance Test (FAT)) in accordance with relevant CEA Regulations and Indian Standards. In case Indian Standards for any particular equipment/ system/ process is not available, IEC/ IEEE or equivalent International Standards and Codes shall be followed.

5.5 Progress Monitoring & Quality Assurance:

- 5.5.1 The Project Execution Plan submitted by the TSP in accordance with Article 3.1.3 c) shall comprise of detailed schedule of all the equipments/items /materials required for the Project, right from procurement of raw material till the dispatch from works and receipt at the site. Further, it should also include various stages of the construction schedule up to the commissioning of the Project.
- 5.5.2 Nodal Agency, CEA & Independent Engineer shall have access at all reasonable times to the Site and to the Manufacturer's works and to all such places where the Project is being executed.
- 5.5.3 Independent Engineer shall ensure conformity of the conductor specifications with the functional specifications specified in RFP.
- 5.5.4 The Independent Engineer shall monitor the following during construction of the Project:
- Quality of equipments, material, foundation, structures and workmanship etc. as laid down in Article 5.4 and 6.1.4 of the TSA. Specifically, quality of Sub-station equipments, transmission line material and workmanship etc. would be checked in accordance with the Article 5.4.
 - Progress in the activities specified in Condition Subsequent
 - Verification of readiness of the elements including the statutory clearances & completion of civil works, fixing of all components and finalisation of punch points (if any) prior to charging of the elements
 - Progress of construction of substation and Transmission Lines



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5.5.5 The progress shall be reviewed by the Independent Engineer against the Project Execution Plan. The Independent Engineer shall prepare its report on monthly basis and submit the same to Nodal Agency highlighting the progress achieved till the end of respective month vis-à-vis milestone activities, areas of concern, if any, which may result in delay in the timely completion of the Project. Based on the progress, Nodal Agency and/ or CEA shall issue written instructions to the TSP to take corrective measures, as may be prudent for the timely completion of the Project. In case of any deficiency, the Nodal Agency would be at liberty to take action in accordance with the procedure of this Agreement.

5.5.6 For any delay in commissioning any critical Element(s), as identified in Schedule 1 & Schedule 2 of this Agreement, beyond a period of 45 days shall lead to a sequestration of 10% of the Contract Performance Guarantee.

5.6 Site regulations and Construction Documents

The TSP shall abide by the Safety Rules and Procedures as mentioned in Schedule 3 of this Agreement

The TSP shall retain at the Site and make available for inspection at all reasonable times, copies of the Consents, Clearances and Permits, construction drawings and other documents related to construction.

5.7 Supervision of work:

The TSP shall provide all necessary superintendence for execution of the Project and its supervisory personnel shall be available to provide full-time superintendence for execution of the Project. The TSP shall provide skilled personnel who are experienced in their respective fields.

5.8 Remedial Measures:

The TSP shall take all necessary actions for remedying the shortfall in achievement of timely progress in execution of the Project, if any, as intimated by the Independent Engineer and/ or CEA and/ or the Nodal Agency. However, such intimation by the Independent Engineer and/ or CEA and/ or the Nodal Agency and the subsequent effect of such remedial measures carried out by the TSP shall not relieve the TSP of its obligations in the Agreement. Independent Engineer and/ or CEA and/ or the Nodal Agency may carry out random inspections during the Project execution, as and when deemed necessary by it. If the shortfalls as intimated to the TSP are not remedied to the satisfaction of the CEA and/ or the Nodal Agency, this Agreement may be terminated by the Nodal

Agency by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement .



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ARTICLE: 6**6 CONNECTION AND COMMISSIONING OF THE PROJECT****6.1 Connection with the Inter-Connection Facilities:**

6.1.1 The TSP shall give the RLDC(s), CTU, / STU, as the case may be, and any other agencies as required, at least sixty (60) days advance written notice of the date on which it intends to connect an Element of the Project, which date shall not be earlier than its Scheduled COD or Schedule COD extended as per Article 4.4.1 & 4.4.2 of this Agreement, unless mutually agreed to by Parties. Further, any preponing of COD of any element prior to Scheduled COD must be approved by the Nodal Agency.

6.1.2 The RLDC / SLDC (as the case may be) or the CTU / STU (as the case may be), for reasonable cause, including non-availability of Interconnection Facilities as per Article 4.2, can defer the connection for up to fifteen (15) days from the date notified by the TSP pursuant to Article 6.1.1, if it notifies to the TSP in writing, before the date of connection, of the reason for the deferral and when the connection is to be rescheduled. However, no such deferment on one or more occasions would be for more than an aggregate period of thirty (30) days. Further, the Scheduled COD would be extended as required, for all such deferments on "day to day" basis.

6.1.3 Subject to Articles 6.1.1 and 6.1.2, any Element of Project may be connected with the Interconnection Facilities when:

- a. it has been completed in accordance with this Agreement and the Connection Agreement;
- b. it meets the Grid Code, Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 as amended from time to time and all other Indian legal requirements, and
- c. The TSP has obtained the approval in writing of the Electrical Inspector certifying that the Element is ready from the point of view of safety of supply and can be connected with the Interconnection Facilities.
- d. It has satisfactorily met all the testing requirements as per Articles 6.1.4



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6.1.4 Site Acceptance Test (SAT)/ pre-commissioning tests of all major substation equipment, component, system, facilities shall be successfully carried out before commissioning. The Type tests, FAT and SAT reports should be available at the substation / terminal station of HVDC installations for ready reference of operation and maintenance staff and has to be made available to the Independent Engineer appointed for quality monitoring or their authorised representatives, as and when they wish to examine the same.

6.2 Commercial Operation:

6.2.1 An Element of the Project shall be declared to have achieved COD twenty four (24) hours following the connection of the Element with the Interconnection Facilities pursuant to Article 6.1 or seven (7) days after the date on which it is declared by the TSP to be ready for charging but is not able to be charged for reasons not attributable to the TSP subject to Article 6.1.2.

Provided that an Element shall be declared to have achieved COD only after all the Element(s), if any, which are pre-required to have achieved COD as defined in Schedule 2 of this Agreement, have been declared to have achieved their respective COD.

6.2.2 Once any Element of the Project has been declared to have achieved deemed COD as per Article 6.2.1 above, such Element of the Project shall be deemed to have Availability equal to the Target Availability till the actual charging of the Element and to this extent, TSP shall be eligible for the Monthly Transmission Charges applicable for such Element

6.3 Compensation for Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event (affecting the Nodal Agency)

6.3.1 If the TSP is otherwise ready to connect the Element(s) of the Project and has given due notice, as per provisions of Article 6.1.1, to the concerned agencies of the date of intention to connect the Element(s) of the Project, where such date is not before the Scheduled COD, but is not able to connect the Element(s) of the Project by the said date specified in the notice, due to Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency, provided such Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural



Force Majeure Event affecting the Nodal Agency has continued for a period of more than three (3) continuous or non-continuous Months, the TSP shall, until the effects of the Direct Non Natural Force Majeure Event or of Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency no longer prevent the TSP from connecting the Element(s) of the Project, be deemed to have achieved COD relevant to that date and to this extent, be deemed to have been providing Transmission Service with effect from the date notified, and shall be treated as follows:

- a. In case of delay due to Direct Non Natural Force Majeure Event, TSP is entitled for Transmission Charges calculated on Target Availability for the period of such events in excess of three (3) continuous or non continuous Months in the manner provided in (c) below.
- b. In case of delay due to Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency, TSP is entitled for payment for debt service which is due under the Financing Agreements, subject to a maximum of Transmission Charges calculated on Target Availability, for the period of such events in excess of three (3) continuous or non continuous Months in the manner provided in (c) below.
- c. In case of delay due to Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency, the TSP is entitled for payments mentioned in (a) and (b) above, after commencement of Transmission Service, in the form of an increase in Transmission Charges. These amounts shall be paid from the date, being the later of a) the date of cessation of such Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency and b) the completion of sixty (60) days from the receipt of the Financing Agreements by the Nodal Agency from the TSP.

Provided such increase in Transmission Charges shall be so as to put the TSP in the same economic position as the TSP would have been in case the TSP had been paid amounts mentioned in (a) and (b) above in a situation where the Force Majeure Event had not occurred.

For the avoidance of doubt, it is clarified that the charges payable under this Article 6.3.1 shall be recovered as per Sharing Regulations.



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6.4 Liquidated Damages for Delay in achieving COD of Project:

6.4.1 If the TSP fails to achieve COD of any Element of the Project or the Project, by the Element's / Project's Scheduled COD or such Scheduled COD as extended under Articles 4.4.1 and 4.4.3, then the TSP shall pay to the Nodal Agency, a sum equivalent to 3.33% of Monthly Transmission Charges applicable for the Element of the Project [in case where no Elements have been defined, to be on the Project as a whole] / Project, for each day of delay up to sixty (60) days of delay and beyond that time limit, at the rate of five percent (5%) of the Monthly Transmission Charges applicable to such Element / Project, as liquidated damages for such delay and not as penalty, without prejudice to any rights of the Nodal Agency under the Agreement.

6.4.2 The TSP's maximum liability under this Article 6.4 shall be limited to the amount of liquidated damages calculated in accordance with Article 6.4.1 for and up to six (6) months of delay for the Element or the Project.

Provided that, in case of failure of the TSP to achieve COD of the Element of the Project even after the expiry of six (6) months from its Scheduled COD, the provisions of Article 13 shall apply.

6.4.3 The TSP shall make payment to the Nodal Agency of the liquidated damages calculated pursuant to Article 6.4.1 within ten (10) days of the earlier of:

- a. the date on which the applicable Element achieves COD; or
- b. the date of termination of this Agreement.

The payment of such damages shall not relieve the TSP from its obligations to complete the Project or from any other obligation and liabilities under the Agreement.

6.4.4 If the TSP fails to pay the amount of liquidated damages to the Nodal Agency within the said period of ten (10) days, the Nodal Agency shall be entitled to recover the said amount of the liquidated damages by invoking the Contract Performance Guarantee. If the then existing Contract Performance Guarantee is for an amount which is less than the amount of the liquidated damages payable by the TSP to the Nodal Agency under this Article 6.3 and the TSP fails to make payment of the balance amount of the liquidated damages not covered by the Contract Performance Guarantee, then such balance amount shall be deducted from the Transmission Charges payable to the TSP. The right of the



Nodal Agency to encash the Contract Performance Guarantee is without prejudice to the other rights of the Nodal Agency under this Agreement.

6.4.5 For avoidance of doubt, it is clarified that amount payable by TSP under this Article is over and above the penalty payable by TSP under Article 5.5.6 of this Agreement.

6.5 Return of Contract Performance Guarantee

6.5.1 The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Nodal Agency within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.3 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Nodal Agency, Nodal Agency shall release the Contract Performance Guarantee, if any remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Nodal Agency shall also return / release the Contract Performance Guarantee in the event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of Rs. 19.08 Crore (Rupees Nineteen Crore Eight Lakh only), or (ii) termination of this Agreement by the Nodal Agency as mentioned under Article 3.3.4 of this Agreement.

6.5.2 The release of the Contract Performance Guarantee shall be without prejudice to other rights of the Nodal Agency under this Agreement.



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ARTICLE: 7**7 OPERATION AND MAINTENANCE OF THE PROJECT****7.1 Operation and Maintenance of the Project:**

The TSP shall be responsible for ensuring that the Project is operated and maintained in accordance with the regulations made by the Commission and CEA from time to time and provisions of the Act.



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ARTICLE: 8**8 AVAILABILITY OF THE PROJECT****8.1 Calculation of Availability of the Project:**

Calculation of Availability for the Elements and for the Project, as the case may be, shall be as per Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, as applicable on the Bid Deadline and as appended in Schedule 6 of this Agreement.

8.2 Target Availability:

The Target Availability of each Element and the Project shall be 98%.

Payment of monthly Transmission charges based on actual availability will be calculated as per para 1.2 of Schedule 4 of this Agreement.

If the availability of any Element or the Project is below the Target Availability, for six consecutive months in a Contract Year, the DIC(s) or the Nodal Agency may issue a show cause notice to the TSP, asking them to show cause as to why the Transmission Service Agreement be not terminated, and if no satisfactory cause is shown it may terminate the Agreement. If the Nodal Agency is of the opinion that the transmission system is of critical importance, it may carry out or cause to carry the operation and maintenance of transmission system at the risk and cost of TSP.



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ARTICLE: 9**9 INSURANCES****9.1 Insurance:**

- 9.1.1 The TSP shall effect and maintain or cause to be effected and maintained during the Construction Period and the Operating Period, adequate Insurances against such risks, with such deductibles including but not limited to any third party liability and endorsements and co-beneficiary/insured, as may be necessary under
- a. any of the Financing Agreements,
 - b. the Laws, and
 - c. in accordance with Prudent Utility Practices.

The Insurances shall be taken effective from a date prior to the date of the Financial Closure till the Expiry Date.

9.2 Evidence of Insurance cover:

- 9.2.1 The TSP shall furnish to the Nodal Agency copies of certificates and policies of the Insurances, as and when the Nodal Agency may seek from the TSP as per the terms of Article 9.1

9.3 Application of Insurance Proceeds:

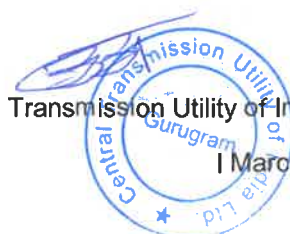
- 9.3.1 Save as expressly provided in this Agreement, the policies of Insurances and the Financing Agreements, the proceeds of any insurance claim made due to loss or damage to the Project or any part of the Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.
- 9.3.2 If a Natural Force Majeure Event renders the Project no longer economically and technically viable and the insurers under the Insurances make payment on a "total loss" or equivalent basis, the portion of the proceeds of such Insurance available to the TSP (after making admissible payments to the Lenders as per the Financing Agreements) shall be allocated only to the TSP. Nodal Agency and / or concerned Designated ISTS Customers shall have no claim on such proceeds of the Insurance.



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9.3.3 Subject to the requirements of the Lenders under the Financing Agreements, any dispute or difference between the Parties as to whether the Project is no longer economically and technically viable due to a Force Majeure Event or whether that event was adequately covered in accordance with this Agreement by the Insurances shall be determined in accordance with Article 16.

9.4 Effect on liability of the Nodal Agency / Designated ISTS Customers

9.4.1 The Nodal Agency and / or the Designated ISTS Customers shall have no financial obligations or liability whatsoever towards the TSP in respect of this Article 9.



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ARTICLE: 10**10 BILLING AND PAYMENT OF TRANSMISSION CHARGES**

10.1 Subject to provisions of this Article 10, the Monthly Transmission Charges shall be paid to the TSP, in Indian Rupees, on monthly basis as per the provisions of the Sharing Regulations, from the date on which an Element(s) has achieved COD until the Expiry Date of this Agreement, unless terminated earlier and in line with the provisions of Schedule 4 of this Agreement.

10.2 Calculation of Monthly Transmission Charges:

The Monthly Transmission Charges for each Contract Year including Incentive & Penalty payment shall be calculated in accordance with the provisions of Schedule 4 of this Agreement.

10.3 Rebate & Late Payment Surcharge:

The rebate and late payment surcharge shall be governed as per Sharing Regulations.

10.4 Disputed Bills, Default in payment by the Designated ISTS Customers & Annual Reconciliation:

Any Disputed Bill, Default in payment by the Designated ISTS Customers & Annual Reconciliation shall be governed as per Sharing Regulations.



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ARTICLE: 11**11 FORCE MAJEURE****11.1 Definitions**

11.1.1 The following terms shall have the meanings given hereunder.

11.2 Affected Party

11.2.1 An Affected Party means any Party whose performance has been affected by an event of Force Majeure.

11.2.2 Any event of Force Majeure shall be deemed to be an event of Force Majeure affecting the TSP only if the Force Majeure event affects and results in, late delivery of machinery and equipment for the Project or construction, completion, commissioning of the Project by Scheduled COD and/or operation thereafter;

11.3 Force Majeure

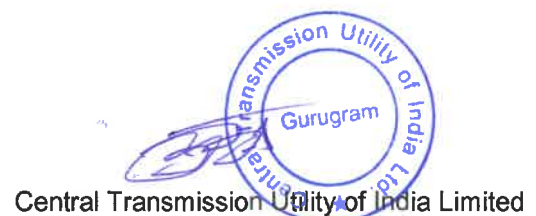
A 'Force Majeure' means any event or circumstance or combination of events and circumstances including those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations/ roles under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

(a) Natural Force Majeure Events:

- i. act of God, including, but not limited to drought, fire and explosion (to the extent originating from a source external to the Site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, tornado, or exceptionally adverse weather conditions, which are in excess of the statistical measures for the last hundred (100) years; and
- ii. epidemic/ pandemic notified by Indian Governmental Instrumentality.



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(b) Non-Natural Force Majeure Events :**i. Direct Non–Natural Force Majeure Events**

- Nationalization or compulsory acquisition by any Indian Governmental Instrumentality of any material assets or rights of the Affected Party; or
- the unlawful, unreasonable or discriminatory revocation of, or refusal to renew, any Consents, Clearances and Permits required by the Affected Party to perform their obligations/ roles under the RFP Project Documents or any unlawful, unreasonable or discriminatory refusal to grant any other Consents, Clearances and Permits required for the development/ operation of the Project, provided that a Competent Court of Law declares the revocation or refusal to be unlawful, unreasonable and discriminatory and strikes the same down; or
- any other unlawful, unreasonable or discriminatory action on the part of an Indian Governmental Instrumentality which is directed against the Project, provided that a Competent Court of Law declares the action to be unlawful, unreasonable and discriminatory and strikes the same down.

ii. Indirect Non - Natural Force Majeure Events

- act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action; or
- radio active contamination or ionising radiation originating from a source in India or resulting from any other Indirect Non Natural Force Majeure Event mentioned above, excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Site by the Affected Party or those employed or engaged by the Affected Party; or
- industry-wide strikes and labour disturbances, having a nationwide impact in India.



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11.4 Force Majeure Exclusions

11.4.1 Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- (a) Unavailability, late delivery, or changes in cost of the machinery, equipment, materials, spare parts etc. for the Project;
- (b) Delay in the performance of any Contractors or their agents;
- (c) Non-performance resulting from normal wear and tear typically experienced in transmission materials and equipment;
- (d) Strikes or labour disturbance at the facilities of the Affected Party;
- (e) Insufficiency of finances or funds or the Agreement becoming onerous to perform; and
- (f) Non-performance caused by, or connected with, the Affected Party's:
 - i. negligent or intentional acts, errors or omissions;
 - ii. failure to comply with an Indian Law; or
 - iii. breach of, or default under this Agreement or any Project Documents.
- (g) Any error or omission in the survey report provided by BPC during the bidding process.

11.5 Notification of Force Majeure Event

11.5.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement.

Provided that, such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure.

- 11.5.2 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations/ roles under this Agreement, as soon as practicable after becoming aware of each of these cessations.

11.6 Duty to perform and duty to mitigate

To the extent not prevented by a Force Majeure Event, the Affected Party shall continue to perform its obligations/ roles as provided in this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any event of Force Majeure as soon as practicable.

11.7 Available Relief for a Force Majeure Event

Subject to this Article 11,

- (a) no Party shall be in breach of its obligations/ roles pursuant to this Agreement to the extent that the performance of its obligations/ roles was prevented, hindered or delayed due to a Force Majeure Event;
- (b) each Party shall be entitled to claim relief for a Force Majeure Event affecting its performance in relation to its obligations/ roles under Articles 3.3.4, 4.4.2 and 6.3.1 of this Agreement.
- (c) For the avoidance of doubt, it is clarified that the computation of Availability of the Element(s) under outage due to Force Majeure Event, as per Article 11.3 affecting the TSP shall be as per Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 as on Bid Deadline. For the event(s) for which the Element(s) is/are deemed to be available as per Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, then the Transmission Charges, as applicable to such Element(s), shall be payable as per Schedule 4, for the duration of such event(s).



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- (d) For so long as the TSP is claiming relief due to any Force Majeure Event under this Agreement, the Nodal Agency may, if it so desires, from time to time on one (1) day notice, inspect the Project and the TSP shall provide the Nodal Agency's personnel with access to the Project to carry out such inspections.
- (e) For avoidance of doubt, the TSP acknowledges that for extension of Scheduled COD a period up to one hundred eighty (180) days due to Force Majeure event, no compensation on the grounds such as interest cost, incident expenditure, opportunity cost will be made to the TSP. However, if Scheduled COD is extended beyond a period of one hundred eighty (180) days due to Force Majeure event, the TSP will be allowed to recover the interest cost during construction corresponding to the period exceeding one hundred eighty (180) days by adjustment in the Transmission Charges in accordance with Schedule 9.



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ARTICLE: 12**12 CHANGE IN LAW****12.1 Change in Law**

12.1.1 Change in Law means the occurrence of any of the following after the Bid Deadline resulting into any additional recurring / non-recurring expenditure by the TSP or any savings of the TSP:

- the enactment, coming into effect, adoption, promulgation, amendment, modification or repeal (without re-enactment or consolidation) in India, of any Law, including rules and regulations framed pursuant to such Law, subject to the provisions under Article 12.1.2;
- a change in the interpretation or application of any Law by any Indian Governmental Instrumentality having the legal power to interpret or apply such Law, or any Competent Court of Law;
- the imposition of a requirement for obtaining any Consents, Clearances and Permits which was not required earlier;
- a change in the terms and conditions prescribed for obtaining any Consents, Clearances and Permits or the inclusion of any new terms or conditions for obtaining such Consents, Clearances and Permits;
- any change in the licensing regulations of the Commission, under which the Transmission License for the Project was granted if made applicable by such Commission to the TSP;
- change in wind zone; or
- any change in tax or introduction of any tax made applicable for providing Transmission Service by the TSP as per the terms of this Agreement.

12.1.2 Notwithstanding anything contained in this Agreement, Change in Law shall not cover any change:

- a) Taxes on corporate income; and
- b) Withholding tax on income or dividends distributed to the shareholders of the TSP.



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12.2 Relief for Change in Law

12.2.1 During Construction Period, the impact of increase/decrease in the cost of the Project on the Transmission Charges shall be governed by the formula given in Schedule 9 of this Agreement.

12.2.2 During the Operation Period:

During the operation period, if as a result of Change in Law, the TSP suffers or is benefited from a change in costs or revenue, the aggregate financial effect of which exceeds 0.30% (zero point three percent) of the Annual Transmission Charges in aggregate for a Contract Year, the TSP may notify so to the Nodal Agency and propose amendments to this Agreement so as to place the TSP in the same financial position as it would have enjoyed had there been no such Change in Law resulting in change in costs or revenue as aforesaid.

12.2.3 For any claims made under Articles 12.2.1 and 12.2.2 above, the TSP shall provide to the Nodal Agency documentary proof of such increase / decrease in cost of the Project / revenue for establishing the impact of such Change in Law.

In cases where Change in Law results in decrease of cost and it comes to the notice of Nodal Agency that TSP has not informed Nodal Agency about such decrease in cost, Nodal Agency may initiate appropriate claim.



12.3 Notification of Change in Law:

- 12.3.1 If the TSP is affected by a Change in Law in accordance with Article 12.1 and wishes to claim relief for such Change in Law under this Article 12, it shall give notice to Nodal Agency of such Change in Law as soon as reasonably practicable after becoming aware of the same.
- 12.3.2 The TSP shall also be obliged to serve a notice to the Nodal Agency even when it is beneficially affected by a Change in Law.
- 12.3.3 Any notice served pursuant to Articles 12.3.1 and 12.3.2 shall provide, amongst other things, precise details of the Change in Law and its estimated impact on the TSP.

12.4 Payment on account of Change in Law

- 12.4.1 The payment for Change in Law shall be through a separate Bill. However, in case of any change in Monthly Transmission Charges by reason of Change in Law, as determined in accordance with this Agreement, the Bills to be raised by the Nodal Agency after such change in Transmission Charges shall appropriately reflect the changed Monthly Transmission Charges.



