

BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI
PETITION NO. _____ OF 2023

IN THE MATTER OF

Application under Section-14, 15, 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 with respect to Grant of Transmission License to WRSR Power Transmission Limited

AND IN THE MATTER OF

WRSR Power Transmission Limited

....Petitioner

Versus

Central Transmission Utility of India Limited and Ors.

....Respondents



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Bundelia

Petitioner

Place: Ahmedabad

Date: 18.01.2023

BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI
PETITION NO. _____ OF 2023

IN THE MATTER OF

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Versus

Central Transmission Utility of India Limited and Ors.

....Respondents

MEMO OF PARTIES

WRSR Power Transmission Limited

Having its registered office at;



C 105, Anand Niketan,

New Delhi 110021

..... Petitioner

Versus

1. Central Transmission Utility of India Limited

Saudamini, Plot No.2, Sector-29,

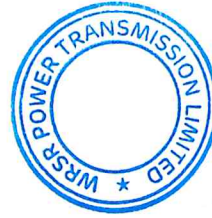
Gurgaon-122 001

2. REC Power Development and Consulting Limited,

REC Corporate Head Quarter, D Block, Plot No. I – 4,

Sector 29 Gurugram – 122 001

.....Respondents



Pranshu

Petitioner

Place: Ahmedabad

Date: 18.01.2023

S. No. 4402/2023
 214
VIJAY C. SHAH
 NOTARY
 GOVT. OF INDIA
 18 JAN 2023

BEFORE

THE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW

DELHI

PETITION NO. _____ OF 2023

IN THE MATTER OF

Application under Section-14, 15, 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 with respect to Grant of Transmission License to WRSR Power Transmission Limited

AND IN THE MATTER OF

WRSR Power Transmission Limited

....Petitioner

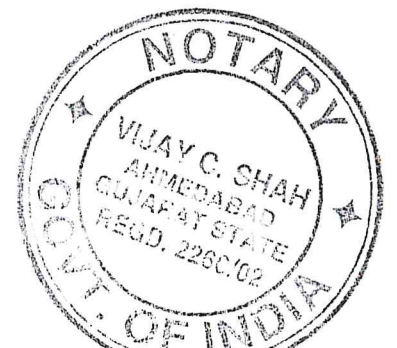
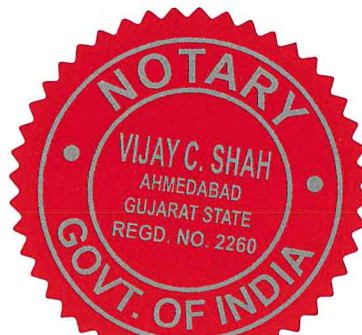
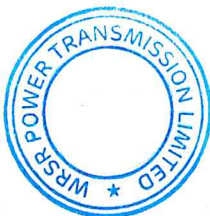
Versus

Central Transmission Utility of India Limited & Ors

....Respondents

AFFIDAVIT

I, **Bhavesh Kundalia**, son of **Sh Pradyumna Kundalia**, aged about 60 years, R/o A63, Luv Kush Towers, Thaltej, Ahmedabad do hereby solemnly affirm and state on oath as under:



1. That I am the Authorised Representative, of the Petitioner, WRSR Power Transmission Limited, and I am fully conversant with the facts and circumstances of the case and I have been duly authorized and am, therefore, competent to affirm this affidavit.
2. That I have read the accompanying submissions being submitted on behalf of WRSR Power Transmission Limited and have understood the contents thereof and that the contents therein are true and correct to the best of my knowledge and belief

Bundeelia
DEPONENT

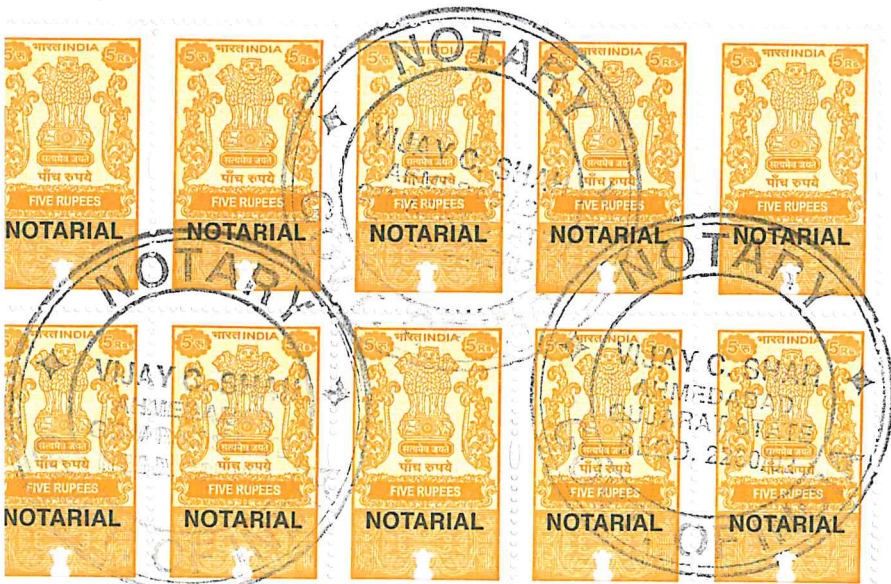
VERIFICATION

I, **Bhavesh Kundalia**, the above named deponent do hereby verify that the contents of this affidavit are true and correct to the best of my knowledge and belief, no part of it is false and nothing material has been concealed therefrom.

Verified by me on this 18 January, 2023, at Ahmedabad



Bundeelia
DEPONENT



SOLEMNLY AFFIRMED
 BEFORE ME

~ 11
VIJAY C. SHAH
 NOTARY
 GOVT. OF INDIA

8 JAN 2023

BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI
PETITION NO. _____ OF 2023

IN THE MATTER OF

Application under Section-14, 15, 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 with respect to Grant of Transmission License to WRSR Power Transmission Limited

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....Respondents

PETITION / APPLICATION UNDER SECTION 14, 15, 79 (1) (e)
OF THE ELECTRICITY ACT, 2003 FOR GRANT OF
TRANSMISSION LICENSE



MOST RESPECTFULLY SHOWETH:

1. It is most respectfully submitted that WRSR Power Transmission Limited (herein after referred to as “Petitioner”) is filing the present Application under Section-14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 (hereinafter referred to as “Transmission *Licence Regulations*”) for grant of Transmission Licence to establish transmission project for “ISTS Network Expansion scheme in Western Region and Southern Region for export of surplus power during high RE scenario in Southern Region” on build, own, operate and transfer basis (hereinafter referred to as “*the project*”) consisting of following elements:

	Name of the Transmission Element	Scheduled COD in months from Effective Date
1.	<p>Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVA_r switchable line reactor(SLR) on each ckt at both ends</p> <ul style="list-style-type: none"> • 765 kV line bays -2 (GIS) (at Narendra New) • 765 kV line bays -2 (GIS) (at Pune) • 765 kV, 330 MVA_r SLR – 2 nos. (7 x 110 MVA_r incl. 1 switchable spare unit) at Pune (GIS) • 765 kV, 330 MVA_r SLR – 2 nos. (6 x 110 	18 months



	Name of the Transmission Element	Scheduled COD in months from Effective Date
	MVAr) at Narendra (New) (GIS)	
2.	<p>Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAr Bus Reactor</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA incl. 1 spare unit) • 765 kV ICT bays- 4 nos.(GIS) • 400 kV ICT bays- 2 nos.(GIS)* • 765 kV, 330 MVAr Bus Reactor – 2 nos. (7 X 110 MVAr inc. 1 switchable spare unit to be used for both bus/line reactors) • 765 kV Bus Reactor bays – 2 nos. (GIS) 	

**Out of required 04 nos. of 400kV ICT bays (GIS) for 765/400kV ICTs, 02 nos. of 400 kV ICT bays (GIS) for 765/400kV ICTs are under implementation through TBCB route under the scheme “Evacuation of Power from RE Sources in Koppal Wind Energy Zone (Karnataka) (2500 MW)”*

Note:

- 1) Powergrid to provide space for upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level
- 2) Powergrid to provide space for 2 no of 765 kV GIS line bays alongwith SLR at Pune end for termination of Narendra New (GIS) – Pune (GIS) 765kV D/c line
- 3) Powergrid to provide space for implementation of 2 no. 400 kV ICT bays (GIS) for 765/400kV ICTs at Narendra (New) (GIS). Out of required 04 nos. of 400kV ICT bays (GIS) for 765/400kV ICTs, 02 nos. of 400 kV ICT bays (GIS) for 765/400kV ICTs are under implementation through TBCB route under the scheme “Evacuation of Power from RE Sources in Koppal Wind Energy Zone (Karnataka) (2500 MW)”
- 4) Narendra (New)(GIS) - Kolhapur 765kV D/c line to be kept charged at 400kV level



5) Any bay required for completion of diameter (GIS) in one-and-half breaker scheme shall also be executed by the TSP.

2. It is most respectfully submitted that Ministry of Power, Government of India, vide Gazette Notification dated 13.06.2022 has notified REC Power Development and Consulting Limited to be the Bid Process Coordinator (Hereinafter referred as “BPC”) for the purpose of selection of Bidder as Transmission Service Provider (Hereinafter referred as “TSP”) to establish Transmission System for **“ISTS Network Expansion scheme in Western Region and Southern Region for export of surplus power during high RE scenario in Southern Region”** through tariff based competitive bidding process.

A copy of the Government of India, Ministry of Power’s Gazette Notification is enclosed herewith and marked as *ANNEXURE A1*.

3. Further a Company under the Companies Act 2013 by the name “WRSR Power Transmission Limited” having its registered office at C 105, Anand Niketan, New Delhi 110021 has been incorporated on 22.09.2022 by REC Power Development and Consulting Limited (Bid Process Coordinator) as its 100% wholly owned subsidiary to initiate the activities for execution of the Project and subsequently to act as Transmission Service Provider after being acquired by the successful bidder selected through Tariff Based



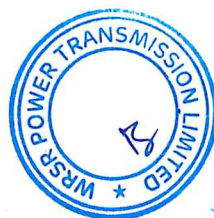
Competitive Bidding process. A copy of the Certificate of Registration of the Petitioner Company is enclosed herewith and marked as *ANNEXURE A2* and a copy of the Memorandum of Association and Articles of Association of the Petitioner Company is enclosed herewith and marked as *ANNEXURE A3*.

4. It is further submitted that BPC had initiated the selection of successful bidder to acquire the TSP in accordance with the "*Tariff Based Competitive Bidding Guidelines for Transmission Service*" and "*Guidelines for Encouraging Competition in Development of Transmission Projects*" issued by Government of India, Ministry of Power under Section-63 of the Electricity Act, 2003. Copy of the Global Invitation for Qualification as published in the newspapers is enclosed herewith and marked as *ANNEXURE A4*.
5. Further the Transmission Service Agreement (TSA) dated 17.01.2023 entered between the Central Transmission Utility of India Limited (Nodal Agency) and "WRSR Power Transmission Limited" was provided by the BPC and the same is enclosed herewith and marked as *ANNEXURE A5*.
6. It is most respectfully submitted that pursuant to the process of competitive bidding conducted by the BPC, M/s. Adani Transmission Limited has been declared as the successful bidder. Copy of the



Certificate by Bid Evaluation Committee is enclosed herewith and marked as *ANNEXURE A6*. Further, on 26th December, 2022 the BPC issued a Letter of Intent (hereinafter referred to as "*LoI*") to M/s Adani Transmission Limited. A copy of the Letter of Intent (LoI) along with the details of Annual Transmission Charges is enclosed herewith and marked as *ANNEXURE A7*.

7. It is humbly submitted that as per the Clause 2.15.4 of Request for Proposal (RFP), the TSP/Petitioner is required to apply for Grant of Transmission Licence within 5 working days from the date of acquisition of SPV.
8. It is humbly submitted that in accordance with the LoI, Adani Transmission Limited on 12.01.2023 has furnished the Contract Performance Guarantees (CPG) for an aggregate value of **Rs. 58,80,00,000/- (Rupees Fifty Eight Crores Eighty Lakhs only)** separately in favour of Central Transmission Utility of India Limited. Copy of the CPG dated 12.01.2023 is enclosed herewith and marked as *ANNEXURE A8*.
9. M/s Adani Transmission Limited has acquired WRSR Power Transmission Limited on 17.01.2023 after execution of the Share Purchase Agreement and completing all procedural requirements as



specified in the bid documents. A copy of the Share Purchase Agreement is enclosed herewith and marked as *ANNEXURE A9*.

10. It is humbly submitted that Section-14 of the Electricity Act, 2003 provides that the Appropriate Commission may, on an application made under Section-15 of the Electricity Act, 2003, grant Licence to any person to transmit electricity as a transmission licensee in any area as may be specified in the Licence. The word 'person' has been defined in Section 2(49) of the Act to include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person. Therefore, the Petitioner in accordance with the TSA and under Section 14 of the Electricity Act, 2003 is filing the present Petition/Application inter-alia seeking grant of Transmission Licence for the Project explained above.
11. Further, it is most respectfully submitted that Section 15(1) of the Act provides that every application under Section 14 shall be made in such manner and in such form as may be specified by the Appropriate Commission and shall be accompanied with such fees as may be prescribed. Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 and as per Regulation-6 of the aforementioned



Regulations, a person selected through the process under the guidelines for competitive bidding is eligible for grant of licence for which the Petitioner is constrained to approach this Commission.

12. That the Petitioner, WRSR Power Transmission Limited, incorporated under the Companies Act, 2013 is a 100% wholly owned subsidiary of Adani Transmission Limited who has been selected on the basis of the Tariff Based Competitive Bidding as per the Tariff Based Bidding Guidelines for Transmission Service issued by the Government of India, Ministry of Power and thus eligible for issuance of transmission licence.
13. It is submitted that the grant of transmission license is a condition of Transmission Service Agreement and is also a requirement in law without which the Petitioner cannot proceed with the establishment of the Transmission System.
14. The Hon'ble Commission in its CERC (Procedure, Terms & Conditions for grant of Transmission Licence and other related matters) Regulations, 2009 had prescribed the form of Application and also the amount of fee for making an Application for a Transmission Licence and the Petitioner is submitting herewith the Application in such prescribed format along with the fees as per Regulation 7(1) of the said Regulation. Copy of duly filled Form-I along with the Resolution passed by the Board of Directors



of WRSR Power Transmission Limited is enclosed herewith and marked as *ANNEXURE A10*.

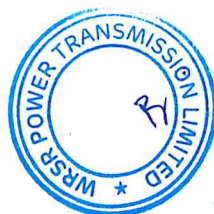
15. It is most respectfully submitted that the copy of the Application for grant of Transmission Licence is being forwarded to each of the Respondents as per Regulation 7(4) of CERC (Procedure, Terms and Conditions of Transmission Licence and other related matters) Regulations, 2009.
16. It is further submitted that the Petitioner is submitting/furnishing a copy of the instant Application to Central Transmission Utility, as required under Section 15 (3) of the Act and Regulation 7(6) of CERC (Procedure, Terms and Conditions of Transmission Licence and other related matters) Regulations, 2009 for the recommendation, if any, in accordance with Section 15 (4) simultaneously along with submission of this petition to Hon'ble Commission.
17. The Petitioner has posted the Application for grant of Transmission Licence on the website www.adanitransmission.com as per Regulation 7(5) of CERC (Procedure, Terms and Conditions of Transmission Licence and other related matters) Regulations, 2009 so as to facilitate the access to the Application by any person through internet.



18. Keeping in view the above, the Petitioner fulfils the eligibility criteria for grant of transmission licence as stipulated in Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2009 and therefore the Hon'ble Commission may grant the prayer as prayed for.
19. The Petitioner shall also comply with all the other requirements as provided in the Transmission License Regulations including publication of notices in newspapers, service on the beneficiaries of the Petitioner's Transmission System. The Petitioner shall place the compliance report on record before the Hon'ble Commission.
20. **PRAYER**

The Petitioner hereby humbly prays the Hon'ble Commission to:

- a) Issue the Transmission License to the Petitioner for establishing, operating and maintaining the Transmission System as provided for in the Transmission Service Agreement;
- b) Allow the "ISTS Network Expansion scheme in Western Region and Southern Region for export of surplus power during high RE scenario in Southern Region" to be part of PoC Pool as per Hon'ble



CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020.

- c) Condone any inadvertent errors omissions/ errors / shortcomings and permit the Petitioner to add/change/modify/alter these filings and make further submissions as may be required at a future date.
- d) Pass any such other order / orders, as may be deemed fit and proper in the facts and circumstances of the case.



Bruddelia

Petitioner

Place: Ahmedabad

Date: 18.01.2023



भारत का राजपत्र

The Gazette of India

सी.जी.-डी.एल.-अ.-14062022-236561
CG-DL-E-14062022-236561

असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

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No. 2580]

नई दिल्ली, सोमवार, जून 13, 2022/ज्येष्ठ 23, 1944
NEW DELHI, MONDAY, JUNE 13, 2022/JYAISTHA 23, 1944

विद्युत मंत्रालय

अधिसूचना

नई दिल्ली, 13 जून, 2022

का.आ. 2707(अ).—विद्युत अधिनियम, 2003 (2003 का 36) की धारा 63 के अंतर्गत परिचालित दिशा-निर्देशों के पैरा 3 के उप-पैरा 2 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्रीय सरकार एतद्वारा पारेषण स्कीमों के लिए निम्नलिखित बोली प्रक्रिया समन्वयक (वीपीसी) को, जैसाकि पारेषण स्कीमों के नाम के सामने दर्शाया गया है, नियुक्त करती है:

क्रम.सं.	पारेषण स्कीम का नाम और कार्यक्षेत्र	बोली प्रक्रिया समन्वयक
1	दक्षिणी क्षेत्र में समृद्ध आरई परिदृश्य के दौरान आधिक्य विद्युत के निर्यात के लिए पश्चिमी क्षेत्र एवं दक्षिणी क्षेत्र में आईएसटीएस नेटवर्क विस्तार स्कीम कार्यक्षेत्र:	आरईसीपीडीसीएल
	क्रम सं.	क्षमता/रूट की लंबाई (किमी)
	1.	दोनों छोरों में प्रत्येक सीकेटी पर 1x330 एमवीएआर,स्विच करने योग्य लाइन रिएक्टर (एमएलआर) के साथ नरेन्द्रा न्यू (जीआईएस) - पुणे (जीआईएस) 765 केवी डी/सी लाइन
		340 किमी 765 केवी लाइन बे-2 (जीआईएस) (नरेन्द्रा न्यू पर) 765 केवी लाइन बे-2 (जीआईएस)

3983 GI/2022

(1)



		(पुणे पर) पुणे (जीआईएस) पर 765 केवी, 330 एमवीएआर एमएलआर - 2 (एक स्विच करने योग्य अतिरिक्त यूनिट सहित 7X110 एमवीएआर) नरेन्द्रा (न्यू) (जीआईएस) पर 765 केवी, 330 एमवीएआर एमएलआर - 2 (6X110 एमवीएआर)
2.	4X1500 एमवीए ट्रांसफार्मर और 2X330 एमवीएआर बस रियेक्टर (बीआर) के साथ नरेन्द्रा (न्यू) (जीआईएस) का इसके 765 केवी स्तर के ग्रेड वोल्टेज तक उन्नयन करना।	765/400 केवी, 1500 एमवीए - 4 (एक अतिरिक्त यूनिट सहित) 13X500 एमवीए) 765 केवी आईसीटी वे-4 (जीआईएस) 400 केवी आईसीटी वे-2 (जीआईएस)* 765 केवी, 330 एमवीएआर बीआर - 2 (बस/लाइन दोनों रिएक्टरों के लिए उपयोग किए जाने के लिए एक स्विच करने योग्य अतिरिक्त यूनिट सहित 7X110 एमवीएआर) 765 केवी बस रिएक्टर वे-2 (जीआईएस)

*765/400 केवी आईसीटीएस के लिए 400 केवी आईसीटीएस बे (जीआईएस) के अपेक्षित 4 बे में से 765/400 केवी आईसीटीएस के लिए 400 केवी आईसीटीएस 2 बे (जीआईएस) "कोपल पवन ऊर्जा क्षेत्र (कर्नाटक) (2500 मेगावाट) में आरई स्रोतों से विद्युत की निकासी" स्कीम के अंतर्गत टीबीसीबी रूट के माध्यम से क्रियान्वयनाधीन हैं।
नोट :

(i) पावरग्रिड 765 केवी स्तर के अपने ग्रेड वोल्टेज तक नरेन्द्रा (न्यू) (जीआईएस) के उन्नयन हेतु स्थान उपलब्ध कराएगा।
(ii) पावरग्रिड नरेन्द्रा न्यू (जीआईएस) - पुणे (जीआईएस) 765 केवी डी/सी लाइन के समापन हेतु पुणे छोर पर एमएलआर के साथ 765 केवी जीआईएस के 2 बे के लिए स्थान उपलब्ध कराएगा।
(iii) पावरग्रिड नरेन्द्रा (न्यू) (जीआईएस) पर 765/400 केवी आईसीटीएस के लिए 400 आईसीटीएस के 2 बे (जीआईएस) के क्रियान्वयन हेतु स्थान उपलब्ध कराएगा। 765/400 केवी आईसीटीएस के लिए 400 केवी आईसीटीएस बे (जीआईएस) के अपेक्षित 4 बे में से 765/400 केवी आईसीटीएस के लिए 400 केवी आईसीटीएस 2 बे (जीआईएस) "कोपल पवन ऊर्जा क्षेत्र (कर्नाटक) (2500 मेगावाट) में आरई स्रोतों से विद्युत की निकासी" स्कीम के अंतर्गत टीबीसीबी रूट के माध्यम से क्रियान्वयनाधीन हैं।
(iv) उपरोक्त लाइनों की लंबाई अनुमानित है क्योंकि वास्तविक लंबाई विस्तृत



सर्वेक्षण के बाद पता चलेगी। (v) नरेन्द्रा (न्यू) (जीआरएग) -कोल्हापुर 765 केवी डी/सी लाइन को 400 केवी स्तर पर चार्ज किया जाएगा। कार्यान्वयन का समय : एमपीवी के इम्प्लीमेंटेशन में 18 माह।
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2. बोली-प्रक्रिया समन्वयक की नियुक्ति दिशानिर्देशों में निर्धारित शर्तों के अधीन है।

[फा. सं. 15/3/2018-ट्रान्-गार्ट(1)]

घनश्याम प्रसाद, मंत्र्युक्त सचिव (परिपत्र)

MINISTRY OF POWER

NOTIFICATION

New Delhi, the 13th June, 2022

S.O. 2707(E).—In exercise of the powers conferred by sub - para 2 of Para 3 of the Guidelines circulated under Section 63 of the Electricity Act, 2003 (no. 36 of 2003), the Central Government hereby appoints the following Bid-Process Coordinator (BPC) for the Transmission Scheme, as shown against the name of the Transmission Schemes:

Sl. No.	Name & Scope of the Transmission Scheme	Bid Process Coordinator									
1.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region: Scope	RECPDCL									
	<table border="1"> <thead> <tr> <th>Sl. No</th> <th>Scope of the Transmission Scheme</th> <th>Capacity /Route length (km)</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Narendra New (GIS) - Pune (GIS) 765kV D/c line with 1x330MVar switchable line reactor(SLR) on each ckt at both ends</td> <td>340 km 765 kV line bays -2 (GIS) (at Narendra New) 765 kV line bays -2 (GIS) (at Pune) 765 kV, 330 MVar SLR - 2 nos(7 X 110 MVar including 1 switchable spare unit) at Pune (GIS) 765 kV, 330 MVar SLR - 2 nos (6 X 110 MVar) at Narendra (New) (GIS)</td> </tr> <tr> <td>2.</td> <td>Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVar Bus Reactor(BR).</td> <td>765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA including 1 spare unit) 765 kV ICT bays- 4 nos.(GIS) 400 kV ICT bays- 2 nos.(GIS) * 765 kV, 330 MVarBR - 2 nos. (7 X 110 MVar including 1 switchable spare unit to be used</td> </tr> </tbody> </table>		Sl. No	Scope of the Transmission Scheme	Capacity /Route length (km)	1.	Narendra New (GIS) - Pune (GIS) 765kV D/c line with 1x330MVar switchable line reactor(SLR) on each ckt at both ends	340 km 765 kV line bays -2 (GIS) (at Narendra New) 765 kV line bays -2 (GIS) (at Pune) 765 kV, 330 MVar SLR - 2 nos(7 X 110 MVar including 1 switchable spare unit) at Pune (GIS) 765 kV, 330 MVar SLR - 2 nos (6 X 110 MVar) at Narendra (New) (GIS)	2.	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVar Bus Reactor(BR).	765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA including 1 spare unit) 765 kV ICT bays- 4 nos.(GIS) 400 kV ICT bays- 2 nos.(GIS) * 765 kV, 330 MVarBR - 2 nos. (7 X 110 MVar including 1 switchable spare unit to be used
Sl. No	Scope of the Transmission Scheme		Capacity /Route length (km)								
1.	Narendra New (GIS) - Pune (GIS) 765kV D/c line with 1x330MVar switchable line reactor(SLR) on each ckt at both ends	340 km 765 kV line bays -2 (GIS) (at Narendra New) 765 kV line bays -2 (GIS) (at Pune) 765 kV, 330 MVar SLR - 2 nos(7 X 110 MVar including 1 switchable spare unit) at Pune (GIS) 765 kV, 330 MVar SLR - 2 nos (6 X 110 MVar) at Narendra (New) (GIS)									
2.	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVar Bus Reactor(BR).	765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA including 1 spare unit) 765 kV ICT bays- 4 nos.(GIS) 400 kV ICT bays- 2 nos.(GIS) * 765 kV, 330 MVarBR - 2 nos. (7 X 110 MVar including 1 switchable spare unit to be used									



	for both bus/line reactors) 765 kV Bus Reactor bays - 2 nos. (GIS)	
<p>*Out of required 04 nos. of 400kV ICT bays (GIS) for 765/400kV ICTs, 02 nos. of 400 kV ICT bays (GIS) for 765/400kV ICTs are under implementation through TBCB route under the scheme "Evacuation of Power from RE Sources in Koppal Wind Energy Zone (Karnataka) (2500 MW)"</p> <p>Note:</p> <ol style="list-style-type: none"> Powergrid to provide space for upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level Powergrid to provide space for 2 no of 765 kV GIS line bays alongwith SLR at Pune end for termination of Narendra New (GIS) - Pune (GIS) 765kV D/c line Powergrid to provide space for implementation of 2 no. 400 kV ICT bays (GIS) for 765/400kV ICTs at Narendra (New) (GIS). Out of required 04 nos. of 400kV ICT bays (GIS) for 765/400kV ICTs, 02 nos. of 400 kV ICT bays (GIS) for 765/400kV ICTs are under implementation through TBCB route under the scheme "Evacuation of Power from RE Sources in Koppal Wind Energy Zone (Karnataka) (2500 MW)" The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey Narendra (New)(GIS) - Kolhapur 765kV D/c line to be kept charged at 400kV level <p>Implementation Time-frame: 18 months from SPV Transfer.</p>		