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ARTICLE: 13**13 EVENTS OF DEFAULT AND TERMINATION****13.1 TSP's Event of Default**

The occurrence and continuation of any of the following events shall constitute a TSP Event of Default, unless any such TSP Event of Default occurs as a result of any non-fulfilment of its obligations as prescribed under this Agreement by the Nodal Agency or a Force Majeure Event:

- a. After having taken up the construction of the Project, the abandonment by the TSP or the TSP's Contractors of the construction of the Project for a continuous period of two (2) months and such default is not rectified within thirty (30) days from the receipt of notice from the Nodal Agency in this regard;
- b. The failure to commission any Element of the Project by the date falling six (6) months after its Scheduled COD unless extended by Nodal Agency as per provisions of this Agreement;
- c. If the TSP:
 - i. assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Project in contravention of the provisions of this Agreement; or
 - ii. transfers or novates any of its obligations pursuant to this Agreement, in a manner contrary to the provisions of this Agreement;

Except where such transfer is in pursuance of a Law and

- it does not affect the ability of the transferee to perform, and such transferee has the financial and technical capability to perform, its obligations under this Agreement;
- is to a transferee who assumes such obligations under the Project and this Agreement remains effective with respect to the transferee;



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- d. If:
- i. The TSP becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days; or
 - ii. any winding up or bankruptcy or insolvency order is passed against the TSP; or
 - iii. the TSP goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law,

Provided that a dissolution or liquidation of the TSP will not be a TSP's Event of Default, where such dissolution or liquidation of the TSP is for the purpose of a merger, consolidation or reorganization with the prior approval of the Commission as per the provisions of Central Electricity Regulatory Commission (Procedure, terms and Conditions for grant of Transmission License and other related matters) Regulations, 2006 or as amended from time to time; or

- e. Failure on the part of the TSP to comply with the provisions of Article 19.1 of this Agreement; or
- f. the TSP repudiates this Agreement and does not rectify such breach even within a period of thirty (30) days from a notice from the Nodal Agency in this regard; or
- g. after Commercial Operation Date of the Project, the TSP fails to achieve monthly Target Availability of 98%, for a period of six (6) consecutive months or within a non-consecutive period of six (6) months within any continuous aggregate period of eighteen(18) months except where the Availability is affected by Force Majeure Events as per Article 11; or
- h. any of the representations and warranties made by the TSP in Article 17 of this Agreement being found to be untrue or inaccurate. Further, in addition to the above, any of the undertakings submitted by the Selected Bidder at the time of submission of the Bid being found to be breached or inaccurate, including but not limited to undertakings from its



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Parent Company / Affiliates related to the minimum equity obligation; or

- i. the TSP fails to complete / fulfil all the activities / conditions within the specified period as per Article 3; or
- j. except for the reasons solely attributable to Nodal Agency, the TSP is in material breach of any of its obligations under this Agreement and such material breach is not rectified by the TSP within thirty (30) days of receipt of notice in this regard from the Nodal Agency; or
- k. deleted.

13.2 Termination Procedure for TSP Event of Default

- a. Upon the occurrence and continuance of any TSP's Event of Default under Article 13.1 the Nodal Agency may serve notice on the TSP, with a copy to the CEA and the Lenders' Representative, of their intention to terminate this Agreement (a "Nodal Agency's Preliminary Termination Notice"), which shall specify in reasonable detail, the circumstances giving rise to such Nodal Agency's Preliminary Termination Notice.
- b. Following the issue of a Nodal Agency's Preliminary Termination Notice, the Consultation Period shall apply and would be for the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.
- c. During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations/ roles under this Agreement, and the TSP shall not remove any material, equipment or any part of the Project, without prior consent of the Nodal Agency.

Following the expiry of the Consultation Period, unless the Parties shall have otherwise agreed to the contrary or the circumstances giving rise to Nodal Agency's Preliminary Termination Notice shall have ceased to exist or shall have been remedied, this Agreement may be terminated by the Nodal Agency by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.



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Further, the Nodal Agency may also initiate proceedings to blacklist the TSP & its Affiliates from participation in any RFP issued by BPCs for a period of 5 years.

13.3 Procedure for Nodal Agency's non-fulfilment of Role

- a. Upon the Nodal Agency not being able to fulfil its role under Article 4.2, the TSP may serve notice on the Nodal Agency, with a copy to CEA and the Lenders' Representative (a "TSP's Preliminary Notice"), which notice shall specify in reasonable detail the circumstances giving rise to such non-fulfilment of role by the Nodal Agency.
- b. Following the issue of a TSP's Preliminary Notice, the Consultation Period shall apply.
- c. The Consultation Period would be for the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant non-fulfilment of role by the Nodal Agency including giving time extension to TSP, having regard to all the circumstances.
- d. During the Consultation Period, both Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations/ roles under this Agreement.

13.4 Termination due to Force Majeure

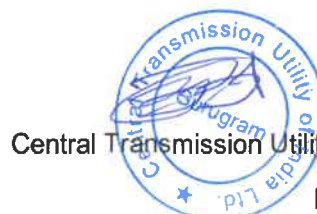
- 13.4.1 In case the Parties could not reach an agreement pursuant to Articles 3.3.4 and 4.4.2 of this Agreement and the Force Majeure Event or its effects continue to be present, the Nodal Agency shall have the right to cause termination of the Agreement. In case of such termination, the Contract Performance Guarantee shall be returned to the TSP as per the provisions of Article 6.5.1.



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13.4.2 In case of termination of this Agreement, the TSP shall provide to the Nodal Agency the full names and addresses of its Contractors as well as complete designs, design drawings, manufacturing drawings, material specifications and technical information, as required by the Nodal Agency within thirty (30) days of Termination Notice.

13.5 Termination or amendment due to non-requirement of any Element or Project during construction

13.5.1 In case any Element or Project, which is under construction, is no longer required due to any reason whatsoever, the Nodal Agency may issue a notice to this effect to the TSP.

13.5.2 Nodal agency may also issue notice to the TSP seeking their response to the proposed termination/ amendment (as the case may be) of the Agreement. The Nodal Agency shall issue copy of such notice to Lenders. In the notice, Nodal Agency shall also include an assessment of the physical progress made by TSP in the Element/ Project (as the case may be) that is no longer required.

13.5.3 The TSP shall neither carry out further investment nor carry out any work on the Element/ Project (as the case may be) that is no longer required after delivery of the notice.

13.5.4 After taking into account the comments of the TSP, the Nodal Agency may terminate the Agreement or amend it if both Parties agree to the amendment.

13.6 Revocation of the Transmission License

13.6.1 The Commission may, as per the provisions of the Electricity Act, 2003, revoke the Transmission License of the ISTS Licensee. Further, in such a case, the Agreement shall be deemed to have been terminated.

13.7 Termination Payment

13.7.1 If Agreement is terminated on account of Force Majeure Events, non-requirement of any Element or Project during Construction, Nodal Agency's non-fulfilment of Role & TSP's Event of Default, the TSP shall be entitled for Termination Payment equivalent to valuation of Project Assets. Upon payment, the Nodal Agency shall take over the Project Assets.



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ARTICLE: 14**14 LIABILITY AND INDEMNIFICATION****14.1 Indemnity**

14.1.1 The TSP shall indemnify, defend and hold the Nodal Agency harmless against:

- (a) any and all third party claims, actions, suits or proceedings against the Nodal Agency for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the TSP of any of its obligations under this Agreement, except to the extent that any such claim, action, suit or proceeding has arisen due to a negligent act or omission, breach of this Agreement or non-fulfilment of statutory duty on the part of Nodal Agency; and
- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by the Nodal Agency from third party claims arising by reason of:
 - i. a breach by the TSP of any of its obligations under this Agreement, (provided that this Article 14 shall not apply to such breaches by the TSP, for which specific remedies have been provided for under this Agreement) except to the extent that any such losses, damages, costs and expenses including legal costs, fines, penalties and interest (together to constitute "Indemnifiable Losses") has arisen due to a negligent act or omission, breach of this Agreement or non-fulfilment of statutory duty on the part of the Nodal Agency, or
 - ii. any of the representations and warranties of the TSP under this Agreement being found to be inaccurate or untrue.

14.1.2 The Nodal Agency shall, in accordance with the Regulations framed by CERC in this regard, indemnify, defend and hold the TSP harmless against:

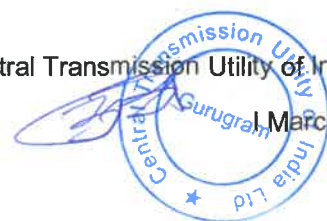
- (a) any and all third party claims, actions, suits or proceedings against the TSP, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of any material breach by the Nodal Agency of any of their roles under this

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Agreement, except to the extent that any such claim, action, suit or proceeding has arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of the TSP, its Contractors, servants or agents; and

- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest ('Indemnifiable Losses') actually suffered or incurred by the TSP from third party claims arising by reason of:
- i. any material breach by the Nodal Agency of any of its roles under this Agreement (provided that, this Article 14 shall not apply to such breaches by the Nodal Agency, for which specific remedies have been provided for under this Agreement), except to the extent that any such Indemnifiable Losses have arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of the TSP, its Contractors, servants or agents or
 - ii. any of the representations and warranties of the Nodal Agency under this Agreement being found to be inaccurate or untrue.

14.2 Patent Indemnity:

14.2.1

- (a) The TSP shall, subject to the Nodal Agency's compliance with Article 14.2.1 (b), indemnify and hold harmless the Nodal Agency and its employees and officers from and against any and all suits, actions or administrative proceedings, claims, demands, losses, damages, costs, and expenses of whatsoever nature, including attorney's fees and expenses, which the Nodal Agency may suffer as a result of any infringement or alleged infringement of any patent, utility model, registered design, trademark, copyright or other intellectual property right registered or otherwise existing at the date of the Agreement by reason of the setting up of the Project by the TSP.

Such indemnity shall not cover any use of the Project or any part thereof other than for the purpose indicated by or to be reasonably inferred from the Agreement, any infringement resulting from the misuse of the Project or any part thereof, or any products produced in association or combination with any other equipment, plant or



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materials not supplied by the TSP, pursuant to the Agreement.

- (b) If any proceedings are brought or any claim is made against the Nodal Agency arising out of the matters referred to in Article 14.2.1(a), the Nodal Agency shall promptly give the TSP a notice thereof, and the TSP shall at its own expense take necessary steps and attend such proceedings or claim and any negotiations for the settlement of any such proceedings or claim. The TSP shall promptly notify the Nodal Agency of all actions taken in such proceedings or claims.
- (c) If the TSP fails to notify the Nodal Agency within twenty-eight (28) days after receipt of such notice from the Nodal Agency under Article 14.2.1(b) above, that it intends to attend any such proceedings or claim, then the Nodal Agency shall be free to attend the same on their own behalf at the cost of the TSP. Unless the TSP has so failed to notify the Nodal Agency within the twenty eight (28) days period, the Nodal Agency shall make no admission that may be prejudicial to the defence of any such proceedings or claims.
- (d) The Nodal Agency shall, at the TSP's request, afford all available assistance to the TSP in attending to such proceedings or claim, and shall be reimbursed by the TSP for all reasonable expenses incurred in so doing.

14.2.2

- (a) The Nodal Agency, in accordance with the Regulations framed by CERC in this regard, subject to the TSP's compliance with Article 14.2.2(b) shall indemnify and hold harmless the TSP and its employees, officers from and against any and all suits, actions or administrative proceedings, claims, demands, losses, damages, costs and expenses of whatsoever nature, including attorney's fees and expenses, which the TSP may suffer as a result of any infringement or alleged infringement of any patent, utility model, registered design, trademark, copyright or other intellectual property right registered or otherwise existing at the date of the Agreement by reason of the setting up of the Project by the TSP.
- (b) If any proceedings are brought or any claim is made against the TSP arising out of the matters referred to in Article 14.2.2 (a) the TSP shall promptly give the Nodal Agency a notice thereof, and the



Nodal Agency shall at its own expense take necessary steps and attend such proceedings or claim and any negotiations for the settlement of any such proceedings or claim. The Nodal Agency shall promptly notify the TSP of all actions taken in such proceedings or claims.

- (c) If the Nodal Agency fails to notify the TSP within twenty-eight (28) days after receipt of such notice from the TSP under Article 14.2.2(b) above, that it intends to attend any such proceedings or claim, then the TSP shall be free to attend the same on its own behalf at the cost of the Nodal Agency. Unless the Nodal Agency has so failed to notify the TSP within the twenty (28) days period, the TSP shall make no admission that may be prejudicial to the defence of any such proceedings or claim.
- (d) The TSP shall, at the Nodal Agency request, afford all available assistance to the Nodal Agency in attending to such proceedings or claim, and shall be reimbursed by the Nodal Agency for all reasonable expenses incurred in so doing.

14.3 Monetary Limitation of liability

- 14.3.1 A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of Rupees One Crore Twenty Seven Lakh Only (Rs. 1.27 Crore).

14.4 Procedure for claiming indemnity

- 14.4.1 Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Articles 14.1 or 14.2 the Indemnified Party shall promptly notify the Indemnifying Party of such claim, proceeding, action or suit referred to in Articles 14.1 or 14.2 in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim, proceeding, action or suit. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice.

Provided however that, if:

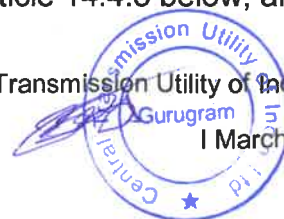
- i. the Parties choose to contest, defend or litigate such claim, action, suit or proceedings in accordance with Article 14.4.3 below; and



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- ii. the claim amount is not required to be paid/deposited to such third party pending the resolution of the Dispute,

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

- 14.4.2 The Indemnified Party may contest, defend and litigate a claim, action, suit or proceeding for which it is entitled to be indemnified under Articles 14.1 or 14.2 and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified Party. However, such Indemnified Party shall not settle or compromise such claim, action, suit or proceedings without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

- 14.4.3 An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

14.5 Limitation on Liability

- 14.5.1 Except as expressly provided in this Agreement, neither the TSP nor the Nodal Agency nor their respective officers, directors, agents, employees or Affiliates (including, officers, directors, agents or employees of such Affiliates), shall be liable or responsible to the other Party or its Affiliates including its officers, directors, agents, employees, successors, insurers or permitted assigns for incidental, indirect or consequential, punitive or exemplary damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of transmission capacity or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of the Nodal Agency, the TSP or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.



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14.5.2 The Nodal Agency shall have no recourse against any officer, director or shareholder of the TSP or any Affiliate of the TSP or any of its officers, directors or shareholders for such claims excluded under this Article. The TSP shall also have no recourse against any officer, director or shareholder of the Nodal Agency, or any Affiliate of the Nodal Agency or any of its officers, directors or shareholders for such claims excluded under this Article.

14.6 Duty to Mitigate

The party entitled to the benefit of an indemnity under this Article 14 shall take all reasonable measures to mitigate any loss or damage which has occurred. If the Party fails to take such measures, the other Party's liabilities shall be correspondingly reduced.



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ARTICLE: 15**15 ASSIGNMENTS AND CHARGES****15.1 Assignments:**

15.1.1 This Agreement shall be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns. This Agreement shall not be assigned by any Party, except as provided in Article 15.3.

15.2 Permitted Charges:

15.2.1 Neither Party shall create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement.

15.2.2 However, the TSP may create any encumbrance over all or part of the receivables, or the Project Assets of the Project in favour of the Lenders or the Lenders' Representative on their behalf, as security for amounts payable under the Financing Agreements and any other amounts agreed by the Parties.

Provided that:

- i. the Lenders or the Lenders' Representative on their behalf shall have entered into the Financing Agreements and agreed in writing to the provisions of this Agreement; and
- ii. any encumbrance granted by the TSP in accordance with this Article 15.2.2 shall contain provisions pursuant to which the Lenders or the Lender's Representative on their behalf agrees unconditionally with the TSP to release from such encumbrances upon payment by the TSP to the Lenders of all amounts due under the Financing Agreements.

15.2.3 Article 15.2.1 does not apply to:

- a. liens arising by operation of law (or by an agreement evidencing the same) in the ordinary course of the TSP developing and operating the Project;
- b. pledges of goods, the related documents of title and / or other related documents, arising or created in the ordinary course of the TSP developing and operating the Project; or

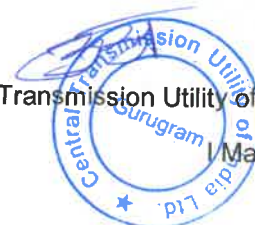


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- c. security arising out of retention of title provisions in relation to goods acquired in the ordinary course of the TSP developing and operating the Project.

15.3 Substitution Rights of the Lenders

- 15.3.1 The TSP would need to operate and maintain the Project under the provisions of this Agreement and cannot assign the Transmission License or transfer the Project or part thereof to any person by sale, lease, exchange or otherwise, without the prior approval of the Nodal Agency.
- 15.3.2 However, in the case of default by the TSP in debt repayments or in the case of default by the TSP as per Article 13 of this Agreement during the debt repayments, the Commission may, on an application from the Lenders, assign the Transmission License to the nominee of the Lenders subject to the fulfilment of the qualification requirements and provisions of the Central Electricity Regulatory Commission (Procedure, terms and Conditions for grant of Transmission License and other related matters) Regulations, 2006 and as amended from time to time.



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ARTICLE: 16**16 GOVERNING LAW AND DISPUTE RESOLUTION****16.1 Governing Law:**

This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in Delhi.

16.2 Amicable Settlement:

16.2.1 Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement, including its existence or validity or termination or whether during the execution of the Project or after its completion and whether prior to or after the abandonment of the Project or termination or breach of the Agreement by giving a written notice to the other Party, which shall contain:

- (i) a description of the Dispute;
- (ii) the grounds for such Dispute; and
- (iii) all written material in support of its claim.

16.2.2 The other Party shall, within thirty (30) days of issue of notice issued under Article 16.2.1, furnish:

- (i) counter-claim and defences, if any, regarding the Dispute; and
- (ii) all written material in support of its defences and counter-claim.

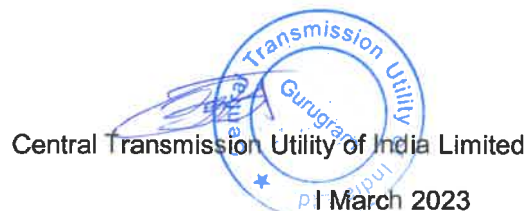
16.2.3 Within thirty (30) days of issue of notice by the Party pursuant to Article 16.2.1, if the other Party does not furnish any counter claim or defense under Article 16.2.2, or thirty (30) days from the date of furnishing counter claims or defence by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in this Article 16.2.3, the Dispute shall be referred for dispute resolution in accordance with Article 16.3.



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16.3 Dispute Resolution:

All Disputes shall be adjudicated by the Commission.

16.4 Parties to Perform Obligations:

Notwithstanding the existence of any Dispute and difference referred to the Commission as provided in Article 16.3 and save as the Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations/ roles (which are not in dispute) under this Agreement.



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ARTICLE: 17**17 REPRESENTATION AND WARRANTIES****17.1 Representation and warranties of the Nodal Agency**

17.1.1 The Nodal Agency hereby represents and warrants to and agrees with the TSP as follows and acknowledges and confirms that the TSP is relying on such representations and warranties in connection with the transactions described in this Agreement:

- a. It has all requisite powers and authority to execute and consummate this Agreement;
- b. This Agreement is enforceable against the Nodal Agency in accordance with its terms;
- c. The consummation of the transactions contemplated by this Agreement on the part of Nodal Agency will not violate any provision of nor constitute a default under, nor give rise to a power to cancel any charter, mortgage, deed of trust or lien, lease, agreement, license, permit, evidence of indebtedness, restriction, or other contract to which the Nodal Agency is a Party or to which the Nodal Agency is bound, which violation, default or power has not been waived;

17.2 Representation and Warranties of the TSP:

17.2.1 The TSP hereby represents and warrants to and agrees with the Nodal Agency as follows and acknowledges and confirms that the Nodal Agency is relying on such representations and warranties in connection with the transactions described in this Agreement:

- a. It has all requisite powers and has been duly authorized to execute and consummate this Agreement;
- b. This Agreement is enforceable against it, in accordance with its terms;
- c. The consummation of the transactions contemplated by this Agreement on the part of the TSP will not violate any provision of nor constitute a default under, nor give rise to a power to cancel any charter, mortgage, deed of trust or lien, lease, agreement, license, permit, evidence of indebtedness, restriction, or other contract to which the TSP is a Party or to which the TSP is bound which violation, default or power has not been waived;



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- d. The TSP is not insolvent and no insolvency proceedings have been instituted, nor threatened or pending by or against the TSP;
- e. There are no actions, suits, claims, proceedings or investigations pending or, to the best of the TSP's knowledge, threatened in writing against the TSP at law, in equity, or otherwise, and whether civil or criminal in nature, before or by, any court, commission, arbitrator or governmental agency or authority, and there are no outstanding judgments, decrees or orders of any such courts, commission, arbitrator or governmental agencies or authorities, which materially adversely affect its ability to execute the Project or to comply with its obligations under this Agreement.

17.2.2 The TSP makes all the representations and warranties above to be valid as on the Effective Date of this Agreement.



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ARTICLE: 18**18 INDEPENDENT ENGINEER****18.1 Appointment of Independent Engineer**

The Nodal Agency shall appoint an agency/ company as Independent Engineer as per framework provided in the Guidelines for Encouraging Competition in Development of Transmission Projects for selection of Independent Engineer.

18.2 Roles and functions of Independent Engineer

The role and functions of the Independent Engineer shall include the following:

- a. Progress Monitoring as required under this Agreement;
- b. Ensuring Quality as required under this Agreement;
- c. determining, as required under the Agreement, the costs of any works or services and/or their reasonableness during construction phase;
- d. determining, as required under the Agreement, the period or any extension thereof, for performing any duty or obligation during construction phase;
- e. determining, as required under the Agreement, the valuation of the Project Assets.
- f. Assisting the Parties in resolution of Disputes and
- g. Undertaking all other duties and functions in accordance with the Agreement.

18.3 Remuneration of Independent Engineer

The fee and charges of the Independent Engineer shall be paid by the Nodal Agency as per terms & conditions of appointment.

18.4 Termination of appointment

18.4.1 The Nodal Agency may, in its discretion, terminate the appointment of the Independent Engineer at any time, but only after appointment of another Independent Engineer.



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18.4.2 If the TSP has reason to believe that the Independent Engineer is not discharging its duties and functions in a fair, efficient and diligent manner, it may make a written representation to the Nodal Agency and seek termination of the appointment of the Independent Engineer. Upon receipt of such representation, the Nodal Agency shall hold a tripartite meeting with the TSP and Independent Engineer for an amicable resolution, and the decision of Nodal agency is final. In the event that the appointment of the Independent Engineer is terminated hereunder, the Nodal Agency shall appoint forthwith another Independent Engineer.

18.5 Authorised signatories

The Nodal Agency shall require the Independent Engineer to designate and notify to the Nodal Agency up to 2 (two) persons employed in its firm to sign for and on behalf of the Independent Engineer, and any communication or document required to be signed by the Independent Engineer shall be valid and effective only if signed by any of the designated persons; provided that the Independent Engineer may, by notice in writing, substitute any of the designated persons by any of its employees.



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ARTICLE: 19**19 MISCELLANEOUS PROVISIONS****19.1 Equity Lock-in Commitment:**

19.1.1 The aggregate equity share holding of the Selected Bidder in the issued and paid up equity share capital of Khavda II-A Transmission Limited shall not be less than Fifty one percent (51%) up to a period of one (1) year after COD of the Project.

Provided that, in case the Lead Member or Bidding Company is holding equity through Affiliate/s, Ultimate Parent Company or Parent Company, such restriction as specified above shall apply to such entities.

Provided further, that in case the Selected Bidder is a Bidding Consortium, the Lead Member shall continue to hold equity of at least twenty six percent (26%) upto a period of one (1) year after COD of the Project and any Member of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member) hold the minimum equity specified above.

19.1.2 If equity is held by the Affiliates, Parent Company or Ultimate Parent Company of the Selected Bidder, then, subject to the second proviso to Article 19.1.1, such Affiliate, Parent Company or Ultimate Parent Company shall be eligible to transfer its shareholding in Khavda II-A Transmission Limited to another Affiliate or to the Parent Company / Ultimate Parent Company of the Selected Bidder. If any such shareholding entity, qualifying as an Affiliate / Parent Company / Ultimate Parent Company, is likely to cease to meet the criteria to qualify as an Affiliate / Parent Company / Ultimate Parent Company, the shares held by such entity shall be transferred to another Affiliate / Parent Company / Ultimate Parent Company of the Selected Bidder.

19.1.3 Subject to Article 19.1.1, all transfer(s) of shareholding of Khavda II-A Transmission Limited by any of the entities referred to in Article 19.1.1 and 19.1.2 above, shall be after prior written intimation to the Nodal Agency.

19.1.4 For computation of effective Equity holding, the Equity holding of the Selected Bidder or its Ultimate Parent Company in such Affiliate(s) or Parent Company and the equity holding of such Affiliate(s) or Ultimate Parent Company in Khavda II-A Transmission Limited shall be



computed in accordance with the example given below:

If the Parent Company or the Ultimate Parent Company of the Selected Bidder A directly holds thirty percent (30%) of the equity in Khavda II-A Transmission Limited then holding of Selected Bidder A in Khavda II-A Transmission Limited shall be thirty percent (30%);

If Selected Bidder A holds thirty percent (30%) equity of the Affiliate and the Affiliate holds fifty percent (50%) equity in Khavda II-A Transmission Limited, then, for the purposes of ascertaining the minimum equity/equity lock-in requirements specified above, the effective holding of Bidder A in Khavda II-A Transmission Limited shall be fifteen percent (15%), (i.e., 30% x 50%)

- 19.1.5 The provisions as contained in this Article 19.1 shall override the terms of the consortium agreement submitted as part of the Bid.
- 19.1.6 The TSP shall be responsible to report to Nodal Agency, within thirty (30) days from the occurrence of any event that would result in any change in its equity holding structure from that which existed as on the date of signing of the Share Purchase Agreement. In such cases, the Nodal Agency would reserve the right to ascertain the equity holding structure and to call for all such required documents / information / clarifications as may be required.