2. The appointment of the Bid-Process Coordinator is subject to the conditions laid down in the Guidelines.

[F. No. 15/3/2018-Trans-Pt(1)]

GHANSHYAM PRASAD, Jt. Secy (Trans)

अधिसूचना

नई दिल्ली, 13 जून, 2022

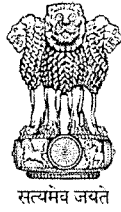
का.आ. 2708(अ).—विद्युत अधिनियम, 2003 (2003 की सं. 36) की धारा 63 के अंतर्गत परिचालित दिशा-निर्देशों के पैरा 3 के उप-पैरा 2 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्र सरकार ने नीचे दी गई तालिका में उल्लिखित राजपत्र अधिसूचना द्वारा टैरिफ आधारित प्रतिस्पर्धात्मक बोली (टीबीमीबी) के अंतर्गत कार्यान्वयन हेतु निम्नलिखित पारेषण स्कीमों में अधिसूचित की थीं।

क्र.सं.	स्कीम का नाम	राजपत्र अधिसूचना जिसके द्वारा स्कीम अधिसूचित की गई थी
1	चरण-III भाग क1 के अंतर्गत राजस्थान में आर्इजेड मे विद्युत की निकासी (20 गीगावाट) के लिए पारेषण प्रणाली	का.आ. 5032(अ). दिनांक 03.12.2021 [फा.सं. 15/3/2018-ट्रांस-भाग(1)]

2. अब केन्द्र सरकार ने पारेषण संबंधी राष्ट्रीय समिति (एनसीटी) की 8वीं बैठक और केन्द्रीय विद्युत प्राधिकरण (सीईए) की सिफारिशों की जांच के बाद उपर्युक्त उल्लिखित स्कीम के कार्यक्षेत्र में संशोधन करने का निर्णय लिया है।

अतएव, उपर्युक्त स्कीमों का कार्यक्षेत्र एतद्वारा निम्नानुसार संशोधित किया जाता है:





GOVERNMENT OF INDIA
MINISTRY OF CORPORATE AFFAIRS
Central Registration Centre

Certificate of Incorporation

[Pursuant to sub-section (2) of section 7 and sub-section (1) of section 8 of the Companies Act, 2013 (18 of 2013) and rule 18 of the Companies (Incorporation) Rules, 2014]

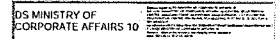
I hereby certify that WRSR POWER TRANSMISSION LIMITED is incorporated on this Twenty second day of September Two thousand twenty-two under the Companies Act, 2013 (18 of 2013) and that the company is limited by shares.

The Corporate Identity Number of the company is U40105DL2022GOI404980.

The Permanent Account Number (PAN) of the company is **AADCW3757G** *

The Tax Deduction and Collection Account Number (TAN) of the company is **DELW06390G** *

Given under my hand at Manesar this Twenty second day of September Two thousand twenty-two .



Digital Signature Certificate
SANJEEV KUMAR JAIN

For and on behalf of the Jurisdictional Registrar of Companies
Registrar of Companies
Central Registration Centre

Disclaimer: This certificate only evidences incorporation of the company on the basis of documents and declarations of the applicant(s). This certificate is neither a license nor permission to conduct business or solicit deposits or funds from public. Permission of sector regulator is necessary wherever required. Registration status and other details of the company can be verified on www.mca.gov.in

Mailing Address as per record available in Registrar of Companies office:

WRSR POWER TRANSMISSION LIMITED
CORE-4, SCOPE COMPLEX, 7, LODHI ROAD, DELHI, South Delhi,
Delhi, India, 110003



* as issued by the Income Tax Department



[Pursuant to Schedule I (see sections 4 and 5) to the Companies Act, 2013] FORM NO. INC-33

SPICE+MOA
(e-Memorandum of Association)

* Table applicable to company as notified under schedule I of the companies Act, 2013

A

Table A- MEMORANDUM OF ASSOCIATION OF A COMPANY LIMITED BY SHARES

1. The Name of the Company is

WRSR POWER TRANSMISSION LIMITED

2. The Registered office of the company will be situated in the state of

Delhi-DL

3.(a) The objects to be pursued by the company on its incorporation are

1. To plan, promote and develop an integrated and efficient power transmission system network in all its aspects including planning, investigation, research, design and engineering, preparation of preliminary, feasibility and definite project reports, construction, operation and maintenance of transmission lines, sub-stations, load dispatch stations and communication facilities and appurtenant works, coordination of integrated operation of regional and national grid system, execution of turn-key jobs for other utilities/organizations and wheeling of power in accordance with the policies, guidelines and objectives laid down by the Central Government from time to time.

2. To study, investigate, collect information and data, review operation, plan, research, design and prepare Report, diagnose operational difficulties and weaknesses and advise on the remedial measures to improve, undertake development of new and innovative product connected with business of the Company as well as modernize existing EHV, HV lines and Sub-Stations.

3. To act as consultants, technical advisors, surveyors and providers of technical and other services to Public or Private Sector enterprises engaged in the planning, investigation, research, design and preparations of preliminary, feasibility and definite project reports, manufacture of power plant and equipment, construction, generation, operation and maintenance of power transmission system from power generating stations and projects, transmission and distribution of power.

4. To plan, promote, develop, erect and maintain, operate and otherwise deal in Telecommunication networks and services in all its aspects including planning, investigation, research, design and engineering, preparation of preliminary, feasibility and definite project reports: to purchase, sell, import, export, assemble, manufacture, install, commission, maintain, operate commercially whether on own or along with other, on lease or otherwise. These networks and for such purposes to set up and/or install all requisite communications facilities and other facilities including fibre optic links, digital microwave links, communication cables, other telecommunication means, telephone and other exchanges, co-axial stations, microwave stations, repeater stations, security system databases, billing systems, subscriber management systems and other communication systems whether consisting of sound, visual impulse, or otherwise, existing or that may be developed or invented in the future and to manufacture, purchase, sell, import, export, assemble, take or give on lease/rental/subscription basis or by similar means or otherwise deal in all components and other support and ancillary hardware and software systems, accessories, parts and equipments etc. used in or in connection with the operation of the above communication systems and networks including to deal with telecommunication operations or directly with the general public, commercial companies or otherwise.

3.(b) Matters which are necessary for furtherance of the objects specified in clause 3(a) are

1. To obtain license, approvals and authorization from Governmental Statutory and Regulatory Authorities, as may be necessary to carry out and achieve the Objects of the Company and connected matters which may seem expedient to develop the business interests of the Company in India and abroad.

2. To enter into any arrangement with the Government of India or with any State Government or with other authorities/ commissions, local bodies or public sector or private sector undertakings, Power Utilities, Financial Institutions, Banks, International Funding Agencies and obtain such charters, subsidies, loans, advances or other money, grants, contracts, rights, sanctions, privileges, licenses or concessions whatsoever (whether statutory or otherwise) which the Company may think it desirable to obtain for carrying its activities in furthering the



interests of the Company or its members.

3.To enter into any agreement, contract or any arrangement for the implementation of the power generation, evacuation, transmission and distribution system and network with Power/Transmission Utilities, State Electricity Boards, Vidyut Boards, Transmission Companies, Generation Companies, Licensees, Statutory bodies, other organizations (whether in Private, Public or Joint Sector Undertaking) and bulk consumers of power etc.

4.To secure the payments of money, receivables on transmission and distribution of electricity and sale of fuel, as the case may be, to the State Electricity Boards, Vidyut Boards, Transmission Utilities, Generating Companies, Transmission Companies, Distribution Companies, State Governments, Licensees, statutory bodies, other organizations (whether in Private, Public or Joint Sector Undertaking) and bulk consumers of power etc. through Letter of Credits/ESCROW and other security documents.

5.To coordinate with the Central Transmission Utility of electricity generated by it under the relevant provisions of Electricity Act 2003 and any amendments thereto.

6.Subject to provisions of Sections 73, 74, 179, 180 & 186 and other applicable provisions of the Companies Act, 2013 and rules made thereunder and subject to other laws or directives, if any, of SEBI/RBI, to borrow money in Indian rupees or foreign currencies and obtain foreign lines of credits/ grants/aids etc. or to receive money or deposits from public for the purpose of the Company's business in such manner and on such terms and with such rights, privileges and obligations as the Company may think fit. The Company may issue bonds/ debentures whether secured or unsecured; bills of exchange, promissory notes or other securities, mortgage or charge on all or any of the immovable and movable properties, present or future and all or any of the uncalled capital for the time being of the Company as the Company may deem fit and to repay, redeem or pay off any such securities or charges.

7.To lend money on property or on mortgage of immovable properties or against Bank guarantee and to make advances of money against future supply of goods and services on such terms as the Directors may consider necessary and to invest money of the Company in such manner as the Directors may think fit and to sell, transfer or to deal with the same.

8.To own, possess, acquire by purchase, lease or otherwise rights, title and interests in and to, exchange or hire real estate, equipment, Transmission lines, lands, buildings, apartments, plants, equipment, machinery, fuel blocks and hereditaments of any tenure or descriptions situated in India or abroad or any estate or interest therein and any right over or connected with land so situated and turn the same to account in any manner as may seem necessary or convenient for the purpose of business of the Company and to hold, improve, exploit, re-organize, manage, lease, sell, exchange or otherwise dispose of the whole or any part thereof.

9.Subject to applicable provisions of Companies Act, 2013, to subscribe for, underwrite, or otherwise acquire, hold, dispose of and deal with the shares, stocks, debentures or other securities and titles of indebtedness or the right to participate in profits or other similar documents issued by any Government authority, Corporation or body or by any company or body of persons and any option or right in respect thereof.

10.To create any depreciation fund, reserve fund, sinking fund, insurance fund, gratuity, provident fund or any other fund, for depreciation or for repairing, improving extending or maintaining any of the properties of the Company or for any other purposes whatsoever conducive to the interests of the Company.

11.To acquire shares, stocks, debentures or securities of any company carrying on any business which this Company is entitled to carry on or acquisition of undertaking itself which may seem likely or calculated to promote or advance the interests of the Company and to sell or dispose of or transfer any such shares, stocks or securities and the acquired undertaking.

12.To enter into partnership or into any agreement for joint working, sharing or pooling profits, joint venture, amalgamation, union of interests, co-operation, reciprocal concessions or otherwise or amalgamate with any person or company carrying on or engaged in or about to carry on or engaged in any business or transaction in India or abroad which the Company is authorized to carry on or engage in any business undertaking having objects identical or similar to, as are being carried on by this Company.

13.To establish and maintain agencies, branch offices and local agencies, to procure business in any part of India and world and to take such steps as may be necessary to give the Company such rights and privileges in any part of the world as deemed proper in the interest of the Company.

14.To promote and undertake the formation of any institution or Company or subsidiary company or for any aforesaid objects intended to benefit the Company directly or indirectly and to coordinate, control and guide their activities.

15(a).To negotiate and enter into agreements and contracts with domestic and foreign companies, persons or other organizations, banks and financial institutions, in relation to the business of the Company including that of technical know-how, import, export, purchase or sale of plant, machinery, equipment, tools, accessories and consumables, financial assistance and for carrying out all or any of the objects of the Company.

15(b).To negotiate and enter into agreements and contracts for execution of turnkey jobs, works, supplies and export of plant, machinery, tools and accessories etc.

16.Upon and for the purpose of any issue of shares, debentures or any other securities of the Company, to enter into agreement with intermediaries including brokers, managers of issue/commission agents and underwriters and to provide for the remuneration of such persons for their services by way of payment in cash or issue of shares, debentures or other securities of the Company or by granting options to take the same or in any other manner as permissible under the law.

17.To enter into contracts of indemnity and get guarantee and allocations for the business of the Company.



18. To make arrangements for training of all categories of employees and to employ or otherwise engage experts, advisors, consultants etc. in the interest of achieving the Company's objects.

19. To promote conservation and protection of electricity from theft, safety of life and to protect environments including air, land and water etc.

20. To pay and provide for the remuneration, amelioration and welfare of persons employed or formerly employed by the Company and their families providing for pension, allowances, bonuses, other payments or by creating for the purpose from time to time the Provident Fund, Gratuity and other Funds or Trusts. Further to undertake building or contributing to the building of houses, dwellings or chawls by grants of money, or by helping persons employed by the Company to effect or maintain insurance on their lives by contributing to the payment of premium or otherwise and by providing or subscribing or contributing towards educational institutions, recreation, hospitals and dispensaries, medical and other assistance as the Company may deem fit.

21. To ensure any rights, properties, undertakings, contracts, guarantees or obligations or profits of the Company of every nature and kind in any manner with any person, firm, association, institution or company.

22. To distribute among members of the Company dividend including bonus shares out of profits, accumulated profits or funds and resources of the Company in any manner permissible under law.

23. To institute, conduct, defend, compound or abandon any legal proceedings by or against the Company or its officers or otherwise concerning the affairs of the Company and also to compound and to allow time for payment or satisfaction of any debts or recovery due, claims or demands by or against the Company and to refer any claims or demands by or against the Company or any differences arising in execution of contracts to conciliation and arbitration and to observe, comply with and/or challenge any awards preliminary, interim or final made in any such arbitration.

24. To pay out of the funds of the Company all costs, charges, expenses and preliminary and incidental to the promotion, formation, establishment and registration of the Company or other expenses incurred in this regard.

25. Subject to provisions of Sections 181, 182 & 183 of Companies Act, 2013 to contribute money or otherwise assist to charitable, benevolent, religious, scientific national, defense, public or other institutions or objects or purposes.

26. To open an account or accounts with any individual, firm or company or with any bank bankers or shroofs and to pay into and withdraw money from such account or accounts.

27. To accept gifts, bequests, devises and donations from members and others and to make gifts to members and others of money, assets and properties of any kind.

28. To carry out all or any of the objects of the company and do all or any of the above things in any part of the world and either as principal, agent, contractor or trustee or otherwise and either alone or in conjunction with others.

29. To negotiate and/or enter into agreement and contract with individuals, companies, corporations, foreign or Indian, for obtaining or providing technical, financial or any other assistance for carrying on all or any of the objects of the Company and also for the purpose of activating, research, development of projects on the basis of know-how and/or financial participation and for technical collaboration, and to acquire or provide necessary formulate and patent rights for furthering the objects of the company.

30. To aid peculiarly or otherwise, any association, body or movement having for its object the solution, settlement or surmounting of industrial or labour problems or trouble or the promotion of industry or trade.

31. Subject to the provisions of Companies Act, 2013 or any amendment or re-enactment thereof in the event of winding up to distribute among the members in specie any property of the Company or any proceeds of sale on disposal of any property in accordance with the provisions of the Act.

32. To do all such other things as may be deemed incidental or conducive to the attainment of the above Objects or any of them and to carry on any business which may seem to the Company capable of being conveniently carried in connection with any of the Company's Objects or calculated directly or indirectly to enhance the value of or render profitable any of the Company's property or rights.

33. To establish, provide, maintain and conduct or otherwise subsidies research laboratories and experimental workshops for scientific, technical or researches, experiments and to undertake and carry on directly or in collaboration with other agencies scientific and technical research experiments and tests of all kinds and to process, improve and invent new products and their techniques of manufacture and to promote, encourage, reward in every manner studies and research, scientific and technical investigations and inventions of any kind that may be considered likely to assist, encourage and promote rapid advances in technology, economies, import substitution or any business which the Company is authorized to carry on.

34. Subject to provisions of the Companies Act, 2013, to evolve scheme for restructuring or arrangement, to amalgamate or merge or to enter into partnership or into any consortium or arrangement for sharing of profits, union of interests, co-operation, joint venture with any Person or Persons, partnership firm/firms, or company or companies carrying on or engaged in any operation capable of being conducted so conveniently in co-operation with the business of the Company or to benefit the Company or to the activities for which the Company has been established.

35. To apply for purchase, or otherwise acquire any trade marks, patents, brevets, inventions, licenses, concessions and the like, conferring any exclusive or nonexclusive or limited rights to use, or any secret or other information as to any invention which may be capable of being used for any of the purposes of the Company, or the acquisition of which may benefit the Company and to use, exercise, develop or grant licenses in respect of or otherwise turn to account the property, rights or information so acquired.



36. To sell, dispose or hive off an undertaking of the Company or any part thereof for such consideration as the Company may think fit and in particular for shares, debentures or securities of any other association, corporation or company.

37. To sell, improve, manage, develop, exchange, loan, lease or let, under-lease, sub - let, mortgage, dispose of, deal with in any manner, turn to account or otherwise deal with any rights or property of the Company.

4. The liability of the member(s) is limited and this liability is limited to the amount unpaid, if any, on the shares held by them.

5. The share capital of the company is rupees, divided into,

50,000.00	Equity	shares of	10.00	rupees each	,and
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- 6 We, the several persons, whose names and addresses are subscribed, are desirous of being formed into a company in pursuance of this memorandum of association, and we respectively agree to take the number of shares in the capital of the company set against our respective names:
- I, whose name and address is given below, am desirous of forming a company in pursuance of this memorandum of association and agree to take all the shares in the capital of the company (Applicable in case of one person company):



S.No.	Subscriber Details					
	Name, Address, Description and Occupation	DIN/PAN/Passport Number	No. of shares taken		DSC	Dated
1	REC POWER DEVELOPMENT AND CONSULTANCY LIMITED, CORE-4, SCOPE COMPLEX, 7, LODHI ROAD, NEW DELHI- 110003, TROUGH ITS CEO RAJU LAKSHMANAN S/O SHRI KANNAPPAN RAJU R/O C-4, 1ST FLOOR (BACK PORTION), GREEN PARK EXTENSION, NEW DELHI-110016, OCCUPATION-SERVICE	AAZPL2257P	49994	Equity	R Lakshmanan	21/09/22
				Preference	Digitally signed by R Lakshmanan Date: 2022.09.21 17:56:44 +05'30'	
2	THANGARAJAN SUBASH CHANDIRA BOSH S/O SHRI SITHAN THANGARAJAN NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED R/O APARTMENT NO S-2, MIDDLE PORTION 2-B, JANGPURA, NEW DELHI-110014, OCCUPATION-SERVICE	02772316	1	Equity	Thangarajan Subash Chandira Bosh	21/09/22
				Preference	Digitally signed by Thangarajan Subash Chandira Bosh Date: 2022.09.21 17:54:28 +05'30'	
3	SAHAB NARAIN S/O HARI NARAIN NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED R/O A-1, FLAT NO 103, SOAMI NAGAR, MALVIYA NAGAR, DELHI-110017 OCCUPATION-SERVICE	03641879	1	Equity	SAHAB NARAIN	21/09/22
				Preference	Digitally signed by SAHAB NARAIN Date: 2022.09.21 17:51:56 +05'30'	
4	PUTHIYARKATTU SHIVARAMAN HARIHARAN S/O SHRI PUTHIYARAKAT VELAYUDHAN SIVARAMAN NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED FLAT NO.104, SADAR APARTMENT, MAYUR VIHAR EXTENTION, PHASE-1, PLOT NO.9, NEW DELHI-110091, OCCUPATION-SERVICE	08657652	1	Equity	P S HARIHARAN	21/09/22
				Preference	Digitally signed by P S HARIHARAN Date: 2022.09.21 17:58:29 +05'30'	
5	RAJENDRA KUMAR GUPTA S/O LALLU RAM GUPTA NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED, R/O 204,MILLENIA HEIGHTS, RAMPRASHTA GREENS, SECTOR-7,VAISHALI ,I.E.SAHIBABAD, GHAZIABAD-201010, UTTAR PRADESH, OCCUPATION-SERVICE	06949686	1	Equity	Rajendra Kumar Gupta	21/09/22
				Preference	Digitally signed by Rajendra Kumar Gupta Date: 2022.09.21 17:59:55 +05'30'	
6	MOHAN LAL KUMAWAT S/O SHRI RAMU RAM KUMAWAT NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED FLAT NO 142 TOWER -1 GC EMERALD, RAMPRASHTA GREENS VAISHALI SECTOR-7, GHAZIABAD-201010, UTTAR PRADESH, OCCUPATION-SERVICE	07682898	1	Equity	Mohan Lal Kumawat	21/09/22
				Preference	Digitally signed by Mohan Lal Kumawat Date: 2022.09.21 18:01:39 +05'30'	
7	SWATI GUPTA, D/O SHRI ROSHAN LAL MAINI, NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED, 337, TOWER NO. 1, MOUNT KAILASH APARTMENTS, EAST OF KAILASH, DELHI-110065, OCCUPATION-SERVICE	09569470	1	Equity	Swati Gupta	21/09/22
				Preference	Digitally signed by Swati Gupta Date: 2022.09.21 18:03:03 +05'30'	
Total Shares taken			50,000.0	Equity		
				Preference		
Signed before Me						
Name	Address, Description and Occupation	DIN/PAN/Passport Number/ Membership Number	DSC	Dated		



FCA	VINAY KUMAR	1803, TOWER-9, LA RESIDENTIA, TECH ZONE-4, GREATER NOIDA WEST-201306	402996	Vinay Kumar Digitally signed by Vinay Kumar Date: 2022.09.21 18:50:11 +05'30'	21/09/22
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Modify

Check Form



[Pursuant to Schedule I (see Sections 4 and 5) to the Companies Act, 2013)] FORM NO. INC-34

SPICE⁺ AOA

(e-Articles of Association)

*Table F as notified under schedule I of the companies Act, 2013 is applicable to the company

WRSR POWER TRANSMISSION LIMITED

A COMPANY LIMITED BY SHARES

Check if not applicable	Check if altered	Article No	Description
			<i>Interpretation</i>
<input type="checkbox"/>	<input checked="" type="checkbox"/>	I	<p>(1) In these regulations-</p> <p>(a) "the Act" means the Companies Act, 2013,</p> <p>(b) "the seal" means the common seal of the company.</p> <p>(2) Unless the context otherwise requires, words or expressions contained in these regulations shall bear the same meaning as in the Act or any statutory modification thereof in force at the date at which these regulations become binding on the company.</p> <p>(3) "Public company means a company which-</p> <p>(a) is not a private company;</p> <p>(b) has a minimum paid-up share capital as may be prescribed:</p> <p>Provided that a company which is a subsidiary of a company, not being a private company, shall be deemed to be public company for the purposes of this Act even where such subsidiary company continues to be a private company in its articles.</p>
			<i>Share capital and variation of rights</i>
<input type="checkbox"/>	<input type="checkbox"/>	II 1	Subject to the provisions of the Act and these Articles, the shares in the capital of the company shall be under the control of the Directors who may issue, allot or otherwise dispose of the same or any of them to such persons, in such proportion and on such terms and conditions and either at a premium or at par and at such time as they may from time to time think fit.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	2	<p>(i) Every person whose name is entered as a member in the register of members shall be entitled to receive within two months after incorporation, in case of subscribers to the memorandum or after allotment or within one month after the application for the registration of transfer or transmission or within such other period as the conditions of issue shall be provided,-</p> <p>(a) one certificate for all his shares without payment of any charges; or</p> <p>(b) several certificates, each for one or more of his shares, upon payment of twenty rupees for each certificate after the first.</p> <p>(ii) Every certificate shall specify the shares to which it relates and the amount paid-up thereon and shall be signed by two Directors or by a director and the company secretary, wherever the company has appointed a company secretary:</p> <p>Provided that in case the company has a common seal it shall be affixed in the presence of the persons required to sign the certificate.</p> <p>(iii) In respect of any share or shares held jointly by several persons, the company shall not be bound to issue more than one certificate, and delivery of a certificate for a share to one of several joint holders shall be sufficient delivery to all such holders.</p>
<input type="checkbox"/>	<input type="checkbox"/>	3	<p>(i) If any share certificate be worn out, defaced, mutilated or torn or if there be no further space on the back for endorsement of transfer, then upon production and surrender thereof to the company, a new certificate may be issued in lieu thereof, and if any certificate is lost or destroyed then upon proof thereof to the satisfaction of the company and on execution of such indemnity as the company deem adequate, a new certificate in lieu thereof shall be given. Every certificate under this Article shall be issued on payment of twenty rupees for each certificate.</p> <p>(ii) The provisions of Articles (2) and (3) shall mutatis mutandis apply to debentures of the company.</p>