19.2 Commitment of maintaining Qualification Requirement

- 19.2.1 The Selected Bidder will be required to continue to maintain compliance with the Qualification Requirements, as stipulated in RFP Document, till the COD of the Project. Where the Technically Evaluated Entity and/or the Financially Evaluated Entity is not the Bidding Company or a Member in a Bidding Consortium, as the case may be, the Bidding Company or Member shall continue to be an Affiliate of the Technically Evaluated Entity and/or Financially Evaluated Entity till the COD of the Project.
- 19.2.2 Failure to comply with the aforesaid provisions shall be dealt in the same manner as TSP's Event of Default as under Article 13 of this Agreement.

19.3 Language:

- 19.3.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.



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19.3.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

19.4 Affirmation

The TSP and the Nodal Agency, each affirm that:

1. neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and
2. it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the TSP and the Nodal Agency hereby undertake not to engage in any similar acts during the Term of Agreement.

19.5 Severability

The invalidity or enforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

19.6 Counterparts

This Agreement may be executed in one or more counterparts, each of which shall be deemed an original and all of which collectively shall be deemed one and the same Agreement.

19.7 Breach of Obligations/ Roles

The Parties acknowledge that a breach of any of the obligations/ roles contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting Party in each case specified under this Agreement.

19.8 Restriction of Shareholders / Owners Liability

19.8.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement.



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19.8.2 Further, the financial liabilities of the shareholder(s) of each Party to this Agreement shall be restricted to the extent provided in the Indian Companies Act, 1956 / Companies Act, 2013 (as the case may be).

19.9 Taxes and Duties:

19.9.1 The TSP shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/levied on the TSP, its Contractors or their employees that are required to be paid by the TSP as per the Law in relation to the execution of the Project and for providing Transmission Service as per the terms of this Agreement.

19.9.2 The Nodal Agency shall be indemnified and held harmless by the TSP against any claims that may be made against the Nodal Agency in relation to the matters set out in Article 19.9.1.

19.9.3 The Nodal Agency shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the TSP by the Nodal Agency on behalf of TSP or its personnel, provided the TSP has consented in writing to the Nodal Agency for such work, for which consent shall not be unreasonably withheld.

19.10 No Consequential or Indirect Losses

The liability of the TSP shall be limited to that explicitly provided in this Agreement.

Provided that, notwithstanding anything contained in this Agreement, under no event shall the Nodal Agency or the TSP claim from one another any indirect or consequential losses or damages.

19.11 Discretion:

Except where this Agreement expressly requires a Party to act fairly or reasonably, a Party may exercise any discretion given to it under this Agreement in any way it deems fit.

19.12 Confidentiality

19.12.1 The Parties undertake to hold in confidence this Agreement and RFP Project Documents and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

(a) to their professional advisors;

(b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such



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information for the proper performance of their activities; or

(c) disclosures required under Law,

without the prior written consent of the other Parties.

Provided that, the TSP agrees and acknowledges that the Nodal Agency, may, at any time, disclose the terms and conditions of the Agreement and the RFP Project Documents to any person, to the extent stipulated under the Law and the Competitive Bidding Guidelines.

19.13 Order of priority in application:

Save as provided in Article 2.5, in case of inconsistencies between the terms and conditions stipulated in Transmission License issued by the Commission to the TSP, agreement(s) executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority as between them shall be the order in which they are placed below:

- terms and conditions of Transmission License;
- applicable Law, rules and regulations framed thereunder;
- this Agreement;
- Agreement(s), if any, under Sharing Regulations.

19.14 Independent Entity:

19.14.1 The TSP shall be an independent entity performing its obligations pursuant to the Agreement.

19.14.2 Subject to the provisions of the Agreement, the TSP shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the TSP or Contractors engaged by the TSP in connection with the performance of the Agreement shall be under the complete control of the TSP and shall not be deemed to be employees, representatives, Contractors of the Nodal Agency and nothing contained in the Agreement or in any agreement or contract awarded by the TSP shall be construed to create any contractual relationship between any such employees, representatives or Contractors and the Nodal Agency.



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19.15 Amendments:

19.15.1 This Agreement may only be amended or supplemented by a written agreement between the Parties.

19.16 Waiver:

19.16.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.

19.16.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

19.17 Relationship of the Parties:

This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership or agency or any such other relationship between the Parties or to impose any partnership obligation or liability upon either Party and neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

19.18 Entirety:

19.18.1 This Agreement along with its sections, schedules and appendices is intended by the Parties as the final expression of their agreement and is intended also as a complete and exclusive statement of the terms of their agreement.

19.18.2 Except as provided in this Agreement, all prior written or oral understandings, offers or other communications of every kind pertaining to this Agreement or the provision of Transmission Service under this Agreement to the Nodal Agency by the TSP shall stand superseded and abrogated.

19.19 Notices:

19.19.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language

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Gurugram

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- 19.19.2 If to the TSP, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the addressee below:

Address : Adami Corporate House, Shantigau, Vaishno Devi Circle, SG Highway, Ahmedabad - 382421
 Attention : Mr. Ishwar Kailashnath Dubey
 Email : ishwar.dubey@adami.com
 Fax. No. :
 Telephone No. :

- 19.19.3 If to the Nodal Agency, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the addresses below:

(i) **CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED**

Address : Plot No.2, Sector – 29, Gurugram, Haryana-122001, India
 Attention : Mr. Vikram Singh Bhal, ED
 Email : vsbhal@powergrid.in
 Fax. No. :
 Telephone No. : 9910378068

- 19.19.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

- 19.19.5 Any Party may by notice of at least fifteen (15) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

19.20 Fraudulent and Corrupt Practices

- 19.20.1 The TSP and its respective officers, employees, agents and advisers shall observe the highest standard of ethics during the subsistence of this Agreement. Notwithstanding anything to the contrary contained in the Agreement, the Nodal Agency may terminate the Agreement without being liable in any manner whatsoever to the TSP, if it determines that



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the TSP has, directly or indirectly or through an agent, engaged in corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice in the Bid process. In such an event, the Nodal Agency shall forfeit the Contract Performance Guarantee of the TSP, without prejudice to any other right or remedy that may be available to the Nodal Agency hereunder or subsistence otherwise.

19.20.2 Without prejudice to the rights of the Nodal Agency under Clause 19.20.1 hereinabove and the rights and remedies which the Nodal Agency may have under this Agreement, if a TSP is found by the Nodal Agency to have directly or indirectly or through an agent, engaged or indulged in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice during the Bid process, or after the issue of Letter of Intent (hereinafter referred to as Lol) or after the execution of the agreement(s) required under Sharing Regulations, the Nodal Agency may terminate the Agreement without being liable in any manner whatsoever to the TSP. Further, the TSP & its Affiliates shall not be eligible to participate in any tender or RFP issued by any BPC for an indefinite period from the date such TSP is found by the Nodal Agency to have directly or indirectly or through an agent, engaged or indulged in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practices, as the case may be.

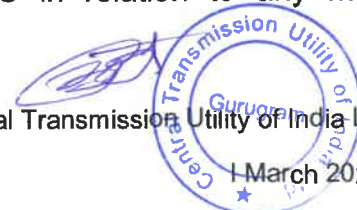
19.20.3 For the purposes of this Clause 19.20, the following terms shall have the meaning hereinafter respectively assigned to them:

(a) **“corrupt practice”** means (i) the offering, giving, receiving, or soliciting, directly or indirectly, of anything of value to influence the actions of any person connected with the Bid process (for avoidance of doubt, offering of employment to or employing or engaging in any manner whatsoever, directly or indirectly, any official of the BPC who is or has been associated or dealt in any manner, directly or indirectly with the Bid process or the Lol or has dealt with matters concerning the RFP Project Documents or arising there from, before or after the execution thereof, at any time prior to the expiry of one year from the date such official resigns or retires from or otherwise ceases to be in the service of the BPC, shall be deemed to constitute influencing the actions of a person connected with the Bid Process); or (ii) engaging in any manner whatsoever, whether during the Bid Process or after the issue of the Lol or after the execution of the RFP Project Documents, as the case may be, any person in respect of any matter relating to the Project or the Lol or the RFP Project Documents, who at any time has been or is a legal, financial or technical adviser of the BPC in relation to any matter concerning the Project;



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(b) **“fraudulent practice”** means a misrepresentation or omission of facts or suppression of facts or disclosure of incomplete facts, in order to influence the Bid process;

(c) **“coercive practice”** means impairing or harming, or threatening to impair or harm, directly or indirectly, any person or property to influence any person’s participation or action in the Bid process;

(d) **“undesirable practice”** means (i) establishing contact with any person connected with or employed or engaged by the BPC with the objective of canvassing, lobbying or in any manner influencing or attempting to influence the Bid process; or (ii) having a Conflict of Interest; and

(e) **“restrictive practice”** means forming a cartel or arriving at any understanding or arrangement among Bidders with the objective of restricting or manipulating a full and fair competition in the Bid process;

19.21 Compliance with Law:

Despite anything contained in this Agreement but without prejudice to Article 12, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

IN WITNESS WHEREOF, THE PARTIES HAVE CAUSED THIS AGREEMENT TO BE EXECUTED BY THEIR DULY AUTHORISED REPRESENTATIVES AS OF THE DATE AND PLACE SET FORTH ABOVE.

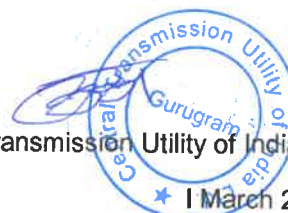


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Transmission Service Agreement

1. For and on behalf of TSP

[Handwritten Signature]

[Signature, Name, Designation and Address]

J Shweta Kailashkrath Dubey

2. For and on behalf of[Insert name of the Nodal Agency]

[Handwritten Signature]
ATUL KUMAR AGARWAL
CHIEF GENERAL MANAGER
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A Wholly Owned Subsidiary of
Power Grid Corporation of India Limited)
(A Government of India Enterprise)
Saudamni, Plot No. (A) Sector-14
Gurugram-122 001

[Signature, Name, Designation and Address]

WITNESSES:

1. For and on behalf of
: BPC

[Handwritten Signature]

[Signature]

*P. S. HARIHARAN
CGM, RECPDCL*

[Insert, Name, Designation and Address of the Witness]

2. For and on behalf of
: Nodal Agency

[Handwritten Signature]

[Signature]

*Kamal Kumar Jain
GM, CTUIL.*

[Insert Name, Designation and Address of the Witness]



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SCHEDULES



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Schedule: 1**Project Description and Scope of Project****Scope of the Project:**

Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date
1	KPS2 (GIS) – Lakadia 765 kV D/C line	24
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line <ul style="list-style-type: none"> • 330 MVA, 765 kV switchable line reactor- 2 nos. • Switching equipments for 765 kV line reactor- 2 nos. • 1x110 MVA spare bus reactor available at KPS2 (GIS) to be used as spare 	
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line <ul style="list-style-type: none"> • 765 kV line bays (GIS) – 2 Nos. (for KPS2 end) • 765 kV line bays (AIS) – 2 Nos. (for Lakadia end) 	

Note:

- (i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- (ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- (iii) Developer of Lakadia P.S. to provide space for 2 no. of 765 kV line bays Lakadia PS end for termination of KPS2 (GIS) – Lakadia 765 kV D/C line

Project Description

Govt. of India has set a target to establish 500 GW renewable capacity by 2030. To fulfill above target, MNRE/SECI has identified potential Renewable Energy Zone (REZ) comprising Solar & Wind capacity of about 66.5 GW in various renewable resource rich States in the country. State-wise break-up of 28GW REZs identified in Western Region is given below:



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Region / State	Type		Total (GW)
	Wind (GW)	Solar (GW)	
Gujarat	6	10	16
Maharashtra	2	5	7
Madhya Pradesh		5	5
Total	8	20	28

Out of 16 GW potential identified in the state of Gujarat, 10.5 GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with total capacity of 27.7 GW is also being taken up. Land has been allocated to various developers in the Renewable Energy Park at Khavda. As per the terms and conditions, the developers have given an undertaking that they would setup 50% of allocated capacity within the three (03) years and 100 % capacity within five (05) years from the date of lease deed agreement. As per the timeline indicated by the Government of Gujarat, 50% of park capacity is to be commissioned by 2024 and balance by end of 2026. Therefore, about 15 GW RE capacity is expected to come up by 2024-25 and balance by 2026-27. For pooling of RE power from various RE developers, three no. of locations has already identified for development of ISTS Pooling stations in the Khavda area.

The proposed capacity to be pooled at these pooling stations are as given below:

Sl. No.	Pooling Station	Location	Total RE capacity (GW) by 2026-27	Likely RE capacity by 2024-25
1	Khavda Pooling Station-I (KPS1)	Near AGEL Plot	9.5	4.5
2	Khavda Pooling Station-II (KPS2)	Near GSECL/ GIPCL/ NTPC/ SRL Plot	10.5	6
3	Khavda Pooling Station-III (KPS3)	Near SECI/ NTPC/SRL Plot	7.7	4.5
			27.7	15

Transmission System for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8 GW), Phase-B (7 GW) and Phase-C (12.7 GW). Phase-A (8 GW) has been planned to be implemented two phases, namely Phase-I (3 GW) and Phase-II (5 GW). The scheme for evacuation of 3 GW (of Phase-A) is already under implementation.

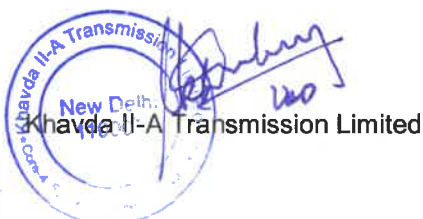
“Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S under Ph-II (Part-A to D)” would cater to additional 5GW (beyond 3 GW) in Khavda area. The scheme comprises of KPS2 – Lakadia – Ahmedabad – South

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Gujarat/Navsari (New) 765kV D/c Corridor. Further, 3x1500MVA, 765/400kV Ahmedabad substation shall be established along with LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s and reconductoring of Pirana (PG) – Pirana(T) line, both with twin HTLS conductor.

Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S (Part-A to D) was deliberated and approved in the 1st WRPC(TP) & 3rd WRPC(TP) meeting held on 14.01.2020 & 14.06.2021 respectively. The above scheme was recommended in the 3rd NCT meeting held on 26.05.2020 & 28.05.2020 and in the 5th NCT meeting held on 25.08.2021 and 02.09.2021.

The subject scheme includes KPS2 (GIS) – Lakadia 765 kV D/c line alongwith 330MVAR switchable line reactor at KPS2 end and line bays at KPS2 end and Lakadia end.

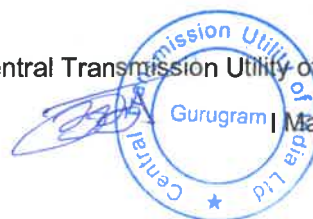


SPECIFIC TECHNICAL REQUIREMENTS FOR TRANSMISSION LINE

- A.1.0 The design, routing and construction of transmission lines shall be in accordance with Chapter V, Part-A of CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations 2010, as amended from time to time.
- A.2.0 Selection of tower type shall be made as per CEA Regulations, however in case lattice type towers are used, the following shall also be applicable:
- A.2.1 Steel section of grade E 250 and/or grade E 350 as per IS 2062, only are permitted for use in towers, extensions, gantry structures and stub setting templates. For towers in snowbound areas, steel sections shall conform to Grade-C of IS-2062.
- A.2.2 Towers shall be designed as per IS-802:2015, however the drag coefficient of the tower shall be as follows: -

Solidity Ratio	Drag Coefficient
Upto 0.05	3.6
0.1	3.4
0.2	2.9
0.3	2.5
0.4	2.2
0.5 and above	2.0

- A.3.0 Transmission Service Provider (TSP) shall adopt any additional loading/design criteria for ensuring reliability of the line, if so desired and /or deemed necessary.
- A.4.0 Transmission line shall be designed considering wind zones as specified in wind map given in National Building Code 2016, Vol.1. The developer shall also make his own assessment of local wind conditions and frequent occurrences of high intensity winds (HIW) due to thunderstorms, dust-storms, downburst etc. along the line route and wherever required, higher wind zone than that given in wind map shall be considered for tower design for ensuring reliability of line. Further, for transmission line sections passing within a distance of 50 km from the boundary of two wind zones, higher of the two wind zones shall be considered for design of towers located in such sections.
- A.5.0 Selection of reliability level for design of tower shall be as per CEA Regulation (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations 2010, as amended from time to time.



- A.6.0 A) For power line crossing of 400 kV or above voltage level, large angle & dead end towers (i.e. D/DD/QD) shall be used on either side of power line crossing.
- B) For power line crossing of 132 kV and 220 kV voltage level, angle towers (B/C/D/DB/DC/DD/ QB/QC/QD) shall be used on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.
- C) For power line crossing of 66 kV and below voltage level, suspension/tension towers shall be provided on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.
- D) For crossing of railways, national highways and state highways, Regulations of appropriate authorities shall be followed.

A.7.0 The relevant conductor configuration shall be as follows: -

Type of conductor: ACSR / AAAC / AL59

Basic parameters:

Transmission line	ACSR Conductor specified	Equivalent AAAC conductor based on 53.5% conductivity of Al Alloy	Equivalent minimum size of AL59 conductor based on 59% conductivity of AL Alloy*	Sub-conductor Spacing
765kV D/C (Hexa Zebra) transmission lines	Zebra : Stranding 54/3.18 mm-Al + 7/3.18 mm-Steel, 28.62 mm diameter 428 sq mm, Aluminium area, Maximum DC Resistance at 20°C (Ω /km): 0.06868 Minimum UTS : 130.32 kN	Stranding details: 61/3.19mm, 28.71 mm diameter; 487.5 sq.mm Aluminium alloy area Maximum DC Resistance at 20°C (Ω /km) : 0.06815 Minimum UTS : 135.6 kN	Stranding details: 61/3.08mm, 27.72 mm diameter; 454 sq.mm Aluminium alloy area Maximum DC Resistance at 20°C (Ω /km) : 0.0653 Minimum UTS : 108 kN	457 mm

Note:

1. *To Select any size above the minimum, the sizes mentioned in the Indian standard IS-398(part-6) shall be followed.



2. *The transmission lines shall have to be designed for a maximum operating conductor temperature of 85 deg C for ACSR as well as AAAC and AL59.*

A.8.0 The required phase to phase spacing and horizontal spacing for 765kV line shall be governed by the tower design as well as minimum live metal clearances for 765kV voltage level under different insulator swing angles. However, the phase to phase spacing for 765kV line shall not be less than 15 m.

A.9.0 All electrical clearances including minimum live metal clearance, ground clearance and minimum mid span separation between earth wire and conductor shall be as per Central Electricity Authority (Measures Relating to Safety & Electric Supply) Regulations as amended from time to time and IS:5613. Since these clearances for 765kV are not included in CEA Regulation/ Indian Standard, following values shall be considered:

a) Minimum live metal clearances for 765 kV line:

(i) Under stationary conditions

From tower body: For 765 kV D/C: 6.1 m

For 765 kV S/C: 5.6 m

(ii) Under swing conditions

Wind pressure Condition	Minimum electrical clearance
a) Swing angle (25°)	4.4 mtrs
b) Swing angle (55°)	1.3 mtrs

b) Minimum ground clearance: 18 m

c) Minimum mid span separation between earthwire and conductor: 9.0 m

A.10.0 Shielding angle shall not exceed 10 deg for 765kV D/C Line transmission line.

A.11.0 The Fault current for design of line shall be 50kA for 1 sec for 765kV.

A.12.0 In case of 765kV voltage class lines, at least one out of two earth wires shall be OPGW and second earth wire, if not OPGW, shall be either of galvanized standard steel (GSS) or ACSR or any other suitable conductor type depending upon span length and other technical consideration.



- A.13.0 Each tower shall be earthed such that tower footing impedance does not exceed 10 ohms. Pipe type or Counterpoise type earthing shall be provided in accordance with relevant IS. Additional earthing shall be provided on every 7 to 8 kms distance at tension tower for direct earthing of both shield wires. If site condition demands, multiple earthing or use of earthing enhancement compound shall be used.
- A.14.0 Pile type foundation shall be used for towers located in river or creek bed or on bank of river having scourable strata or in areas where river flow or change in river course is anticipated, based on detailed soil investigation and previous years' maximum flood discharge of the river, maximum velocity of water, highest flood level, scour depth & anticipated change in course of river based on river morphology data of at least past 20 years to ensure availability and reliability of the transmission line.
- A.15.0 Transmission line route shall be finalized, in consultation with appropriate authorities so as to avoid the habitant zones of endangered species and other protected species. Bird diverters, wherever required, shall be provided on the line.
- A.16.0 Wherever, transmission lines are passing through cyclone prone areas i.e. areas upto 60 km from coast following shall also be applicable:
- Terrain category-I, with terrain roughness factor (K2) of 1.08 shall be considered for tower design for exposed open terrain with few or no obstruction which also includes open sea coasts, open stretch of water, desert and flat treeless plains.
 - Importance factor for cyclonic region (K4) of 1.3 shall be considered for tower design.
 - The number of consecutive spans between the section points/ angle point shall not exceed 10 spans or 3km instead of conventional practice of 15 spans or 5km, in order to reduce the failure of such towers in coastal areas due to cascading effect. The section shall be terminated with tension tower/ angle tower and angle of deviation should be based on the site requirement.
- A.17.0 Wherever, transmission lines are passing through cyclone prone areas (i.e. areas upto 60 km from coast)/ creek regions/ aggressive soil areas following shall also be applicable:
- The fabricated tower parts and stubs shall have a minimum overall zinc coating of 900 gram/sq m of surface area except for plates and sections below 5mm which shall have a minimum overall zinc coating of 610 gram/sqm of surface area. The average zinc coating for all sections and plates 5mm and above shall be maintained as 127 microns and that for plates



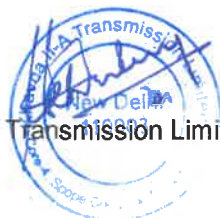
and sections below 5mm shall be maintained as 87 microns.

- b) Ready mix concrete of M30 Grade shall be used to avoid use of locally available saline water. However, design mix concrete of M30 Grade conforming to IS 456 with potable water can be used at locations where transportation of ready mix concrete is not feasible. Minimum cement content in any case shall not be less than 330kg/m³.
- c) The surface of the reinforced steel shall be treated with epoxy based coating to enhance corrosion performance of foundation. Use of epoxy coated reinforcement in foundation shall be as per IS 13620. In addition, two (2) coats of bituminous painting of minimum 1.6kg/m² per coat shall be applied on all exposed faces of foundation (i.e. pedestal & base slab).
- d) Double coat 20mm thick cement plaster shall be provided on all exposed concrete surface as well up to 300mm below ground level to give protection to concrete surface from environmental and saline effect.
- e) Before coping of chimney top portion, three coats of anti-corrosive paint of minimum 30-35 microns dry film thickness each shall be applied on the stub in the 50mm coping portion as well as up to 350mm above CL portion.

A.18.0 The raised chimney foundation is to be provided in areas prone to flooding/water stagnation like paddy field /agricultural field & undulated areas to avoid direct contact of water with steel part of tower. The top of the chimney of foundation should be at least above HFL (High Flood Level) or the historical water stagnation/ logging level (based on locally available data) or above High Tide Level or 500 mm above Natural Ground level (whichever is higher).



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SPECIFIC TECHNICAL REQUIREMENTS FOR SUBSTATION

The proposed augmentation of **KPS2 (GIS) substation** shall be Gas Insulated switchgear and **Lakadia (AIS) substation** shall be conventional AIS type generally conforming to the requirements of CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations 2010, as amended from time to time.

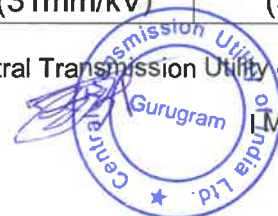
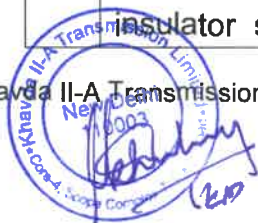
B.1.0 Salient features of Substation Equipment and Facilities

The design and specification of substation equipment are to be governed by the following factors:

B.1.1 Insulation Coordination

The system design parameters for substations/switchyards shall be as given below:

Sl No	Description of parameters	Extn. of 765kV KPS2 (GIS) s/s	Extn. of 765kV Lakadia (AIS) s/s
		765 kV System	765 kV System
1.	System operating voltage	765kV	765kV
2.	Maximum voltage of the system (rms)	800kV	800kV
3.	Rated frequency	50Hz	50Hz
4.	No. of phase	3	3
5.	Rated Insulation levels		
i)	Impulse withstand voltage for (1.2/50 micro sec.)		
	- for Equipment except Transformer and Reactors	2100kVp	2100kVp
	- for Insulator String	2100kVp	2100kVp
ii)	Switching impulse withstand voltage (250/2500 micro sec.) dry and wet	1425 kVp	1550kVp
iii)	One-minute power frequency dry withstand voltage (rms)	960 kV	830kV
6.	Corona extinction voltage	508 kV	508 kV
7.	Max. radio interference voltage for frequency between 0.5 MHz and 2 MHz	2500 micro-volts at 508 kV rms	2500 micro-volts at 508 kV rms
8.	Minimum creepage distance for insulator string/ longrod insulators/	24800 mm (31mm/kV)	24800 mm (31mm/kV)



Sl No	Description of parameters	Extn. of 765kV KPS2 (GIS) s/s	Extn. of 765kV Lakadia (AIS) s/s
		765 kV System	765 kV System
	outdoor bushings		
9.	Minimum creepage distance for switchyard equipment	24800 mm (31mm/kV)	24800 mm (31mm/kV)
10.	Max. fault current	50 kA	50kA
11.	Duration of fault	1 sec	1 Sec

B.1.2 Switching Scheme

The switching schemes, as mentioned below, shall be adopted at various voltage levels of substation/switchyard:

Substation	765kV side
765kV KPS2 (GIS) S/s Extn	One & half breaker
765kV Lakadia (AIS) S/s Extn.	One & half breaker

Notes: -

- (i) At 765kV voltage level, each circuit of a double circuit transmission line shall be terminated in different diameters.
- (ii) Transformers and bus reactors of same HV rating shall be placed in different diameters (i.e transformers of same HV rating shall not be in the same diameter and similarly bus reactors of same HV rating shall also not be in the same diameter).
- (iii) One number line bay with switchable line reactor module (GIS) except outdoor equipment (with GIS duct brought outside GIS hall/building with extension/interface module) has been kept in existing 765kV diameter under the scheme "Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park". Under present scope, this line bay with switchable line reactor GIS module (in existing diameter) shall be utilized for termination of one circuit of KPS2(GIS)-Lakadia 765kV D/C line with 330MVAR switchable line reactor. Necessary GIS duct from existing point (outside GIS building) upto bushing termination shall be in the present scope of the TSP.
- (iv) Feeder distribution at 765kV KPS2 shall be as follows:

765kV Bus Section-1	765kV Bus Section-2
a) 2 no. of 765kV Line (KPS2-	a) 2 no. of 765kV Line (KPS3-



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Lakadia D/C) #	KPS2 D/C) *
b) 2 no. of 765kV Line (LILO of one ckt of Bhuj-KPS1) *	b) 2 nos. of 1500MVA 765/400kV ICT*
c) 2 nos. of 1500MVA 765/400kV ICT*	c) 1 no. of 330MVA 765kV Bus Reactor*
d) 1 no. of 330MVA 765kV Bus Reactor*	d) 2 nos. of 765kV future lines
e) 2 nos. of 765kV future lines	e) 2 nos. of future 1500MVA 765/400kV ICT
f) 3 nos. of future 1500MVA 765/400kV ICT	

Note:

- # indicates bays are to be executed under present scope. Further, 1(one) no. of circuit of KPS2-Lakadia line shall be terminated in the existing spare bay as per note (iii) above.
- * indicates the bays are being executed under separate schemes.
- TSP shall complete the diameter as per note (v) below.

- (v) For 765kV section-1 of KPS2 (GIS) substation where the bus scheme is One & Half breaker scheme, the diameters (diameter is a set of 3 circuit breakers with associated isolators, earth switches, current transformers etc. for controlling of 2 numbers feeders) shall be complete for future **Transformer bay** and GIS duct of the future bay shall be brought outside the GIS hall/building with extension/interface module suitably.
- (vi) Connection arrangement of Switchable Line reactors shall be such that it can be used as Line reactor as well as Bus reactor with suitable NGR bypass arrangement
- (vii) **Extn. of 765kV Lakadia (AIS) S/s:**
Single Line Diagram (Drg No ATL/ENGG/TBCB/Lakadia ss Ext/ SLD) is attached with the RfP. TSP is to execute two no. 765kV line bay along with associated tie bay in two new diameters with reference to single line diagram.

B.2.0 Substation Equipment and facilities:

The switchgear shall be designed and specified to withstand operating conditions and duty requirements. All equipment shall be designed considering the following capacity.



Sl. No	Description of bay	765kV KPS2 (GIS) S/s Extn	765kV Lakadia S/s Extn.
		765kV	765kV
1.	Bus Bar	4000A	QUAD AAC BULL
2.	Line bay	3150A	3150A
3.	Line Reactor Bay	3150A	3150A

B.2.1 Shunt Reactor

110MVAR, 765/ $\sqrt{3}$ KV, 1-Phase Reactor shall conform to CEA's "Standard Specifications and Technical Parameters for Transformers and Reactors (66 kV and above)" available on CEA website.

Neutral Grounding Reactor (NGR) and Surge Arrester for 765kV Line Reactors

The neutral of the line reactors (wherever provided) shall be grounded through Neutral Grounding Reactors (NGR) to facilitate single phase auto-reclosure. The ohmic value of NGR at KPS2 end for both circuit for KPS2 (GIS) – Lakadia 765 kV D/C line shall be 300 ohms. NGR shall be provided with bypass arrangement through a breaker so that the line reactor can be used as Bus reactor as and when required. The neutral of bus reactor shall be solidly grounded.

NGR shall be oil filled or dry type air core for outdoor application. NGR shall conform to CEA's "Standard specifications and technical parameters of transformers and reactors (66kV and above)". Technical parameters of NGR shall be as specified in Annexure-A of above-mentioned document.

The surge arresters (rated voltage of arrester in co-ordination with ohmic value of NGR shall be decided by the TSP) shall be provided & physically located between the neutral of shunt reactor (brought out at 145kV class bushing) and neutral grounding reactor. The surge arresters shall be of Station Medium (SM) class duty gapless Metal oxide (ZnO) type conforming in general to IEC-60099-4. Arresters shall be hermetically sealed units, of self-supporting construction, suitable for mounting on structures.

B.2.2 765kV GIS Substation equipment

GIS (Gas Insulated Switchgear) shall be Indoor type in accordance to IEC: 62271-203. The switchgear shall be designed and specified to withstand operating conditions and duty requirements. All the switchgear such as Circuit Breaker, isolator, earth switch including CT, PT etc. shall be GIS type. The Surge Arrester and Voltage Transformer shall be either GIS or outdoor AIS type.



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The GIS assembly shall consist of separate modular compartments e.g. Circuit Breaker compartment, Bus bar compartment filled with SF₆ Gas and separated by gas tight partitions so as to minimize risk to human life, allow ease of maintenance and limit the effects of gas leaks failures & internal arcs etc. These compartments shall be designed to minimize the risk of damage to adjacent sections and protection of personnel in the event of a failure occurring within the compartments. Rupture diaphragms with suitable deflectors shall be provided to prevent uncontrolled bursting pressures developing within the enclosures under worst operating conditions, thus providing controlled pressure relief in the affected compartment. The arrangement of gas sections or compartments shall be such as to facilitate future extension of any make without any drilling, cutting or welding on the existing equipment. To add equipment, it shall not be necessary to move or dislocate the existing switchgear bays. The layout of Gas Insulated Bus Ducts shall be properly planned to optimize the length of bus ducts and for easy accessibility for maintenance. The length of busbars, bus ducts, isolator sections shall be optimized considering effects of fast transient voltage due to isolator operations.

The bus bar modules including auxiliary bus modules (wherever applicable) shall be provided with suitable End Piece (Interface) module with the test link facility for future extension as per provisions of future requirement. The end piece module shall be designed in such a way so that future GIS module may be tested without extending test voltage to existing bus and vice-versa by removing the test link.

TSP shall make available the complete details for the design of interface module such as cross section, enclosure material, enclosure dimensions (inner & outer), Flange diameter (inner & outer), conductor cross-section & connection arrangement, bolt spacing & dimension, rated gas pressure, Gasket detail etc. Further, adequate space for GIS busbar interface module shall be taken into account for future scope.

Each section shall have plug-in or easily removable connection pieces to allow for easy replacement of any component with the minimum disturbance to the remainder of the equipment. Inspection windows (View Ports) shall be provided for Disconnect Switches and both type of earth switches i.e. Maintenance and fast operating.

Local control cabinets (LCC) shall be provided as per requirement. The alarm & annunciation of GIS equipment shall be wired to SCADA System.



The material and thickness of the enclosures shall be such as to withstand an internal flash over without burns through for a period of 300 ms at rated short time withstand current. The material shall be such that it has no effect of environment as well as from the by-products of SF₆ breakdown under arcing condition. This shall be validated with Type Test.

Service continuity requirement for GIS:

The GIS equipment with the given bus switching arrangement shall be divided into different gas compartments. During the work such as a fault repair or major maintenance, requiring the dismantling of a gas compartment for which more than one compartments may need to be de-gassed.

TSP shall meet following Service continuity conditions (to the extent possible) with ensuring equipment and operating personnel's safety:

- For One & half breaker bus switching scheme, during a fault in Circuit Breaker compartment, no bus bar and feeder is permitted out of service during maintenance and repair/replacement.
- During a fault in GIS compartment other than Circuit Breaker compartment, maximum one bus bar and/or one feeder is permitted out of service during maintenance and repair/replacement.

UHF sensors in GIS for PD (Partial Discharge) detection:

Adequate number of UHF sensors shall be provided in the offered GIS alongwith suitable portable type PD measuring instrument for detection of Partial discharge (of 5 pC and above as per IEC 60270). The number and location of these sensors shall be based on laboratory test on typical design of GIS as per recommendations of CIGRE Document No. 654 (Application Guide for sensitivity verification for UHF Partial discharge detection system for GIS).

B.2.2.1 Circuit Breakers (GIS)

GIS Circuit breakers shall in general be of C2-M2 class and comply to IEC-62271-100. The rated break time shall not exceed 40 ms for 765kV. Circuit breakers shall be provided with single phase and three phase auto reclosing. The Circuit breakers controlling 765kV lines shall be provided with pre insertion closing resistor of about 450 ohms with 9 ms insertion time or Controlled Switching Device (CSD). The short line fault capacity shall be same as the rated capacity and this is proposed to be achieved without use of opening resistors. Control switching device shall be provided in Circuit Breaker



of switchable line reactor bay and in Main & Tie bay circuit breakers of line with non-switchable line reactors, Bus reactors and 765/400kV Transformers.

B.2.2.2 Isolators (GIS)

The isolators shall comply to IEC 62271-102 in general. Earth switches are provided at various locations to facilitate maintenance. Main blades and earth blades shall be interlocked and interlock shall be fail safe type. All isolators and earth switches shall be motor operated type.

Isolator shall be of extended mechanical endurance class-M2 and suitable for Bus Transfer Current Switching duty as per IEC standard. High speed earthing switches shall be provided for grounding purpose at overhead line terminations & cable terminations and shall have fault making capability as specified. Earth switch for line isolator shall be of earthing switch class E1 and shall be suitable for induced current switching duty as defined for Class-B as per relevant standard.

B.2.2.3 Current Transformers (GIS)

Current Transformers shall comply with IEC 61869 in general. All ratios shall be obtained by secondary taps only. Generally, Current Transformers (CT) shall have five cores (four for protection and one for metering) whereas; CT in Tie bays shall have six cores (four for protections & two for metering) suitably distributed on both sides of CB (for 400kV and above voltage class). The burden and knee point voltage shall be in accordance with the requirements of the system including possible feeds for telemetry. Accuracy class for protection core shall be PX and for metering core it shall be 0.2S. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 20VA for metering core) for better sensitivity and accuracy.

The instrument security factor shall be less than 5 for CTs upto 400 kV voltage class and less than 10 for CTs of 765 kV voltage class.

B.2.2.4 Voltage Transformer (GIS)

The voltage transformers shall conform to IEC-61869. Voltage transformers shall be of electromagnetic type with SF₆ gas insulation. The earth end of the high voltage winding and the ends of the secondary winding shall be brought out in the terminal box. The voltage transformers shall be located as a separate bay module and will be connected phase to ground and shall be used for protection, metering and synchronization. The voltage transformers shall be



of inductive type, nonresistant and shall be contained in their own-SF₆ compartment, separated from other parts of installation. The voltage transformer shall be effectively shielded against high frequency electromagnetic transients. The voltage transformer shall have three secondary windings. The voltage transformer should be thermally and dielectrically safe when the secondary terminals are loaded with the guaranteed thermal burdens. The accuracy class for protection cores shall be 3P. The accuracy of 0.2 on metering core should be maintained throughout the entire burden range on all the three windings without any adjustments during operation. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 50VA for metering core) for better sensitivity and accuracy.

B.2.2.5 SF₆ to Air Bushing

Outdoor bushings, for the connection of conventional external conductors to the SF₆ metal enclosed switchgear, shall be provided. Bushings shall generally be in accordance with the requirements of IEC-60137. The creepage distance over the external surface of outdoor bushings shall not be less than 31 mm/kV. SF₆ to air Bushing shall be of Polymer / composite type and shall be robust and designed for adequate cantilever strength to meet the requirement of seismic condition. The electrical and mechanical characteristics of bushings shall be in accordance with IEC-60137. Polymer / composite insulator shall be seamless sheath of silicon rubber compound. The housing & weather sheds should have silicon content of minimum 30% by weight. It should protect the bushing against environmental influences, external pollution and humidity. The hollow silicon composite insulators shall comply with the requirements of IEC 61462 and the relevant parts of IEC-62217

B.2.3 765kV Substation equipment (AIS)

B.2.3.1 Circuit Breakers (AIS)

The circuit breakers and accessories shall conform with IEC: 62271-100, IEC: 62271-1 and shall be of SF₆ Type. The circuit breakers shall be of class C2-M2 (as per IEC) with regard to restrike probability during capacitive current breaking and mechanical endurance. The rated break time shall not exceed 40 ms for 765kV circuit breakers. 765kV Circuit breakers shall be provided with single phase and three phase auto reclosing. The Circuit breakers controlling 765kV lines shall be provided with pre insertion closing resistor of about 450 ohms maximum with 9 ms minimum insertion time or Controlled Switching Device. The short line fault capacity shall be same as the rated capacity and this is proposed to be achieved without use of opening resistors.

Control switching device shall be provided in Circuit Breaker of switchable line reactor bay and in Main & Tie bay circuit breakers of line with non-switchable line reactors, Bus reactors and 765/400kV Transformers.

B.2.3.2 Isolators (AIS)

The isolators shall comply with IEC 62271-102 in general. 765kV Isolator design shall be double break or vertical break or knee-type. All Isolators and earth switches shall be motor operated. Earth switches shall be provided at various locations to facilitate maintenance. Isolator rated for 765kV shall be of extended mechanical endurance class-M2 and suitable for bus transfer current switching duty as per IEC-62271-102. Main blades and earth blades shall be interlocked and interlock shall be fail safe type. 765kV earth switch for line isolator shall be suitable for induced current switching duty as defined for Class-B.

B.2.3.3 Current Transformers (AIS)

Current Transformers shall comply with IEC 61869 in general. All ratios shall be obtained by secondary taps only. Generally, Current Transformers (CT) for 765kV shall have six cores (four for protection and two for metering). The burden and knee point voltage shall be in accordance with the requirements of the system including possible feeds for telemetry. Accuracy class for protection core shall be PX and for metering core it shall be 0.2S. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 20VA for metering core) for better sensitivity and accuracy. The instrument security factor shall be less than 10 for CTs of 765 kV voltage class.

B.2.3.4 Capacitor Voltage Transformers (AIS)

Capacitive Voltage transformers shall comply with IEC 61869 in general. These shall have three secondaries out of which two shall be used for protection and one for metering. Accuracy class for protection cores shall be 3P and for metering core it shall be 0.2. The Capacitive voltage transformers on lines shall be suitable for Carrier Coupling. The Capacitance of CVT for 765kV shall be 8800 pF. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 50VA for metering core) for better sensitivity and accuracy.

B.2.3.5 Surge Arresters (AIS)

624kV Station High (SH) duty gapless type Surge arresters with thermal energy (Wth) of minimum 13 kJ/kV conforming to IEC 60099-4 in general shall be provided for 765kV system. Other characteristics of Surge arrester shall be chosen in accordance with system requirements. Surge arresters shall be provided near line entrances, transformers & Reactor so as to achieve proper



insulation coordination. Surge Arresters shall be provided with porcelain/polymer housing fitted with pressure relief devices. A leakage current monitor with surge counter shall be provided with each surge arrester.

B.2.4 Protection Relaying & Control System

The protective relaying system proposed to be provided for transmission lines, auto-transformers, reactors and bus bars to minimize the damage to the equipment in the events of faults and abnormal conditions, is dealt in this section. All main protective relays shall be numerical type with IEC 61850 communication interface and should have Interoperability during integration of numerical relays to communicate over IEC61850 protocol with RTU/SAS/IEDs of different OEMs. All numerical relays shall have built in disturbance recording feature.

The protection circuits and relays of transformer and reactor shall be electrically and physically segregated into two groups each being independent and capable of providing uninterrupted protection even in the event of one of the protection groups failing, to obtain redundancy, and to take protection systems out for maintenance while the equipment remains in service.

a) Transmission Lines Protection

765kV lines shall have Main-I numerical three zone distance protection scheme with carrier aided inter-tripping feature. 765kV lines shall also have Main-II numerical distance protection scheme like Main-I but from different make that of Main-I. The Main-I and Main-II protection relays of same make may be provided only if they are of different hardware & manufacturing platform or different principle of operation.

However, Line Current Differential relay (with back up distance protection feature) as Main-I and Main-II shall be considered at both ends for short lines (line length below 30KM) having Fibre Optic communication link. Differential relay at remote end shall be provided by the TSP. Associated power & control cabling and integration with SAS at remote end shall be provided by respective bay owner.

Further, all 765kV lines shall be provided with single and three phase auto-reclosing facility to allow reclosing of circuit breakers in case of transient faults. These lines shall also be provided with distance to fault locators to identify the location of fault on transmission lines.

All 765kV lines shall also be provided with two stages over voltage protection. Over voltage protection & distance to fault locator may be provided as in-built



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feature of Main-I & Main-II protection relays. Auto reclose as built in function of Bay Control Unit (BCU) is also acceptable.

The Main-I and Main-II protection relays shall be fed from separate DC sources and shall be mounted in separate panels.

For 765kV transmission lines, directional IDMT earth fault relay should be provided as standalone unit or in-built feature of Main-I and Main -II feature.

b) 765kV Reactor Protection

Reactor shall be provided with the following protections:

- i) Numerical Differential protection.
- ii) Numerical Restricted earth fault protection
- iii) Numerical Back-up impedance protection

Besides these, reactors shall also be provided with Buchholz relay, MÖG with low oil level alarm, protection against oil and winding temperatures & pressure relief device, etc.

c) Bus bar Protection

The high speed low impedance type bus bar differential protection, which is essential to minimize the damage and maintain system stability at the time of bus bar faults, shall be provided for 765kV buses. Duplicated bus bar protection is envisaged for 765kV bus-bar protection. Bus bar protection scheme shall be such that it operates selectively for each bus and incorporate necessary features required for ensuring security. The scheme shall have complete bus bar protection for present as well as future bays envisaged i.e. input / output modules for future bays shall also be provided.

In case, the bus section is provided, then each side of bus section shall have separate set of bus bar protection schemes.

For existing substations, the existing bus bar protection shall be augmented as per requirement.

d) Local Breaker Back up Protection

This shall be provided for each 765kV circuit breakers and will be connected to de-energize the affected stuck breaker from both sides.

Notes:

1. *LBB & REF relays shall be provided separately from transformer differential relay.*
2. *LBB relay may also be provided as built-in protection function of distributed bus bar protection scheme; however, in such case separate*



LBB relay shall be provided for tie bays (in case of One and Half breaker scheme).

3. *Over fluxing & overload protection can be provided as built-in feature of differential relay.*
4. *In 765kV switchyard, if spare bay of half diameter is identified as future, Tie CB relay panel shall be with Auto-reclosure feature.*

B.2.5 Substation Automation System

- a) For all the new substations, state of art Substation Automation System (SAS) conforming to IEC-61850 shall be provided. The distributed architecture shall be used for Substation Automation system, where the controls shall be provided through Bay control units. The Bay control unit is to be provided bay wise for voltage level 220kV and above. All bay control units as well as protection units are normally connected through an Optical fibre high speed network. The control and monitoring of circuit breaker, dis-connector, re-setting of relays etc. can be done from Human Machine Interface (HMI) from the control room.

The functions of control, annunciation, disturbance recording, event logging and measurement of electrical parameters shall be integrated in Substation Automation System.

At new substations, the Substation Automation System (SAS) shall be suitable for operation and monitoring of the complete substation including proposed future bays/elements.

In existing substations with Substation automation system (SAS), augmentation of existing SAS shall be done for bays under present scope.

In existing Substations where Substation automation is not provided, control functions shall be done through control panels.

Necessary gateway & modems (as required) shall be provided to send data to RLDC/SLDC as per their requirement. Any augmentation work at RLDC/SLDC is excluded from TSP's scope. However, all the configuration work at substation end required to send data to RLDC/SLDC shall be in the scope of TSP.

b) Time synchronisation equipment

Time synchronization equipment complete in all respect including antenna, cable, processing equipment required to receive time signal through GPS or



from National Physical Laboratory (NPL) through INSAT shall be provided at new substations. This equipment shall be used to synchronize SAS & IEDs etc.

B.3.0 Substation Support facilities

Certain facilities required for operation & maintenance of substations as described below shall be provided at new substation. In existing substation, these facilities have already been provided and would be extended/augmented as per requirement.

B.3.1 AC & DC power supplies

For catering the requirements of three phase & single phase AC supply and DC supply for various substation equipment, existing facilities shall be augmented as required.

B.3.2 Fire Fighting System

Fire-fighting system for substation including transformer & reactor shall conform to CEA (Measures Relating to Safety & Electric Supply) Regulations.

Further, adequate water hydrants and portable fire extinguishers shall be provided in the substations. The main header of firefighting system shall be suitable for extension to bays covered under the future scope; necessary piping interface in this regard shall be provided.

At existing substations, the fire-fighting systems as available shall be extended to meet the additional requirements.

B.3.3 Oil evacuating, filtering, testing & filling apparatus

To monitor the quality of oil for satisfactory performance of transformers, shunt reactors and for periodical maintenance necessary oil evacuating, filtering, testing and filling apparatus would be provided at new substations. Oil storage tanks of adequate capacities for storage of transformer oil would be provided.

B.3.4 Illumination

Normal & emergency AC & DC illumination shall be provided adequately in the switchyard panel room & other buildings of the substation. The switchyard shall also be provided with adequate illumination.



Lighting of the entire switchyard panel room building and other building (if any) and switchyard shall be done by LED based low power consumption luminaries.

B.3.5 Control Room

For new substation, substation control room shall be provided to house substation work stations for station level control (SAS) alongwith its peripheral and recording equipment, AC & DC distribution boards, DC batteries & associated battery chargers, Fire Protection panels, Telecommunication panels & other panels as per requirements. Air conditioning shall be provided in the building as functional requirements. Main cable trenches from the control room shall have adequate space provision for laying of cables from control room for all the future bays also.

At existing substations, the adequacy of size of control room shall be ascertained and the same shall be augmented as per requirement.

B.3.6 GIS hall

The Gas Insulated Switchgear (GIS) of each voltage alongwith other associated equipment shall be housed inside the GIS building separately. The panels i.e. Bay level units, bay mimic, relay and protection panels, RTCC panels, PLCC panels, panels for tele-communication system etc. are to be placed in a separate room in the GIS building. The size of the room shall be such that all the panels for the bays under present scope shall be accommodated. The panel room shall be air-conditioned. Further, the temperature of the room shall be monitored through substation automation system by providing necessary temperature transducers. Ventilation system of suitable capacity shall be provided for each GIS hall.

One EOT Crane of suitable capacity for erection & Maintenance of largest GIS component/assembly and all plant installed in the GIS switchgear room shall be provided in each GIS hall. The crane shall be capable of fulfilling all special requirements for erection & maintenance of GIS equipment. The capacity of the crane shall be sized to lift the heaviest GIS switchgear component.

For extension of existing GIS, existing facilities shall be suitably augmented/ extended for GIS equipment under present scope.

B.3.7 Control Concept

All the EHV circuit breakers in substation/switching stations shall be controlled and synchronized from the switchyard control room/remote control center.