<input type="checkbox"/>	<input type="checkbox"/>	4	Except as required by law, no person shall be recognised by the company as holding any share upon any trust, and the company shall not be bound by, or be compelled in any way to recognise (even when having notice thereof) any equitable, contingent, future or partial interest in any share, or any interest in any fractional part of a share, or (except only as by these regulations or by law otherwise provided) any other rights in respect of any share except an absolute right to the entirety thereof in the registered holder.
<input type="checkbox"/>	<input type="checkbox"/>	5	(i) The company may exercise the powers of paying commissions conferred by sub-section (6) of section 40, provided that the rate per cent or the amount of the commission paid or agreed to be paid shall be disclosed in the manner required by that section and rules made thereunder. (ii) The rate or amount of the commission shall not exceed the rate or amount prescribed in rules made under sub-section (6) of section 40. (iii) The commission may be satisfied by the payment of cash or the allotment of fully or partly paid shares or partly in the one way and partly in the other.
<input type="checkbox"/>	<input type="checkbox"/>	6	(i) If at any time the share capital is divided into different classes of shares, the rights attached to any class (unless otherwise provided by the terms of issue of the shares of that class) may, subject to the provisions of section 48, and whether or not the company is being wound up, be varied with the consent in writing of the holders of three-fourths of the issued shares of that class, or with the sanction of a special resolution passed at a separate meeting of the holders of the shares of that class. (ii) To every such separate meeting, the provisions of these regulations relating to general meetings shall mutatis mutandis apply, but so that the necessary quorum shall be at least two persons holding at least one-third of the issued shares of the class in question.
<input type="checkbox"/>	<input type="checkbox"/>	7	The rights conferred upon the holders of the shares of any class issued with preferred or other rights shall not, unless otherwise expressly provided by the terms of issue of the shares of that class, be deemed to be varied by the creation or issue of further shares ranking <i>pari passu</i> therewith.
<input type="checkbox"/>	<input type="checkbox"/>	8	Subject to the provisions of section 55, any preference shares may, with the sanction of an ordinary resolution, be issued on the terms that they are to be redeemed on such terms and in such manner as the company before the issue of the shares may, by special resolution, determine.
			Lien
<input type="checkbox"/>	<input type="checkbox"/>	9	(i) The company shall have a first and paramount lien- (a) on every share (not being a fully paid share), for all monies (whether presently payable or not) called, or payable at a fixed time, in respect of that share; and (b) on all shares (not being fully paid shares) standing registered in the name of a single person, for all monies presently payable by him or his estate to the company: Provided that the Board of directors may at any time declare any share to be wholly or in part exempt from the provisions of this clause. (ii) The company's lien, if any, on a share shall extend to all dividends payable and bonuses declared from time to time in respect of such shares.
<input type="checkbox"/>	<input type="checkbox"/>	10	The company may sell, in such manner as the Board thinks fit, any shares on which the company has a lien: Provided that no sale shall be made- (a) unless a sum in respect of which the lien exists is presently payable; or (b) until the expiration of fourteen days after a notice in writing stating and demanding payment of such part of the amount in respect of which the lien exists as is presently payable, has been given to the registered holder for the time being of the share or the person entitled thereto by reason of his death or insolvency.
<input type="checkbox"/>	<input type="checkbox"/>	11	(i) To give effect to any such sale, the Board may authorise some person to transfer the shares sold to the purchaser thereof. (ii) The purchaser shall be registered as the holder of the shares comprised in any such transfer. (iii) The purchaser shall not be bound to see to the application of the purchase money, nor shall his title to the shares be affected by any irregularity or invalidity in the proceedings in reference to the sale.
<input type="checkbox"/>	<input type="checkbox"/>	12	(i) The proceeds of the sale shall be received by the company and applied in payment of such part of the amount in respect of which the lien exists as is presently payable. (ii) The residue, if any, shall, subject to a like lien for sums not presently payable as existed upon the shares before the sale, be paid to the person entitled to the shares at the date of the sale.
			Calls on shares
<input type="checkbox"/>	<input type="checkbox"/>	13	(i) The Board may, from time to time, make calls upon the members in respect of any monies unpaid on their shares (whether on account of the nominal value of the shares or by way of premium) and not by the conditions of allotment thereof made payable at fixed times: Provided that no call shall exceed one-fourth of the nominal value of the share or be payable at less than one month from the date fixed for the payment of the last preceding call. (ii) Each member shall, subject to receiving at least fourteen days' notice specifying the time or times and place of payment, pay to the company, at the time or times and place so specified, the amount called on his shares. (iii) A call may be revoked or postponed at the discretion of the Board.



<input type="checkbox"/>	<input type="checkbox"/>	14	A call shall be deemed to have been made at the time when the resolution of the Board authorizing the call was passed and may be required to be paid by instalments.
<input type="checkbox"/>	<input type="checkbox"/>	15	The joint holders of a share shall be jointly and severally liable to pay all calls in respect thereof.
<input type="checkbox"/>	<input type="checkbox"/>	16	(i) If a sum called in respect of a share is not paid before or on the day appointed for payment thereof, the person from whom the sum is due shall pay interest thereon from the day appointed for payment thereof to the time of actual payment at ten per cent per annum or at such lower rate, if any, as the Board may determine. (ii) The Board shall be at liberty to waive payment of any such interest wholly or in part.
<input type="checkbox"/>	<input type="checkbox"/>	17	(i) Any sum which by the terms of issue of a share becomes payable on allotment or at any fixed date, whether on account of the nominal value of the share or by way of premium, shall, for the purposes of these regulations, be deemed to be a call duly made and payable on the date on which by the terms of issue such sum becomes payable. (ii) In case of non-payment of such sum, all the relevant provisions of these regulations as to payment of interest and expenses, forfeiture or otherwise shall apply as if such sum had become payable by virtue of a call duly made and notified.
<input type="checkbox"/>	<input type="checkbox"/>	18	The Board- (a) may, if it thinks fit, receive from any member willing to advance the same, all or any part of the monies uncalled and unpaid upon any shares held by him; and (b) upon all or any of the monies so advanced, may (until the same would, but for such advance, become presently payable) pay interest at such rate not exceeding, unless the company in general meeting shall otherwise direct, twelve per cent per annum, as may be agreed upon between the Board and the member paying the sum in advance.
			<i>Transfer of shares</i>
<input type="checkbox"/>	<input type="checkbox"/>	19	(i) The instrument of transfer of any share in the company shall be executed by or on behalf of both the transferor and transferee. (ii) The transferor shall be deemed to remain a holder of the share until the name of the transferee is entered in the register of members in respect thereof.
<input type="checkbox"/>	<input type="checkbox"/>	20	The Board may, subject to the right of appeal conferred by section 58 decline to register- (a) the transfer of a share, not being a fully paid share, to a person of whom they do not approve; or (b) any transfer of shares on which the company has a lien.
<input type="checkbox"/>	<input type="checkbox"/>	21	The Board may decline to recognise any instrument of transfer unless- (a) the instrument of transfer is in the form as prescribed in rules made under sub-section (1) of section 56; (b) the instrument of transfer is accompanied by the certificate of the shares to which it relates, and such other evidence as the Board may reasonably require to show the right of the transferor to make the transfer; and (c) the instrument of transfer is in respect of only one class of shares.
<input type="checkbox"/>	<input type="checkbox"/>	22	On giving not less than seven days' previous notice in accordance with section 91 and rules made thereunder, the registration of transfers may be suspended at such times and for such periods as the Board may from time to time determine: Provided that such registration shall not be suspended for more than thirty days at any one time or for more than forty-five days in the aggregate in any year.
			<i>Transmission of shares</i>
<input type="checkbox"/>	<input type="checkbox"/>	23	(i) On the death of a member, the survivor or survivors where the member was a joint holder, and his nominee or nominees or legal representatives where he was a sole holder, shall be the only persons recognised by the company as having any title to his interest in the shares (ii) Nothing in clause (i) shall release the estate of a deceased joint holder from any liability in respect of any share which had been jointly held by him with other persons.
<input type="checkbox"/>	<input type="checkbox"/>	24	(i) Any person becoming entitled to a share in consequence of the death or insolvency of a member may, upon such evidence being produced as may from time to time properly be required by the Board and subject as hereinafter provided, elect, either- (a) to be registered himself as holder of the share; or (b) to make such transfer of the share as the deceased or insolvent member could have made. (ii) The Board shall, in either case, have the same right to decline or suspend registration as it would have had, if the deceased or insolvent member had transferred the share before his death or insolvency.
<input type="checkbox"/>	<input type="checkbox"/>	25	(i) If the person so becoming entitled shall elect to be registered as holder of the share himself, he shall deliver or send to the company a notice in writing signed by him stating that he so elects. (ii) If the person aforesaid shall elect to transfer the share, he shall testify his election by executing a transfer of the share. (iii) All the limitations, restrictions and provisions of these regulations relating to the right to transfer and the registration of transfers of shares shall be applicable to any such notice or transfer as aforesaid as if the death or insolvency of the member had not occurred and the notice or transfer were a transfer signed by that member.



<input type="checkbox"/>	<input type="checkbox"/>	26	A person becoming entitled to a share by reason of the death or insolvency of the holder shall be entitled to the same dividends and other advantages to which he would be entitled if he were the registered holder of the share, except that he shall not, before being registered as a member in respect of the share, be entitled in respect of it to exercise any right conferred by membership in relation to meetings of the company: Provided that the Board may, at any time, give notice requiring any such person to elect either to be registered himself or to transfer the share, and if the notice is not complied with within ninety days, the Board may thereafter withhold payment of all dividends, bonuses or other monies payable in respect of the share, until the requirements of the notice have been complied with.
			Forfeiture of shares
<input type="checkbox"/>	<input type="checkbox"/>	27	If a member fails to pay any call, or instalment of a call, on the day appointed for payment thereof, the Board may, at any time thereafter during such time as any part of the call or instalment remains unpaid, serve a notice on him requiring payment of so much of the call or instalment as is unpaid, together with any interest which may have accrued.
<input type="checkbox"/>	<input type="checkbox"/>	28	The notice aforesaid shall- (a) name a further day (not being earlier than the expiry of fourteen days from the date of service of the notice) on or before which the payment required by the notice is to be made; and (b) state that, in the event of non-payment on or before the day so named, the shares in respect of which the call was made shall be liable to be forfeited.
<input type="checkbox"/>	<input type="checkbox"/>	29	If the requirements of any such notice as aforesaid are not complied with, any share in respect of which the notice has been given may, at any time thereafter, before the payment required by the notice has been made, be forfeited by a resolution of the Board to that effect.
<input type="checkbox"/>	<input type="checkbox"/>	30	(i) A forfeited share may be sold or otherwise disposed of on such terms and in such manner as the Board thinks fit. (ii) At any time before a sale or disposal as aforesaid, the Board may cancel the forfeiture on such terms as it thinks fit.
<input type="checkbox"/>	<input type="checkbox"/>	31	(i) A person whose shares have been forfeited shall cease to be a member in respect of the forfeited shares, but shall, notwithstanding the forfeiture, remain liable to pay to the company all monies which, at the date of forfeiture, were presently payable by him to the company in respect of the shares. (ii) The liability of such person shall cease if and when the company shall have received payment in full of all such monies in respect of the shares.
<input type="checkbox"/>	<input type="checkbox"/>	32	(i) A duly verified declaration in writing that the declarant is a director, the manager or the secretary, of the company, and that a share in the company has been duly forfeited on a date stated in the declaration, shall be conclusive evidence of the facts therein stated as against all persons claiming to be entitled to the share; (ii) The company may receive the consideration, if any, given for the share on any sale or disposal thereof and may execute a transfer of the share in favour of the person to whom the share is sold or disposed of; (iii) The transferee shall thereupon be registered as the holder of the share; and (iv) The transferee shall not be bound to see to the application of the purchase money, if any, nor shall his title to the share be affected by any irregularity or invalidity in the proceedings in reference to the forfeiture, sale or disposal of the share.
<input type="checkbox"/>	<input type="checkbox"/>	33	The provisions of these regulations as to forfeiture shall apply in the case of nonpayment of any sum which, by the terms of issue of a share, becomes payable at a fixed time, whether on account of the nominal value of the share or by way of premium, as if the same had been payable by virtue of a call duly made and notified.
			Alteration of capital
<input type="checkbox"/>	<input type="checkbox"/>	34	The company may, from time to time, by ordinary resolution increase the share capital by such sum, to be divided into shares of such amount, as may be specified in the resolution.
<input type="checkbox"/>	<input type="checkbox"/>	35	Subject to the provisions of section 61, the company may, by ordinary resolution,- (a) consolidate and divide all or any of its share capital into shares of larger amount than its existing shares; (b) convert all or any of its fully paid-up shares into stock, and reconvert that stock into fully paid-up shares of any denomination; (c) sub-divide its existing shares or any of them into shares of smaller amount than is fixed by the memorandum; (d) cancel any shares which, at the date of the passing of the resolution, have not been taken or agreed to be taken by any person.
<input type="checkbox"/>	<input type="checkbox"/>	36	Where shares are converted into stock,- (a) the holders of stock may transfer the same or any part thereof in the same manner as, and subject to the same regulations under which, the shares from which the stock arose might before the conversion have been transferred, or as near thereto as circumstances admit: Provided that the Board may, from time to time, fix the minimum amount of stock transferable, so, however, that such minimum shall not exceed the nominal amount of the shares from which the stock arose. (b) the holders of stock shall, according to the amount of stock held by them, have the same rights, privileges and advantages as regards dividends, voting at meetings of the company, and other matters, as if they held the shares from which the stock arose; but no such privilege or advantage (except participation in the



			dividends and profits of the company and in the assets on winding up) shall be conferred by an amount of stock which would not, if existing in shares, have conferred that privilege or advantage. (c) such of the regulations of the company as are applicable to paid-up shares shall apply to stock and the words "share" and "shareholder" in those regulations shall include "stock" and "stock-holder" respectively.
<input type="checkbox"/>	<input type="checkbox"/>	37	The company may, by special resolution, reduce in any manner and with, and subject to, any incident authorised and consent required by law,- (a) its share capital; (b) any capital redemption reserve account; or (c) any share premium account.
			Capitalisation of profits
<input type="checkbox"/>	<input type="checkbox"/>	38	(i) The company in general meeting may, upon the recommendation of the Board, resolve- (a) that it is desirable to capitalise any part of the amount for the time being standing to the credit of any of the company's reserve accounts, or to the credit of the, profit and loss account, or otherwise available for distribution; and (b) that such sum be accordingly set free for distribution in the manner specified in clause (ii) amongst the members who would have been entitled thereto, if distributed by way of dividend and in the same proportions. (ii) The sum aforesaid shall not be paid in cash but shall be applied, subject to the provision contained in clause (iii), either in or towards- (A) paying up any amounts for the time being unpaid on any shares held by such members respectively; (B) paying up in full, unissued shares of the company to be allotted and distributed, credited as fully paid-up, to and amongst such members in the proportions aforesaid; (C) partly in the way specified in sub-clause (A) and partly in that specified in sub-clause (B); (D) A securities premium account and a capital redemption reserve account may, for the purposes of this regulation, be applied in the paying up of unissued shares to be issued to members of the company as fully paid bonus shares; (E) The Board shall give effect to the resolution passed by the company in pursuance of this regulation.
<input type="checkbox"/>	<input type="checkbox"/>	39	(i) Whenever such a resolution as aforesaid shall have been passed, the Board shall- (a) make all appropriations and applications of the undivided profits resolved to be capitalised thereby, and all allotments and issues of fully paid shares if any; and (b) generally do all acts and things required to give effect thereto. (ii) The Board shall have power- (a) to make such provisions, by the issue of fractional certificates or by payment in cash or otherwise as it thinks fit, for the case of shares becoming distributable in fractions; and (b) to authorise any person to enter, on behalf of all the members entitled thereto, into an agreement with the company providing for the allotment to them respectively, credited as fully paid-up, of any further shares to which they may be entitled upon such capitalisation, or as the case may require, for the payment by the company on their behalf, by the application thereto of their respective proportions of profits resolved to be capitalised, of the amount or any part of the amounts remaining unpaid on their existing shares; (iii) Any agreement made under such authority shall be effective and binding on such members.
			Buy-back of shares
<input type="checkbox"/>	<input type="checkbox"/>	40	Notwithstanding anything contained in these articles but subject to the provisions of sections 68 to 70 and any other applicable provision of the Act or any other law for the time being in force, the company may purchase its own shares or other specified securities.
			General meetings
<input type="checkbox"/>	<input type="checkbox"/>	41	All general meetings other than annual general meeting shall be called extraordinary general meeting.
<input type="checkbox"/>	<input type="checkbox"/>	42	(i) The Board may, whenever it thinks fit, call an extraordinary general meeting. (ii) If at any time directors capable of acting who are sufficient in number to form a quorum are not within India, any director or any two members of the company may call an extraordinary general meeting in the same manner, as nearly as possible, as that in which such a meeting may be called by the Board.
			Proceedings at general meetings
<input type="checkbox"/>	<input type="checkbox"/>	43	(i) No business shall be transacted at any general meeting unless a quorum of members is present at the time when the meeting proceeds to business. (ii) Save as otherwise provided herein, the quorum for the general meetings shall be as provided in section 103.
<input type="checkbox"/>	<input type="checkbox"/>	44	The chairperson, if any, of the Board shall preside as Chairperson at every general meeting of the company.



<input type="checkbox"/>	<input type="checkbox"/>	45	If there is no such Chairperson, or if he is not present within fifteen minutes after the time appointed for holding the meeting, or is unwilling to act as chairperson of the meeting, the directors present shall elect one of their members to be Chairperson of the meeting.
<input type="checkbox"/>	<input type="checkbox"/>	46	If at any meeting no director is willing to act as Chairperson or if no director is present within fifteen minutes after the time appointed for holding the meeting, the members present shall choose one of their members to be Chairperson of the meeting.
			Adjournment of meeting
<input type="checkbox"/>	<input type="checkbox"/>	47	(i) The Chairperson may, with the consent of any meeting at which a quorum is present, and shall, if so directed by the meeting, adjourn the meeting from time to time and from place to place. (ii) No business shall be transacted at any adjourned meeting other than the business left unfinished at the meeting from which the adjournment took place. (iii) When a meeting is adjourned for thirty days or more, notice of the adjourned meeting shall be given as in the case of an original meeting. (iv) Save as aforesaid, and as provided in section 103 of the Act, it shall not be necessary to give any notice of an adjournment or of the business to be transacted at an adjourned meeting.
			Voting rights
<input type="checkbox"/>	<input type="checkbox"/>	48	Subject to any rights or restrictions for the time being attached to any class or classes of shares,- (a) on a show of hands, every member present in person shall have one vote; and (b) on a poll, the voting rights of members shall be in proportion to his share in the paid-up equity share capital of the company.
<input type="checkbox"/>	<input type="checkbox"/>	49	A member may exercise his vote at a meeting by electronic means in accordance with section 108 and shall vote only once.
<input type="checkbox"/>	<input type="checkbox"/>	50	(i) In the case of joint holders, the vote of the senior who tenders a vote, whether in person or by proxy, shall be accepted to the exclusion of the votes of the other joint holders. (ii) For this purpose, seniority shall be determined by the order in which the names stand in the register of members.
<input type="checkbox"/>	<input type="checkbox"/>	51	A member of unsound mind, or in respect of whom an order has been made by any court having jurisdiction in lunacy, may vote, whether on a show of hands or on a poll, by his committee or other legal guardian, and any such committee or guardian may, on a poll, vote by proxy.
<input type="checkbox"/>	<input type="checkbox"/>	52	Any business other than that upon which a poll has been demanded may be proceeded with, pending the taking of the poll.
<input type="checkbox"/>	<input type="checkbox"/>	53	No member shall be entitled to vote at any general meeting unless all calls or other sums presently payable by him in respect of shares in the company have been paid
<input type="checkbox"/>	<input type="checkbox"/>	54	(i) No objection shall be raised to the qualification of any voter except at the meeting or adjourned meeting at which the vote objected to is given or tendered, and every vote not disallowed at such meeting shall be valid for all purposes. (ii) Any such objection made in due time shall be referred to the Chairperson of the meeting, whose decision shall be final and conclusive.
			Proxy
<input type="checkbox"/>	<input type="checkbox"/>	55	The instrument appointing a proxy and the power-of-attorney or other authority, if any, under which it is signed or a notarised copy of that power or authority, shall be deposited at the registered office of the company not less than 48 hours before the time for holding the meeting or adjourned meeting at which the person named in the instrument proposes to vote, or, in the case of a poll, not less than 24 hours before the time appointed for the taking of the poll; and in default the instrument of proxy shall not be treated as valid.
<input type="checkbox"/>	<input type="checkbox"/>	56	An instrument appointing a proxy shall be in the form as prescribed in the rules made under section 105.
<input type="checkbox"/>	<input type="checkbox"/>	57	A vote given in accordance with the terms of an instrument of proxy shall be valid, notwithstanding the previous death or insanity of the principal or the revocation of the proxy or of the authority under which the proxy was executed, or the transfer of the shares in respect of which the proxy is given: Provided that no intimation in writing of such death, insanity, revocation or transfer shall have been received by the company at its office before the commencement of the meeting or adjourned meeting at which the proxy is used.
			Board of Directors
<input type="checkbox"/>	<input checked="" type="checkbox"/>		The day to day management of the business of the Company shall be vested with the Board of Directors of the Company or such person(s), as may be authorized by the Board from time to time. The Board may exercise all such powers of the Company and do all such acts, deeds and things as are not prohibited by the Act or any other law for the time being in force or by the Memorandum of Association of the Company and without prejudice to the foregoing, shall be responsible for all policy matters and the supervision, direction and control of the conduct of the business affairs and operations of the Company.