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Each breaker would have two sets of trip circuits which would be connected to separate DC supplies for greater reliability. All the isolators shall have control from remote/local whereas the earth switches shall have local control only.

B.3.8 Visual monitoring system (VMS) for watch and ward of substation premises:

Visual monitoring system for effective watch and ward of substation premises shall cover all the transformers and reactors, all other major AIS Equipment (such as CB, isolators, CT, CVT, SA etc. as applicable), GIS bays, panel room, all the gates of switchyard and all entry and exit points of control room building and accordingly the location of cameras shall be decided. The camera shall be high definition color CCD camera with night vision feature. The VMS data partly/completely shall be recorded (minimum for 15 days) at least @25fps (or better) and stored on network video recorder. The system shall use video signals from various cameras installed at different locations, process them for viewing on workstations/monitors in the control room and simultaneously record all the cameras.

Mouse/keyboard controllers shall be used for pan, tilt, zoom and other functions of the desired camera. The Visual Monitoring System shall have provision of WAN connectivity for remote monitoring.

All camera recordings shall have Camera ID & location/area of recording as well as date/time stamp. The equipment should generally conform to Electromagnetic compatibility requirement for outdoor equipment in EHV substation.

At existing substations, the visual monitoring system if available shall be augmented as per existing or better specification as required.

B.4.0 General Facilities

- a) Line Gantry/Towers are envisaged for bays under present scope only. However, for adjacent future line bay, tower shall be designed for extension (considering Quad conductors for 765kv & 400kv future lines and Twin conductor for 220 kV future lines) wherever applicable.
- b) Bay extension works at existing substation shall be executed by TSP in accordance with the requirement/provisions mentioned above. However, interface points shall be considered keeping in view the existing design/arrangement at the substation.

- c) TSP has to arrange for construction power and water on its own.
- d) All outdoor steel structures including anchor/foundation bolts shall be fully galvanized. The weight of the zinc coating shall be at least 610 gm/sq.m. however, for coastal/creek regions it shall be at least 900 gm/sq.m .
- e) In 765kV switchyard, if spare bay of half diameter is identified as future, all the equipment for Tie & Future bay shall be designed considering the current rating of line bay i.e. 3150A.

B.5.0 EXTENSION OF EXISTING SUBSTATION

The following drawings/details of existing substation is attached with the RFP documents for further engineering by the bidder.

Sl. No.	Drawing Title	Drawing No./Details	Rev. No.
A. 765kV Lakadia s/s			
1.0	Single Line Diagram	ATL/ENGG/TBCB/Lakadia SS-Extn/SLD	--
2.0	General Arrangement	ATL/ENGG/TBCB/Lakadia SS-Extn/Layout	--
3.0	Earthmat Layout	0756LA_LKDA_SWYD_E_DRG_27_001	2
4.0	Visual Monitoring System	Yet to be finalized by the developer	--
5.0	Bus Bar Protection (765kV System)	Make: ABB Model: REB 670 Centralized	--
6.0	Substation Automation System (SAS)	Make: ABB Model: Micro SCADA	--
B. 765kV KPS2 (GIS) s/s			
1.0	Single Line Diagram	Developer is yet to be finalized by the BPC. The same may be availed from the developer on finalization.	
2.0	General Arrangement		
3.0	Earthmat Layout		
4.0	Visual Monitoring System		
5.0	Bus Bar Protection (765kV System)		
6.0	Substation Automation System (SAS)		

Bidder is also advised to visit the substation sites and acquaint themselves with the topography, infrastructure such as requirement of roads, cable trench, drainage etc. and also the design philosophy.



SPECIFIC TECHNICAL REQUIREMENTS FOR COMMUNICATION

The communication requirement shall be in accordance to CEA (Technical Standards for Communication System in Power System Operations) Regulations, 2020, CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 and CEA (Cyber Security in Power Sector) Guidelines, 2021, all above documents as amended from time to time.

The protections for transmission line and the line compensating equipment shall have hundred percent back up communication channels i.e. two channels for tele-protection in addition to one channel for speech plus data for each direction.

In order to meet the requirement for grid management and operation of substations, Transmission Service Provider (TSP) shall provide the following:

C.1.0 Khavda PS-2 (KPS-2 GIS) – Lakadia 765kV D/c line

On KPS-2 – Lakadia 765kV D/c line TSP shall supply, install & commission one (1) no. OPGW cable containing 24 Fibres (24F) on one E/W peak and conventional earthwire on other E/W peak. The TSP shall install this OPGW from gantry of KPS-2 up to the gantry of Lakadia S/s with all associated hardware including Vibration Dampers, mid-way & gantry Joint Boxes (called **OPGW Hardware** hereafter) and finally terminate in Joint Boxes at ends Substations. The transmission line length can be managed as a repeater less link, hence repeater is not envisaged.

Maintenance of OPGW Cable & **OPGW Hardware** shall be responsibility of TSP.

C.2.0 2 no. of 765 kV line bays at KPS-2 (GIS) for KPS-2 – Lakadia PS 765 kV D/c line

- (i) TSP shall supply, install & commission **1 no. FODP (96 F)** alongwith panel and required Approach Cable (24F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room.
- (ii) TSP shall supply, install & commission One STM-16 (FOTE) equipment alongwith panel/s supporting minimum **three (3) directions** with MSP (Multiplex Section Protection – 1+1) with necessary interfaces to meet the voice and data communication requirement between KPS-2 & Lakadia. The suitable DC Power Supply and backup to be provided for



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communication equipment.

- (iii) FOTE/FODP panel shall be installed in the new Bay Kiosk (Switchyard Panel Room (SPR)). The FOTE under present scope shall be integrated by TSP with the existing FOTE at control room of KPS-2 which shall be communicating with respective control center. TSP to provide necessary FODP sub rack / Splice trays/ Patch cords etc. in the existing FOTE/FODP panels in control room for integration with the existing FOTE for onwards data transmission.

In case spare optical direction is not available in the existing FOTE at the control room, the TSP shall coordinate with station owner to reconfigure the directions in existing FOTE at control room. Alternatively, the TSP may integrate the FOTE under the present scope with existing FOTE in the nearby Kiosk connected to the control room FOTE (if available with spare direction). For this purpose, TSP shall provide necessary FODP sub rack / Splice trays/ Patch cords etc. and suitable optical interfaces/ equipment in the existing FOTE/FODP panels in another Kiosk (SPR).

- (iv) FOTE & FODP can be accommodated in same panel to optimize space.
- (v) The new communication equipment under the present scope shall be compatible for integration with existing regional level centralized NMS. The local configuration of the new communication equipment shall be the responsibility of TSP. The configuration work in the existing centralized NMS for integration of new Communication equipment shall be done by Regional ULDC Team, however all the necessary support in this regard shall be ensured by TSP.
- (vi) TSP shall install required no. of Phasor Measurement Units (PMUs) for all 400kV and above voltage line bays (under the scope of this project) at KPS-2 and PMUs shall support latest IEEE C-37.118 protocols. These PMUs shall be provided with GPS clock and LAN switch and shall connect with LAN switch of control room with Fibre Optic cable. These PMUs shall be integrated with the existing PDC (Phasor Data Concentrator) located at respective RLDC. Configuration work in existing PDC at RLDC for new PMU integration is not in scope of TSP (shall be done by respective RLDC). TSP shall provide separate WAMS (PMU, switches etc.) required for extended bays at KPS-2.
- (vii) The maintenance of all the communication equipment including FOTE, FODP, approach cable, PMUs, DCPS alongwith Battery Bank shall be the responsibility of TSP.



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C.3.0 2 no. of 765 kV line bays at Lakadia PS for KPS-2 – Lakadia PS 765 kV D/c line

- (i) TSP shall supply, install & commission **1 no. FODP (96 F)** alongwith panel and required Approach Cable (24F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room.
- (ii) TSP shall supply, install & commission One STM-16 (FOTE) equipment alongwith panel/s supporting **minimum three (3) directions** with MSP (Multiplex Section Protection – 1+1) with necessary interfaces to meet the voice and data communication requirement between KPS-2 & Lakadia. The suitable DC Power Supply and backup to be provided for communication equipment.
- (iii) FOTE/FODP panel shall be installed in the new Bay Kiosk (Switchyard Panel Room (SPR)). The FOTE under present scope shall be integrated by TSP with the existing FOTE at control room of Lakadia PS which shall be communicating with respective control center. TSP to provide necessary FODP sub rack / Splice trays/ Patch cords etc. in the existing FOTE/FODP panels in control room for integration with the existing FOTE for onwards data transmission.

In case spare optical direction is not available in the existing FOTE at the control room, the TSP shall coordinate with station owner to reconfigure the directions in existing FOTE at control room. Alternatively, the TSP may integrate the FOTE under the present scope with existing FOTE in the nearby Kiosk connected to the control room FOTE (if available with spare direction). For this purpose, TSP shall provide necessary FODP sub rack / Splice trays/ Patch cords etc. and suitable optical interfaces/ equipment in the existing FOTE/FODP panels in another Kiosk (SPR).

- (iv) FOTE & FODP can be accommodated in same panel to optimize space.
- (v) The new communication equipment under the present scope shall be compatible for integration with existing regional level centralized NMS. The local configuration of the new communication equipment shall be the responsibility of TSP. The configuration work in the existing centralized NMS for integration of new Communication equipment shall be done by Regional ULDC Team, however all the necessary support in this regard shall be ensured by TSP.

- (vi) TSP shall install required no. of Phasor Measurement Units (PMUs) for all 400kV and above voltage line bays (under the scope of this project) at Lakadia PS and PMUs shall support latest IEEE C-37.118 protocols. These PMUs shall be provided with GPS clock and LAN switch and shall connect with LAN switch of control room with Fibre Optic cable. These PMUs shall be integrated with the existing PDC (Phasor Data Concentrator) located at respective RLDC. Configuration work in existing PDC at RLDC for new PMU integration is not in scope of TSP (shall be done by respective RLDC). TSP shall provide separate WAMS (PMU, switches etc.) required for extended bays at Lakadia PS.
- (vii) The maintenance of all the communication equipment including FOTE, FODP, approach cable, PMUs, DCPS alongwith Battery Bank shall be the responsibility of TSP.

Note: Existing Station owner/s to provide necessary support to integrate different equipment & applications of new extended bays with the existing substation e.g. Communication (through FOTE), PMUs, Voice etc. for smooth operation and monitoring of new added grid elements.

Proposed Communication for Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase-II - Part A

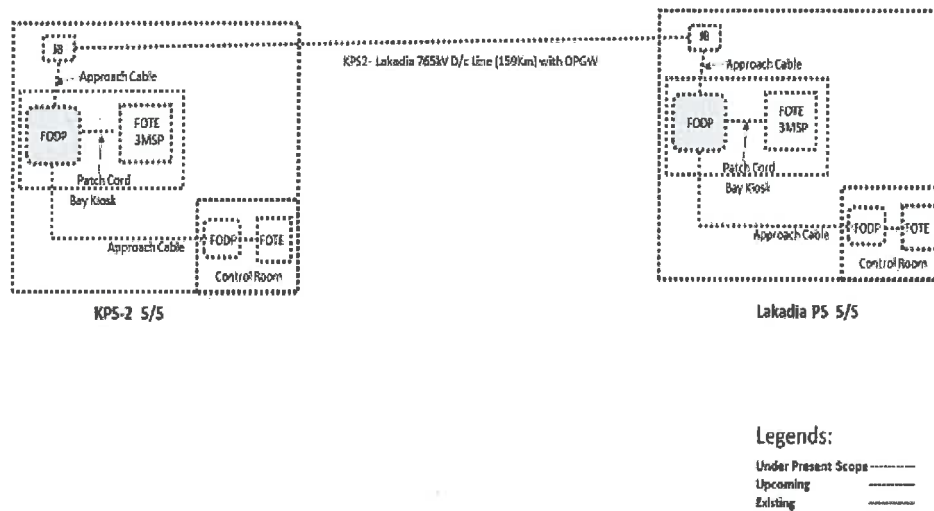


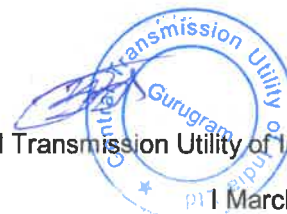
Figure F.1



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C.4.0 PLCC:

Power line carrier communication (PLCC) equipment complete for speech, tele-protection commands and data channels shall be provided on each transmission line. The PLCC equipment shall in brief include the following: -

- Coupling device, line traps, carrier terminals, protection couplers, HF cables, PABX (if applicable) and maintenance and testing instruments.
- Coupling devices shall be suitable for phase to phase coupling for 765kV Transmission lines. The pass band of coupling devices shall have sufficient margin for adding communication channel in future if required. Necessary protection devices for safety of personnel and low voltage part against power frequency voltages and transient over voltage shall also be provided.
- The line traps shall be broad band tuned suitable for blocking the complete range of carrier frequencies. Line Trap shall have necessary protective devices such as lightning arresters for the protection of tuning device. Decoupling network consisting of line traps and coupling capacitors may also be required at certain substation in case of extreme frequency congestion.
- The carrier terminals shall be of single side-band (SSB) amplitude modulation (AM) type and shall have 4 kHz band width. PLCC Carrier terminals and Protection couplers shall be considered for both ends of the line.
- PLCC equipment for all the transmission lines covered under the scheme (consisting of one set of analog PLCC channel along with circuit protection coupler and one set of Digital protection coupler for both ends) shall be provided by TSP. CVT & Wave trap for all the line bays under present scope shall be provided by TSP.
- All other associated equipment like cabling, coupling device and HF cable shall also be provided by the TSP.



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Frequently Asked Queries:**1.0 Transmission Line:**

- 1.1 Please clarify that whether shutdowns for crossing of existing transmission lines of POWERGRID/STUs/ Power Evacuation Lines from Generation Plants/ Any other Transmission Licensee will be given to TSP on chargeable basis or free of cost.

Reply: Shutdowns for crossing of existing transmission lines of POWERGRID/ STUs/ Power Evacuation Lines from Generation Plants/ Any other Transmission Licensee will be given to TSP by the concerned owner of the lines as per their own terms & conditions.

- 1.2 We understand that the suggested swing angle criteria are applicable for Suspension Insulator in Suspension Tower. Further, you are requested to provide similar swing angle and clearance criteria for Pilot Insulator with Jumper & Jumper.

Reply: It is clarified that the swing angle criteria (as mentioned in RFP) for transmission lines is applicable for Suspension Insulator in Suspension Tower. Further, as per Clause 3.0 of Specific Technical Requirements for transmission lines, Transmission service Provider (TSP) shall adopt any additional loading/design criteria for ensuring reliability of the line, if so desired and /or deemed necessary.

- 1.3 We request you to kindly allow that use of diamond configuration at Power line crossings and the existing owner of the lines may be directed to allow the same for the successful bidders.

Reply: Power line crossing including Diamond configuration is responsibility of the TSP. TSP shall formally submit the profile of the crossing section to the owner of the existing line suggesting proposed crossing alternatives. The crossing will have to be carried out as per approval of owner of the existing line.

- 1.4 It is requested you to kindly provide present status of Forest Clearances if any transmission line corridor area falling in wildlife forest / reserve forest/ mangroves.

Reply: Based on the preliminary route survey, the process of initiation of forest clearance for the forest stretches, if any, enroute the proposed line alignment will be initiated by way of writing letters to the concerned authority (ies). However, it may be noted that it will be the responsibility of TSP for obtaining forest clearance for



the forest stretches as provided in the survey report and also for any forest area encountered during detailed survey.

2.0 Substation

2.1 We understand that space for storage of O&M spare shall be provided by existing owner within the station boundary without any cost. Kindly confirm.

Reply: Space for storage of O&M spares shall be arranged by TSP on its own.

2.2 We presume that the O&M for the end Termination bays will be in the scope of the TSP and TSP shall not be liable for any payment towards O&M to the existing owner of the substation. Kindly confirm.

Reply: Operation and maintenance of the bays is solely responsibility of the TSP.

2.3 With reference to subject scheme of existing sub-station, we assumed following scope of work:

- (a) We assumed internal road is available and need not to consider in the present scope of work.
- (b) Drainage is available and need not to consider in the present scope of work.
- (c) Cable trench extension in adjacent to Main cable trench only under present scope of work.
- (d) Levelled area being provided by developer for bay extension.

Reply: Regarding requirement of internal road, drainage, cable trench, leveling of the bay extension area, bidder is advised to visit site and acquaint themselves with the provisions/facilities available at substation.

2.4 Kindly provide the soil investigation report of soil parameters of existing substation.

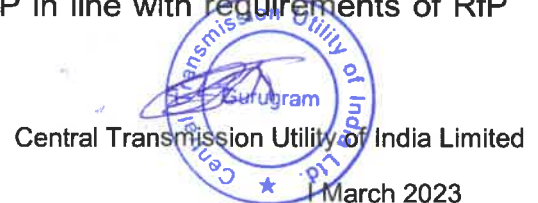
Reply: Bidder is advised to visit the substation site and ascertain the requisite parameters.

2.5 Kindly confirm, energy accounting of aux. power consumption. Whether it will be on chargeable basis or part of transmission loss.

Reply: It will be on chargeable basis.

2.6 We understand that VMS requirement is for unmanned stations only. For Manned stations VMS is not compulsory.

Reply: VMS shall be provided by TSP in line with requirements of RfP document.



2.7 It is understood that Construction water and power shall be provided free of cost to TSP by respective substation owner for construction of new bays.

Reply: Arrangement of construction power & water is in the scope of TSP.

2.8 It is understood that existing fire hydrant system shall be extended by the TSP for bay extension.

Reply: Existing fire hydrant system shall be extended from existing system (if required)

2.9 Please clarify that Status of land acquisition for Substations. Whether the lands have been acquired by BPC and will be transferred to TSP.

Reply: The acquisition of land for substation is in the scope of TSP.

2.10 We understood that no any dedicated metering CT & CVT required for Line/feeders. Further, we understood that requisite Energy meters for various 765kV, 400kV & 220kV Feeders shall be provided & installed by CTU free of cost to TSP.

Reply: Dedicated metering CT and CVT are not required for line/feeders. Metering core of existing CT/CVT can be used provided accuracy class is matching with metering requirement. Requisite Special Energy Meters shall be provided and installed by CTU in C&P panel subject to space availability, else, in separate metering panel (to be provided by TSP at its cost).

3.0 Communication

3.1 What are the usage of OPGW, FOTE, PMU etc. under communication requirement of RFP?

Reply: User shall be responsible for providing compatible equipment along with appropriate interface for uninterrupted communication with the concerned control center and shall be responsible for successful integration with the communication system provided by CTU.

Communication systems comprising OPGW, FOTE, PMU etc. are required for grid operation through RLDC/SLDC, speech communication, tele-protection and tele-metering.

3.2 Is space for installation of communication panels are provided to TSP in existing Substations incase new bays are in the scope of TSP?

Reply: The space related issues are deliberated in the RFP itself.



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TSP to carry out survey of the existing substation for physical space requirement. In case space is not available in the existing substation then TSP shall accommodate the same in the respective bay SPR (Switchyard Panel Room)/Bay Kiosk/ Relay panel room in case of GIS s/s. Further, TSP to connect and integrate the proposed FOTE with the existing FOTE in the control room.

In Case 132kV Substation TSP shall accommodate the said panels either by extension of existing control room or other arrangements.

3.3 How is the OPGW laying done in case of LILO lines?

Reply: In case LILO lines are on same towers (e.g. both Line in and Line Out portion are on same towers, generally done LILO of S/C lines), then 2x24F OPGW shall be required to install by TSP on both earthwire peak on 400kV & 765kV lines where two E/W peaks are available. On 220 & 133kV lines where only one E/W peak is available TSP to install one no. 48F OPGW.

Incase LILO lines are on different towers (e.g. both Line In and Line Out portion are on different towers, generally done LILO of D/C lines), then 1x24F OPGW shall be required to install by TSP on one earthwire peak, on both Line In and Line Out portions of 400kV & 765kV lines. On 220 & 133kV lines where only one E/W peak is available TSP to install one no. 24F OPGW in place of conventional earthwire.

3.4 How is the OPGW laying done in case Multi circuit Towers?

Reply: In case two different lines are using common multi circuit portion for some distance (originating from different stations, may be terminating on same or on different stations), two no. 24F OPGW to be installed on both E/W peaks for common M/C portion of 765kV & 400kV lines.

In case 220/132kV lines using multi circuit portion where single E/W peak is available one no. 48F may be installed for common multi circuit portion.



Schedule: 2**Scheduled COD**

[Note: As referred to in the definition of “Element”, “Scheduled COD”, and in Articles 3.1.3 (c), 4.1 (b) and 4.3 (a) of this Agreement]

Sl. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1.	KPS2 (GIS) – Lakadia 765 kV D/C line	24	75.754%	Elements marked at Sl. No. 1, 2 & 3 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
2.	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line		5.854%	
3.	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line		18.392%	

The payment of Transmission Charges for any Element, irrespective of its successful commissioning on or before its Scheduled COD, shall only be considered after successful commissioning of the Element(s), which are pre-required for declaring the commercial operation of such Element as mentioned in the above table.

Scheduled COD for the Project is: 24 months from Effective Date.

[Note: List of Element(s) along with the critical Element(s) to be provided by CEA]

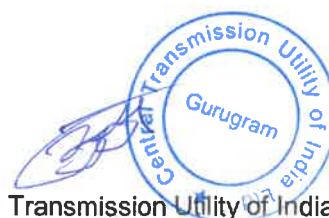


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Schedule: 3**Safety Rules and Procedures**

[Note: As referred to in Articles 5.6 of this Agreement]

1: Site Regulations and Safety:

The TSP shall establish Site regulations within sixty (60) days from fulfilment of conditions subsequent, as per Prudent Utility Practices setting out the rules to be observed till expiry of the Agreement at the Site and shall comply therewith.

Such Site regulations shall include, but shall not be limited to, rules in respect of security, safety of the Project, gate control, sanitation, medical care, and fire prevention, public health, environment protection, security of public life, etc.

Copies of such Site regulations shall be provided to the Nodal Agency and the CEA for the purpose of monitoring of the Project.

2: Emergency Work:

In cases of any emergency, the TSP shall carry out all necessary remedial work as may be necessary.

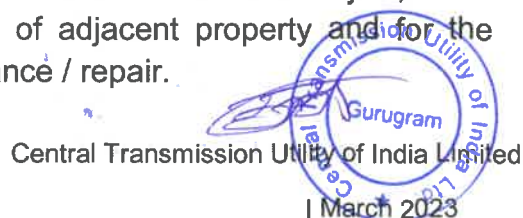
If the work done or caused to be done by any entity, other than the TSP, the TSP shall, reimburse the actual costs incurred, to the other Party carrying out such remedial works.

3: Site Clearance:

In the course of execution of the Agreement, the TSP shall keep the Site reasonably free from all unnecessary obstruction, storage, remove any surplus materials, clear away any wreckage, rubbish and temporary works from the Site, and remove any equipment no longer required for execution of the Agreement. After completion of all Elements of the Project, the TSP shall clear away and remove all wreckage, rubbish and debris of any kind from the Site, and shall leave the Site clean and safe.

4: Watching and Lighting:

The TSP shall provide and maintain at its own expense all lighting, fencing, and watching when and where necessary for the proper construction, operation, maintenance / repair of any of the Elements of the Project, or for the safety of the owners and occupiers of adjacent property and for the safety of the public, during such maintenance / repair.



Schedule: 4**Computation of Transmission Charges****1.1 General**

The Monthly Transmission Charges to be paid to the TSP for providing Transmission Service for any Contract Year during the term of the Agreement shall be computed in accordance with this Schedule and paid as per Sharing Regulations.

Illustration regarding payment of Transmission Charges under various scenarios (considering definitions of Contract Year, Expiry Date & Monthly Transmission Charges above) is as below: -

Illustration-1: In case the Project Elements achieve COD as per Schedule

Quoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	28	1-Feb-2018	1-Feb-2018	25%
Element 2	38	1-Dec-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	140 X 25% X ((28+31)/365)	5.65		--	0.00
1-Apr-18 to 30-Nov-18	140 X 25% X (244/365)	23.39		--	0.00
1-Dec-18 to 31-Mar-19	140 X 100% X (121/365)				46.41
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Nov)	140 X 100% X (244/365)				93.59



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Illustration-2: In case of extension of Scheduled COD as per Article 4.4.1 & 4.4.2 of this AgreementQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	20	1-Feb-2018	1-Jul-2018	25%
Element 2	28	1-Oct-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	--	0.00		--	0.00
1-Apr-18 to 30-Jun-18	--	0.00		--	0.00
1-Jul-18 to 30-Nov-18	140 X 25% X (153/365)	14.67		--	0.00
1-Dec-18 to 31-Mar-19	140 X 100% X (121/365)				46.41
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Nov)	140 X 100% X (244/365)				93.59



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Illustration-3: In case of delay in achieving COD of Project & all individual Elements (COD of the Project achieved in Contract Year 1)Quoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	20	1-Feb-2018	1-Dec-2018	25%
Element 2	28	1-Oct-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	--	0.00		--	0.00
1-Apr-18 to 30-Sept-18	--	0.00		--	0.00
1-Oct-18 to 30-Nov-18	--	0.00	1-Oct-18 to 30-Nov-18	--	0.00
1-Dec-18 to 31-Mar-19	140 X 100% X (121/365)				46.41
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Nov)	140 X 100% X (244/365)				93.59



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Illustration-4: In case of delay in achieving COD of Project & all individual Elements (COD of the Project achieved in Contract Year other than Contract Year 1)Quoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	38	1-Oct-2019	1-May-2020	25%
Element 2	38	1-Oct-2019	1-May-2020	75%

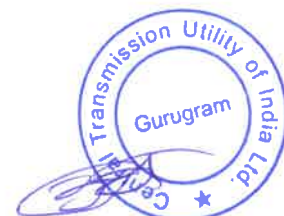
Tariff Payment to be paid as:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Oct-19 to 31-Mar-20	--	0.00	1-Oct-19 to 31-Mar-20	--	0.00
1-Apr-20 to 30-Apr-20	-	0.00	1-Apr-20 to 30-Apr-20	-	0.00
1-May-20 to 31-Mar-21	140 X 100% X (335/365)				128.49
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Apr)	140 X 100% X (30/ 365)				11.51



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Illustration5: In case of delay in achieving COD of Element but Project COD achieved on timeQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	20	1-Feb-2018	1-Jul-2018	25%
Element 2	30	1-Dec-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	--	0.00		--	0.00
1-Apr-18 to 30-Jun-18	--	0.00		--	0.00
1-Jul-18 to 30-Nov-18	140 X 25% X (153/365)	14.67		--	0.00
1-Dec-18 to 31-Mar-19	140 X 100% X (121/365)				46.41
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Nov)	140 X 100% X (244/365)				93.59



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Illustration-6: In case of early commissioning of ProjectQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	38	1-Oct-2019	1-Jul-2019	25%
Element 2	38	1-Oct-2019	1-Jul-2019	75%

Tariff Payment to be paid as:

Transmission Charges for Element 1		Transmission Charges for Element 2	
1-July-19 to 31-Mar-20	140 X 100% X (274/365)		105.09
2	140 X 100% X 1		140
3	140 X 100% X 1		140
4	140 X 100% X 1		140
5	140 X 100% X 1		140
.....			
.....			
36 (1-Apr to 30-Jun)	140 X 100% X (91/365)		34.91



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Illustration-7: In case of early commissioning of an elementQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	38	1-Oct-2019	1-Apr-2019	25%
Element 2	38	1-Jul-2019	1-Jul-2019	75%

Tariff Payment to be paid as:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Apr-2019 to 30-Jun-19	140 X 25% X (91/365)	8.72	1-Apr-2019 to 30-Jun-19	--	0.00
1-July-19 to 31-Mar-20	140 X 100% X (274/ 365)				105.09
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr-30-Jun)	140 X 100% X (91/365)				34.91

The Transmission Charges shall be payable on monthly basis as computed above.

1.2 Computation of Monthly Transmission Charges

The Monthly Transmission Charges for any month m in a Contract Year n shall be calculated as below:

For AC System:

- a. If Actual Transmission System Availability for the month m of contract year n is greater than or equal to 98% and less than or equal to 98.5%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * 1$$

- a. If Actual Transmission System Availability for the month m of contract year n exceeds 98.5% and less than or equal to 99.75%;



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Monthly Transmission Charges $MTC(m) = T_{mn} * (AA / 98.5\%)$

- c. If Actual Transmission System Availability for the month m of contract year n is greater than 99.75%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (99.75\% / 98.5\%)$

- d. If Actual Transmission System Availability for the month m of contract year n is less than 98% and greater than or equal to 95.00%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (AA / 98\%)$

- e. If Actual Transmission System Availability for the month m of contract year falls below 95%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (AA / 98\%) - 0.02 * (T_{mn} * (AA / 95\%))$

For DC System:

- a. If Actual Transmission System Availability for the month m of contract year n is greater than or equal to 95% and less than or equal to 96%;

Monthly Transmission Charges $MTC(m) = T_{mn} * 1$

- b. If Actual Transmission System Availability for the month m of contract year n exceeds 96% and less than or equal to 99.75%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (AA / 96\%)$

- c. If Actual Transmission System Availability for the month m of contract year n is greater than 99.75%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (99.75\% / 96\%)$

- d. If Actual Transmission System Availability for the month m of contract year n is less than 95% and greater than or equal to 92.00%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (AA / 95\%)$

- e. If Actual Transmission System Availability for the month m of contract year falls below 92%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (AA / 95\%) - 0.02 * (T_{mn} * (AA / 92\%))$

where:

- AA is the actual Availability, as certified by RPC, as per procedure provided in Schedule 6.
- m is the month in Contract Year 'n'



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- T_{mn} = Transmission Charges for the month 'm' in Contract Year 'n' =
 (=Transmission Charge/ no. of days in the Year n)* no. of days in month
 m

Provided, no Transmission Charges shall be paid during the period for which the RLDC has not allowed the operation of the Element/Project due to the failure of the TSP to operate it as per the provisions of the Grid Code.

1.3 RLDC Fee & Charges

The payment of RLDC fee & charges, in accordance with relevant regulations of CERC, shall be the responsibility of the TSP.



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Schedule: 5**Quoted Transmission Charges**

[Quoted Transmission Charges from Annexure - 21 of the RFP of the Selected Bidder to be inserted here]

[To be incorporated from the Bid of the Selected Bidder submitted during the e-reverse auction after its selection]

Quoted Transmission Charges: Rs. 1189.04 Million

.Proportionate Transmission Charges payable for each Element of the Project:

Sl. No.	Name of the Transmission Element	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1.	KPS2 (GIS) – Lakadia 765 kV D/C line	75.754%	Elements marked at Sl. No. 1, 2 & 3 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
2.	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	5.854%	
3.	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line	18.392%	



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Schedule: 6**Appendix II of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019****Procedure for Calculation of Transmission System Availability Factor for a Month**

1. Transmission system availability factor for nth calendar month ("TAFPn") shall be calculated by the respective transmission licensee, got verified by the concerned Regional Load Dispatch Centre (RLDC) and certified by the Member-Secretary, Regional Power Committee of the region concerned, separately for each AC and HVDC transmission system and grouped according to sharing of transmission charges. In case of AC system, transmission System Availability shall be calculated separately for each Regional Transmission System and inter-regional transmission system. In case of HVDC system, transmission System Availability shall be calculated on consolidate basis for all inter-state HVDC system.
2. Transmission system availability factor for nth calendar month ("TAFPn") shall be calculated by consider following:
 - i) **AC transmission lines:** Each circuit of AC transmission line shall be considered as one element;
 - ii) **Inter-Connecting Transformers (ICTs):** Each ICT bank (three single phase transformer together) shall form one element;
 - iii) **Static VAR Compensator (SVC):** SVC along with SVC transformer shall form one element;
 - iv) **Bus Reactors or Switchable line reactors:** Each Bus Reactors or Switchable line reactors shall be considered as one element;
 - v) **HVDC Bi-pole links:** Each pole of HVDC link along with associated equipment at both ends shall be considered as one element;
 - vi) **HVDC back-to-back station:** Each block of HVDC back-to-back station shall be considered as one element. If associated AC line (necessary for transfer of inter- regional power through HVDC back-to-back station) is not available, the HVDC back-to-back station block shall also be considered as unavailable;
 - vii) **Static Synchronous Compensation ("STATCOM"):** Each STATCOM shall be considered as separate element.
3. The Availability of AC and HVDC portion of Transmission system shall be calculated by considering each category of transmission elements as under:



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TAFMn (in %) for AC system:

$$= \frac{o \times AV_o + (p \times AV_p) + (q \times AV_q) + (r \times AV_r) + (u \times AV_u)}{(o + p + q + r + u)} \times 100$$

Where,

- o = Total number of AC lines.
 AV_o = Availability of o number of AC lines.
 p = Total number of bus reactors/switchable line reactors
 AV_p = Availability of p number of bus reactors/switchable line reactors
 q = Total number of ICTs.
 AV_q = Availability of q number of ICTs.
 r = Total number of SVCs.
 AV_r = Availability of r number of SVCs
 u = Total number of STATCOM.
 AV_u = Availability of u number of STATCOMs

TAFMn (in %) for HVDC System:

$$= \frac{\sum_{x=1}^s C_{xpb}(\text{act}) \times AV_{xpb} + \sum_{y=1}^t C_{ybtb}(\text{act}) \times AV_{ybtb}}{\sum_{x=1}^s C_{xpb} + \sum_{y=1}^t C_{ybtb}} \times 100$$

Where

- C_{xpb}(act) = Total actual operated capacity of xth HVDC pole
 C_{xpb} = Total rated capacity of xth HVDC pole



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AVx _{bp}	=	Availability of x th HVDC pole
Cy _{btb(act)}	=	Total actual operated capacity of y th HVDC back-to-back station block
Cy _{btb}	=	Total rated capacity of y th HVDC back-to-back station block
AV _{ybtb}	=	Availability of y th HVDC back-to-back station block
s	=	Total no of HVDC poles
t	=	Total no of HVDC Back to Back blocks

4. The availability for each category of transmission elements shall be calculated based on the weightage factor, total hours under consideration and non-available hours for each element of that category. The formulae for calculation of Availability of each category of the transmission elements are as per **Appendix-III**. The weightage factor for each category of transmission elements shall be considered asunder:
- For each circuit of AC line – Number of sub-conductors in the line multiplied by ckt-km;
 - For each HVDC pole- The rated MW capacity x ckt-km;
 - For each ICT bank – The rated MVA capacity;
 - For SVC- The rated MVAR capacity (inductive and capacitive);
 - For Bus Reactor/switchable line reactors – The rated MVAR capacity;
 - For HVDC back-to-back station connecting two Regional grids- Rated MW capacity of each block; and
 - For STATCOM – Total rated MVAR Capacity.
5. The transmission elements under outage due to following reasons shall be deemed to be available:
- Shut down availed for maintenance of another transmission scheme or construction of new element or renovation/upgradation/additional capitalization in existing system approved by the Commission. If the other transmission scheme belongs to the transmission licensee, the Member Secretary, RPC may restrict the deemed availability period to that considered reasonable by him for the work involved. In case of dispute regarding deemed availability, the matter may be referred to Chairperson, CEA within 30 days.
 - Switching off of a transmission line to restrict over voltage and manual tripping of switched reactors as per the directions of concerned RLDC.
6. For the following contingencies, outage period of transmission elements, as certified by the Member Secretary, RPC, shall be excluded from the total time of the element under period of consideration for the following contingencies:

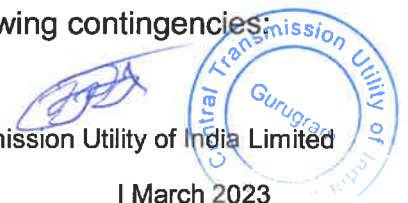


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- i) Outage of elements due to acts of God and force majeure events beyond the control of the transmission licensee. However, whether the same outage is due to force majeure (not design failure) will be verified by the Member Secretary, RPC. A reasonable restoration time for the element shall be considered by Member Secretary, RPC and any additional time taken by the transmission licensee for restoration of the element beyond the reasonable time shall be treated as outage time attributable to the transmission licensee. Member Secretary, RPC may consult the transmission licensee or any expert for estimation of reasonable restoration time. Circuits restored through ERS (Emergency Restoration System) shall be considered as available;
- ii) Outage caused by grid incident/disturbance not attributable to the transmission licensee, e.g. faults in substation or bays owned by other agency causing outage of the transmission licensee's elements, and tripping of lines, ICTs, HVDC, etc. due to grid disturbance. However, if the element is not restored on receipt of direction from RLDC while normalizing the system following grid incident/disturbance within reasonable time, the element will be considered not available for the period of outage after issuance of RLDC's direction for restoration;

Provided that in case of any disagreement with the transmission licensee regarding reason for outage, same may be referred to Chairperson, CEA within 30 days. The above need to be resolved within two months:

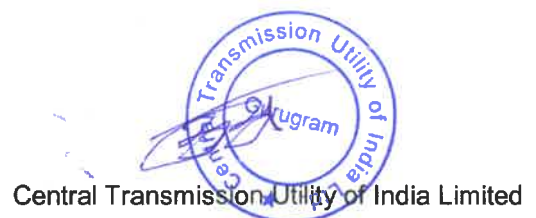
Provided further that where there is a difficulty or delay beyond sixty days, from the incidence in finalizing the recommendation, the Member Secretary of concerned RPC shall allow the outage hours on provisional basis till the final view.

7. Time frame for certification of transmission system availability: (1) Following schedule shall be followed for certification of availability by Member Secretary of concerned RPC:

- Submission of outage data by Transmission Licensees to RLDC/ constituents
 - By 5th of the following month;
- Review of the outage data by RLDC / constituents and forward the same to respective RPC – by 20th of the month;
- Issue of availability certificate by respective RPC – by 3rd of the next month.



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Appendix-III

FORMULAE FOR CALCULATION OF AVAILABILITY OF EACH CATEGORY OF TRANSMISSION ELEMENTS

For AC transmission system

$$AV_o(\text{Availability of } o \text{ no. of AC lines}) = \frac{\sum_{i=1}^o W_i(T_i - TNA_i)/T_i}{\sum_{i=1}^o W_i}$$

$$AV_q(\text{Availability of } q \text{ no. of ICTs}) = \frac{\sum_{k=1}^q W_k(T_k - TNA_k)/T_k}{\sum_{k=1}^q W_k}$$

$$AV_r(\text{Availability of } r \text{ no. of SVCs}) = \frac{\sum_{l=1}^r W_l(T_l - TNA_l)/T_l}{\sum_{l=1}^r W_l}$$

$$AV_p(\text{Availability of } p \text{ no. of Switched Bus reactors}) = \frac{\sum_{m=1}^p W_m(T_m - TNA_m)/T_m}{\sum_{m=1}^p W_m}$$

$$AV_u(\text{Availability of } u \text{ no. of STATCOMs}) = \frac{\sum_{n=1}^u W_n(T_n - TNA_n)/T_n}{\sum_{n=1}^u W_n}$$

$$AV_{x_{bp}}(\text{Availability of an individual HVDC pole}) = \frac{(T_x - TNA_x)}{T_x}$$

$$AV_{y_{btb}}(\text{Availability of an individual HVDC Back-to-back Blocks}) = \frac{(T_y - TNA_y)}{T_y}$$

For HVDC transmission system

For the new HVDC commissioned but not completed twelve months;

For first 12 months: $[(AV_{x_{bp}} \text{ or } AV_{y_{btb}}) \times 95\% / 85\%]$, subject to ceiling of 95%.

Where,

- o = Total number of AC lines;
 AV_o = Availability of o number of AC lines;
 p = Total number of bus reactors/switchable line reactors;
 AV_p = Availability of p number of bus reactors/switchable line reactors;
 q = Total number of ICTs;
 AV_q = Availability of q number of ICTs;
 r = Total number of SVCs;
 AV_r = Availability of r number of SVCs;
 U = Total number of STATCOM;



Khavda II-A Transmission Limited



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Central Transmission Utility of India Limited



1 March 2023

Transmission Service Agreement

AV_u	=	Availability of u number of STATCOMs;
W_i	=	Weightage factor for i th transmission line;
W_k	=	Weightage factor for k th ICT;
W_l	=	Weightage factors for inductive & capacitive operation of l th SVC;
W_m	=	Weightage factor for m th bus reactor;
W_n	=	Weightage factor for n th STATCOM.
$T_i, T_k, T_l, T_m, T_n, T_x, T_y$	-	The total hours of i th AC line, k th ICT, l th SVC, m th Switched Bus Reactor & n th STATCOM, x th HVDC pole, y th HVDC back-to-back blocks during the period under consideration (excluding time period for outages not attributable to transmission licensee for reasons given in Para 5 of the procedure)
$T_{NA}^i, T_{NA}^k, T_{NA}^l, T_{NA}^m, T_{NA}^n, T_{NA}^x, T_{NA}^y$	-	The non-availability hours (excluding the time period for outages not attributable to transmission licensee taken as deemed availability as per Para 5 of the procedure) for i th AC line, k th ICT, l th SVC, m th Switched Bus Reactor, n th STATCOM, x th HVDC pole and y th HVDC back-to-back block .




 Khavda II-A Transmission Limited


 Central Transmission Utility of India Limited

Schedule: 7


Entire Bid (both financial bid and technical bid) of the Selected Bidder to be attached here



havda II-A Transmission Limited

A circular blue stamp with the text "Khavda II-A Transmission Limited" around the perimeter and a star at the bottom. It contains a handwritten signature and the number "110002".

Central Transmission Utility of India Limited

A circular blue stamp with the text "Central Transmission Utility of India Limited" around the perimeter and a star at the bottom. It contains a handwritten signature and the word "Gurugram".

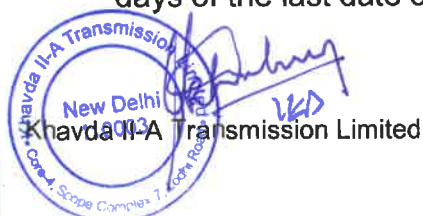
Schedule: 8**Contract Performance Guarantee**

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution. Foreign entities submitting Bids are required to follow the applicable law in their country.)

In consideration of the[Insert name of the SPV or Selected Bidder on behalf of the TSP, or Lead Member in case of the Consortium, with address] agreeing to undertake the obligations under the Transmission Service Agreement datedand the other RFP Project Documents and the Nodal Agency and the[Insert the name of the BPC], agreeing to execute the *RFP Project Documents* with the Selected Bidder, regarding setting up the Project, the [Insert name and address of the bank issuing the guarantee and address of the head office] (hereinafter referred to as "Guarantor Bank") hereby agrees unequivocally, irrevocably and unconditionally to pay to (being the Nodal Agency) _at[Insert the Place from the address of the Nodal Agency indicated in the TSA] forthwith on demand in writing from the Nodal Agency or any Officer authorized by it in this behalf, any amount up to and not exceeding Rupees Crores (Rs.) only [Insert the amount of the bank guarantee] on behalf of M/s. [Insert name of the Selected Bidder or SPV].

This guarantee shall be valid and binding on the Guarantor Bank up to and includingand shall not be terminable by notice or any change in the constitution of the Bank or the term of the Transmission Service Agreement or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to Rs. Crores (Rs.) only. Our Guarantee shall remain in force until [Insert the date of validity of the Guarantee as per Article 3.1.2 of this Agreement]. The Nodal Agency, shall be entitled to invoke this Guarantee up to three hundred sixty five (365) days of the last date of the validity of this Guarantee.



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Transmission Service Agreement

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand from (in its roles as the Nodal Agency), made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to Nodal Agency.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the Selected Bidder], [Insert name of the TSP] and / or any other person. The Guarantor Bank shall not require Nodal Agency to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against Nodal Agency in respect of any payment made hereunder.

THIS BANK GUARANTEE shall be interpreted in accordance with the laws of India.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

THIS BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring, liquidation, winding up, dissolution or any other change in the constitution of the Guarantor Bank.

THIS BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly Nodal Agency shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against [Insert name of the SPV] or the Selected Bidder, as the case may be, to make any claim against or any demand on [Insert name of the SPV] or the Selected Bidder, as the case may be, or to give any notice to [Insert name of the SPV] or the Selected Bidder, as the case may be, or to enforce any security held by the Nodal Agency or to exercise, levy or enforce any distress, diligence or other process against [Insert name of the SPV] or the Selected Bidder, as the case may be.

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to Nodal Agency and may be assigned, in whole or in part, (whether absolutely or by way of security) by Nodal Agency to any entity to whom the Nodal Agency is entitled to assign its rights and obligations under the Transmission Service Agreement.

The Guarantor Bank hereby agrees and acknowledges that Nodal Agency shall have a right to invoke this Bank Guarantee either in part or in full, as it may deem fit.



Khavda II-A Transmission Limited

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Central Transmission Utility of India Limited

1 March, 2023

Transmission Service Agreement

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs. Crores (Rs.) only and it shall remain in force until[Date to be inserted on the basis of Article 3.1.2of the Transmission Service Agreement], with an additional claim period of three hundred sixty five (365) days thereafter. This BANK GUARANTEE shall be extended from time to time for such period, as may be desired by [Insert name of the Selected Bidder or Lead Member in case of the Consortium or SPV]. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if Nodal Agency serves upon us a written claim or demand.

In witness where of:

Signature

Name:

Power of attorney No.:

For:

..... [Insert Name of the Bank]

Banker's Seal and Full Address, including mailing address of the Head Office



Khavda II-A Transmission Limited



Central Transmission Utility of India Limited

Schedule: 9**Methodology for determining the Relief Under Force Majeure Event & Change in Law during Construction Period**

The relief in the form of revision in tariff due to Force Majeure Event leading to extension of Scheduled COD for a period beyond one hundred eighty (180) days and/ or Change in Law during the construction period shall be as under:

$$\Delta T = [(P \times d)] + [1 - (1 + d)^{-n}]$$

Where,

ΔT = Change in Transmission Charges for each year

P = Sum of cumulative increase or decrease in the cost of the Project due to Change in Law and interest cost during construction corresponding to the period exceeding one hundred eighty (180) due to Force Majeure Event leading to extension of Scheduled COD for a period beyond one hundred eighty (180) days

n = number of years over which the Transmission Charges has to be paid

d = 8.09% (Discount rate as notified by the CERC, applicable on the Bid Deadline as per CERC notification dated 30.09.2022)

The increase in Transmission Charges as stated above shall be applicable only if the value of increase in Transmission Charges as calculated above exceeds 0.30% (zero point three percent) of the quoted Transmission Charges of the TSP.



Khavda II-A Transmission Limited



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Central Transmission Utility of India Limited
Gurugram

1 March 2023



Date: 13.02.2023


CERTIFICATE BY BID EVALUATION COMMITTEE

Subject: Selection of Successful Bidder as Transmission Service Provider to establish Transmission System for "Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A" through tariff based competitive bidding process.

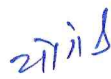
It is certified that:


- The entire bid process has been carried out in accordance with the "Tariff based Competitive Bidding Guidelines for Transmission Service" and "Guidelines for encouraging competition in development of the Transmission Projects" issued by Ministry of Power, Govt. of India under Section 63 of the Electricity Act, 2003 as amended from time to time.
- M/s Adani Transmission Limited, with the lowest annual transmission charges of Rs. 1189.04 Million, emerged as the successful Bidder after the conclusion of electronic reverse auction.
- The transmission charges of Rs. 1189.04 Million discovered after electronic reverse auction is acceptable.


(Umesh Kumar Madan)
 Regional Head Delhi,
 SBI Capital Markets
 Chairman, BEC


(N.P. Jadav)
 Chief Engineer(P&C)
 GETCO
 Member, BEC


(Rajan Joshi)
 Executive Engineer,
 MSETCL
 Member, BEC


(Y K Swarnkar)
 Director (PSETD), CEA
 Member, BEC


(Manjari Chaturvedi)
 Director (PSPA-I), CEA
 Member, BEC


(Daljeet Singh Khatri)
 Chairman, SPV
 Convener – Member
 BEC



Ref No: RECPDCL/TBCB/Khavda Part A/2022-23/ 3122

Date: 16.02.2023

M/s Adani Transmission Limited,
 Adani House, Shantigram, S G Highway,
 Ahmedabad-382421

Kind Attention: Mr. Ishwar Kailshanath Dubey

Sub: Establishment of "Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part A" through tariff based competitive bidding process - Letter of Intent

Dear Sir,

We refer to:

1. The Request for Proposal (RfP) dated 06.05.2022 comprising RfP, Draft Transmission Service Agreement & Share Purchase Agreement and Survey Report dated 04.11.2022 issued to M/s Adani Transmission Limited as regards participation in the Global Invitation for Bids for establishment of "Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part A" through Tariff Based Competitive Bidding process including all correspondence/ clarifications/ amendments/ Errata/corrigendum issued by REC Power Development and Consultancy Limited in regard thereto (hereinafter collectively referred to as the 'Final RFP') till the submission Bid Deadline and as listed below:
 - i. Amendment-I dated 22.06.2022
 - ii. Amendment-II dated 08.07.2022
 - iii. Amendment-III dated 08.08.2022
 - iv. Amendment-IV and Clarification-I dated 07.09.2022
 - v. Amendment-V dated 28.09.2022
 - vi. Amendment-VI dated 10.10.2022
 - vii. Amendment-VII dated 10.11.2022
 - viii. Amendment-VIII dated 12.12.2022
 - ix. Amendment-IX and Additional Clarifications dated 27.12.2022
 - x. Amendment-X dated 04.01.2023
 - xi. Additional Clarifications dated 06.01.2023
2. The offer of M/s Adani Transmission Limited by way of a Technical Bid pursuant to (1) above submitted on 16.01.2023 in response to the Final RFP.
3. An Initial Price Offer of M/s Adani Transmission Limited as submitted on 16.01.2023 in response to the Final RFP.
4. The final offer of M/s Adani Transmission Limited, discovered during e-Reverse Auction, conducted on 07.02.2023 in response to the Final RFP.
5. The Technical Bid as in (2) above, the Initial Price Offer as in (3) above and the Final Offer as in (4) above hereinafter collectively referred to as the 'Bid'.