		<p>(i) The first Directors of the Company shall be:- 1. KULDEEP RAI 2. KISHOR KUMAR RAM 3. RAJESH KUMAR</p> <p>(ii) At every annual general meeting, one-third of such of the directors for the time being as are liable to retire by rotation, or if their number is neither three nor a multiple of three then, the number nearest to one-third, shall retire from office.</p> <p>(iii) The directors to retire by rotation at every annual general meeting shall be those who have been longest in office since their last appointment, but as between persons who became directors on the same day, those who are to retire shall, in default of and subject to any agreement among themselves, be determined by lot.</p> <p>(iv) At annual general meeting at which a director retires as aforesaid, the company may fill up the vacancy by appointing the retiring director or some other person thereto.</p> <p>The Board of Directors of the Company shall consist of not less than 3 but not more than 15 Directors.</p> <p>The appointment of Directors including the Chairman, Managing Director, Whole time Director, Part-time Director shall be done in the General Meetings in accordance with the provisions of the Companies Act, 2013 and Rules made thereunder and shall be eligible for reappointment.</p> <p>58 However, till the Company is a Government Company, REC Power Development and Consultancy Limited (RECPDCL)- the holding company shall have the full powers to recommend / nominate the name of any Directors to be appointed on the Board of the Company.</p> <p>Further, RECPDCL shall also have the power to remove any director from office at any time in its absolute discretion. RECPDCL shall also have the right to fill any vacancies in the office of director caused by removal, resignation, death or otherwise.</p> <p>Subject to provisions of the Act, the Company may by passing the resolution in General Meeting increase/ decrease the maximum number of Directors, and may alter their qualification.</p> <p>Further the Company may, subject to the provisions of the Act, remove any Director before the expiration of his period of office and appoint another person in place of him.</p> <p>The Board may appoint any person to act as alternate director for a Director during the later's absence for a period of not less than three months from India and such appointment shall have effect and such appointee, whilst he holds office as an alternate director, shall be entitled to notice of meeting of the Board and to attend and vote there at accordingly; but he shall not require any qualification and shall ipso facto vacate office if and when the absent Director returns to India.</p> <p>Casual vacancies among Directors may be filled by the Board of Directors, at their meeting and any person so appointed shall hold the office as per the provision of section 161 of the Act.</p> <p>Subject to the provisions of Section 161 and other applicable provisions (if any) of the Act, the Board shall have power at any time and from time to time, to appoint a person as an Additional Director but so that the total number of Directors shall not at any time exceed the maximum number fixed by these Articles. The Additional Director so appointed shall retire from Office at next annual General Meeting but shall be eligible for election by the company at that meeting as a Director.</p>
<input type="checkbox"/>	<input type="checkbox"/>	<p>59 (i) The remuneration of the directors shall, in so far as it consists of a monthly payment, be deemed to accrue from day-to-day.</p> <p>(ii) In addition to the remuneration payable to them in pursuance of the Act, the directors may be paid all travelling, hotel and other expenses properly incurred by them-</p> <p>(a) in attending and returning from meetings of the Board of Directors or any committee thereof or general meetings of the company; or</p> <p>(b) in connection with the business of the company.</p>
<input type="checkbox"/>	<input type="checkbox"/>	60 The Board may pay all expenses incurred in getting up and registering the company.
<input type="checkbox"/>	<input type="checkbox"/>	61 The company may exercise the powers conferred on it by section 88 with regard to the keeping of a foreign register; and the Board may (subject to the provisions of that section) make and vary such regulations as it may think fit respecting the keeping of any such register.
<input type="checkbox"/>	<input type="checkbox"/>	62 All cheques, promissory notes, drafts, hundis, bills of exchange and other negotiable instruments, and all receipts for monies paid to the company, shall be signed, drawn, accepted, endorsed, or otherwise executed, as the case may be, by such person and in such manner as the Board shall from time to time by resolution determine.
<input type="checkbox"/>	<input type="checkbox"/>	63 Every director present at any meeting of the Board or of a committee thereof shall sign his name in a book to be kept for that purpose.
<input type="checkbox"/>	<input type="checkbox"/>	64 (i) Subject to the provisions of section 149, the Board shall have power at any time, and from time to time, to appoint a person as an additional director, provided the number of the directors and additional directors together shall not at any time exceed the maximum strength fixed for the Board by the articles. <p>(ii) Such person shall hold office only up to the date of the next annual general meeting of the company but shall be eligible for appointment by the company as a director at that meeting subject to the provisions of the Act.</p>



Proceedings of the Board

<input type="checkbox"/>	<input type="checkbox"/>	65	(i) The Board of Directors may meet for the conduct of business, adjourn and otherwise regulate its meetings, as it thinks fit. (ii) A director may, and the manager or secretary on the requisition of a director shall, at any time, summon a meeting of the Board.
<input type="checkbox"/>	<input type="checkbox"/>	66	(i) Save as otherwise expressly provided in the Act, questions arising at any meeting of the Board shall be decided by a majority of votes. (ii) In case of an equality of votes, the Chairperson of the Board, if any, shall have a second or casting vote.
<input type="checkbox"/>	<input type="checkbox"/>	67	The continuing directors may act notwithstanding any vacancy in the Board; but, if and so long as their number is reduced below the quorum fixed by the Act for a meeting of the Board, the continuing directors or director may act for the purpose of increasing the number of directors to that fixed for the quorum, or of summoning a general meeting of the company, but for no other purpose.
<input type="checkbox"/>	<input type="checkbox"/>	68	(i) The Board may elect a Chairperson of its meetings and determine the period for which he is to hold office. (ii) If no such Chairperson is elected, or if at any meeting the Chairperson is not present within five minutes after the time appointed for holding the meeting, the directors present may choose one of their number to be Chairperson of the meeting.
<input type="checkbox"/>	<input type="checkbox"/>	69	(i) The Board may, subject to the provisions of the Act, delegate any of its powers to committees consisting of such member or members of its body as it thinks fit. (ii) Any committee so formed shall, in the exercise of the powers so delegated, conform to any regulations that may be imposed on it by the Board.
<input type="checkbox"/>	<input type="checkbox"/>	70	(i) A committee may elect a Chairperson of its meetings. (ii) If no such Chairperson is elected, or if at any meeting the Chairperson is not present within five minutes after the time appointed for holding the meeting, the members present may choose one of their members to be Chairperson of the meeting.
<input type="checkbox"/>	<input type="checkbox"/>	71	(i) A committee may meet and adjourn as it thinks fit. (ii) Questions arising at any meeting of a committee shall be determined by a majority of votes of the members present, and in case of an equality of votes, the Chairperson shall have a second or casting vote.
<input type="checkbox"/>	<input type="checkbox"/>	72	All acts done in any meeting of the Board or of a committee thereof or by any person acting as a director, shall, notwithstanding that it may be afterwards discovered that there was some defect in the appointment of any one or more of such directors or of any person acting as aforesaid, or that they or any of them were disqualified, be as valid as if every such director or such person had been duly appointed and was qualified to be a director.
<input type="checkbox"/>	<input type="checkbox"/>	73	Save as otherwise expressly provided in the Act, a resolution in writing, signed by all the members of the Board or of a committee thereof, for the time being entitled to receive notice of a meeting of the Board or committee, shall be valid and effective as if it had been passed at a meeting of the Board or committee, duly convened and held.
			Chief Executive Officer, Manager, Company Secretary or Chief Financial Officer
<input type="checkbox"/>	<input type="checkbox"/>	74	Subject to the provisions of the Act,- (i) A chief executive officer, manager, company secretary or chief financial officer may be appointed by the Board for such term, at such remuneration and upon such conditions as it may think fit; and any chief executive officer, manager, company secretary or chief financial officer so appointed may be removed by means of a resolution of the Board; (ii) A director may be appointed as chief executive officer, manager, company secretary or chief financial officer
<input type="checkbox"/>	<input type="checkbox"/>	75	A provision of the Act or these regulations requiring or authorising a thing to be done by or to a director and chief executive officer, manager, company secretary or chief financial officer shall not be satisfied by its being done by or to the same person acting both as director and as, or in place of, chief executive officer, manager, company secretary or chief financial officer.
			The Seal
<input type="checkbox"/>	<input type="checkbox"/>	76	i) The Board shall provide for the safe custody of the seal. (ii) The seal of the company shall not be affixed to any instrument except by the authority of a resolution of the Board or of a committee of the Board authorised by it in that behalf, and except in the presence of at least two directors and of the secretary or such other person as the Board may appoint for the purpose; and those two directors and the secretary or other person aforesaid shall sign every instrument to which the seal of the company is so affixed in their presence.
			Dividends and Reserve
<input type="checkbox"/>	<input type="checkbox"/>	77	The company in general meeting may declare dividends, but no dividend shall exceed the amount recommended by the Board.
<input type="checkbox"/>	<input type="checkbox"/>	78	Subject to the provisions of section 123, the Board may from time to time pay to the members such interim dividends as appear to it to be justified by the profits of the company.



<input type="checkbox"/>	<input type="checkbox"/>	79	<p>(i) The Board may, before recommending any dividend, set aside out of the profits of the company such sums as it thinks fit as a reserve or reserves which shall, at the discretion of the Board, be applicable for any purpose to which the profits of the company may be properly applied, including provision for meeting contingencies or for equalizing dividends; and pending such application, may, at the like discretion, either be employed in the business of the company or be invested in such investments (other than shares of the company) as the Board may, from time to time, thinks fit.</p> <p>(ii) The Board may also carry forward any profits which it may consider necessary not to divide, without setting them aside as a reserve.</p>
<input type="checkbox"/>	<input type="checkbox"/>	80	<p>(i) Subject to the rights of persons, if any, entitled to shares with special rights as to dividends, all dividends shall be declared and paid according to the amounts paid or credited as paid on the shares in respect whereof the dividend is paid, but if and so long as nothing is paid upon any of the shares in the company, dividends may be declared and paid according to the amounts of the shares.</p> <p>(ii) No amount paid or credited as paid on a share in advance of calls shall be treated for the purposes of this regulation as paid on the share.</p> <p>(iii) All dividends shall be apportioned and paid proportionately to the amounts paid or credited as paid on the shares during any portion or portions of the period in respect of which the dividend is paid; but if any share is issued on terms providing that it shall rank for dividend as from a particular date such share shall rank for dividend accordingly.</p>
<input type="checkbox"/>	<input type="checkbox"/>	81	The Board may deduct from any dividend payable to any member all sums of money, if any, presently payable by him to the company on account of calls or otherwise in relation to the shares of the company.
<input type="checkbox"/>	<input type="checkbox"/>	82	<p>(i) Any dividend, interest or other monies payable in cash in respect of shares may be paid by cheque or warrant sent through the post directed to the registered address of the holder or, in the case of joint holders, to the registered address of that one of the joint holders who is first named on the register of members, or to such person and to such address as the holder or joint holders may in writing direct.</p> <p>(ii) Every such cheque or warrant shall be made payable to the order of the person to whom it is sent.</p>
<input type="checkbox"/>	<input type="checkbox"/>	83	Any one of two or more joint holders of a share may give effective receipts for any dividends, bonuses or other monies payable in respect of such share.
<input type="checkbox"/>	<input type="checkbox"/>	84	Notice of any dividend that may have been declared shall be given to the persons entitled to share therein in the manner mentioned in the Act.
<input type="checkbox"/>	<input type="checkbox"/>	85	No dividend shall bear interest against the company.
			<i>Accounts</i>
<input type="checkbox"/>	<input type="checkbox"/>	86	<p>(i) The Board shall from time to time determine whether and to what extent and at what times and places and under what conditions or regulations, the accounts and books of the company, or any of them, shall be open to the inspection of members not being directors.</p> <p>(ii) No member (not being a director) shall have any right of inspecting any account or book or document of the company except as conferred by law or authorised by the Board or by the company in general meeting.</p>
			<i>Winding up</i>
<input type="checkbox"/>	<input type="checkbox"/>	87	<p>Subject to the provisions of Chapter XX of the Act and rules made thereunder-</p> <p>(i) If the company shall be wound up, the liquidator may, with the sanction of a special resolution of the company and any other sanction required by the Act, divide amongst the members, in specie or kind, the whole or any part of the assets of the company, whether they shall consist of property of the same kind or not.</p> <p>(ii) For the purpose aforesaid, the liquidator may set such value as he deems fair upon any property to be divided as aforesaid and may determine how such division shall be carried out as between the members or different classes of members.</p> <p>(iii) The liquidator may, with the like sanction, vest the whole or any part of such assets in trustees upon such trusts for the benefit of the contributories if he considers necessary, but so that no member shall be compelled to accept any shares or other securities whereon there is any liability.</p>
			<i>Indemnity</i>
<input type="checkbox"/>	<input type="checkbox"/>	88	Every officer of the company shall be indemnified out of the assets of the company against any liability incurred by him in defending any proceedings, whether civil or criminal, in which judgment is given in his favour or in which he is acquitted or in which relief is granted to him by the court or the Tribunal.



Subscriber Details					
S. NO	Name, Address, Description and Occupation	DIN/PAN/Passport Number	Place	DSC	Dated
1	REC POWER DEVELOPMENT AND CONSULTANCY LIMITED, CORE-4, SCOPE COMPLEX, 7, LODHI ROAD, NEW DELHI- 110003, THROUGH ITS CEO RAJU LAKSHMANAN S/O SHRI KANNAPPAN RAJU R/O C-4, 1ST FLOOR (BACK PORTION), GREEN PARK EXTENSION, NEW DELHI-110016, OCCUPATION-SERVICE	AAZPL2257P	NEW DELHI	R Lakshmanan Digitally signed by R Lakshmanan Date: 2022.09.21 18:25:36 +05'30'	21/09/2022
2	THANGARAJAN SUBASH CHANDIRA BOSH S/O SHRI SITHAN THANGARAJAN NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED R/O APARTMENT NO S-2, MIDDLE PORTION 2-B, JANGPURA, NEW DELHI-110014, OCCUPATION-SERVICE	02772316	NEW DELHI	Thangarajan Subash Chandira Bosh Digitally signed by Thangarajan Subash Chandira Bosh Date: 2022.09.21 18:26:16 +05'30'	21/09/2022
3	SAHAB NARAIN S/O HARI NARAIN NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED R/O A-1, FLAT NO 103, SOAMI NAGAR, MALVIYA NAGAR, DELHI-110017, OCCUPATION-SERVICE	03641879	NEW DELHI	SAHAB NARAIN Digitally signed by SAHAB NARAIN Date: 2022.09.21 18:27:23 +05'30'	21/09/2022
4	PUTHIYARKATTU SHIVARAMAN HARIHARAN S/O SHRI PUTHIYARAKAT VELAYUDHAN SIVARAMAN NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED FLAT NO.104, SADAR APARTMENT, MAYUR VIHAR EXTENTION, PHASE-1, PLOT NO.9, NEW DELHI-110091, OCCUPATION-SERVICE	08657652	NEW DELHI	P S HARIHARAN Digitally signed by P S HARIHARAN Date: 2022.09.21 18:28:45 +05'30'	21/09/2022
5	RAJENDRA KUMAR GUPTA S/O LALLU RAM GUPTA NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED, R/O 204,MILLENNIA HEIGHTS, RAMPRASHTA GREENS, SECTOR-7,VAISHALI ,I.E.SAHIBABAD, GHAZIABAD-201010, UTTAR PRADESH, OCCUPATION-SERVICE	06949686	NEW DELHI	Rajendra Kumar Gupta Digitally signed by Rajendra Kumar Gupta Date: 2022.09.21 18:28:19 +05'30'	21/09/2022
6	MOHAN LAL KUMAWAT S/O SHRI RAMU RAM KUMAWAT NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED FLAT NO 142 TOWER -1 GC EMERALD, RAMPRASHTA GREENS VAISHALI SECTOR-7, GHAZIABAD-201010, UTTAR PRADESH, OCCUPATION-SERVICE	07682898	NEW DELHI	Mohan Lal Kumawat Digitally signed by Mohan Lal Kumawat Date: 2022.09.21 18:30:40 +05'30'	21/09/2022
7	SWATI GUPTA, D/O SHRI ROSHAN LAL MAINI, NOMINEE OF REC POWER DEVELOPMENT AND CONSULTANCY LIMITED, 337, TOWER NO. 1, MOUNT KAILASH APARTMENTS, EAST OF KAILASH, DELHI-110065, OCCUPATION-SERVICE	09569470	NEW DELHI	Swati Gupta Digitally signed by Swati Gupta Date: 2022.09.21 18:31:36 +05'30'	21/09/2022



Signed Before Me

Name		Address, Description and Occupation	DIN/PAN/ Passport Number/ Membership Number	Place	DSC	Dated
FCA	VINAY KUMAR	1803, TOWER-9, LA RESIDENTIA, TECH ZONE-4, GREATER NOIDA WEST-201306	402996	NEW DELHI	Vinay Kumar <small>Digitally signed by Vinay Kumar Date: 2022.09.21 18:53:24 +05'30'</small>	21/09/2022



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Tr./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

कायस्थ मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लाहिया मवन, राज्य स्तरीय पंचायत मवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुमती एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1800 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.) Ministry of Power Government of India Central Electricity Authority

उत्तम की जीवन है, इसे बनाए। Give a missed call on toll free number 18002003004 to get our App.

rol centres, a DGCA order dated July 18, included "improper" diagnosis of defects reported, inadequate number of trained aircraft maintenance engineers to check and certify aircraft before take off, and an increasing trend of releasing aircraft under "minimum equipment list" (MEL) — where a plane is allowed to fly subject to the condition that a non-critical component that is either malfunctioning or is not working, will be repaired or replaced within a certain time frame.

It will also examine the availability of "sufficient, suitably qualified, and experienced" manpower, duty time limitations, availability of current maintenance data for all types of aircraft, adequacy of aircraft turnaround time during transit, and "multiple MEL releases", as per the order.

"There have been reports of increased engineering related occurrences in scheduled airlines in recent times," the order mentions.

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited -(In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111 Madhya Pradesh INDIA
Email ID: cirp.goelagrigenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)

Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>.

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under:

- E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
- The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
- The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/IPA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrigenfields@gmail.com
Contact No.: +91 9425007441



कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लाइविया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट युनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुपरी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 01.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

ject to the condition that a non-critical component that is either malfunctioning or is not working, will be repaired or replaced within a certain time frame.

ses", as per "There of increase in late occurred airline the order n

SALE NOTICE UNDER II
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr.Amresh Shukla
Registered Office:Khasara No. 3, Kesla Vill Distt. Hoshangabad 461111
Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No.:+91 9425007441 (Mr. Amresh)

E-Auction
Sale of Assets under Insolvency and Bankruptcy
Date and Time of E-Auction: 10th August, 2022 at 03:00 PM (IST)
(With unlimited extension of 5 minutes)
Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (Goel Agrigreen Fields Private Limited) forming part of Liquidation Estate formed by the Hon'ble National Company Law Tribunal, Indore Bench at dated 18th August,2020. The sale will be done by the under auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EM (In %)
Company as a whole				
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1.25
Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	B			
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	C			

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.a.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner


REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)


Ministry of Power Government of India


Central Electricity Authority

उत्तम की जीवन है, उसे बनाए। Give a missed call on toll free number 18002003004 to get our Apps

Terms and Condition of the E-auction are as under:

1. E-Auction will be conducted on "AS IS WHERE IS" "WHATEVER THERE IS" and "NON RECOURSE BASE" service provider M/S E-Procurement Technologies Limited
2. The intending bidders, prior to submitting their bid, independent inquiries and inspect the assets at their own risk.
3. The Complete E-Auction process document containing online e-auction Bid Form, Declaration and Undertaking and Conditions of online auction sale are available at <https://ncltauction.auctiontiger.net>. For E-Auction, Praveen Kumar Thevar at 9722778828, praveen.thevar@ncltauction.auctiontiger.net, Or Liquidator: Interested bidder should visit the above mentioned websites and submit a bid.

Goel Agrigreen Fields Private Limited
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: 112, Zone-II, M.P. Bhopal
Date: 25.07.2022 Email: cirp.goelagrigreenfields@gmail.com
Place: Bhopal

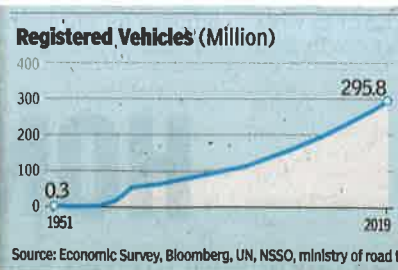
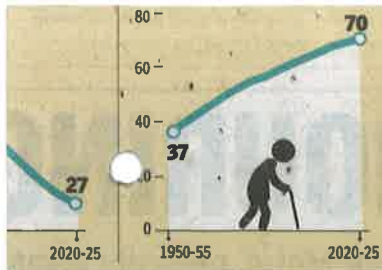
TIMES TRIBUTE
PAYING HOMAGE TO THE DEPARTED SOUL

FOND REMEMBRANCE



M/S REC POWER TRANSMISSION LIMITED





Source: Economic Survey, Bloomberg, UN, NSSO, ministry of road transport and highways, CMIE, ministry of railway, TOI editions from the 1950s

5 die, 4 injured in K'taka road accident

Koppal: Five members of a family died and four injured, one critically, when their vehicle collided with an unidentified vehicle at Bhanapur village in Karnataka's Koppal district, about 350km from Bengaluru, on Saturday night.

Police said nine members of Koppad family of Binnal village had gone to Koppal to celebrate the birthday of the grandson of Sharanappa Koppad, a constable at the District Armed Reserve Police. They celebrated the birthday and met with the accident while returning home. Superintendent of police Arunangshu Giri said parts of the other vehicle were found on the spot. TNN

Girl delivers baby in hosp toilet, both die

Dehradun: A teenage girl, nearly 18 years old and alleged to be unmarried, died along with her newborn baby after she delivered the infant in the toilet of the Rudraprayag district hospital. Doctors alleged that the girl's mother, who had accompanied her, did not tell them the girl was pregnant, **reports Shivan Azad.**

Revenue police, which has jurisdiction in the area, is looking into the case. Officials are probing how after the initial check-up, the girl was taken to a toilet at midnight and made to deliver a baby there without anyone finding out and how she got pregnant in the first place. A three-member committee has been set up.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 081
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No. CE(P)/WBSETCL/80 MVA Trf/22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111
Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Sale of Assets and Properties owned by **Goel Agrigreen Fields Private Limited (In Liquidation)** forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under:
1. E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
2. The Intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
3. The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrigreenfields@gmail.com
Contact No: +91 9425007441

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS.

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bld Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
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Ministry of Power
Government of India

Central Electricity Authority

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for Nagpur 25/7/22



are many that politics nowadays has become more about staying in power, rather than being a vehicle for society. for social change and development. TNN

School bus kills 2-yr-old: A 2-year-old girl and a woman aged 26 were killed when a school bus

ran over five people near Bamni village in MP's Sidhi district late on Saturday afternoon. TNN

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकशिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-विडि के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं एटेंडर पोर्टल <https://etender.up.nic.in> एवं बिभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुभवी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तक तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
WBSETCL Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB20078GC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

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SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited -(In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111
Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
List of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncitaucaction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Val ue (In Rs)
Company as a whole					
and Household Land Village Kesla, Itarsi, Dist: Hoshangabad, Near Taku Forest Spot, NH 69 Total Area 77.92 acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (I.P.)-461111	B				
Plant and Machinery Plant & Machinery Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (I.P.)-461111	C				

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Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
BBI Reg. No. IBBI/IPA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrigreenfields@gmail.com
Contact No.: +91 9425007441

WESTERN RAILWAY - BHAVNAGAR DIVISION
No. W.246/General/W-1 Dtd : 20-07-2022

EXPRESSION OF INTEREST FOR BEAUTIFICATION OF RAILWAY AREA/PREMISES AT STATION APPROACHES

Divisional Railway Manager (Engineering) Western Railway, Bhavnagar Division, Bhavnagar-364003, on behalf of President of India invites EOIs in sealed covers for following work: (1) **Name of Work:** Beautification of Railway area/Premises at station approaches along the track by Government Bodies and Self - Help groups. (2) **Closing Date of EOIs :** 03-08-2022 (3) **Identified area of Songadh station:** Patch No. 1 - 126.25 sqm, Patch No. 2 - 528.29 sqm (4) **Period of work:** 01 year and may be extended after one-year up to 03 years with the mutual consent of both the party. (5) **Contact number and Website details:** Landline no. 0278-2445477, Mobile no. 9724097200 (Sr. Divisional Engineer - Coordination-Bhavnagar) www.wr.indianrailways.gov.in BVP-035

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power Government of India
Central Electricity Authority

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T0) Ahmedabad 25/7/22

...mortem report to be as "shocking that the all the girl was eight to ate attention." ing anonymity, said, ia. She looked minor, r mother told d, ors cycle was regular, hi-tor trusted them and and stomach pain."

...that after the murder, Joshi ran Swayam's body through the grinding machine and scattered the parts in different areas of the city to evade detection.

Joshi is a resident of Sunita Park Society in the Bhudarpura locality of Ambawadi. Police said that Swayam had dropped out of school after failing the class 10 exam and was unemployed at the time of his death. On the morning of July 18, Swayam demanded money from Joshi for liquor and drugs. When Joshi refused to indulge him, an argument erupted. Soon, Swayam began beating his father.

After killing Swayam, Joshi dumped the body's torso in Vasna,

...ors, a crime branch officer said. "He then broke the glass panel of a cupboard. Swayam found a handle of a spade with which he tried to kill Joshi." The officer said that Joshi kicked Swayam in retaliation. As Swayam fell on a bed, Joshi got a stone grinder from the kitchen with which he hit Swayam's head multiple times. Joshi told the cops that after Swayam died, he first went to a temple and then to a hardware shop in Kalupur from where he bought a grinding machine. The torso was found from Sorainagar locality of Vasna on July 20. Two days later, the legs packed in a garbage bag were found near Doctor House, Parimal Garden.

equal without disclosing their identity and privacy. "Otherwise, they will face unimaginable mental agonies," it said.

"We want a society with no such characters like Karna who curses his life because of the insult he faced for not knowing the whereabouts of his parents. We want the real brave Karna who was the real hero and fighter in the 'Mahabharata'.

Our Constitution and the constitutional courts will protect all of them and the new age Karnas can live like any other citizen with dignity and pride," Kunhikrishnan said.

ELECTRICITY ANY LIMITED
 gal Enterprise)
 -li, Bidhannagar, Kolkata-700 091
 ib: www.wbselcl.in
 Date: 25.07.2022

IBC, 2016
 (In Liquidation)
 Kolkata
 Village, Itarsi,
 11
 @gmail.com
 mresh Shukla)

ruptcy Code, 2016
 at 03.00 PM to 05.00 PM
 nutes each)
 an Fields Private Limited (In
 y the Liquidator, appointed by
 nch at Ahmedabad vide order
 : undersigned through the e-

EMD Amount (In Rs.)	Incremental Value (In Rs.)
1,91,94,943/-	1000000/-

der:
RE IS" "AS IS WHAT IS"
IE BASIS" through approved
Limited (Auction Tiger).
 heir bid, should make their
 eir own expenses and satisfy

ntaining details of the Assets,
 rtaking Form, General Terms
 re available on website
 ction details, contact Mr.
n.thevar@auctiontiger.net/
 ed bidders are requested to visit

Amresh Shukla
 Liquidator
 is Private Limited (In Liquidation)
 Address: F-05, Jaldeep Complex,
 e-II, M.P. Nagar, BHOPAL-462011
 : goelagrreenfields@gmail.com
 Contact No.: +91 9425007441

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ
 संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022
ई निविदा सूचना
स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट
(पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन
 उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित
 किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं
 शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट
<http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।
 अतः अनुमती एवं दस्तावेज पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं
 वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की
 अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं
 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष
 द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का
 अधिकार होगा।
 मिशन निदेशक
 स्वच्छ भारत मिशन (ग्रामीण)

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 Ministry of Power Government of India Central Electricity Authority

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Cal HC asks ED to take Bengal min to AIIMS Bhubaneswar

Kolkata: The Calcutta high court on Sunday directed the Enforcement Directorate (ED) to take West Bengal minister Partha Chatterjee, arrested in connection with the school jobs scam, to AIIMS Bhubaneswar early on Monday by air ambulance. The court directed that the minister be produced before a special ED court in Kolkata through virtual mode at 4pm on Monday. TMC, on the other hand, demanded a time-bound probe in the ED case against Chatterjee, asserting the party will not interfere politically if any leader has done anything wrong.

ED also produced the senior TMC leader's associate Arpita Mukherjee before a court, which remanded her to one-day custody of the agency.

ED personnel raided several locations in the state on July 22 as part of their probe into the money trail involved in a teacher recruitment scam at government-sponsored and aided schools.

Crores of rupees in cash along with other items were allegedly recovered from Mukherjee's residence, sources said. PTI could not independently verify the information.

Chatterjee and Mukherjee were arrested as part of ED's investigation into the scam.

After hearing pleadings in a revision application moved by the ED challenging a lower court order sending Chatterjee to state-run SSKM Hospital after his lawyers claimed he was ill, Justice Chaudhuri directed, "The investigating agency is directed to take the accused by air ambulance to AIIMS, Bhubaneswar in the early morning on 25th July, 2022."

He directed that the AIIMS, Bhubaneswar authority will medically examine the accused by a team of specialist doctors of cardiology, nephrology, respiratory medicines and endocrinology.

ED moved the high court challenging Bankshall Court order which directed that Chatterjee, who complained of uneasiness after his arrested, be admitted to SSKM Hospital. PTI



TOI Bangalore 25/7/22



ces with sunflower oil supplies being impacted due to the ongoing Russia-Ukraine conflict. Both countries account for a major chunk of global inventory.

While these moves are likely to raise gas in India to rise again in October but wants government-dictated caps to go, in a bid to align domestic rates with global energy prices. The conglomerate, cont-

cap for its KG-D6 gas sales to rise over the current USD 9.92 per million British thermal units, Sanjay Roy, senior vice-president for exploration and production, said in

months based on international rates.

Price of gas from old or regulated fields was more than doubled to a record \$ 6.1 per mmBtu from April 1. AGENCIES

Government of India
Department of Atomic Energy
Nuclear Fuel Complex
ECIL Post, Hyderabad-500062

CANCELLATION OF ADVERTISEMENT

Advt. No.: NFC/02/2022 inviting applications for 5 posts of Technical Officer/D in various disciplines stands cancelled with immediate effect.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)
WBSETCL
 Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbtenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details.
 ICA-T13339(3)/2022

श्यामा प्रसाद मुखर्जी पोर्ट, कोलकाता
Syama Prasad Mookerjee Port, Kolkata
 (Formerly KOLKATA PORT TRUST)

1) Tender No.: SMPK/KDS/CIV/T/2691/50, Dt. 20.07.2022 for Providing Engineering Services in Civil Engineering Department of Syama Prasad Mookerjee Port, Kolkata for two years. Last date of online Submission: 30.08.2022 up to 3.00 p.m.

2) Tender No.: SMPK/KDS/CIV/T/2686/45, Dt. 22.07.2022 for Part A: Bank protection measure at Jorabagan area between Jagannath Ghat to Nimtala Ghat of Kolkata and Part B: River protection work for proposed Cafeteria cum Lounge at Outram Ghat. Estimated Cost: Rs. 10,72,18,513.41. Last date of online submission: 18.08.2022 up to 3.00 P.M.

For details, please visit www.smpportkolkata.shipping.gov.in and <http://kopt.enivida.in>

ONGC
OIL AND NATURAL GAS CORPORATION LTD.
 CBM Asset, 1st Floor, HSCIL Building, Naya More, Bokaro-827001, Jharkhand

HIRING OF CONSULTANTS

ONGC, CBM Asset, Bokaro seeks application from eligible super annuated ONGC executives for engagement as Consultants on round the clock basis in work-over Rigs on contractual basis for a period of 02 years. Selection methodology would be written test followed by personal interaction. Interested retired ONGC persons of Production / Drilling discipline (E-1 to E-5 level. E-6 level may also apply) with at least 10 years of experience in Workover/ Drilling operations and an age limit of less than 65 years, may apply within 10 days from the date of publication of this advertisement to email ID: kandulana_a@ongc.co.in. For further details please visit the website www.ongcindia.com

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगढ़, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है। अतः अनुभवी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
 स्वच्छ भारत मिशन (ग्रामीण)

Advertisement No. NSIL/01/2022 dated 25.07.2022

NewSpace India Limited (NSIL)
 CIN: U74999KA2019GD1122175
 (A Government of India Company under Department of Space)
ISRO Headquarters Campus, New BEL Road, Bengaluru-560 094

NewSpace India limited (NSIL), a Government of India company under Department of Space (DOS) invites applications for the following posts.

S.No	Post Code	Name of the Post	Number of Posts	Category
1.	CMB-01	Chief Manager- Strategic Planning and Business Development	One	UR
2.	DMB-01	Deputy Manager – Business Development	Two	UR
3.	MTE-01	Manager – Technical [Electronics]	Two	UR, EWS
4.	MTM-01	Manager – Technical [Mechanical]	Two	UR, OBC
5.	DTR-01	Deputy Manager – Technical [Remote Sensing]	One	OBC
6.	DTE-01	Deputy Manager – Technical [Electronics]	Three	UR, SC, ST
7.	DTM-01	Deputy Manager – Technical [Mechanical]	Two	OBC, SC
8.	CMF-01	Chief Manager – Accounts & Finance	One	UR
9.	MAF-01	Manager – Accounts & Finance	One	OBC
10.	DMF-01	Deputy Manager – Accounts & Finance	Three	UR, SC, ST
11.	MAL-01	Manager – Legal	One	UR
12.	DML-01	Deputy Manager – Legal	One	EWS
13.	CMH-01	Chief Manager – HR & Administration	One	UR
14.	DMH-01	Dy Manager- HR & Administration	One	OBC
15.	DMP-01	Dy Manager- Purchase & Stores	One	SC
16.	DMO-01	Deputy Manager – Official Language	One	ST
17.	-COS-01	Company Secretary	One	UR
18.	DES-01	Executive Secretary	One	OBC

Abbreviations used: UR: Un-reserved; OBC: Other Backward Class; SC-Schedule Caste; ST: Scheduled Tribe; EWS: Economically Weaker Section

For more details, please log on to our website www.nsilindia.co.in

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Bid Process Coordinator
 An Initiative of
 REC Power Development
 REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
 Ministry of Power Government of India
 Chief Executive Officer
 Initiative Partner
 Central Electricity Authority

उत्तम ही जीवन है, इसे बनाए। Give a missed call on toll free number 18002003004 to get our Apps

TO Bhubaneswar 25/7/22



porters' Association president. He without workers being at ease no one keep the economic machinery

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is myself. And I am not being philosoph-

toi_arunram



My appointment strengthens the party's dictum that posts are for cadres, not leaders - R Gopalakrishnan, OPS SUPPORTER, APPOINTED MADURAI URBAN DISTRICT SECY

Now that you are a leader, where are the cadres?

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Tender & notices

PUBLIC NOTICE

PUBLIC NOTICE

by informed that the original Title of the property bearing No. 80, at 122, Nandambakkam in Sundar Nagar layout and in Survey No: 169 and situated in layout L.P.M DDTF No: 180/73 and on the North by Plot No: 20 and South by Plot No: 85 and East by Plot No: 61, East by 20 feet and West by Plot No: 85 and East to West on both sides: 80 feet North to South on both sides: 40 feet all measuring 2400 Sq. Ft and within the Sub Registrar District of Madras (Document No. 3201/1992 of Alandur) in the Name of Mesher which was deposited at the Ekattuthangal, Indian Post Office in the year 1992 is

context branch is unable to trace out the original document of 1/1992. Ashish Bara Branch Manager Indian Overseas Bank Ekattuthangal Branch No. 418, Ponnambale Road, Ekattuthangal 600032 Phone : 94 2234 5238 & 70042 6520

TENDERS



National Asset Reconstruction Company Limited
Floor, World Trade Centre, Centre-1, Cuffe Parade, Mumbai - 400 005.

TENDER NOTICE

National Asset Reconstruction Company Limited (NARCL) has been incorporated for the acquisition and resolution of non-performing assets in the Indian Banking System. NARCL plans to introduce an Integrated Management System to manage loans, assets and financial accounting activities.

For Ref: NARCL/IT/0006
25-07-2022

Job Description:
For tender document for supply, implementation, implementation maintenance of Integrated Financial Management System (IFMS).

Date and time for Bid submission: 12-08-2022 12 hrs.

Bidders are requested to visit our website <https://www.narcl.co.in/tenders> for further details and tender documents.

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2907SGC113474 * web: www.wbsetcl.in

WBSETCL

NT No.: CE(P)/WBSETCL/80 MVA Tr./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details.

IGA-T13339(3)/2022

कायलिय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकिय मयन, राज्य स्तरीय पचायत मयन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है। अतः अनुमती एवं वक इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.08.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को साय 3:00 बजे तक है। निविदा समिति के द्वारा साय 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for Response to RFP	Details of Opening of Response to RFP
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2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power Government of India
Central Electricity Authority

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Chennai 25/7/22

leaders - R Gopalakrishnan. Now that you are a leader, where are the cadres?

My appointment strengthens the party's dictum that posts are for cadres, not leaders - R Gopalakrishnan, OPS SUPPORTER, APPOINTED MADURAI URBAN DISTRICT SECY

Now that you are a leader, where are the cadres?

to_arunram

tried to electrocute the land, was electrocuted around 3am," an official said.

Villagers alerted the officials, who rushed to the spot and conducted an autopsy.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
WBSETCL
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB20075GC113474 www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022
The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकहित मन्त्र, राज्य स्तरीय पंचायत मन्त्र एवं परिशोधन केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022
ई निविदा सूचना
स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन
उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।
अतः अनुभवी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।
मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

8kg ganja seized, two men arrested

Coimbatore: The Sulur police arrested two people from Pallapalayam village for possession of 8kg of ganja for sales on Sunday. A team led by inspector Mathaiyan and sub-inspector Rajendraprasad arrested Ashok Mali, 32, a native of Odisha and Surendran, 29, of Sulur, after receiving a tip-off. TNN.

Security guard to death at

Krishnagiri: A 42-year-old man Ar Berigai here in the early hours police are yet to ascertain the cause. A police officer identified the victim as a resident of Kadathur village. He was working as a night security guard. "On Sunday morning, local villagers found a pool of blood on the premises of the guard's house. The officer said. Thippu was found with a boulder by some one who survived by his wife Thulasi, 33, told the police.

SALE NOTICE UNDER IBC, 2016

Goel Agrigreen Fields Private Limited (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111 Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)

Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/Slump Sale	19,18,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construction	B				
Plant and Machinery	C				

Terms and Condition of the E-auction are as under:
1. E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
2. The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
3. The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER-STATE TRANSMISSION PROJECTS.

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

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All corrigenda, addenda, amendments, time extensions, etc., to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

Ministry of Power
Government of India

Central Electricity Authority

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Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: F-05, Jaideep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Email: cirp.goelagrigreenfields@gmail.com
Date: 25.07.2022
Place: Bhopal
Contact No.: +91 9425007441

J01 Coimbatore 28/7/22



Email ID: cirp.goelagrifgreenfields@gmail.com
 Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction

Sale of Assets under Insolvency and Bankruptcy Code, 2016
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Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
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Factory Building Under Construct- ion Factory Bul- ding at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village - Kesla Near Taku Forest Depo, NH 69, Teh- Itarsi, Dist: Hoshangabad (M.P.)-461111	C				

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Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (in Liquidation)
112, Zone-II, M.P. Nagar, BHOPAL-462011
Address: F-05, Jaideep Complex,
112, Zone-II, M.P. Nagar, BHOPAL-462011
Email: cirp.goelagrifgreenfields@gmail.com
Contact No.: +91 9425007441

IBBI Reg. No. IBBI/IPA-001/IP-P00120/2017-18/10255
 Date: 25.07.2022
 Place: Bhopal

UPSTATE SUGAR FACTORIES FEDERATION LTD.
 G.A. Rana Pratap Marg, Lucknow
 Ph. No.: 0522 - 2200183, 2628310 Fax: 2627994
upsugarfed@yahoo.co.in Website: www.upsugarfed.org

SHORT TERM TENDER NOTICE

RECRUITMENT OF ADVISOR/CONSULTANTS FOR MONITORING AND MAINTENANCE OF SUGAR PLANTS DURING RAIN AND SEASON FOR IMPROVEMENT OF PERFORMANCE PARAMETERS OF BELRAYAN, SEMIKHERA, A-BILASPUR AND BUDAUN CO-OPERATIVE SUGAR MILLS IN UTTAR PRADESH IN THE YEAR 2022-23.

Online e-tender are invited from the Experienced Agencies/Reputed firm in this field for the consultancy to various cooperative UTTAR PRADESH.

The details for submission of the E-Bids is available on the the E-tender portals as per <http://etender.up.nic.in> and www.upsugarfed.org. The bidders will have to deposit tender fees (Non-Refundable) of Rs. 2,000 + 18% GST = Rs. 2,360.00 & earnest money in the form of Demand Draft/RTGS/NEFT/NET BANKING in favor of U.P. Co-op. Sugar Factories Federation Ltd., Payable at Lucknow. Tenders without earnest money will not be accepted. The bank details are available inside the tender document.

The Managing Director/Administrator Federation reserves the right to cancel any or all bids/Annual e-bidding process without assigning and reason to & decision of Federation will be final & binding.

All amendments, clarifications, corrigendum, addendum, time extension etc. will be given on this tender only. Tenderers keep reading these website <https://etender.up.nic.in> & www.upsugarfed.org regularly for updated information.

Date : 23/07/2022
 Managing Director

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
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All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
 REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator
 REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

An Initiative of
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 for Recruitment Ads**

701 Delhi 25/7/22



Email ID: crp.goelagrigreenfields@gmail.com
 Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction

Sale of Assets under Insolvency and Bankruptcy Code, 2016
 Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
 (With unlimited extension of 5 minutes each)
 Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (in Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres) Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111 Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	A	In a Going Concern/Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
	B				
	C				

Terms and Condition of the E-auction are as under :
 1. E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
 2. The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
 3. The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
 Liquidator
 Goel Agrigreen Fields Private Limited (in Liquidation)
 IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
 Date: 25.07.2022 Email: crp.goelagrigreenfields@gmail.com
 Place: Bhopal Contact No.: +91 9425007441

IREL (India) Limited
 Rare Earths Division (Formerly Indian Rare Earths Limited)
 India Undertaking - Dept. of Atomic Energy)
 CIN: U1500MH1950GO1008187
 Rare Earths Division, Kochi, Kerala,
 email: purchase-red@irel.co.in
 An ISO 9001, 14001 & 45001 Company

TENDER NOTICE

IREL (India) Limited, Rare Earths Division invites tender for the following item/job description:

Description	Availability of tenders in the website
Civil - Renovation works	21.07.2022 14.00 Hrs.
Mechanical - ARC for repair & maintenance, FRP lining etc.	22.07.2022 14.00 Hrs.

Bidders may download the tender documents from websites <http://bit.ly/mstcirell>, <http://bit.ly/cppprell> www.irel.co.in/tender-information
 Any corrigendum/extension to the above tenders shall be hosted in the above websites only.
Date: 25.07.2022

GM & Head, RED
 CBC 48129/12/0020/2223

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in. The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

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Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
 REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

An Initiative of: Ministry of Power, Government of India

Initiative Partner: Central Electricity Authority

उज्जैन में नवीकरणीय ऊर्जा विकास। Give a missed call on toll free number 18002093004 to get our Apps.

PUBLIC NOTICE

Public notice regarding property matters, including details of a property in Sunder Nagar layout and other legal notices.

Public notice regarding branch operations and contact information for various services.

TENDERS

NARCL
 National Asset Reconstruction Company Limited
 Floor, World Trade Centre, Centre-1, Cuffe Parade, Mumbai - 400 005.

TENDER NOTICE

NARCL invites tenders for various services including supply, implementation, and maintenance of Integrated Financial Management System (IFMS).
Date and time for Bid submission: 12-08-2022
 Bidders are requested to visit our website <https://narcl.in/tenders> for further details and tender documents.

For Property ads contact Sunil at 9999499496.



To advertise in Classifieds please Call-

Aman: 9312633518 for Recruitment Ads

Call- Sunil : 9999499496 for Property ads

Ta Delhi / Urgent 25/7/22





Chicalim bay is the habitat of the window-pane oyster

The local biodiversity management committee, local panchayat and others and tenants of the land become jointly responsible for its management.

In such notified biodiversity heritage sites, all existing traditional practices are permitted, such as farming, fisheries, bund making/restoration using traditional or few eco-friendly techniques.

However, any change in land use detrimental to ecological characteristics of the site area is prohibited.

were notified as Goa's second biodiversity, heritage site. The water-bodies of Rai Tollem, Angdi Tollem, Maitoloi and adjoining paddy field, Sonbem Tollem, Gud Tollem, Mai Tollem, Colamb Tollem and the field channels comprise the area notified as the heritage site.

Goa's first biodiversity heritage site was notified in 2019. Purvatali Rai in Surla, Bicholim, comprises 7,300sqm of forested area replete with medicinal herbs, mushrooms, lichen and wild animals. As religious and community beliefs prevent locals from even breaking a twig from the sacred grove, Purvatali Rai has seen rich biological wealth being preserved inside the area.

kers sell the same items at a much lower cost, especially during closing hours in the evening, which GSHCL vendors cannot do," Naik said. He said that there is "sale

intends to do crackdown on such hawkers, Naik said that the government does not have any plan to introduce new regulations to remove such vendors.

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited - (In Liquidation)
 Liquidator: Mr. Amresh Shukla
 Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111
 Madhya Pradesh INDIA
 Email ID: cirp.goelagrifgreenfields@gmail.com
 Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
 (With unlimited extension of 5 minutes each)
 Assets and Properties owned by **Goel Agrigreen Fields Private Limited (In Liquidation)** forming part of Liquidation Estate formed by the Liquidator, appointed by Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
and behold Land lage Kesla, h-Itarsi, Dist: shangabad, ar Taku Forest spot, NH 69 tal Area 77.92 (res)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
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Terms and Condition of the E-auction are as under:
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Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: F-05, Jaideep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrifgreenfields@gmail.com
Contact No.: +91 9425007441

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)
 Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No.: CE(P)/WBSETCL/30 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

कार्यालय मिशन निदेशक.
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।
 अतः अनुमती एवं दस इच्छुक पंजीकृत फर्मों से निर्धारित प्रश्न पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तक तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India.

Bid Process Coordinator: An Initiative of: Initiative Partner:

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701 Panji-aoc 28/7/22

and monuments, especially in Old City, with GHMC's multi-level parking complexes remaining a non-starter. Sources in Greater Hyderabad Municipal Corporation (GHMC) note that pauci-



ty of funds and identifying land has turned out to be the issue for the delay.

The idea and the requirement for multi-level parking in Old City were ascertained way back in 2006, and even land was identified in the Khilwat area first in 2011.

Followed by that, the project remained shelved for more than a decade with the issue cropping up occasio-

> Khilwat project shelved for years

> Multi-level parking complex work by HMRL at Nampally at snail's pace

> Visitors heading to Charminar forced to park vehicles illegally



▲ Khilwat land near Laad Bazaar where the MLPC was supposed to come

A view of the illegal parking near Charminar in Old City on Sunday



nally with political visits and officials from GHMC and Quli Qutub Shah Urban Development Authority launching fresh surveys.

Most recently, a resident had also tweeted a picture of an area near Charminar laden with garbage to municipal minister KT Rama Rao and HMDA commissioner Arvind Kumar about the is-

sue. Srinu Arvapalli tweeted, "KTR and Arvind Kumar (IAS) sir please give some solution to Charminar parking. It's very dirty and smelling when (tourists) get down."

Replying to his tweet, Arvind Kumar once again reminded about the project saying, "Minister KTR and MP Asaduddin Owaisi have di-

rected very should be HMDA. Our Coimbatore level car park & are in the parking the design shortly." It mocked the multi-level car park. Twitter thread. When T

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhanagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

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SALE NOTICE UNDER II
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Distt. Hoshangabad, 461111, Madhya Pradesh INDIA
Email ID: cirp.goelagrigenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy
Date and Time of E-Auction: 10th August, 2022 at 03:00 PM (IST)
(With unlimited extension of 5 minutes)

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Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
An Initiative of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority

Give a missed call on toll free number 18002003004 to get our Apps

उत्तम जी जीवन है, इसे बनाए।

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EM (In %)
Company as a whole				
Land				
Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depo, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Stump Sale	19,19,49,431/-	1.9%
Factory Building				
Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	B			
Plant and Machinery				
Plant & Machinery at Village - Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	C			

Terms and Condition of the E-auction are as under:

- E-Auction will be conducted on "AS IS WHERE IS" "WHATEVER THERE IS" and "NON RECOURSE BASED" service provider M/S E-Procurement Technologies Limited.
- The intending bidders, prior to submitting their bids, should make independent inquiries and inspect the assets at their own risk.
- The Complete E-Auction process document containing online e-auction Bid Form, Declaration and Undertaking and Conditions of online auction sale are available at <https://ncltauction.auctiontiger.net>. For E-Auction support contact praveen.kumar@ncltauctiontiger.net or Liquidator. Interested bidder should visit the above mentioned websites and submit a bid.

Goel Agrigreen Fields Private Limited
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: 112, Zone-II, Madhya Pradesh
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrigenfields@gmail.com

PUBLIC NOTICE

The general public is hereby informed that we are carrying out a title due diligence exercise on the property described in the schedule hereunder ("Schedule Property"). Pooja Crafted Homes Private Limited, formerly known as Pooja Ventures Private Limited and the others as set in the Schedule below (the "Owners") have represented that they are the absolute owners and exclusive possessors of the Schedule Property and that they have unrestricted and absolute rights over the Schedule Property, including the right to sell, transfer, mortgage or otherwise alienate the Schedule Property.

Any person(s) having or asserting any right, title, claim or interest of whatsoever nature, or having any objection/s of any manner to any transaction in relation to the Schedule Property, is/are hereby called upon to notify the undersigned with documentary proof, within 14 days of the date of publication of this notice, at the address mentioned below.

Limited and			West
V Sreeva Reddy	168	Acres	Rampally to Guntur
		06-12 Guntas	North : Sy.No. 166, South : Sy.No. 118 & East : Sy.No. 166, West : Sy.No. 3, 4, 5 & 6
P Kashinath Yadav, son of late P Balaiah Represented by AGPA	137	Acres	Land in Sy.No. (Vendee) Land of Vendee Land in Sy.No. (Vendee) Land in Sy.No. (Vendee)
		02-12 Guntas	North : Land in Sy.No. (Vendee) South : Land of Vendee East : Land in Sy.No. (Vendee) West : Land in Sy.No. (Vendee)



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Also reported in travellers from Nigeria to Israel in Sept 2018; to the UK in Sept 2018, Dec 2019, May 2021 and May 2022; to Singapore in May 2019, and to the US in July and Nov 2021.
From Jan 1, 2022, to Jun 22, 2022, 16,000+ cases and five deaths reported to WHO from 75 countries
India reported the first case from Kerala on July 14

Prevention
Vaccines used during the smallpox eradication programme are known to provide protection. Newer vaccines have been developed, of which one has been approved.

Treatment
An antiviral agent developed for smallpox has also been licensed for the treatment of monkeypox. In most cases, patient condition improves with symptomatic management only.

disease surveillance needs to be stepped up. We need to make physicians aware of the early symptoms of the disease, for example skin lesions, for early diagnosis and to prevent the disease from spreading among household contacts," Arun Gupta, president of the Delhi Medical Council said.

With Delhi reporting its first monkeypox case, chief

minister Arvind Kejriwal said an isolation ward for such patients has been set up at Lok Nayak Jai Prakash Hospital and there is no need to panic. The hospital — which was the nerve centre of the national capital's fight against Covid-19 — also constituted a 20-member team comprising dermatologists, physicians, doctors of different specialities, nurses, orderlies and technicians.

apology and... allegation, Iranian will initiate civil and criminal proceedings against them, the legal notice said. "The false allegations were intended to hurt the reputation of our client as a minister and a person in public life, and also to outrage her modesty and that of her daughter," the notice said. It said the Congress leaders stooped to a new low, morally and ethically, by attacking Iran's daughter who is in her first year at university and at the threshold of a new chapter of her life pursuing her professional aspirations.