Page 1 of 4

We are pleased to inform you that your proposal and offer received by way of the 'Bid' has been accepted and M/s Adani Transmission Limited is here by declared as the Successful Bidder as per clause 3.6.1 of the Final RFP for the above project and consequently, this Letter of Intent (hereinafter referred to as the 'LoI') is being issued in 2 copies, One original plus One copy.

This LoI is based on the Final RFP and is further contingent upon you satisfying the following conditions:

- a) Acknowledging its issuance and unconditionally accepting its contents and recording 'Accepted unconditionally' under the signature and stamp of your authorized signatory on each page of the duplicate copy of this letter attached herewith and returning the same to REC Power Development and Consultancy Limited within 7 (Seven) days from the date of issuance of LoI:
- b) Completion of various activities as stipulated-in the RFP including in particular Clause 2.15.2, Clause 2.15.3 and Clause 2.15.4 of the Final RFP, within the timelines as prescribed therein.
- c) Provide the Contract Performance Guarantee of Rs. 19.08 Crore (Rupees Nineteen Crore Eight Lakh Only) within 10 (Ten) days from issue of this LoI, in favour of the Central Transmission Utility of India Limited, as per the provisions of Clause 2.12.

It may be noted that REC Power Development and Consultancy Limited has the rights available to them under the Final RFP, including rights under clause 2.15.5 and 3.6.3 thereof, upon your failure to comply with the aforementioned conditions.

As you are aware, the issuance and contents of this LoI are based on the Bid submitted by you as per the Final RFP including the Transmission Charges and other details regarding the Scheduled COD as contained therein. The Quoted Transmission Charges as submitted by you and the Scheduled COD of transmission elements as agreed by you in your Bid, as per Annexure 21 and Format-1 of Annexure-8 respectively of the Final RFP is enclosed herewith as Schedule-A and incorporated herein by way of reference.

Further, please note that relationship of M/s Adani Transmission Limited with the Central Transmission Utility of India Limited will be governed solely on the basis of the Final RFP.

You are requested to unconditionally accept the LoI, and record on one copy of the LoI, 'Accepted unconditionally', under the signature of the authorized signatory of your Company and return such copy to us within 7 (Seven) days of issue of LoI.

Yours faithfully

 (P S Hariharan)
 Chief General Manager-Tech

Enclosures:

1. Schedule A: Quoted Transmission Charges and the Scheduled COD of transmission element submitted in your Bid, as per Annexure 21 and Format-1 of Annexure-8 respectively of the Final RFP



Copy for kind information to:

1. **The Secretary,**
Central Electricity Regulatory Commission,
3 & 4 Floor, Chandralok Building,
Janpath, New Delhi-110001
2. **The Chairperson**
Central Electricity Authority,
Sewa Bhawan, R K Puram,
New Delhi-110066
3. **The Joint Secretary (Transmission)**
Ministry of Power,
Shram Shakti Bhawan,
Rafi Marg, New Delhi – 110 001
4. **The Director (Transmission)**
Ministry of Power, Govt. of India
Shram Shakti Bhawan, Rafi Marg,
New Delhi-110001
5. **Shri Ishan Sharan, Chief Engineer (PSP & PA - I)**
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi – 110066
6. **Shri P. C. Garg, Chief Operating Officer**
Central Transmission Utility of India Limited
Power Grid Corporation of India Ltd.
"Saudamini", Plot No. 2, Sector – 29
Gurgaon – 122001



ANNEXURE 21 - FORMAT FOR FINANCIAL BID

Quoted Annual Transmission Charges: 1189.04 Million

Notes

1. The Bidders are required to ensure compliance with the provisions of Clause 2.5.3 of this RFP.
2. Quotes to be in Rupees Millions and shall be up to two (2) decimal points.
3. The contents of this format shall be clearly typed.
4. The Financial Bid shall be digitally signed by the authorized signatory in whose name power of attorney as per Clause 2.5.2 is issued.

Ensure only one value for annual Transmission Charges is quoted. The same charge shall be payable every year to TSP for the term of TSA



AHMEDABAD BRANCH World Business House, M.G.Road Nr.Parimal Garden, Ellis Bridge
SWIFT Code: INDB IN BB 009

IndusInd Bank

To

Central Transmission Utility of India Limited
Plot No. 2, Sector-29
Gurgaon Haryana India - 122001

Date: Mar 20,2023

Dear Sir/ Madam,

At the request of ADANI TRANSMISSION LIMITED., We have issued guarantee as per following details.

Bank Guarantee No & Date of Issue	OGT0009230078968 Mar 20, 2023
Amount	INR 190,800,000.00
Expiry Date	Jul 31,2025
Claim Date	Jul 31,2026

We confirm that the officials who have signed the above bank guarantee are authorized to sign the same on behalf of IndusInd Bank Ltd. You may verify the genuineness of issuance of said Bank Guarantee by writing to Head, Bank Guarantee Operations, at the following address

IndusInd Bank Limited
CGMO Central Processing Centre
PNA House, 3rd Floor, Plot No.57 & 57/1,
Street No.17, Near ESI Hospital, MIDC,
Andheri (East), Mumbai - 400 093.
Mail ID: opsguarantee@indusind.com
Tel No 022 61098390 / 022 61098478

Claims, if any under this Guarantee to be lodged only with the Issuing Branch as per the terms of the Bank Guarantee.

THIS IS A COMPUTER GENERATED ADVICE. NO SIGNATURE REQUIRED.

Please note that this advice provides details of the transaction handled by us on your behalf including details of charges / GST deducted (if applicable). In case you have registered your GSTIN details with us, you will receive a separate GST invoice (if applicable) on your registered mail id. We request you to ensure that your GSTIN details have been submitted to us and that your email id is registered with us to receive the GST invoice.

In case you wish to register your GSTIN details with us, please send an email to GSTC@indusind.com from your registered mail id and courier the documents to us at the following address : IndusInd Bank Limited - GST Client Support Team, One Indiabulls Centre, Tower 1, 8th Floor, 841 Senapati Bapat Marg, Elphinstone Road (W), Mumbai — 400 013.

For any queries, please feel free to contact your Service manager/ Relationship manager"



CONTRACT PERFORMANCE GUARANTEE**SR No. GTEE/ 0056479**

BANK GUARANTEE NO: OGT0009230078968
DATE: 20.03.2023

To,
Central Transmission Utility of India Limited
Plot No. 2, Sector-29
Gurgaon Haryana India - 122001

In consideration of the M/s Adani Transmission Limited ("The Selected Bidder") having registered office at Adani Corporate House, Shantigram, Nr. Vaishnodevi Circle, SG Highway, Ahmedabad - 382421 agreeing to undertake the obligations under the Transmission Service Agreement to be executed on dated 28.03.2023 and the other RFP Project Documents and the Nodal Agency and REC Power Development and Consultancy Limited, agreeing to execute the RFP Project Documents with the Selected Bidder, regarding setting up the Project, the We IndusInd Bank Limited, a banking company incorporated and registered under Companies Act 1956 and having license to carry on banking business under the Banking Regulation Act, 1949 having its Registered Office at 2401, General Thimmayya Road, Cantonment, Pune - 411 001 and its Corporate Office at 8th Floor, Tower - 1, One India Bulls Centre, 841, S.B. Marg, Elphistone Road, Mumbai - 400 013 and its one of Branch Office at World Business House, M. G. Road 'Nr. Parimal Garden, Ellis Bridge, Ahmedabad - 380 006 (hereinafter referred to as "Guarantor Bank") hereby agrees unequivocally, irrevocably and unconditionally to pay to Central Transmission Utility of India Limited (being the Nodal Agency) having address at Plot No. 2, Sector-29, Gurgaon, Haryana - 122001, forthwith on demand in writing from the Nodal Agency or any Officer authorized by it in this behalf, any amount up to and not exceeding Rs. 19,08,00,000/- (Rupees Nineteen Crore Eight Lakhs Only). on behalf of M/s Adani Transmission Limited.

This Guarantee shall be valid and binding on the Guarantor Bank up to and including 31.07.2025 and shall not be terminable by notice or any change in the constitution of the Bank or the term of the Transmission Service Agreement or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to Rs. 19,08,00,000/- (Rupees Nineteen Crore Eight Lakhs Only). Our Guarantee shall remain in force until 31.07.2025. The Nodal Agency shall be entitled to invoke this Guarantee up to three hundred sixty five (365) days from the last date of the validity of this Guarantee.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand from the Central Transmission Utility of India Limited, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to the Nodal Agency.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by Adani Transmission Limited, Khavda II-A Transmission Limited,

and/or any other person. The Guarantor Bank shall not require the Nodal Agency to justify the invocation of this Bank Guarantee, nor shall the Guarantor Bank have any recourse against the Nodal Agency in respect of any payment made hereunder.

For, Indusind Bank Ltd.
CGMO, Ahmedabad Branch
Authorized Signatory

For, Indusind Bank Ltd.
CGMO, Ahmedabad Branch
Authorized Signatory



BANK GUARANTEE NO: OGT0009230078968
DATE: 20.03.2023

SR No. GTEE/ 0056480

This Bank Guarantee shall be interpreted in accordance with the laws of India. The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This Bank Guarantee shall not be affected in any manner by reason of merger, amalgamation, restructuring, liquidation, winding up, dissolution or any other change in the constitution of the Guarantor Bank.

This Bank Guarantee shall be a primary obligation of the Guarantor Bank and accordingly the Nodal Agency shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against Khavda II-A Transmission Limited or the Selected Bidder, as the case may be, to make any claim against or any demand on Khavda II-A Transmission Limited or the Selected Bidder, as the case may be, or to give any notice to Khavda II-A Transmission Limited or the Selected Bidder, as the case may be, or to enforce any security held by the Nodal Agency or to exercise, levy or enforce any distress, diligence or other process against Khavda II-A Transmission Limited or the Selected Bidder, as the case may be.

The Guarantor Bank acknowledges that this Bank Guarantee is not personal to Nodal Agency and may be assigned, in whole or in part, (whether absolutely or by way of security) by Nodal Agency to any entity to whom the Nodal Agency is entitled to assign its rights and obligations under the Transmission Service Agreement.

The Guarantor Bank hereby agrees and acknowledges that the Nodal Agency shall have a right to invoke this Bank Guarantee either in part or in full, as it may deem fit.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs. 19,08,00,000/- (Rupees Nineteen Crore Eight Lakhs Only). and it shall remain in force until 31.07.2025, with an additional claim period of three hundred sixty five (365) days thereafter. This BANK GUARANTEE shall be extended from time to time for such period, as may be desired by M/s Adani Transmission Limited. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if the Nodal Agency serves upon us a written claim or demand.

For IndusInd Bank Limited

For IndusInd Bank Limited

(Authorised Signatory)
(Name and Designation /SS NO)

(Authorised Signatory)
(Name and Designation /SS NO)

Anand Ahuja
SS No. 18949
CM

SAMIR SHAH
SS No. 17815
AVP

INDUSIND BANK LIMITED
Corporate & Global Market Operations
World Business House
M. G. Road, Near Parimal Garden,
Ellis Bridge, Ahmedabad - 380 006.



SHARE PURCHASE AGREEMENT

BETWEEN

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(FORMERLY KNOWN AS REC POWER DISTRIBUTION COMPANY LIMITED)

AND

KHAVDA II-A TRANSMISSION LIMITED

AND

ADANI TRANSMISSION LIMITED

Dated: 28th March, 2023



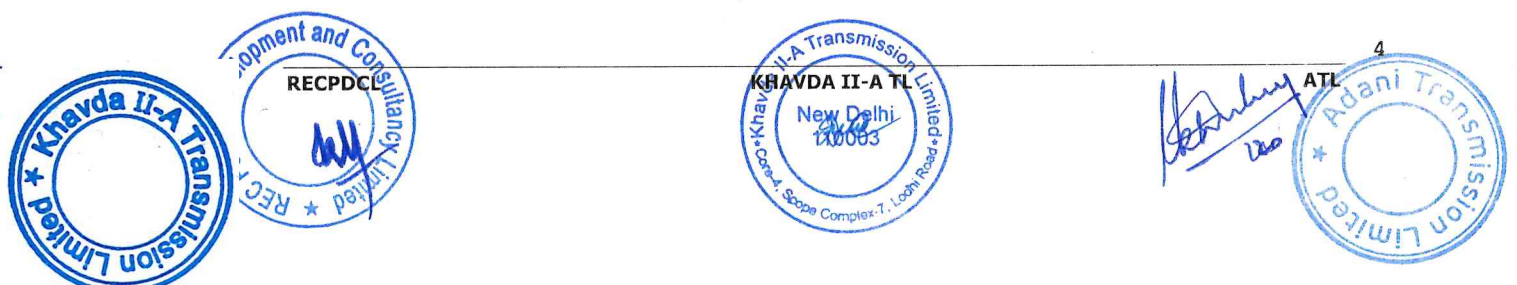
Handwritten signature
D&D



WHEREAS:

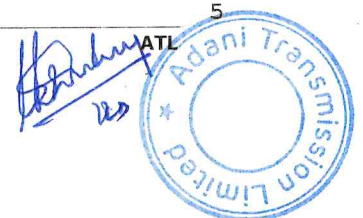
- A. Ministry of Power, Government of India vide its notification no F.No.15/3/2018-Trans-Pt (2) dated 23.09.2020 has notified REC Transmission Projects Company Limited (presently known as REC Power Development and Consultancy Limited) to be the Bid Process Coordinator (BPC) for the purpose of selection of Bidder as Transmission Service Provider (TSP) to establish Transmission System for "**Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part A**" through tariff based competitive bidding process (hereinafter referred to as the "Project").
- B. In accordance with the Bidding Guidelines, the BPC had initiated a competitive bidding process through issue of RFP for selecting a Successful Bidder to build, own, operate and transfer the Project comprising of the Elements mentioned in **Schedule 2** of the TSA. BPC had initiated this process in accordance with and on the terms and conditions mentioned in the RFP Project Documents (as defined hereinafter).
- C. BPC has incorporated the Company and has undertaken the preliminary studies, obtained certain approvals, etc. regarding the Project on behalf of the Company
- D. REC PDCL along with the Nominees hold one hundred per cent (100%) of the total issued and paid up equity share capital of the Company.
- E. Pursuant to the said Bid Process, Adani Transmission Limited has been identified as the Selected Bidder vide Letter of Intent dated 16th February 2023 issued by the BPC in favour of the Selected Bidder.
- F. As envisaged in the RFP, the Shares Seller (as defined hereinafter) has agreed to sell the Sale Shares (as defined hereinafter) to the Selected Bidder and the Selected Bidder has agreed to purchase the Sale Shares from the Shares Seller, subject to and on the terms and conditions set forth in this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE MUTUAL COVENANTS AND AGREEMENTS SET FORTH IN THIS AGREEMENT AND FOR OTHER GOOD AND VALUABLE CONSIDERATION, THE PARTIES HEREBY AGREE AS FOLLOWS:



1. DEFINITIONS

- 1.1 Capitalised terms in this Agreement, unless defined in this Agreement shall, in so far as the context admits, have the same meaning in this Agreement as has been ascribed to them in the TSA.
- 1.2 Additionally, the following terms shall have the meaning hereinafter respectively assigned to them herein below:
- (i) **“Acquisition Price”** shall mean INR 18,47,75,321 (Rupees Eighteen Crores Forty-Seven Lakh Seventy Five Thousand Three Hundred Twenty One Only), which is the aggregate consideration payable by the Selected Bidder towards purchase of the Sale Shares at par and for taking over of all assets and liabilities of the Company as on the Closing Date subject to adjustment as per the audited accounts of the Company as on the Closing Date;
 - (ii) **“Agreement”** or **“the Agreement”** or **“this Agreement”** shall mean this Share Purchase Agreement and shall include the recitals and/or annexures attached hereto, and the contracts, certificates, disclosures and other documents to be executed and delivered pursuant hereto, if any, and any amendments made to this Agreement by the Parties in writing;
 - (iii) **“Bid Process”** shall mean the competitive bidding process initiated by the BPC, by issuance of RFP for selecting a Successful Bidder to build, own, operate and transfer the Project in accordance with and on the terms and conditions mentioned in the RFP Project Documents;
 - (iv) **“Board”** shall mean the board of directors of the Company;
 - (v) **“Closing Date”** shall mean a mutually agreed date between the Parties falling within the period as mentioned in clause 2.15.2 of RFP or on failure of such mutual agreement between the Parties shall be the date falling on the last date of such period;
 - (vi) **“Encumbrance”** shall mean any mortgage, pledge, lien, charge, security assignment, hypothecation, trust, encumbrance or any other agreement having the effect of creating security interest;
 - (vii) **“Letter of Intent”** shall have the meaning ascribed thereto under the Bid Documents;
 - (viii) **“Nominees”** shall mean the Persons, who are named in Annexure A of this Agreement, holding the Sale Shares as nominees of REC PDCL;



- (ix) “**Party**” shall mean REC PDCL, Company and the Selected Bidder, referred to individually, and “**Parties**” shall mean REC PDCL, Company and the Selected Bidder collectively referred to, as relevant;
- (x) “**Person**” shall include an individual, an association, a corporation, a partnership, a joint venture, a trust, an unincorporated organisation, a joint stock company or other entity or organisation, including a government or political subdivision, or an agency or instrumentality thereof, and/or any other legal entity;
- (xi) “**RFP Project Documents**” shall mean the following documents, referred to collectively:
- a. Transmission Service Agreement; and
 - b. this Agreement.
- (xii) “**Representations and Warranties**” shall mean the representations and warranties mentioned in Clause 4 hereto;
- (xiii) “**RoC**” shall mean the Registrar of Companies;
- (xiv) “**Sale Shares**” shall mean 50,000 shares, representing one hundred percent (100%) of the total issued, subscribed and fully paid-up equity share capital of the Company held by the Shares Seller and Nominees as more particularly described in Annexure A attached hereto;
- (xv) “**Shares**” shall mean the fully paid-up equity shares of Company, of face value Rs. 10 each;
- (xvi) “**Shares Seller**” shall mean REC PDCL; and
- (xvii) “**Transmission Service Agreement**” or “**TSA**” means the agreement titled ‘Transmission Service Agreement’ to be executed on 28th March, 2023 between Central Transmission Utility of India Limited (CTUIL) and Khavda II-A Transmission Limited, pursuant to which the TSP shall build, own, operate and transfer the Project and make available the assets of the Project on a commercial basis.

1.3 Interpretation Clause

Unless the context otherwise requires, the provisions of the TSA relating to the interpretation of the TSA shall apply to this Agreement as if they were set out in full in this Agreement and to this end are incorporated herein by reference.



2. TRANSFER OF SHARES

- 2.1 Subject to the terms and conditions of this Agreement, the Shares Seller agrees to sell and transfer to the Selected Bidder and the Selected Bidder hereby agrees to purchase from the Shares Seller, the Sale Shares free from Encumbrances together with all assets and liabilities of the Company with rights and benefits attached thereto in consideration of the Acquisition Price and the covenants, undertakings and the agreements of the Selected Bidder contained in this Agreement.
- 2.2 The Shares Seller hereby undertakes to cause the Nominees to transfer part of the Sale Shares held by them as nominees of the Shares Seller to the Selected Bidder and execute any documents required to deliver good title to the Sale Shares to the Selected Bidder.

3. CLOSING

- 3.1 Prior to the Closing Date, the Selected Bidder shall provide to the Shares Seller, valid share transfer forms duly stamped with requisite amount of stamp duty payable on the transfer of the Sale Shares ("**Share Transfer Forms**").
- 3.2 On the Closing Date, the Shares Seller shall hand over to the Selected Bidder or its authorised representative, the original share certificates representing the Sale Shares ("**Sale Share Certificates**") executed by the Shares Seller and the Nominees, simultaneously against the Selected Bidder handing over to the Shares Seller, demand drafts drawn in favour of the Shares Seller or by confirmation of RTGS transfer in favour of the Shares Seller, for the Acquisition Price payable to it.

Provided that prior to the handing over of the Sale Share Certificates to the Selected Bidder as mentioned above, the Selected Bidder shall provide satisfactory evidence to REC PDCL that on the Closing Date, the Selected Bidder has furnished the Contract Performance Guarantee to Central Transmission Utility of India Limited (CTUIL) and is in a position to comply with all other requirements of Clause 2.15.2 of the RFP.

- 3.3 The Selected Bidder shall immediately upon receiving the Sale Share Certificates and the Share Transfer Forms, duly execute the Share Transfer Forms and duly lodge the Share Transfer Forms and the Share Certificates with the Company along with the names of its nominees to be appointed on the Board of the Company and the address within the jurisdiction of the RoC of New Delhi and Haryana, which would be the new registered office of the Company. The Company shall, upon receipt of the said documents from the Selected Bidder, do the following:
- (i) Immediately on the Closing Date convene a meeting of the Board, wherein the Board shall pass the following necessary resolutions:



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- (a) approving the transfer of the Shares constituting the Sale Shares from the Shares Seller and the Nominees to the name of the **Adani Transmission Limited** and its nominees and transfer of all assets and liabilities of the Company as on Closing Date;
- (b) approving the **Adani Transmission Limited** as a member of the Company and entering the name of the **Adani Transmission Limited** and its nominees in the register of members.
- (c) changing the address of the registered office of the Company to the new address as provided by the Selected Bidder as per clause 3.3 above.
- (d) appointing the nominees of the Selected Bidder on the Board and accepting the resignations of the other existing Directors on the Board and the Chair of the meeting which was taken by one of the existing Directors shall be vacated and appointment of a new Chairman who shall be one of the newly appointed Director, for the rest of the meeting.

Immediately pursuant to the acceptance of resignation of the existing Directors and appointment of new Chairman, the newly constituted Board of Directors shall continue with the meeting and pass the following resolution:

- (e) terminating all the authorizations granted regarding the business and/or operations of the Company or the operations of the bank accounts of the Company, with prospective effect; and
 - (f) acknowledging and accepting the terms and conditions as contained in the executed copies of the RFP Project Documents and to abide by the provisions contained therein.
- (ii) Enter the name of the **Adani Transmission Limited** and its nominees as the legal and beneficial owner of the Sale Shares, free of all Encumbrances, in the register of members of the Company;
 - (iii) Make the necessary endorsements on the Sale Share Certificates, indicating the name of the **Adani Transmission Limited** and its nominees as the legal and beneficial owner of the Sale Shares evidenced there under;
 - (iv) Return the original Sale Share Certificates, duly endorsed in the name of the **Adani Transmission Limited** and its nominees, to the **Adani Transmission Limited** and its nominees, as the case may be or its authorised representative;



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- (v) Handover all the statutory registers and records, if any, of the Company to the Selected Bidder.
- (vi) Handover certified true copies of the Board resolution passed by the Company as per (i) (a) to (i) (f) of Clause 3.3 (i) to the Central Transmission Utility of India Limited (CTUIL) .
- 3.4 The Parties to this Agreement agree to take all measures that may be required to ensure that all the events contemplated in the **Clauses 3.1 to 3.3** above on the Closing Date are completed on the same day.

Notwithstanding the provisions of **Clause 3.3** hereto, all proceedings to be taken and all documents to be executed and delivered by the Parties at the Closing Date shall be deemed to have been taken and executed simultaneously and no proceedings shall be deemed to have been taken nor documents executed or delivered until all have been taken, executed and delivered.

- 3.5 The Selected Bidder hereby acknowledges and agrees that after the date of acquisition of one hundred percent (100%) of the Shares of the Company by the Selected Bidder as per Clause 3.3, (a) the authority of the BPC in respect of the Bid Process shall forthwith cease and any actions to be taken thereafter regarding the Bid Process will be undertaken by the Central Transmission Utility of India Limited (CTUIL) themselves, (b) all rights and obligations of the BPC shall cease forthwith, (c) all other rights and obligations of the Company shall be of the TSP and (d) any decisions taken by the BPC on behalf of the Company prior to the date of acquisition, shall continue to be binding on the Company and/or Central Transmission Utility of India Limited (CTUIL) as the case may be.
- 3.6 This Agreement shall be effective from the date of its signing by the Parties and shall remain in force until all the obligations of the respective Parties under Clause 3.3 hereto are fulfilled.