While talking about rural areas, Modi stressed on the significance of the Gobardhan scheme and the need to further popularise the initiative. Gobardhan supports villages in safely managing their cattle waste, agricultural waste and organic waste. He also underlined the positive impact of nano-fertilisers on crop productivity and spoke about increasing their usage, while stressing

The progress of various welfare schemes and development programmes in these states were reviewed. Strategies to ensure last-mile delivery of welfare schemes, usage of e-governance systems to ensure greater accountability with zero pilferage, prioritising outreach of schemes to remote areas and achieving 100% coverage of eligible beneficiaries were discussed. The progress of the Amrit Sarovar Mission and preparation for the Har Ghar Tiranga campaign were reviewed.

CrPC notices

trying to scare us... However, the... held in different... Sunday."

ath Gharge said as 'Save Aarey, Save Mumbai' and improvised songs from original Hindi numbers, like: 'Dekho maine dekha hai ek sapna, Aarey ko bachana mission apna... tu aarey aarey aarey, aaja!' rent the air at Picnic Point, also known as the Birsa Munda Chowk, after the tribal freedom fighter. Some of the original tribal residents of Aarey Colony were also seen during the demonstration, urging the newly elected President of India, Droupadi Murmu, to help them save the Aarey forest, and also their homes at the 27 advasi padas (tribal hamlets). TNN

Notices were served this Sunday as well to warn the protestors not to assemble unlawfully. Police have barricaded the venue and no one is allowed to go closer to the metro car shed site. Slogans such as 'Save Aarey, Save Mumbai' and improvised songs from original Hindi numbers, like: 'Dekho maine dekha hai ek sapna, Aarey ko bachana mission apna... tu aarey aarey aarey, aaja!' rent the air at Picnic Point, also known as the Birsa Munda Chowk, after the tribal freedom fighter. Some of the original tribal residents of Aarey Colony were also seen during the demonstration, urging the newly elected President of India, Droupadi Murmu, to help them save the Aarey forest, and also their homes at the 27 advasi padas (tribal hamlets). TNN

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Government of India
Department of Atomic Energy
Nuclear Fuel Complex
ECIL Post, Hyderabad-500062

CANCELLATION OF ADVERTISEMENT
Advt. No.: NFC/02/2022 inviting applications for 5 posts of Technical Officer/D in various disciplines stands cancelled with immediate effect.

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1).	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	28.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development
REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

Ministry of Power Government of India

Central Electricity Authority

उदा. 01 08 2022 20:30 बजे

Give a missed call on toll free number 18002015004 to get our Apps.

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited -(In Liquidation)
Liquidator: Mr.Amresh Shukla
Registered Office:Khasara No. 3, Kosla Village,Itarsi,
Distt. Hoshangabad, 461111
Madhya Pradesh INDIA
Email ID: cirp.goelagrigrreenfields@gmail.com
Contact No.:+91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncitauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land	Freehold 1 and				

AIR FORCE STATION, JODHPUR
A tender for Screening of Movies with system films is hereby invited at Air Force Station Jodhpur.

Sl. No.	THINGS REQUIRED TO SCREEN THE MOVIES	Sl. No.
(a)	Hiring of New Movies on weekly	(a)
(b)	UFO System for downloading of films in non DCI content.	(b)
(c)	One digital projector of 8000 lumens /2K	(c)
(d)	Cine Blaster (system must be supported 2K)	(d)

NOTE: (i) IN CASE OF ANY PROBLEM OF AN IMMEDIATELY REPLACED WITHIN 48 HOURS BANK GUARANTEE (ii) NO SECURITY DEPOSIT WILL BE GIVEN BY THE UNIT (iv) ALL RIGHTS OFFICER COMMANDING OF AIR FORCE STATION JODHPUR (v) ALL RIGHTS OFFICER TERMINATE SUBJECT CONTRACT. (vi) JURISDICTION DISPUTES APPLICATION OF THIS ADVERTISEMENT TO THE OFFICER COMMANDING, 1- STN JODHPUR RAJ.

WEST BENGAL STATE TRANSMISSION CORPORATION
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-I, C.I.N.: U46101WB2007SGC1

WBSETCL

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23

The Chief Engineer (Procurement) invites MVA, 132/33 kV Power Transformers. In bidding documents by registering themselves (<https://wbenders.gov.in> or <https://ete>) downloading the bidding documents from shall be submitted (online) up to 04.00 PM on 26.09.2022 at www.wbsetcl.in for details.

OIL AND NATURAL GAS CORPORATION
ONGC
CBM Asset, 1st Floor, HS Naya More, Bokaro-827001

HIRING OF CONSULTANTS
ONGC, CBM Asset, Bokaro seeks appointment of consultants for annualized ONGC executives for engagement on a contract basis in work-over Rig/Well for a period of 02 years. Selection method to be followed by personal interaction. Interest in this advertisement should be sent to the Office of Production / Drilling discipline (E-1) along with resume and cover letter. The advertisement shall be valid for a period of 10 days from the date of publication. Email ID: kandulana_a@ongc.co.in. For further details please visit the website www.ongc.co.in.

कार्यालय मिशन
स्वच्छ भारत मिशन (राष्ट्रीय स्तर पर)
लौहिया मदन, राज्य स्तरीय पंचायत मदन

संख्या : 5/768/2022-5/30/2022 लखनऊ

ई निविदा सूचना
स्वच्छ भारत मिशन (प्राथमिक) अन्तर्गत पंचायत (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन किया जाता है। निविदा से सम्बन्धित कार्य एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> पर उपलब्ध है।
<http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।
अतः अनुमति एवं दस्तावेज़ पंजीकृत फर्मों से मिलें।
वित्तीय विवरण दिनांक 31.07.2022 से आमंत्रित की जायेगी।
अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक।

wbtenders.gov.in Sd/- Superintending Engineer, West Bengal Tourism Development Corporation Limited. ICA-T13323(2)/2022

requests, if any may be sent to c.p.e.c@wbmsc.gov.in or info@wbmsc.gov.in Sd/- General Manager, WBMSCL. ICA-T13332(3)/2022

Corrigendum Addendum Notice
Corrigendum No. 01 against e.N.I.T. No. WBIW/SE/MCC/NIT-02(e)/2022-23
In this e-Tender page no. 33 Clause no. 25 where Critical Dates have been changed for Tender ID: 2022_IWD_389026_1 to 14. Document Download End Date & Bid submission End Date: 11.08.2022 at 15:00 Hrs. All other terms & condition of the above e-NIT will remain unchanged. Sd/- Superintending Engineer, Mayurakshi Canal Circle, Suri, Birbhum. ICA-T13346(3)/2022

1) Tender No.: SMPK/KDS/CIV/T/Engineering Services in Civil Eng Mookerjee Port, Kolkata for two 30.08.2022 up to 3:00 p.m.
2) Tender No.: SMPK/KDS/CIV/T/2 protection measure at Jorabagan Ghat of Kolkata and Part B: River cum Lounge at Outram Ghat. Es date of online submission: 18.08.21
For details, please visit www https://kopt.enivida.in

कार्यालय मिशन निदेशक.
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
आरिहया मन्दिर, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगढ़, लखनऊ.
पत्रांक : 5/168/2022-5/30/2022 दिनांक : 22 जुलाई, 2022

ई निविदा सूचना
स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एन.यू.) की स्थापना हेतु संस्थाओं का चयन
उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-विड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बंधित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाईट <http://panchayatrra.up.nic.in> से डाउनलोड किया जा सकता है।
अतः अनुमती एवं सहायक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी विड एवं वित्तीय विड विनांक अ.07.2022 से आमंत्रित की जाती है। विड प्रस्ताव जमा किये जाने की अंतिम तिथि 16 अगस्त, 2022 को रायं 3:00 बजे तक है। निविदा समिति के द्वारा रायं 3:30 बजे तकनीकी विड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।
मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

GOVERNMENT OF WEST BENGAL
NOTICE INVITING e-TENDER
A1. Construction of a Community Toilet with Connecting Road at Sub Market Yard, Katwa under Purba Bardhaman Zilla Regulated Market Committee under RKVY 2011-12 vide NIT No. WBSAMB/CEO/08/R1/2022-23, Dated 07.07.2022 bearing Tender Id: 2022_WBSMB_389830_1.
A2. Installation of Electrical Fittings, Fire Fighting arrangement, Conventional Lightning Protection System and On Grid Solar System at Two Storied Market Complex of Bishnupur Sub Market Yard under Bankura RMC under RKVY 2016-17 Balance Fund vide NIT No. WBSAMB/CEO/09/R1/2022-23, Dated 07.07.2022. bearing Tender Id: 2022_WBSMB_389840_1. The last date for submission of Tender is on 08.08.2022 upto 12.00 Noon. The detail information regarding e-NIT will be available on the <https://wbtenders.gov.in> Sd/- Chief Executive Officer, West Bengal State Agricultural Marketing Board. ICA-T13327(3)/2022

WEST BENGAL TRANSMISIO
(A Government) Registered Office: Vidyt Bh CIN: U40101W
WBSSETCL
NIT No.: CE(P)/WBSSETCL/80 MVA
The Chief Engineer (Procurement) MVA, 132/33 kV Power Transformer bidding documents by registering (<https://wbtenders.gov.in> or by downloading the bidding documents shall be submitted (online) up to www.wbsetcl.in for details.

WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
(A Govt. of West Bengal Enterprise)
WBSIEDCL
Regd. Office: Vidyt Bhavan, Block-DJ, Sector-8, Bidhannagar, Kolkata - 700 091
CIN: U40109WB2007SC11947A, ceo@pmonet@gmail.com, www.wbsiedcl.in

NIT No.: PSPD/2X2/R&M_PSP Adm. Bldg./02/2022-23 Date: 18.07.2022
WBSIEDCL invites e-Tender from the bonafide, experienced & resourceful contractors of State/Central Govt., Public Sector Undertakings (PSUs), Govt. Enterprises, Statutory Bodies and reputed Private Organizations for 'Refurbishment work for PSPS Administrative Building to set up Site Office for Turga PSP (4X250 MW) at Bagmundi, Purullia'. NIT documents will be available on <https://wbtenders.gov.in> & www.wbsiedcl.in on and from 25.07.2022 (from 10:00 hrs. IST) to 07.09.2022 (up to 15:00 hrs. IST). Interested bidders may download and submit proposal accordingly. For further query, contact at the office of the Chief Engineer, Pumped Storage Project Department, WBSIEDCL, Vidyt Bhavan, 5th Floor, C-Block, Block-D, Sec-II, Bidhannagar, Kolkata-700 091, West Bengal, India. Contact No.: +913323345866, Mobile No.: 8900793320 during 10 AM - 5 PM (IST) on weekdays or through e-mail: wbsiedclpspd@gmail.com/cepspd@wbsiedcl.in. ICA-T13340(3)/2022

SALE NOTICE
Goel Agrigreen Fields Private Limited Liquidator: M Registered Office: Khasara Distt. Hoshangabad Madhya Pradesh
Email ID: circ.goelagr@gmail.com
Contact No.: +91 942501

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)
GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS
REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.
The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.
The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 11:00 Hrs (IST)	26.09.2022 at 11:30 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 12:00 Hrs (IST)	26.09.2022 at 12:30 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.
Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.
Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner
REC Power Development
REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power Government of India
Central Electricity Authority

उत्तरी ही जीवन है, इसे बचाए। Give a missed call on toll free number 18002001004 to get our Apps
C M Y K

GOVERNMENT OF WEST BENGAL
E-TENDER NOTICE
On behalf of the Governor of West Bengal, E-Tender is invited by the Member Secretary & Chief Medical Officer of Health, DH&FWS, Jhargram, Pin-721507 for the Construction of Block Public Health Unit (GF+1st F building at Mohanpur RH, Jhargram block, Construction of new Su-Swasthya Kendra (HWC)(GF+1st F) at Baramurg under Binpur-II block and Repair works of Tarki for Infrastructure Strengthening of SC to HWC under Binpur-I block Under Jhargram District (Civil & Electrical works) for eligible agency having experience in similar nature of works.
Technical & Financial Bid Submission Closing Date: For e-NIT No.- eNIT-25 of 2022-2023, 10/08/2022 at 04:00 P.M. For e-NIT No.- eNIT-24 of 2022-2023, 10/08/2022 at 04:00 P.M. For e-NIT No.- eNIT-23 of 2022-2023, 02/08/2022 at 04:00 P.M. For Detail, Please visit the website <https://www.wbhealth.gov.in> & <https://www.wbtenders.gov.in> Sd/- Chief Medical Officer of Health, Jhargram. ICA-T13334(3)/2022

SALE OF ASSETS UNDER INSOLVENCY
Date and Time of E-Auction: 10th August 2022 (With unlimited extension)
Sale of Assets and Properties owned by Liquidator (forming part of Liquidation of the Hon'ble National Company Law Tribunal dated 18th August, 2020. The sale will be auctioned platform <https://ncltauction.aui>

Assets	Block	Mode of Sale	Comments
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depo, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	
Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	B		
Plant and Machinery Plant & Machinery at Village - Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	C		

Terms and Condition of the E-auction
1. E-Auction will be conducted on "WHATEVER THERE IS" and "NON service provider M/S E-Procurement Technology".
2. The intending bidders, prior to independent inquiries and inspect the themselves.
3. The Complete E-Auction process document online e-auction Bid Form, Declaratory and Conditions of online auction, <https://ncltauction.auctiontiger.net>, Praveen Kumar Thevar at 97227781 support@auctiontiger.net. Or Liquidator the above mentioned websites and submit

Goel Agrigreen Fields Private Limited
IBBI Reg. No. IBBI/PA-001/IP-P00120/20
Date: 25.07.2022
Place: Bhopal

SOUTH EAST CENTRAL RAILWAY
E-TENDER NOTICE
E-Tender Notice No.: 114-ST-TENDER-2022 Dated 11.07.2022
Work: Execution of Signaling Works in connection with TTR (TWS+WCMS) - 84 Sets
Tender Value: ₹ 3,18,05,801.78 (Rs. Three Crores Eighteen Lakhs Five Thousand Eight Hundred One and Paise Seventy Eight only)
EMD: ₹ 3,09,000/- (Rs Three Lakhs Nine Thousand only)
Submission of Tender: Up to 15:00 Hours on 08.08.2022.
The complete information of the above e-tender notice is available on the website www.ireps.gov.in. Bids other than e-bids shall not be accepted against the above tender.
DST/EC/IC, CPR/10/125 S.E.C. Railway, Bilaspur South East Central Railway @seccrail

TO) Kolkata 20/7/22



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No.: **WBSETCL/80 MVA Trf./22-23/14** Date: 25.07.2022

The Chief engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 KV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetcl.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details.

ICA-T13339(3)/2022

आईआरईएल (इंडिया) लिमिटेड
IREL (India) Limited
(formerly Indian Rare Earths Limited)
(A Govt. of India Undertaking - Dept. of Atomic Energy)
CIN:U1500MH1950GOI1008187
Rare Earths Division, Kochi, Kerala,
email: purchase-red@irel.co.in
An ISO 9001, 14001 & 45001 Company

TENDER NOTICE
IREL (India) Limited, Rare Earths Division invites tender for the following item/job description:

Description	Availability of tenders in the website
Civil - Renovation works	21.07.2022 14.00 Hrs.
Mechanical - ARC for repair & maintenance, FRP lining etc.	22.07.2022 14.00 Hrs.

Bidders may download the tender documents from websites <http://bit.ly/mstcirell>, <http://bit.ly/cpppirell> www.irel.co.in/tender-information

Any corrigendum/extension to the above tenders shall be hosted in the above websites only.
Date: 25.07.2022 **GM & Head, RED**
CBC 48129/12/0020/2223

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	15.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	15.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.) Ministry of Power Government of India Central Electricity Authority

Give a missed call on toll free number 18002003304 to get our App.

sexual behaviour. But experts warned that such efforts to determine the virus spread should be carried out subtly, key sub-populations to begin with," said epidemiologist Dr Raman Gangakhedkar. "If there is stigmatisa-

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्या एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुमयी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad 461111 Madhya Pradesh INDIA
Email ID: cirp.goelagrifieldsgroups@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Sale of Assets and Properties owned by **Goel Agrigreen Fields Private Limited** (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land	A	In a Golng Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)					
Factory Building	B	Under Construct- ion Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111			
Plant and Machinery					
Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under:

- E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
- The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
- The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/IPA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022 Email: cirp.goelagrifieldsgroups@gmail.com
Place: Bhopal Contact No.: +91 9425007441



कोची 25/7/22

Require: Qualified Company Secretary
Experience: at least 5 Year(s) post qualification
Salary: INR 4.8 Lacs p.a.
Name of the Company: Prayagraj Smart City Limited
Location: Prayagraj
Qualification: Member of Institute of Company Secretaries of India (ICSI)
Last date of application: 31st Jul, 2022 till 18:00 hrs.
Mode of Application: The candidates are requested to forward their Curriculum Vitae / Resume via e-mail at asclald@gmail.com on or before the last date of application

Mission Manager (Administration)
Prayagraj Smart City Limited



U.P. COOPERATIVE SUGAR FACTORIES FEDERATION LTD.
 9-A, Rana Pratap Marg, Lucknow
 Ph.No.: 0522 - 2200183, 2628310 Fax : 2627994
 e-mail : upsugarfed@yahoo.co.in Website : www.upsugarfed.org

SHORT TERM TENDER NOTICE

ENGAGEMENT OF ADVISOR/CONSULTANTS FOR MONITORING THE REPAIR AND MAINTENANCE OF SUGAR PLANTS DURING OFF-SEASON AND SEASON FOR IMPROVEMENT OF PERFORMANCE PARAMETERS OF BELRAYAN, SEMIKHERA, RUDRA-BILASPUR AND BUDAUN CO-OPERATIVE SUGAR MILLS IN UTTAR PRADESH IN THE YEAR 2022-23.

Online e-tender are invited from the Experienced Agencies/Reputed firm in this field for the consultancy to various cooperative UTTAR PRADESH.

The details for submission of the E-Bids is available on the the E-tender portals as per <http://etender.up.nic.in> and www.upsugarfed.org. The bidders will have to deposit tender fees (Non-Refundable) of Rs. 2,000 + 18% GST = Rs. 2,360.00 & earnest money in the form of Demand Draft/RTGS/NEFT/NET BANKING in favor of U.P. Co-op. Sugar Factories Federation Ltd., Payable at Lucknow. Tenders without earnest money will not be accepted. The bank details are available inside the tender document.

The Managing Director/Administrator Federation reserves the right to cancel any or all bids/annual e-bidding process without assigning and reason to & decision of Federation will be final & binding.

All amendments, clarifications, corrigendum, addendum, time extension etc. will be given on this tender only. Tenderers keep reading these website <https://etender.up.nic.in> & www.upsugarfed.org regularly for updated information.

Date : 23/07/2022

Managing Director

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

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Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator
An Initiative of
Initiative Partner

Give a missed call on toll free number 18002003004 to get our Apps

उजर्ही जीवन है, इसे बचाएँ।

CM&K

					610 M
					608 M
					262 M
					35 M
					468 M
					6 Kita
					748 M
8			Purabnara		754 M
					562 M
					302 M
					290
					231 M
					1757 K
					1756 I
					803 M
					251 M
					1650
					179 M
					810 M
					13 Kit
9			Rohi		30 M
					137 M
					246 M
					264 M
				Total	4 Kit
10			Girdharpur Godwa		357 M
					366 M
					361 M
					461 I
					646 I
					527 I
					528 I
					628 I
					629 I
					631 I
					632
					514
					12 Ki
11			Saral Bharat Urf Holagarh		501
					530
					524
					737
					645
				Total	5 Ki
12			Saral Hariram		716 K
					716 K
					770
					679
					895
				Total	5 Ki
13			Tarti		108
					237
					232
				Total	3 Ki
14			Jaliasai		311
					405
					428
					308
					361
					407
					6 Ki
15			Saral Madan Singh Urf Chanti		104
					118
					116
					110
					4 K
				Grand Total	78 K

SCHEDULE-B

(Land identified as Settlement Area for displaced F

Sr. No.	District	Tehsil	Pargana	Village	Plot
1	2	3	4	5	6
1	Prayagraj	Soraon	Soraon	Zero	Ze

Note: A plan of land may be inspected in the office of the Collector, F
 pose of acquisition.

(Arvi
 Additional

TOI Lucknow 25/7/22



...to determine the virus spread should be carried out subtly, in a faceless manner through random testing of samples from sentinel centres and sexual health clinics. This method, they said, will prevent discrimination.

miologists r. "If they may not mean in sexual id said. In Inc

कार्यालय प्राचार्य, स्वामी विवेकानन्द शास. महाविद्यालय बैरसिया जिला भोपाल

Website :- <http://www.mphighereducation.nic.in/gcbarasiabpl>
E-mail id :- hegsvdcbberbho@mp.gov.in Phone No :- 07565-282211

पत्र क्र. 909/निविदा/2022 दिनांक 22/07/2022

निविदा सूचना

स्वामी विवेकानन्द शासकीय महाविद्यालय बैरसिया, जिला भोपाल (म.प्र) में आदर्श प्रयोगशाला उपकरण हेतु खुली निविदा अनुसार जेम पोर्टल के माध्यम से क्रय किया जाना है।

क्र.	निविदा क्रमांक	विड दिनांक	विड क्लोस दिनांक	सामग्री एवं शर्तें
01	GEM/2022/B/2370467	22-07-2022	11-08-2022	जेम पोर्टल पर उपलब्ध है

G-14627/22 Sd/- प्राचार्य

दो गज दूरी मास्क है जरूरी
जब तक कोरोना की दवाइ नहीं, तब तक कोई दिलाई नहीं।

शासकीय महाविद्यालय बैरसिया जिला भोपाल (म.प्र.)

Consider even one monkey

DurgeshNandan.Jha @timesgroup.com

New Delhi: A 34-year-old man from West Delhi is currently admitted in the isolation ward of a state-run hospital designated for management of monkeypox cases. Unlike the other three cases, all of them from Kerala and with a history of travel to the UAE, the Delhi patient doesn't have any history of travel to countries

that have keypox. Officials of the dis Also, pointed mostly by sexual m DGHS also targeted have sex tional AI

WEST CENTRAL RAILWAY

Tender Notice (Commercial Branch) ■ Date: 23.07.2022

ESTABLISHMENT OF MULTIMODAL CARGO TERMINAL

Divisional Railway Manager (Commercial), Bhopal Division, West Central Railway, Bhopal, on behalf of the President of India, invites open competitive bidding under Two Packet System for awarding contract through e-tendering system for WORK OF ESTABLISHMENT OF MULTIMODAL CARGO TERMINAL AT BIR STATION OF BHOPAL DIVISION, WEST CENTRAL RAILWAY, UNDER GATI SHAKTI MULTI MODAL CARGO TERMINAL (GCT) POLICY, 2021, paying through net banking or payment gateway required for Earnest Money Deposit. Tenderers can visit on official website www.ireps.gov.in for details and Tender document can be downloaded from website. The tenderer will have to submit earnest money, details mentioned as under- Tender No.: C/BPL/GOODS/GCT/BIR/2022. Name of Station: Bir. Estimated Value of Tender: ₹ 11,50,00,000/-. EMD: ₹ 1,15,00,000/-. Date of Submission: Up to 15.00 Hrs. on 18.08.2022. Asstt. Commercial Manager, For DRM(C), Bhopal.

कोरोना से बनाना है दूरी तो वेक्सीन लगवाना है जरूरी।

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

MIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly known as REC Power Distribution Company Limited)

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.) Ministry of Power Government of India Central Electricity Authority

उपरोक्त की वेबसाइट पर जाकर जानकारी लें।
Date & time of call are toll free number 11002601004 to get our ACP.

कार्यालय मिशन निदेशक

स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश

लक्ष्मण मठ, राज्य स्तरीय पंचायत मयन एण्ड प्रशिक्षण केंद्र, अजमेरगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अंतर्गामी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

WEST CENTRAL RAILWAY Material Management Department

(e-Tender Notice for the supply of Store, No. SR.DMM/EP/07/2022)

Sr.DMM/WCR on behalf of the President of India invites the following advertised tenders through E - procurement System: No Manual / Postal offers shall be entertained. Tenders can be accessed under the link website <https://www.ireps.gov.in> for details and submission of Tender.

Sr. No.	Tender No.	Short description	Tendered Qty.
1.	94225338	Supply of Digital Axle Counter	1 Set.
2.	94225558	Top Housing	200 Nos.
3.	94225584	Supply of Relay Plug in type "Universal LED" all aspects	130 Nos.
4.	94225592	Supply, erection & Commissioning of Heavy duty battery operated motorized trolley/car	1 Nos.
5.	94225594	Supply of Installation of Earth Leakage Detector	10 Nos.
6.	94225595	Supply of Fault Analysing System for Displaying Signalling	55 Nos.
7.	94215534	Welding Cable Single Core	3200 Mtr.
8.	94225436	Supply of SIRUS Card	6 Nos.

For All Above Tenders (Sr.No. 1 to 8) Tender Opening Date: 16.08.2022
Sr.Divisional Material Manager, WCR, JABALPUR

कोरोना की भगाना है, मास्क व वैक्सीन लगाना है



701 Bhopal 25/7/22

NATION

Murmu's 60 relatives end swearing-in

Feasts, Continue Village

Timan Ray | TNN



President-elect Droupadi Murmu along with tribal artistes at her residence in New Delhi

chi: The party be it's unlikely to end Droupadi Murmu's age in Odisha's Ma been hosting joys since the night nation's 15th Presi joy to last longer, d her swearing-in Murmu's immedia relatives will liklhi. For those who n is to watch Mur ther on TV. And fe

and wished her all the best. I am so pleased and honoured that a daughter of Odisha has been chosen to be the President," he said.

Murmu was a minister in Patnaik's first cabinet when the BJD and BJP were part of a coalition government in 2000. She often called Patnaik her brother. Murmu was elected to the assembly twice, in 2000 and 2004, on a BJP ticket from Rairangpur assembly constituency in Mayurbhanj district. "I belong to Rairangpur sub-division in Mayurbhanj and it's a proud moment for all Odias, especially the people in Mayurbhanj district, as a daughter from a small village will adorn the highest office of the country," said BJD MP Mamata Mohanta.

The joy, however, was unbridled in Uperbeda village. Murmu's sister-in-law Sukri Tudu and her husband Tarinisen Tudu have travelled to Delhi for the swearing-in. "I have brought a Santali saree for Didi. I am not aware of Rashtrapati Bhavan protocol, but I would request her to wear it when she takes oath," Sukri said. "I have also brought Didi's favourite Arisa Pitha," Sukri said.

Shinde to attend Prez event: Maharashtra CM Eknath Shinde will be in Delhi on Monday for President-elect Droupadi Murmu's swearing-in. TNN



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Tr./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for Injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC/PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
An Initiative of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority
Give a missed call on toll free number 18002003004 to get our Apps
उज्ज्वल ही जीवन है, इसे कक्षाएँ।

GOVERNMENT OF ODISHA OFFICE OF THE CHIEF CONSTRUCTION ENGINEER RURAL WORKS CIRCLE, CUTTACK

Dist. Cuttack-753004, Phone- 0671-2443399, email id- serw_ctc@yahoo.com
Online RWC-16/22 Letter No. Date :

E-Procurement NOTICE

Construction Engineer, R. W. Circle, Cuttack on behalf of Odisha State ncy invites the percentage rate bids in electronic tendering system for ads under Pradhan Mantri Gram Sadak Yojana in the districts of Cuttack numbers of packages with estimated cost totalling to Rs. 20.30 Cr including their maintenance for five years from the eligible contractors State PWD/ CPWD/ MES/ Railways. The registered bidder of outside o participate in this process, but shall have to subsequently undergo the appropriate authority of the State Govt. preferably within a month of bid submission, but prior to signing of the contract.

of Invitation for Bids through e-procurement : Dtd. 27.07.2022
Bid Documents and mode of submission : The bid document is available d be submitted online in www.pmsgytenders.gov.in. The bidder would gister in the web-site which is free of cost. For submission of the bids, the id to have a valid Digital Signature Certificate (DSC) from one of the ying Authorities. The bidders are required to submit (a) original Demand e cost of bid document and (b) original bid security declaration and (c) regarding correctness of information furnished with bid document as per use 4.4B (a) (ii) of ITB with Chief Construction Engineer, R. W. Circle, a not later than three working days after the opening of technical qualification ther by registered post or by hand, failing which the bids shall be declared

ow dates is provided below :



NOTICE INVITING BID (3RD Call)

Construction of Truss Bridge across course of newly developed Ulwe recourse channel along Amra Marg & laying 1500 & 900 mm dia. M.S. pipeline over it near village Vahal, Navi Mumbai. (3RD Call)

CIDCO of Maharashtra Limited through the process of e-tendering invites "ON LINE" item rate percentage bid from the experienced prospective bidders fulfilling the mandatory eligibility criteria, registered with CIDCO Ltd. or with Central Govt., or with State Govt. of Maharashtra and its undertakings in appropriate class & category, who



to determine the virus spread should be carried out subtly, in a faceless manner through random testing of samples from sentinel centres and sexual health clinics. This method, they said, will prevent discrimination.

biologists said. "If they may not mean in sexual id said. In Inc

Consider even one monkey

Qualified Company Secretary
 Experience: at least 5 Year(s) post qualification
 Salary: INR 4.8 Lacs p.a.
 Name of the Company: Prayagraj Smart City Limited
 Location: Prayagraj
 Qualification: Member of Institute of Company Secretaries of India (ICSI)
 Date of Application: 31st Jul, 2022 till 18:00 hrs.
 Curriculum Vitae / Resume via e-mail at asclald@gmail.com on or before the last date of application

U.P. COOPERATIVE SUGAR FACTORIES FEDERATION LTD.
 9-A, Rana Pratap Marg, Lucknow
 Ph.No. - 0522 - 2200183, 2628310 Fax : 2627994
 e-mail : upsugarfed@yahoo.co.in Website : www.upsugarfed.org

SHORT TERM TENDER NOTICE
 FOR THE REPAIR AND MAINTENANCE OF SUGAR PLANTS DURING MONSOON AND SEASON FOR IMPROVEMENT OF ASPUR AND BUDAUN CO-OPERATIVE SUGAR MILLS IN UTTAR PRADESH IN THE YEAR 2022-23.

Tenders are invited from the Experienced Agencies/Reputed Firms for the consultancy to various cooperative UTTAR PRADESH SUGAR MILLS. The E-Bids is available on the <http://etender.up.nic.in> and www.upsugarfed.org. The tender fee of Rs. 2,360.00 & earnest money (Non-Refundable) of Rs. 2,000.00 are to be deposited in favor of U.P. Co-op. Sugar Factories Federation Ltd. at Lucknow. Tenders without earnest money will not be considered. The bank details are available inside the tender document. The Director/Administrator Federation reserves the right to accept or reject any e-bidding process without assigning any reasons. Clarifications, corrigendum, addendum, time extension, etc. will be given on this tender only. Tenderers keep reading the tender information. <http://etender.up.nic.in> & www.upsugarfed.org

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly known as REC Power Distribution Company Limited)
GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), a Navratna Central Public Sector Undertaking, invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly known as REC Power Distribution Company Limited)
 Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
 An Initiative of: Ministry of Power, Government of India
 Initiative Partner: Central Electricity Authority

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			716 K
			716 K
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			237
			232
			3 KI

ONGC) will be asked to about USD 9 per mmBtu and the cap for difficult fields will rise 60 double digits. Reliance produced about 19 million standard cubic meters per day of gas from its newer fields in the eastern offshore KG-D6 block in the April-June quarter. KG-D6 block lies in deepsea and so gets a price equivalent to that for difficult fields. AGENCIES

OIL AND NATURAL GAS CORPORATION LTD.
 CBM Asset, 1st Floor, HSCCL Building, Naya More, Bokaro-827001, Jharkhand

HIRING OF CONSULTANTS

GC, CBM Asset, Bokaro seeks application from eligible super qualified ONGC executives for engagement as Consultants on and the clock basis in work-over Rigs on contractual basis for a period of 02 years. Selection methodology would be written test followed by personal interaction. Interested retired ONGC persons Production / Drilling discipline (E-1 to E-5 level. E-6 level may also apply) with at least 10 years of experience in Workover/ Drilling operations and an age limit of less than 65 years, may apply within 10 days from the date of publication of this advertisement to mail ID: kandulana_a@ongc.co.in. For further details please visit the website www.ongcindia.com

Government of India
 Department of Atomic Energy
 Nuclear Fuel Complex
 ECIL Post, Hyderabad-500062

CANCELLATION OF ADVERTISEMENT

Advt. No.: NFC/02/2022 inviting applications for 5 posts of Technical Officer/D in various disciplines stands cancelled with immediate effect.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No.: CE(P)/WBSETCL/80 MVA Tr./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbtenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं तै ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुमती एवं बंध इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष एवं बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

स्वच्छ भारत मिशन (ग्रामीण)

Advertisement No. NSIL/01/2022 dated 25.07.2022

NewSpace India Limited (NSIL)
 CIN: U74999KA2019G01122175
 (A Government of India Company under Department of Space)

SRO Headquarters Campus, New BEL Road, Bengaluru-560 094

NewSpace India limited (NSIL), a Government of India company under Department of Space (DOS) invites applications for the following posts.

Sr. No.	Post Code	Name of the Post	Number of Posts	Category
1.	CMB-01	Chief Manager- Strategic Planning and Business Development	One	UR
2.	DMB-01	Deputy Manager - Business Development	Two	UR
3.	MTE-01	Manager - Technical [Electronics]	Two	UR, EWS
4.	MTM-01	Manager - Technical [Mechanical]	Two	UR, OBC
5.	DTR-01	Deputy Manager - Technical [Remote Sensing]	One	OBC
6.	DTE-01	Deputy Manager - Technical [Electronics]	Three	UR, SC, ST
7.	DTM-01	Deputy Manager - Technical [Mechanical]	Two	OBC, SC
8.	CMF-01	Chief Manager - Accounts & Finance	One	UR
9.	MAF-01	Manager - Accounts & Finance	One	OBC
10.	DMF-01	Deputy Manager - Accounts & Finance	Three	UR, SC, ST
11.	MAL-01	Manager - Legal	One	UR
12.	DML-01	Deputy Manager - Legal	One	EWS
13.	CMH-01	Chief Manager - HR & Administration	One	UR
14.	DMH-01	Dy Manager- HR & Administration	One	OBC
15.	DMP-01	Dy Manager- Purchase & Stores	One	SC
16.	DMO-01	Deputy Manager - Official Language	One	ST
17.	COS-01	Company Secretary	One	UR
18.	DES-01	Executive Secretary	One	OBC

Abbreviations used: UR: Un-reserved; OBC: Other Backward Class; SC: Schedule Caste; ST: Scheduled Tribe; EWS: Economically Weaker Section

For more details, please log on to our website www.nsilindia.co.in

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

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Chief Executive Officer
 REC Power Development and Consultancy Ltd.,
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
 An Initiative of: Ministry of Power, Government of India
 Initiative Partner: Central Electricity Authority

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Toi Patna 25/7/22

Murmu's 60 relatives end swearing-in

Feasts, Continue Village

Timan Ray | TNN

President-elect Droupadi Murmu along with tribal artists at her residence in New Delhi



President-elect Droupadi Murmu along with tribal artists at her residence in New Delhi

President-elect Droupadi Murmu's swearing-in ceremony in Odisha's Mayurbhanj district has been a highlight since the night of the 15th President's inauguration. Murmu's joy to last longer, her swearing-in ceremony and her 60 relatives will likely continue in the village. For those who wish to watch Murmu's ceremony on TV, Andhra Pradesh will be attending the ceremony. Odisha CM Nara Chandrababu Naidu, MP from the state, Mayurbhanj and Senapati districts. Murmu's ceremony—she was governing—is getting representation from Ramesh Baisya, a former party leader. The ceremony will be held at the State Hall of Parliament. Soren might give Murmu a traditional Odia sari in Delhi on Sunday. Odisha CM Nara Chandrababu Naidu, along with all the BJD members, will be at her residence in Delhi. President-elect

and wished her all the best. I am so pleased and honoured that a daughter of Odisha has been chosen to be the President," he said.

Murmu was a minister in Patnaik's first cabinet when the BJD and BJP were part of a coalition government in 2000. She often called Patnaik her brother. Murmu was elected to the assembly twice, in 2000 and 2004, on a BJP ticket from Rairangpur assembly constituency in Mayurbhanj district. "I belong to Rairangpur sub-division in Mayurbhanj and it's a proud moment for all Odias, especially the people in Mayurbhanj district, as a daughter from a small village will adorn the highest office of the country," said BJD MP Mamata Mohanta.

The joy, however, was unbridled in Uperbeda village. Murmu's sister-in-law Sukri Tudu and her husband Tarinisen Tudu have travelled to Delhi for the swearing-in. "I have brought a Santal saree for Didi. I am not aware of Rashtrapati Bhavan protocol, but I would request her to wear it when she takes oath," Sukri said. "I have also brought Didi's favourite Arisa Pitha," Sukri said.

Shinde to attend Prez event: Maharashtra CM Eknath Shinde will be in Delhi on Monday for President-elect Droupadi Murmu's swearing-in. TNN



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(A Government of West Bengal Enterprise)
Registered Office: Vidyt Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

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REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.) Ministry of Power Government of India Central Electricity Authority
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उज्जा ही जीवन है: इसे बचाए।

GOVERNMENT OF ODISHA OFFICE OF THE CHIEF CONSTRUCTION ENGINEER RURAL WORKS CIRCLE, CUTTACK

Dist. Cuttack-753004, Phone- 0671-2443399, email Id- serw_ctc@yahoo.com
Infile RWC-16/22 Letter No. Date :

E-Procurement NOTICE

Chief Construction Engineer, R. W. Circle, Cuttack on behalf of Odisha State Government invites the percentage rate bids in electronic tendering system for works under Pradhan Mantri Gram Sadak Yojana in the districts of Cuttack. The number of packages with estimated cost totaling to Rs. 20.30 Cr including their maintenance for five years from the eligible contractors State PWD/ CPWD/ MES/ Railways. The registered bidder of outside the State to participate in this process, but shall have to subsequently undergo the appropriate authority of the State Govt. preferably within a month of bid submission, but prior to signing of the contract.

of Invitation for Bids through e-procurement : Dtd. 27.07.2022

Bidding Documents and mode of submission : The bid document is available and to be submitted online in www.pmsgytenders.gov.in. The bidder would register in the web-site which is free of cost. For submission of the bids, the bidder to have a valid Digital Signature Certificate (DSC) from one of the issuing Authorities. The bidders are required to submit (a) original Demand and (b) original bid security declaration and (c) regarding correctness of information furnished with bid document as per use 4.4B (a) (ii) of ITB with Chief Construction Engineer, R. W. Circle, Cuttack, not later than three working days after the opening of technical qualification. The bids to be submitted by registered post or by hand, failing which the bids shall be declared null and void.

Further details are provided below :



NOTICE INVITING BID (3RD Call)

Construction of Truss Bridge across course of newly developed Ulwe recourse channel along Amra Marg & laying 1500 x 900 mm dia. M.S. pipeline over it near village Vahal, Navi Mumbai. (3rd Call)

CIDCO of Maharashtra Limited through the process of e-tendering invites "ON LINE" item rate percentage bid from the experienced prospective bidders fulfilling the mandatory eligibility criteria, registered with CIDCO Ltd. or with Central Govt., or with State Govt. of Maharashtra and its undertakings in appropriate class & category, who



Oil makers had hiked price of sunflower oil supplies impacted due to the ongoing Russia-Ukraine conflict. The countries account for a large chunk of global inventory. India's demand for crude oil, too, ran into a roadblock as Indonesia had put in place curbs on exports.

Oil prices expects prices of natural gas in India to rise again in October but wants government-dictated caps to go, in a bid to align domestic rates with global energy prices. The conglomerate, controlled by billionaire Mukesh Ambani, expects the price cap for its KG-D6 gas sales to rise over the current USD 9.92 per million British thermal units,

and for exploration and production, said in an investor call. The government sets gas prices every six months based on international rates. Price of gas from old or regulated fields was more than doubled to a record \$ 6.1 per mmBtu from April 1. Rates are due for a revision in October. It is anticipated that the price of gas from old fields of state-owned Oil

(ONGC) will be hiked to about USD 9 per mmBtu and the cap for difficult fields will rise to double digits. Reliance produced about 19 million standard cubic meters per day of gas from its newer fields in the eastern offshore KG-D6 block in the April-June quarter. KG-D6 block lies in deepsea and so gets a price equivalent to that for difficult fields. AGENCIES

OIL AND NATURAL GAS CORPORATION LTD.
 CBM Asset, 1st Floor, HSCL Building, Naya More, Bokaro-827001, Jharkhand
HIRING OF CONSULTANTS
 ONGC, CBM Asset, Bokaro seeks application from eligible superintended ONGC executives for engagement as Consultants on a part-time basis in work-over Rigs on contractual basis for a period of 02 years. Selection methodology would be written test followed by personal interaction. Interested retired ONGC persons Production / Drilling discipline (E-1 to E-5 level. E-6 level may also apply) with at least 10 years of experience in Workover/ Drilling operations and an age limit of less than 65 years, may apply within 10 days from the date of publication of this advertisement to email ID: kandulana_a@ongc.co.in. For further details please visit the website www.ongcindia.com

Government of India
 Department of Atomic Energy
 Nuclear Fuel Complex
 ECIL Post, Hyderabad-500062
CANCELLATION OF ADVERTISEMENT
 Advt. No.: NFC/02/2022 inviting applications for 5 posts of Technical Officer/D in various disciplines stands cancelled with immediate effect.

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ
 दिनांक: 22 जुलाई, 2022
ई निविदा सूचना
 स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-विड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं तै ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है। अतः अनुभवी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी विड एवं वित्तीय विड दिनांक 31.07.2022 से आमंत्रित की जाती है। विड प्रस्ताव जमा किये जाने की न्यूनतम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 30 बजे तकनीकी विड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष या बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा। मिशन निदेशक स्वच्छ भारत मिशन (ग्रामीण)

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
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WBSSETCL
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Advertisement No. NSIL/01/2022 dated 25.07.2022
NewSpace India Limited (NSIL)
 CIN: U74999KA2019GOI122175
 (A Government of India Company under Department of Space)
 SRO Headquarters Campus, New BEL Road, Bengaluru-560 094
 NewSpace India Limited (NSIL), a Government of India company under Department of Space (DOS) invites applications for the following posts.

No.	Post Code	Name of the Post	Number of Posts	Category
1.	CMB-01	Chief Manager- Strategic Planning and Business Development	One	UR
2.	DMB-01	Deputy Manager - Business Development	Two	UR
3.	MTE-01	Manager - Technical [Electronics]	Two	UR, EWS
4.	MTM-01	Manager - Technical [Mechanical]	Two	UR, OBC
5.	DTR-01	Deputy Manager - Technical [Remote Sensing]	One	OBC
6.	DTE-01	Deputy Manager - Technical [Electronics]	Three	UR, SC, ST
7.	DTM-01	Deputy Manager - Technical [Mechanical]	Two	OBC, SC
8.	CMF-01	Chief Manager - Accounts & Finance	One	UR
9.	MAF-01	Manager - Accounts & Finance	One	OBC
10.	DMF-01	Deputy Manager - Accounts & Finance	Three	UR, SC, ST
11.	MAL-01	Manager - Legal	One	UR
12.	DML-01	Deputy Manager - Legal	One	EWS
13.	CMH-01	Chief Manager - HR & Administration	One	UR
14.	DMH-01	Dy Manager- HR & Administration	One	OBC
15.	DMP-01	Dy Manager- Purchase & Stores	One	SC
16.	DMO-01	Deputy Manager - Official Language	One	ST
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 डाउन लोड करें और बचाएं।

TOI partner 25/7/22



es ar, ad to r-ay ne e-ct s h- d, a- of s h t, n- i. s.

study MSP for milk. However, Shetti said it will not help achieve the goal. "Milk should be available at a fixed price across the country. If one state fixes a price and the prices in other states dip, the milk from other states will be dumped in the state where MSP for the milk is guaranteed," he said.

scribing his comments as shameful.

Alarmed by the nationwide protest against him, Patil had to tender an apology, but maintained that his statement was wrongly interpreted. This was followed by yet another controversial statement by Pa-

crucial political resolutions sidelined, BJP media managers spent a major part of the day in damage control exercise.

Revival of media-bureaucracy bonhomie?

For several decades, the relations between the media and bureaucracy

63
plified most procedures. With the change of guard and people-friendly Eknath Shinde at the helm of power, it is expected that there will be a change of heart among bureaucrats, too, says senior journalist Aniket Joshi on the Mantralaya beat.

EDUCATION DIGEST

Cummins scholars bag national ranking



The college stood third in the 'best college awards' category

Third-year computer engineering student Ananya Joshi of Cummins College of Engineering for Women was All-India rank 1 in the fourth edition of the Intellectual Property

Talent Search Examination, 2022. The award ceremony was held at Federation Indian Chambers of Commerce and Industry, New Delhi. Aditi Oak and Shivani Pandit were AIR 8 and 14, respectively.

Student teaches singing globally, funds her studies

Swapnali Gaikwad, who is studying at the MIT Vishwashanti Sangeet Kala Academy, started teaching music in 2018 to fund her studies at the university. She said, "I was surprised by the number of enrolments from US, UK, Australia, Germany, France, Pakistan, and Japan who did not speak English. They enrolled to learn Indian Classical music." Almost 546 students from all over the world have learnt to sing from her.

Accreditation received by pharmacy institute in city

MCE Society's Institute of Pharmacy (Diploma), Azam Campus, received six-year accreditation from the National Board of Accreditation (NBA) under Diploma in Pharmacy category. Based on the performance and commitment to quality education, accreditation was bagged from academic years 2022-23 to 2027-28.

Shahu scholarship distributed among deserving pupils

The Shri Rajarshi Shahu Maharaj scholarship distribution ceremony was organised for students with special achievements and from economically weak backgrounds at AISSMS College of Hotel Management and Catering Technology.

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Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development
An Initiative of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority

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'Use of threatening words is not assault'

Rebecca Samervel
@timesgroup.com

Mumbai: Observing that merely using threatening words without action or gesture to create fear or annoy would not attract an offence relating to assaulting an on-duty public servant, 16 years later, a sessions court acquitted a 42-year-old Andheri businessman Tabrez Qureshi, who was accused of attacking BMC officials when they were taking action against his "illegal mutton shop." Two BMC officials could not identify the

accused in court. At deposition 15 years had lapsed and one of the two cited delay for his inability to identify the accused. "Prosecution witness 1 and 3 (BMC officials) nowhere state that the accused used assault or criminal force on prosecution witness 1 to prevent or deter the public servant from discharging the lawful public duty," the judge said.

The judge pointed and doubted the credibility of evidence. The judge said Qureshi's presence on the spot of incident appeared to be doubtful.

BJP leader's mother passes away

Kolhapur: BJP state president Chandrakant Patil's 91-year-old mother, Saraswati Bacchu Patil, passed away on Sunday in Kolhapur. She died of old age and did not have any significant health complications. The last rites were performed at the Panchagan-ga crematorium.

Saraswati Bacchu Patil, S who had humble beginnings, overcame hurdles to raise her son and two daughters. Relatives claim that her own struggle taught her children to fight the odds. Chandrakant Patil has cancelled all his scheduled programmes for the next three days. TNN

CMYK

T01 June 25/7/22



feels without workers being at ease no one can keep the economic machinery moving.

Email your feedback to southpole.toi@timesgroup.com



My appointment strengthens the party's dictum that posts are for cadres, not leaders — **R Gopalakrishnan**, OPS SUPPORTER, APPOINTED MADURAI URBAN DISTRICT SECY
Now that you are a leader, where are the cadres?

Fire shot burns woman, hubby bashed

TIMES NEWS NETWORK

Chennai: A 27-year-old HR executive, who went to a restobar in Thoraipakkam to celebrate her husband's promotion, suffered burns to her face when a bartender mishandled the flaming drink she had ordered.

Her husband was beaten up by four other patrons when he remonstrated with

the bartender. The couple said the bartender insisted on pouring the drink into the woman's mouth and ended up spilling the flaming mixture on her face. The man managed to put out the flames, but when he pulled up the bartender for his carelessness, four men drinking at another table began to blame the woman and rained blows on her husband. All

this happened while the woman was crying for help and no one provided first aid.

After calling up the police control room for help, the man took his wife to a government hospital for first aid and decided to file a police complaint as there was no proper response from the restobar management. Adding insult to injury, the

policemen who arrived at the spot questioned him why he had brought his wife to a bar. "The management is not even ready to bear the medical expenses of my wife. They seemed to have no knowledge of how to handle flame shots," said the man. The man filed a complaint at Kannagi Nagar police station on July 15. Police are yet to register a FIR.

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111, Madhya Pradesh INDIA
Email ID: cirp.goelagrifgreenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Re)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Distt: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construct- ion Factory Build- ing at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh- Itarsi, Distt: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under:
1. E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS" "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
2. The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
3. The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator, Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/IPA-001/IP-P00120/2017-18/10255 Address: F-05, Jaideep Complex,
112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrifgreenfields@gmail.com
Contact No.: +91 9425007441

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details.

ICA-T13339(3)/2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
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All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
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Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: An Initiative of: Initiative Partner:

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Ministry of Power Government of India
Central Electricity Authority

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to/ Madhuri 25/7/22



programme marking the 10th death anniversary of Yadav on July 25, 2022 at 4:30 PM via video conferencing, the statement said.

Yadav was also instrumental in establishing many educational institutions in and around Kanpur with the help of his son Sukhran. PTI

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E-Auction

Assets under Insolvency and Bankruptcy Code, 2016
Date of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) part of Liquidation Estate formed by the Liquidator, appointed by the National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 20.07.2022. The sale will be done by the undersigned through the e-auction platform: <https://ncltauction.auctiontiger.net>

Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole				
A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
B				
C				

Terms and conditions of the E-auction are as under:
The auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS" and "NON RECOURSE BASIS" through approved E-Procurement Technologies Limited (Auction Tiger).
Interested bidders, prior to submitting their bid, should make their own inspection and inspect the assets at their own expenses and satisfy themselves with the auction process document containing details of the Assets, Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website ncltauction.auctiontiger.net. For E-Auction details, contact Mr. Praveen Thavar at 9722778828, praveen.thavar@ncltauction.auctiontiger.net or Liquidator. Interested bidders are requested to visit the website and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Email: cirp.goelagrigreenfields@gmail.com
Contact No.: +91 9425007441

Population'

New Delhi: Regional Director of WHO's South-East Asia Region on Sunday called on member countries to strengthen surveillance and public health measures for monkeypox, with the disease being declared a public health emergency of international concern by the global health body. Monkeypox has been spreading rapidly and to many countries that have not seen it before, which is a matter of great concern, said Dr Poo-



The cases in India are among nationals who returned home from the Middle East

nam Khetrupal Singh, Regional Director, WHO South-East Asia Region. "However, with cases concentrated among men who have sex with men, it is possible to curtail further spread of the disease with fo-

cus efforts among at-risk population," she said.