4. REPRESENTATIONS AND WARRANTIES

- 4.1 The Selected Bidder hereby represents and warrants to the Shares Seller that:
- 4.1.1 The Selected Bidder has full legal right, power and authority to enter into, execute and deliver this Agreement and to perform the obligations, undertakings and transactions set forth herein, and this Agreement has been duly and validly executed and delivered by the Selected Bidder and constitutes its legal, valid and binding obligations, enforceable against it in accordance with its terms;



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20/08/20



- 4.1.2 The execution, delivery and performance of this Agreement by the Selected Bidder will not violate or contravene any provision of the Memorandum of Association or Articles of the Selected Bidder, (ii) will not violate or contravene any law, statute, rule, regulation, licensing requirement, order, writ, injunction or decree of any court, governmental instrumentality or other regulatory, governmental or public body, agency or authority by which the Selected Bidder is bound or by which any of its and/or their properties or assets are bound, and (iii) except to the extent that the same have been duly and properly completed or obtained, will not require any filing with, or permit, consent or approval of or license from, or the giving of any notice to, any court, governmental instrumentality or other regulatory, governmental or public body, agency or authority, joint venture party, or any other entity or person whatsoever; and
- 4.1.3 The Selected Bidder is not restricted in any manner whatsoever, including without limitation, on account of any judicial or governmental order, action or proceeding, or any contractual obligation assumed by the Selected Bidder, from purchasing the Sale Shares from the Shares Seller in the manner provided for in this Agreement.
- 4.2 The Shares Seller hereby represents and warrants to the Selected Bidder that;
- 4.2.1 The Shares Seller and the Nominees are the legal and beneficial owners of the Sale Shares, free and clear of any Encumbrance and the delivery to the Selected Bidder of the Sale Shares pursuant to the provisions of this Agreement will transfer to the Selected Bidder a good title to the Sale Shares.
- 4.2.2 The Shares Seller has full legal right, power and authority to enter into, execute and deliver this Agreement and to perform the obligations, undertakings and transactions set forth herein. The execution, delivery and performance of this Agreement will not violate the Memorandum and Articles of Association of the Shares Seller or contravene any contract by which it is bound.
- 4.2.3 The Shares Seller has obtained requisite authorizations to sell and transfer the Sale Shares to the Selected Bidder. The Shares Seller also represent that it is not prevented from transferring and selling the Sale Shares. Also, to the best of its knowledge, the Sale Shares are not the subject matter of any claim or pending proceeding or threatened by any legal proceeding made by any third party.
- 4.3 Except as specified in Clause 4.2 above, the Shares Seller shall not be deemed to have, made any representation or warranty whatsoever, whether express or implied, in relation to the Sale Shares or Company, including but not limited to any implied warranty or representation as to the business or affairs of Company.



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- 4.4 The Representations and Warranties are given as at the date of this Agreement except that where a Representation and Warranty is expressed to be made as at another date, the Representation and Warranty is given with respect to that date only.
- 4.5 Each Representation and Warranty is to be construed independently of the others and is not limited by reference to any other Warranty. The Representations, Warranties and undertakings contained in this **Clause 4** hereto or in any document delivered pursuant to or in connection with this Agreement are continuing in nature and shall survive the Closing Date for a period of one (1) year.
- 4.6 The Parties represent to each other that all Representations and Warranties provided herein by the respective Party shall be true as of Closing Date.

5. OBLIGATIONS OF THE SELECTED BIDDER

The Selected Bidder agrees that the Shares Seller shall not be liable in any manner, nor shall it assume any responsibility or liability whatsoever, in respect of the business of the Company and its operations or activities, arising after the Closing Date, to any Person or any authority, central, state, local or municipal or otherwise and the same shall be the sole responsibility of the Selected Bidder.

6. MISCELLANEOUS

6.1 NOTICES

- a) All notices to be given under this Agreement shall be in writing and in the English language.
- b) All notices must be delivered personally or by registered or certified mail or by recognised courier to the addresses below:

Selected Bidder: **Adani Transmission Limited,**
Adani House, Shantigram, Near Vaishno Devi
Circle, S G Highway, Ahmedabad-382421, India

REC PDCL: **REC Power Development and Consultancy
Limited**
Core-4, SCOPE Complex, 7, Lodhi Road,
New Delhi-110003

Company: **Khavda II-A Transmission Limited**
Core-4, SCOPE Complex, 7, Lodhi Road, New
Delhi-110003

- c) Any Party may by notice of at least fifteen (15) days to the other Parties change the address and / or addresses to which such notices and communications to it are to be delivered or mailed.



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6.2 RESOLUTION OF DISPUTES

- 6.2.1 If any dispute arises between the Parties, in connection with the validity, interpretation, implementation or alleged breach of any provision of this Agreement (“Dispute”), the disputing Parties hereto shall endeavour to settle such Dispute amicably. The attempt to bring about an amicable settlement shall be considered to have failed if not resolved within sixty (60) days from the date of the Dispute.
- 6.2.2 If the Parties are unable to amicably settle the Dispute in accordance with Clause 6.2.1 within the period specified therein, any of the Parties shall be entitled to within thirty (30) days after expiry of the aforesaid period, refer the Dispute to the Company Secretary of REC PDCL and Chief Executive/ Managing Director of the Selected Bidder for resolution of the said Dispute. The attempt to bring about such resolution shall be considered to have failed if not resolved within thirty (30) days from the date of receipt of a written notification in this regard.
- 6.2.3 In the event the Dispute is not settled in accordance with Clause 6.2.2 above, any Party to the Dispute shall be entitled to serve a notice invoking this Clause and making a reference to a sole arbitrator. If the Parties to the Dispute cannot agree as to the appointment of the sole arbitrator within thirty (30) days of receipt of the notice of the Party making the reference, then the Shares Seller along with the Company shall appoint one arbitrator and the Selected Bidder shall appoint one arbitrator and the two arbitrators, so appointed shall appoint a third arbitrator. However, after the Closing Date, in such an event the Shares Seller shall appoint one arbitrator and the Selected Bidder along with the Company shall appoint one arbitrator and the two arbitrators, so appointed shall appoint the third arbitrator.
- 6.2.4 The place of the arbitration shall be New Delhi. The Arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996.
- 6.2.5 The proceedings of arbitration shall be in English language.
- 6.2.6 The arbitrator’s award shall be substantiated in writing. The arbitrators shall also decide on the costs of the arbitration proceedings. In case the arbitrators have not decided on the costs of the arbitration proceedings, each Party to the Dispute shall bear its own costs, in relation to the arbitration proceedings.

6.3 AUTHORISED PERSON

For the purposes of this Agreement, the Selected Bidder is represented by Mr. Ishwar Kailashnath Dubey, Vice President, pursuant to an authorization granted to Ishwar Kailashnath Dubey, Vice President through necessary Board resolutions. Further, Ishwar Kailashnath Dubey, Vice President is also authorized by such resolutions to take any decision which may be required



Ishwar Kailashnath Dubey
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to be taken, do all acts and execute all documents which are or may be required by the Selected Bidder for the proper and effective fulfillment of the rights and obligations under this Agreement. Any action taken or document executed by Ishwar Kailashnath Dubey, Vice President shall be deemed to be acts done or documents executed by the Selected Bidder and shall be binding on the Selected Bidder.

6.4 RESERVATION OF RIGHTS

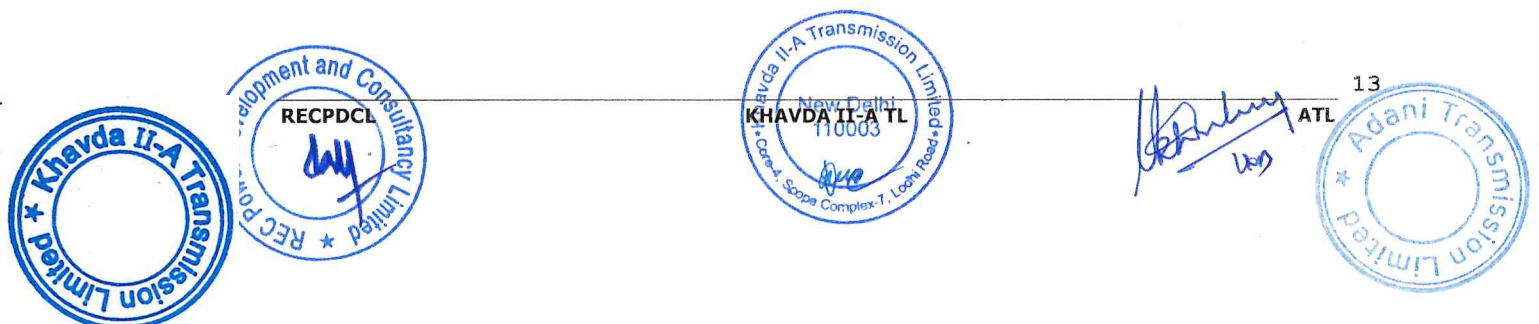
No forbearance, indulgence or relaxation or inaction by any Party at any time to require performance of any of the provisions of this Agreement shall in any way affect, diminish or prejudice the right of such Party to require performance of that provision, and any waiver or acquiescence by any Party of any breach of any of the provisions of this Agreement shall not be construed as a waiver or acquiescence of any continuing or succeeding breach of such provisions, a waiver of any right under or arising out of this Agreement or acquiescence to or recognition of rights other than that expressly stipulated in this Agreement.

6.5 CUMULATIVE RIGHTS

All remedies of either Party under this Agreement whether provided herein or conferred by statute, civil law, common law, custom or trade usage, are cumulative and not alternative and may be enforced successively or concurrently.

6.6 PARTIAL INVALIDITY

If any provision of this Agreement or the application thereof to any person or circumstance shall be invalid or unenforceable to any extent, the remainder of this Agreement and the application of such provision to persons or circumstances other than those as to which it is held invalid or unenforceable shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law. Any invalid or unenforceable provision of this Agreement shall be replaced with a provision, which is valid and enforceable and most nearly reflects the original intent of the unenforceable provision.



6.7 TERMINATION

If (i) the Closing does not occur on the Closing Date for any reason whatsoever, or (ii) the Letter of Intent is withdrawn or terminated for any reason, or (iii) due to termination of the TSA by the Central Transmission Utility of India Limited (CTUIL) in accordance with Article 3.3.2 or Article 13 of the TSA thereof, REC PDCL shall have a right to terminate this Agreement forthwith by giving a written notice to the other Parties hereto.

6.8 AMENDMENTS

No modification or amendment of this Agreement and no waiver of any of the terms or conditions hereof shall be valid or binding unless made in writing and duly executed by all the Parties.

6.9 ASSIGNMENT

This Agreement and the rights and liabilities hereunder shall bind and inure to the benefit of the respective successors of the Parties hereto, but no Party hereto shall assign or transfer its rights and liabilities hereunder to any other Person without the prior written consent of the other Parties, which will not be unreasonably withheld.

6.10 ENTIRE AGREEMENT

This Agreement constitutes the entire Agreement between the Parties with respect to the subject matter herein and supersedes and cancels any prior oral or written agreement, representation, understanding, arrangement, communication or expression of intent relating to the subject matter of this Agreement.

6.11 COSTS

Each of the Parties hereto shall pay their own costs and expenses relating to the negotiation, preparation and execution of this Agreement and the transactions contemplated by this Agreement.

The Selected Bidder shall be liable to bear and pay the costs in respect of this Agreement and transfer of Sale Shares.

6.12 RELATIONSHIP

None of the provisions of this Agreement shall be deemed to constitute a partnership between the Parties hereto and no Party shall have any authority to bind the other Party otherwise than under this Agreement or shall be deemed to be the agent of the other in any way.



6.13 GOVERNING LAW AND JURISDICTION

This Agreement shall be governed by and construed in accordance with the laws of India and shall be subject to the exclusive jurisdiction of the courts of Delhi.

6.14 COUNTERPARTS

This Agreement may be executed in counterparts by the Parties and each fully executed counterpart shall be deemed to be original.

6.15 CONFIDENTIALITY

The Parties undertake to hold in confidence and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- (a) to their professional advisors;
- (b) to their officers, employees, agents or representatives, who need to have access to such information for the proper performance of their activities;
- (c) disclosures required under Law;

without the prior written consent of the other Parties.

Provided that the Central Transmission Utility of India Limited (CTUIL) and REC PDCL may at any time, disclose the terms and conditions of transactions contemplated hereby to any person, to the extent stipulated under the law or the Bidding Guidelines.

6.16 INDEMNIFICATION

The Parties hereby agree that transfer of Sale Shares to the Selected Bidder shall vest all the rights, privileges, licenses, responsibilities, liabilities and other obligations pertaining to the Company in the Selected Bidder.

- The Selected Bidder hereby agrees that the Selected Bidder shall not be entitled to any claims or initiate any legal proceedings by itself or through the Transmission Service Provider against the Shares Seller, its directors, officers, employees and the subscribers including the members of any committees appointed by them in respect of any actions or decisions taken by any of them up to the Closing Date in furtherance of the Project referred to in recital A of this Agreement.
- Further, the Selected Bidder hereby indemnifies and holds harmless at all times the Shares Seller against all past, present and future third party claims and liabilities arising out of actions or decisions taken by any of the persons or bodies referred to in Clause 6.3 up to the Closing Date in furtherance of the Project referred to above or otherwise concerning the



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Company. All such actions shall be defended by the Selected Bidder either itself or through the TSP at its own cost.

- The Parties hereby agree that the provisions of this clause shall survive the termination of this Agreement.

6.17 SURVIVAL

The provisions of Clause 1 (Definitions and Interpretation), Clause 4 (Representations and Warranties), Clause 6.2 (Dispute Resolution), Clause 6.7 (Termination), Clause 6.15 (Confidentiality), Clause 6.16 (Indemnification) and other representations, warranties, covenants and provisions contained herein that by their nature are intended to survive, shall survive the termination of this Agreement

6.18 FORCE MAJEURE

No party shall be liable for its inability or delay in performing any of its obligations hereunder if such delay is caused by circumstances beyond the reasonable control of the party including delay caused through flood, riot, Act of God, lighting civil commotion, storm, tempest and earthquake.

IN WITNESS WHEREOF, THE PARTIES HERETO HAVE CAUSED THIS AGREEMENT TO BE DULY EXECUTED AND DELIVERED AS OF THE DAY AND YEAR FIRST ABOVE WRITTEN

REC Power Development and Consultancy Limited
RECPDCL

Khavda II-A Transmission Limited
New Delhi
KHAVDA II-A TL

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Adani Transmission Limited

SIGNED AND DELIVERED by The within named **REC POWER DEVELOPMENT AND CONSULTANCY LIMITED** by the hand of Sh. Rahul Dwivedi, CEO

(Authorised pursuant to the resolution passed by its Board of Directors in its meeting held on 06th March, 2023)




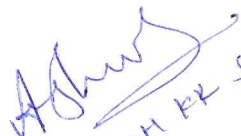
IN THE PRESENCE OF:

WITNESS:

(name and address)

(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)


(ANIL KUMAR YADAV)


ANISH K SINGH

(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)

SIGNED AND DELIVERED by The within named **KHAVDA II-A TRANSMISSION LIMITED** by the hand of Sh. Daljeet Singh Khatri, Chairman

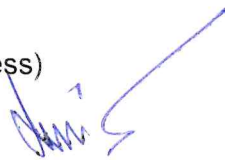



(Authorised pursuant to the resolution passed by its Board of Directors in its meeting held on 28th March, 2023)

WITNESS:

(name and address)

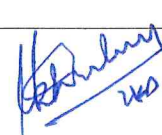
(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)




(Vijay Kulkarni)

(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)







SIGNED AND DELIVERED by The within named **ADANI TRANSMISSION LIMITED** by the hand of Mr. Ishwar Kailashnath Dubey, Vice President

(Authorised pursuant to the resolution passed by its Board of Directors in its meeting held on 16th March 2023)

Adani House, Shantigram, Near Vaishno Devi Circle, S G Highway, Ahmedabad-382421, India

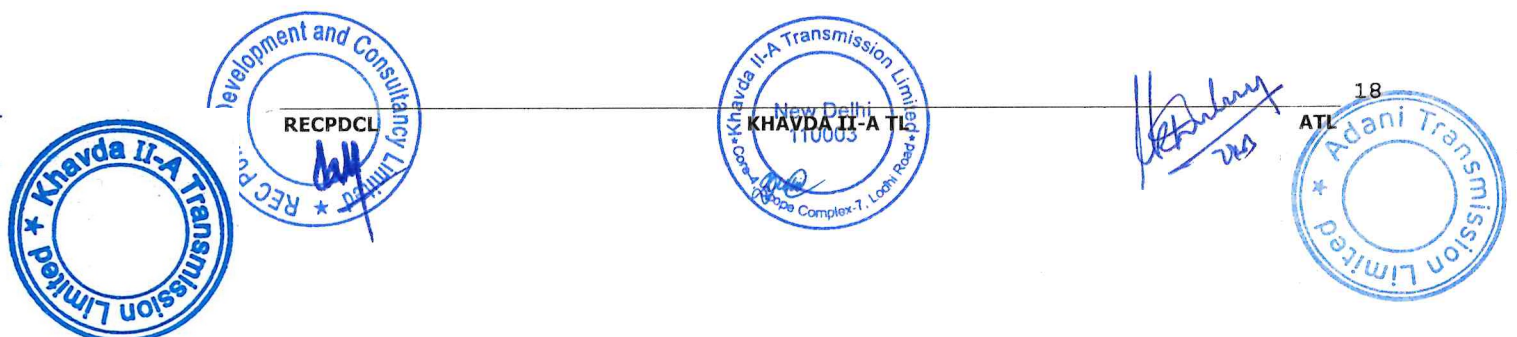
WITNESS:
(name and address)

(BHUPENDRA SINGH)

Narendra K. Ojha

(NARENDRA KUMAR OJHA)

Adani House, Shantigram, Near Vaishno Devi Circle, S G Highway, Ahmedabad-382421, India



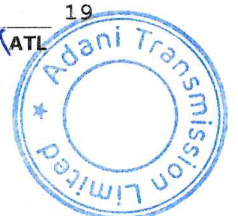
ANNEXURE A**DESCRIPTION OF THE SALE SHARES**

S. NO.	NAME OF THE SHAREHOLDER	NUMBER OF EQUITY SHARES HELD	PERCENTAGE OF THE TOTAL PAID UP EQUITY CAPITAL
1.	REC POWER DEVELOPMENT AND CONSULTANCY LIMITED through its Chief Executive Officer*	49,994	99.988
2.	Shri Thangarajan Subash Chandira Bosh*	1	0.002
3.	Shri Puthiyarkattu Shivaraman Hariharan*	1	0.002
4.	Shri Sahab Narain *	1	0.002
5.	Shri Rajendra Kumar Gupta*	1	0.002
6.	Shri M.L.Kumawat*	1	0.002
7.	Smt.Swati Gupta *	1	0.002
	Total	50,000	100.000

* Held as nominee of REC PDCL.



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[Signature]



Form-I

Application Form for Grant of Transmission licence

1. Particulars of the Applicant

S No	Particulars	Details
i.	Name of the Applicant	Khavda II-A Transmission Limited
ii.	Status	Public Limited Company
iii.	Address	C 105, Anand Niketan, New Delhi 110021
iv.	Name, Designation & Address of the Contact Person	Shri Bhavesh Kundalia, Advisor, Khavda II-A Transmission Limited, C/o Adani Corporate House, Shantigram, S G Highway, Ahmedabad 382 421
v.	Contact Telephone No	9099991386
vi.	Fax No	079-25556601
vii.	Email ID	bhavesh.kundalia@adani.com
viii.	Place of Incorporation/ Registration	New Delhi
ix.	Year of Incorporation/ Registration	2022
x.	Following documents are to be enclosed	
	a) Certificate of Registration	Annexure A-2
	b) Copy of Board Resolution	Annexure A-11

2. Particulars of the Project for which licence is being sought:

a) Transmission Lines:

S No	Name (end-points Location)	Voltage Class (kV)	Length* (km)	Type (S/C or D/C)
1	KPS-2(GIS) - Lakadia 765 kV D/C Line	765 kV	177.280	D/C

*As per survey report

b) Sub-stations:

S No	Name (Location)	Voltage Level (s) (kV)	Transformer (Nos. and MVA capacity)	Reactive/Capacitive compensation (device with MVAR Capacity)	No. of bays
1	Reactor works at KPS 2	765kV	Nil	330MVAR switchable line reactors at KPS2 end of KPS2(GIS) - Lakadia 765 kV D/C line. • 330 MVA _r , 765 kV switchable line reactor-2	



S No	Name (Location)	Voltage Level (s) (kV)	Transformer (Nos. and MVA capacity)	Reactive/Capacitive compensation (device with MVAR Capacity)	No. of bays
				nos. • Switching equipment's for 765 kV line reactor- 2 nos. 1×110 MVAR spare bus reactor available at KPS2 (GIS) to be used as spare.	
2	Bay extension works at KPS 2 & Lakadia Substation	765kV	Nil		2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line • 765 kV line bays (GIS)- 2 Nos. (for KPS2 end) • 765 kV line bays (AIS)- 2 Nos. (for Lakadia end)

C) Commissioning Schedule

Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date
1.	KPS2 (GIS) – Lakadia 765 kV D/C line	24 months
2.	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line • 330 MVAR, 765 kV switchable line reactor- 2 nos. • Switching equipments for 765 kV line reactor- 2 nos. 1x110 MVAR spare bus reactor available at KPS2 (GIS) to be used as spare	
3.	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) – Lakadia PS 765 kV D/c line • 765 kV line bays (GIS) – 2 Nos. (for KPS2 end) • 765 kV line bays (AIS) – 2 Nos. (for Lakadia end)	

d) Identified Long-Term transmission customers of the Project:

1. Central Transmission Utility of India Limited (Nodal Agency)



e) Any other relevant information: Nil

3. Levelised transmission charges in case of project selected through the transparent process of competitive bidding and estimated completion cost of the project in other cases: **Rs 1189.04** million per annum

4. In case applicant has been selected in accordance with the guidelines for competitive bidding, enclose:

- (a) Recommendation of selection
by the Empowered Committee
- (b) Evaluation report made public by the
Bid Process Coordinator



Bid Evaluation Committee
Certificate as furnished by BPC is
enclosed as Annexure A-6

5. List of documents enclosed:

Name of the Document

- a) Certificate of Registration, MoA & AoA: Annexure A-3
b) Copy of Board Resolution: Annexure A-11
c) Bid Evaluation Committee Certificate as furnished by BPC: Annexure A-6



Bhundaalia

(Signature of the Applicant)

Dated: 29.03.2023

Place: Ahmedabad



CERTIFIED TRUE COPY OF THE RESOLUTION PASSED AT THE MEETING OF THE BOARD OF DIRECTORS OF KHAVDA II-A TRANSMISSION LIMITED HELD ON 28TH MARCH, 2023, AT 11.30 A.M. AT CORE-4, SCOPE COMPLEX 7, LODHI ROAD DELHI SOUTH DELHI DL 110003.

SUB: AUTHORISATION FOR APPLICATION BEFORE CENTRAL ELECTRICITY REGULATORY COMMISSION (CERC) OR APPELLATE TRIBUNAL FOR ELECTRICITY (APTEL) AND OTHER REGULATORY AUTHORITIES

"RESOLVED THAT Mr. M.R. Krishna Rao, Mr. Vivek Gautam, Mr. Sameer Ganju, Mr. Tanmay Vyas, Mr. Praveen Tamak, Mr. Narendra Ojha, Mr. Bhavesh Kundalia, Mr. Naresh Desai, Mr. Afak Pothiwala, Mr. Matulya Shah, Mr. Rajesh Sirigirishetty, Mr. Atul Kumar Singh, and Mr. Vivek Mishra, Authorised Signatories of the Company be and are hereby severally authorised to sign and submit petitions, affidavits, agreements, declarations, undertakings, deeds, Bills, Availability Certificates and other documents in connection therewith or incidental thereto before Central Electricity Regulatory Commission (CERC) or Appellate Tribunal for Electricity (APTEL) and other regulatory authorities for and on behalf of the Company.

RESOLVED FURTHER THAT the above Authorised Signatories be and are hereby further severally authorised (a) to issue notices, affidavit and other documents, communications to Central Transmission Utility of India Limited and other Parties / agencies including WRLDC/SRLDC (b) to file Petition, Affidavit, Notices and other documents before Regulatory Commission or other Electricity body, Appellate Tribunal for Electricity and Supreme Court for issues arising out of Transmission Service Agreement and Bulk Power Transmission Agreement, (c) to engage, appoint or remove any pleaders or advocates, and sign vakalatnamas, power of attorney for such engagement or appointment and (d) to file appeal and defend the interest of the Company."

Certified True Copy
For, Khavda II-A Transmission Limited

J.K. Ambani

Jay Ambani
DIN: 09753875



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