Globally, over 16,000 cases of monkeypox have been reported from 75 countries. In the WHO South-East Asia Region, four cases of monkeypox

65

land. The cases among nationals returned home from the East, while in German living has been confirmed for monkeypox. "Important efforts and measures should be sensitive, do not discriminate or discriminate against. The decision on monkeypox as a public health emergency of concern (PHEIC) was announced by Ted Ghebreyesus, WHO director general on Saturday. He convened

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1800 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

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Alva: Can't just sit back and say we don't have the numbers, so we won't fight an election, she added.

New Delhi: The joint Opposition candidate for the vice presidential election Margaret Alva may be fighting a lost battle with numbers firmly stacked against her and due to the growing disunity among non-BJP parties, but she has said she is hardly perturbed and feels the numbers can always swing. "We can't just sit back and say we don't have the numbers, so we won't fight an election," she added.



Margaret Alva

The numbers in the electoral college are clearly stacked against the Opposition and some ask why contest a losing battle?

Because the numbers are stacked against us, we should not fight the election? I think in a democratic system, win or loss, you have to accept the challenge and place your point of view before your MPs who are now in the electoral college. We have a different point of view from the government and the need is for those who

are on a committee to accept the position was approached representative and thought back to Bangalore led in, I thought I had to be said yes. We all winning and losing of an election. The Opposition said that they were from the vice presidential position?

I am agnostic. Manoj Kumar (jee) has been leading the movement. Opposition. She

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लॉडिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ
संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022
ई निविदा सूचना

India record

New Delhi: With 20,279 new cases



Anniversary of Harmohan

Delhi: Prime Minister Narendra Modi will on Monday address an event marking the 10th death anniversary of former Rajya Sabha MP Harmohan Singh Yadav via video conferencing, his office

was a towering figure and leader of the Yadav community. He remained active in politics for a long time. His son Sukhram Singh Yadav was also a Rajya Sabha MP. Prime Minister Modi will address the programme marking the 10th death anniversary of Yadav on July 25, 2022 at 4:30 PM via video conferencing, the statement said.

Yadav was also instrumental in establishing many educational institutions in and around Kanpur with the help of his son Sukhram. PTI



The prime minister's participation is in recognition of the great contribution of the late leader for farmers, backward classes and other sections of the society, a statement issued by the Prime Minister's Office said.

Harmohan Singh Yadav

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Sale of Assets under Insolvency and Bankruptcy Code, 2016

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(With unlimited extension of 5 minutes each)

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Whold Land of Kesla, Itarsi, Distt: Hoshangabad, Near Taku Forest Depo, NH 69, Total Area 77.92 Hectares	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building and Construct- Factory Built at Village - Kesla, Near Taku Forest Depo, NH 69, Tehsil-Itarsi, Distt: Hoshangabad (P)-461111	B				
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Amresh Shukla
Liquidator

health measures for n

'Focus Efforts Among At-Risk Population'

New Delhi: Regional Director of WHO's South-East Asia Region on Sunday called on member countries to strengthen surveillance and public health measures for monkeypox, with the disease being declared a public health emergency of international concern by the global health body. Monkeypox has been spreading rapidly and to many countries that have not seen it before, which is a matter of great concern, said Dr Poo-



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Bid Process Coordinator An Initiative of Initiative Partner

REC
 Power Development
 and Consultancy Ltd. (formerly known as
 REC Power Distribution Company Ltd.)

Ministry of Power
 Government of India

Central Electricity
 Authority

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Alva: Can't just sit back and say we don't have the numbers, so we won't fight an election,

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Excerpts:
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कार्यालय मिशन निदेशक.
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश

India



অন্যতম সদস্য সন্দীপ শেনগুপ্ত রবিবার বলেন, 'আমাদের যেমন ভাবে পূজো হয়, তেমনই হবে' রবিবার ক্লাব কমিটির একাধিক সদস্যের সঙ্গে কথা বলে জানা গিয়েছে, বয়স ও শারীরিক অসুস্থতার কারণে গত বছরই পূজো কমিটির শুরুদায়িত্ব থেকে স্বেচ্ছায় সরে

ভাবেই একটা চাপ এসে যায়। তিনি ক্লাবকে ভালোবাসেন। তাই সাধারণ সদস্য হিসেবে দায়িত্ব পালন করতে চান। ক্লাবের সদস্যদের একাংশের বক্তব্য, পাঠ চট্টোপাধ্যায়ের শ্রেণ্ডারি ঘটনা অপ্রত্যাশিত। তবে সেই ঘটনার সঙ্গে ক্লাবের পূজোর সম্পর্ক নেই।

হরিদেবপুরের অভিজাত আবাসনে থাকেন এসএসসি দুর্নীতি মামলায় ইডির হাতে ধৃত অর্পিতা মুখোপাধ্যায়। ওই আবাসনেই অন্য একটি ফ্ল্যাটে রয়েছে তাঁর ডজনখানেক পোষ্য বিদেশি সারমেয়। অর্পিতার শ্রেণ্ডারির পর ওই সারমেয়গুলির কী হবে,

মধ্যে জন্মান ছড়িয়েছে। আবাসিকরা জানিয়েছে 67 সারমেয়গুলির নিয়মিত যত্ন করতেন তিনি। তাদের প্রতিপালনের জন্য জনা চারেক পরিচারক-পরিচারিকাও রেখেছিলেন অর্পিতা। তাঁরা সকাল, দুপুর, বিকেল ও রাতে কুকুরগুলির পরিচর্যা

GOVERNMENT OF WEST BENGAL
IRRIGATION AND WATERWAYS DIRECTORATE
NOTICE INVITING TENDER
NIT No. 02 of 2022-23 of S.D.O./
Jamaipur Irrigation Sub-Division
Offline Tender is hereby invited by the undersigned on behalf of the Governor of West Bengal from the eligible bonafide contractors for 2 (Two) no. Works. Last date & time of receipt of application for tender papers is 01.08.2022 till 16.00 Hrs. Details of tender Notice may be seen at <http://wbirwd.gov.in> or Office of the undersigned, Sd/- Sub-Divisional Officer, Jamaipur Irrigation Sub-Division.
ICA-T13337(1)/2022

GOVERNMENT OF WEST BENGAL
TENDER NOTICE
Sealed tenders are invited from bonafide contractors and reputed firms having experience for essential spl. category illumination for new sculpture & renovation of existing illumination for the adjacent main gate of PTS at 247, A.J.C Bose Road, Kolkata. The details will be available at the Notice Board of the office of the O.C. Buildings, Northern building (2nd floor) at 18, Lalbazar Street, Kolkata- 700001. The last date for submission of Re-tender is 05.08.22 upto 15.00 hours. Ref. NIT No. T-024/OTH/22-23 Dt. 21.07.22. Sd/- For Commissioner of Police, Kolkata.
ICA-T13326(1)/2022

GOVERNMENT OF WEST BENGAL
KMDA TENDER NOTICE
NIT No: 04/ER/SCD-II/R&B/KMDA of 2022-23
Sealed tender is invited by the Executive Engineer, SCD-II, R&B Sector, KMDA, Unnayan Bhavan, Block-D, 3rd floor, Salt Lake City, Kolkata-700091, from bonafide, reliable, experienced & resourceful firms / Individuals contractors, joint ventures / consortium, for the work, Name of Work, Estimated Amount (including GST & Cess), Earnest Money, Time of Completion, Cost of Bid Documents (non-refundable), Road restoration / repair for the work laying underground cable near Science City crossing at service road of E. M. Bypass by micro tunneling method., Rs.3,28,517/-, Rs.6,571/-, 15 days, Rs.850/- (Demand Draft), Last date & time of receipt of application: 28.07.2022 upto 03.00 p.m., Last date & time of Bid submission: 01.08.2022 upto 03.00 p.m., for details contact the above office or visit both websites.
www.kmda.wb.gov.in (KMDA-422)
ICA-T13320(1)/2022

GOVERNMENT OF WEST BENGAL
KMDA TENDER NOTICE
NIT No. 07/R/IB/M/EBSDT-07 of 2022-23
Sealed single part Tenders are invited by The Executive Engineer, (E/M), EBSD, KMDA, 83/1A, Vivekananda Road, 3rd Floor, Kolkata-700006, from experienced bonafide and resourceful agency, for the work, Name of Work, Estimated Value, Earnest Money, Time of Completion, Cost of tender Documents, Repairing of Pump Discharge valves for Pump No. 2 (North Barrackpore side), Delivery side Sluice Valve for Pump No. 2 (North Barrackpore side) and rectification of rotating assembly for Pump No. 2 (North Barrackpore Side) at Barrackpore Clear Water Pump House, Navabasti, Rs.3,17,302/-, Rs.6,347/-, 20 days, Rs.850/-, Last date & time of receiving application: 22.08.2022 upto 15:00 hrs., Last date & time of submission of tender: 18.08.2022 upto 15:00 hrs., for details contact the above office or visit KMDA website.
www.kmda.wb.gov.in (KMDA-403)
ICA-T13315(1)/2022

GOVERNMENT OF WEST BENGAL
West Bengal Tourism Development Corporation Limited. (A Govt. of West Bengal Undertaking)
NOTICE INVITING e-TENDER
NIT No. 64/WBTDCL OF 2022-23 (Technical)
Tender ID-2022_WBTDCL_390705_1
WBTDCL invites e-Tender for the work: "SITC of Electrical appliances and allied electrical works at Sabujdeep Tourism Property." From the reputed, bonafide and experienced agencies in similar works. Last date & time limit of submission: 09.08.2022 Time Upto 17.00 Hrs. Details are available in website:- www.wbtdcl.com/wbtenders.gov.in Sd/- Superintending Engineer, West Bengal Tourism Development Corporation Limited.
ICA-T13324(3)/2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)

Ministry of Power
Government of India

Central Electricity Authority

Give a missed call on toll free number 18002003004 to get our Apps

LEGAL NOTICE

Notice is hereby given that (1) Sri Rabintra Nath Chakraborty, (2) Sri Tapan Chakraborty both sons of Late Ramesh Chakraborty and (3) Sri Kalipada Chakraborty son of Late Abani Mohan Chakraborty, are holding out and have represented that they have transferable right, title and interest in respect of a plot of land measuring 3 (three) cottahs 4 (four) chittacks 32 (thirty two) square feet a little more or less of land under C.S. & R.S. Dag Nos. 2517 and 2527, Mouza - SULTANPUR, J. L. No. 10, Municipal Holding Nos. 427 & 427A, Motilal Colony, with Ward No. 4 of Dum Dum Municipality, Police Station - Dum Dum, District : North 24 Parganas, Kolkata - 700081. The said owners Sri Rabintra Nath Chakraborty, Sri Tapan Chakraborty and Sri Kalipada Chakraborty have jointly agreed to sell and transfer and/or alternatively to develop their said plot of land by way of raising multi-storied building under joint Venture or otherwise under Collaboration Agreement, the above plot of land unto and in favour of one of my clients, free from all encumbrances, liens, lispendents, attachments and trusts whatsoever and howsoever, and have entered into a Memorandum of Agreement, subject to making out good and marketable title thereto by the present owners hereinabove mentioned. Any person or persons having any claim over and in respect of the said property or any part or portion thereof either by way of inheritance, bequest, trust, gift, easement, sale, agreement, lease, partition, mortgage, charge or on any other account whatsoever or howsoever in respect of the said plot of land or any part or portion thereof is requested to contact the undersigned within a period of 30 (thirty) days from the date of publication of this notice, failing whereof my clients would proceed further in the matter and claims, if any shall be deemed to have been waived and/or abandoned.

(Santanu Debnath)
Advocate
Judges' Court, Barasat,
Room No. F-5,
District : North 24 Parganas
Kolkata - 700 124

আধার-ভোটার সংযুক্তি মামলা আজ আদালতে

নয়াদিল্লি: ভোটার কার্ড এবং আ কার্ড সংযুক্তিকরণের বির্তক আইনকে চ্যালেঞ্জ করে সুপ্রিম বে মামলা করেছিলেন কংগ্রেসের রণ সুরজওয়াল। আজ, সোমবার আদালতে সেই মামলার শুনানি হও কথা। নিবর্তনী প্রক্রিয়া সংশোধন অংশ হিসেবেই আধার এবং ভে তথ্য সংযোগের সিদ্ধান্ত নিয়ে

নিবর্তন কমিশন। সংশোধিত নিব আইন অনুযায়ী, কেউ ভোটার হি নাম নথিভুক্ত করতে চাইলে আধার নম্বর জানতে চাইতে পা ইলেক্টোরাল রেজিস্ট্রেশন অফিস সরকারপক্ষের যুক্তি ছিল, কে ব্যক্তি যাতে একাধিক রাজ্যের ভে জালিকায় নাম তুলতে না পা এবং ভুলো ভোটার ধরতেই সংযুক্তিকরণ।

কিন্তু বিরোধী শিবিরের অভি: আধার ও ভোটার সংযুক্তিকরণ সিদ্ধান্ত অসংবিধানিক। কারণ, কে ব্যক্তি ভারতের বাসিন্দা কি না, সেটার প্রমাণপত্র, নাগরিকত্বের ঞ নয়। ফলে, আধারের ভিত্তিতে কা ভোটাধিকার দেওয়া হলে অভার লোকজনকেও ভোটাধিকার দে হবে বলে আশঙ্কা বিরোধীদের। ভে এবং আধার সংযুক্তিকরণ ঐ বলেও দাবি করেছিলেন আই-কিরেণ রিজিজু। কিন্তু বিরোধী শিবি দাবি, এতে গোপনীয়তার অধিক ক্ষুণ্ণ হবে। এ ব্যাপারে সুপ্রিম কোর্ট সিদ্ধান্ত নেবে, সেটাই দেখার।

Webel
WBEIDC Ltd.
(A Government of West Bengal Undertaking)
Webel Bhavan, Block-EP&GP, Sector-V, Bidhannagar, Salt Lake, Kolkata 700 09

WBEIDC Ltd. invites open tender from resourceful competent contractors/agencies for providing FA Management Service at Kharagpur & Kalyani (Jahas IT Parks under WBEIDC Ltd.

Interested parties may go through the follow website for detailed NIT & tender document
<https://www.webel.in>
For details or contact 033-23392 313 / 23392 377
ICA-T13342(2)/22

Ei samany 25/7/22



पुलिस ने तैनात किए थे 100 फोटोग्राफर

■ आईएनएस, नई दिल्ली : कांग्रेस नेताओं राहुल गांधी और सोनिया गांधी से प्रवर्तन निदेशालय की पूछताछ के दौरान दिल्ली पुलिस ने 100 फोटोग्राफर्स को तैनात किया था। कांग्रेस कार्यकर्ताओं के विरोध के कारण उत्पन्न होने वाली किसी भी अप्रिय घटना पर नजर रखने के लिए यह कदम उठाया गया। ये फोटोग्राफर दोनों नेताओं से ईडी की पूछताछ के समय कांग्रेस कार्यकर्ताओं की गतिविधि पर निगाह रखते थे। साथ ही राहुल और सोनिया के आते-जाते समय उनके आसपास रहते थे।

'...कब राजनीति छोड़ दूँ, कब नहीं'

■ आईएनएस, नागपुर : केंद्रीय मंत्री नितिन गडकरी ने रविवार को एक कार्यक्रम में कहा कि मुझे लगता है कि मैं कब राजनीति छोड़ दूँ और कब नहीं... क्योंकि जिंदगी में करने के लिए और भी कई चीजें हैं। अगर बारीकी से देखें तो राजनीति समाज के लिए है। लेकिन मौजूदा वक्त को अगर देखा जाए तो राजनीति का इस्तेमाल शत प्रतिशत सत्ता पाने के लिए किया जा रहा है।



स्मृति इरानी ने कांग्रेस के तीन नेताओं को भेजा कानूनी नोटिस

■ पीटीआई, नई दिल्ली : केंद्रीय मंत्री स्मृति इरानी ने कांग्रेस के तीन नेताओं पवन खेड़ा, जयराम रमेश और नेत डिसूजा को रविवार को कानूनी नोटिस भेजा है। कांग्रेस नेताओं ने स्मृति की बेटी पर अवैध रूप से नजर चलाने का आरोप लगाया था। स्मृति ने नोटिस में कहा है कि कांग्रेस नेता बिना किसी शर्त लिखित में माफी मांगें और आरोपों को वापस लें। कांग्रेस नेताओं के आरोपों को स्मृति इरानी ने दुर्भावनापूर्ण करार दिया। वहीं कांग्रेस ने कथित रूप से लाइसेंस लेने में जोड़-तोड़ के लिए बीजेपी नेता से माफी मांगने की मांग की। कांग्रेस प्रवक्ता ने कहा कि इस मामले में कांग्रेस नेता क्यों माफी मांगें क्योंकि हमारे पास पर्याप्त सबूत हैं कि मंत्री की बेटी रेस्टोरेंट चलाती है।

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकियता भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बंधित कार्य एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुभवी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

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Dr. S. S. Tantia Medical College, Hospital & Research Centre
SRIGANGANAGAR (RAJASTHAN, INDIA)

PUBLIC NOTICE MBBS Internship For Foreign Medical Graduates

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समक्ष त्रण वसूली अधिकरण दिल्ली- III, दिल्ली
चतुर्थ तल, जीवन लाग प्रिविडिंग पॉलिसीमण्ट स्ट्रीट, नई दिल्ली-110021

रिकवरी ऑफ डेट ब्यू दू वेबसाइट फाइनेशियल इंस्टीट्यूट्स एक्ट, 1993 की धारा 19 (4) संपत्ति ऋण वसूली अधिकरण (प्रोसीजर रूल्स) 1993 के नियम 12 एवं 13 के अन्तर्गत सूचना।

In the matter of
ओ.ए. सं. 468/2021/डीआरटी-III

एसेट रिकस्ट्रक्शन कं. लि. ... वादी

बनाम्
... प्रतिवादीगण

मुनीश कुमार Gullani द्वारा उनके एलआरएस व अन्य

डी-1 मुनीश कुमार Gullani
द्वारा उनके एलआरएस
(I) सुश्री मीनाक्षी Gullani (पत्नी)
(II) श्री देविश Gullani (पुत्र), म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001.
Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001. Also at: मकान सं. 351, सेक्टर-21बी, फरीदाबाद-121001.

डी-2 सुश्री मीनाक्षी Gullani पत्नी स्वर्गीय श्री मुनीश Gullani, म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001. Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001. Also at: मकान सं. 351, सेक्टर-21बी, फरीदाबाद-121001.

डी-3 श्री देविश Gullani पुत्र स्वर्गीय श्री मुनीश Gullani, म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001. Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001.

चूंकि उपरोक्त नामांकित वादी द्वारा एक वाद आपके विरुद्ध संस्थापित किया गया है तथा चूंकि अधिकरण की संतुष्टि हेतु दर्शाया गया है कि यह आपके सामान्य तरीके से तामील करना संभव नहीं है, इसलिए यह सूचना आपको विज्ञापन के माध्यम से देकर निर्देशित किया जाता है कि 25.08.2022 को 10.30 बजे पूर्वाह्न इस अधिकरण के समक्ष उपस्थित हों। सूचित हों कि उक्त दिवस को आपके द्वारा अधिकरण के समक्ष उपस्थित न होने पर वाद की सुनवाई कर उसे आपकी अनुपस्थिति में निर्णय कर दिया जायेगा।

आगामी महामारी के कारण सभी मामले वीडियो कांफ्रेंसिंग के माध्यम से सुने जायेंगे तथा उस हेतु :-
(i) सभी अधिवक्तागण/वादीगण Cisco Webex एप्लीकेशन/ सॉफ्टवेयर डाउनलोड कर लें;
(ii) रजिस्ट्रार/वसूली अधिकारी-1/तथा वसूली अधिकारी-II द्वारा सुने जाने वाले qua cases की सुनवाई की अगली तारीख हेतु "मॉनिंग आईडी" तथा "पासवर्ड" डीआरटी ऑफिशियल पोर्टल i.e. drt.gov.in पर पब्लिक नोटिस हेड के अन्तर्गत अगली तिथि से एक दिन पूर्व उपलब्ध होगा।
(iii) किसी भी exigency qua की स्थिति में अधिवक्तागण/ वादीगण सम्बन्धित ऑफिशियल से फोन नं.23748469 पर सम्पर्क कर सकते हैं।

मेरे हस्ताक्षर तथा इस अधिकरण की मोहर सहित 13 जुलाई 2022 को जारी किया गया।
अधिकरण के आदेश द्वारा

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)

टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.सी.बी.) के अंतर्गत "दो (2) अंतर राज्तीय पारोषण परियोजनाओं" के निर्माण, स्थापित, संचालन और स्थानांतरण (वूट) आधारित पारोषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी-एक "नगर केंद्रीय सार्वजनिक उपकरण" भीचे उल्लिखित पारोषण परियोजनाओं को स्थापना हेतु टी.बी.सी.बी. के अंतर्गत निर्माण, स्थापित, संचालन और स्थानांतरण (वूट) आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) बोली एक चरण दो लिफाफे की प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कुपया हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर 25.07.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफपी) आवेदन तथा आरएफपी दस्तावेज का अवलोकन करें।

बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 18.00 बजे (भा.मा.स.) के बीच (25.07.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारोषण परियोजनाओं के लिए अग्रिमिय गैर- वापसी योग्य शुल्क (₹5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैत हजार केवल) सात हजार केवल) + 18% जीएसटी के मुगताम पर प्राप्त कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। (तमारी, ऐसे मामले में, इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारोषण परियोजनाओं के लिए अग्रिमिय गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैत हजार सात हजार केवल) + 18% जीएसटी) का अलग से मुगताम करने पर ही आरएफपी की उत्तर में प्रस्ताव जमा कर सकते हैं। सर्व रिफर एंड आरएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का मुगताम करके आरएफपी दस्तावेज प्राप्त किया या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समझ देना इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण मांगाने की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिवस
1.	खण्ड गीएस 1 (केपीएस) में 3 गीगावाट आरई पावर से अतिरिक्त इंजेक्शन के लिए पारोषण योजना	16.08.2022	26.09.2022	26.09.2022, 1130 बजे (भा.मा.स.)
2.	दक्षिणी क्षेत्र में ताम्बू आरई परिदूर्य के दौरान आध्याय विद्युत के निर्माण के लिए। परिवर्ती क्षेत्र एवं दक्षिणी क्षेत्र में आईएसटीएस नेटवर्क विस्तारस्क्रीम	16.08.2022	26.09.2022	26.09.2022, 1230 बजे (भा.मा.स.)

मौल्य में सभी सुविध, अनुभव, संकेतन, समय बखाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर होकर किए जाएंगे। न्योनतम जानकारी के लिए हमारी वेबसाइट का निर्माण रूप से अवलोकन करते रहें।

नोट: आरईसीपीडीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर-4, स्टांप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

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आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
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कि पार्टी का उस महिला से संबंध नहीं है, जिसके पास से शि मिली है। उन्होंने कहा 5 मामलों में केंद्रीय एजेंसी की कई साल से जारी है। सीबीआई रोड़ रुपये वाले सारदा चिटफंट की जांच 2014 से कर रहा है। के चुनाव से पहले सामने आए स्टैप मामले की जांच भी विरसी पर नहीं पहुंच पाई है।

पार्थ के बयान पर मंत्री फिरहाद ने सवाल उठाया : गिरफ्तारी के बाद पार्थ चटर्जी ने बयान दिया था कि उन्होंने ममता बनर्जी से संपर्क करने की कोशिश की, लेकिन उन्होंने फोन नहीं उठाया। पार्थ के इस बयान पर उनके सहयोगी और बंगाल सरकार में मंत्री फिरहाद हकीम ने सवाल उठाया है। उन्होंने कहा- जब ED ने उनका फोन जब्त कर लिया, फिर उन्होंने मुख्यमंत्री को फोन कैसे लगाया?

संज्ञाईह, वं. र्मण उन्ह राष्ट्रपति पद की शपथ दिलाएंगे। इसके बाद राष्ट्रपति का संबोधन होगा। समारोह से पहले, निवर्तमान राष्ट्रपति और निवर्तित राष्ट्रपति संसद पहुंचेंगे। उपराष्ट्रपति एवं राज्यसभा के सभापति एम. वैकैया नायडू, प्रधानमंत्री नरेंद्र मोदी, लोकसभा अध्यक्ष ओम बिरला, मंत्रिपरिषद के सदस्य, राज्यपाल, मुख्यमंत्री, राजनयिक मिशनों के प्रमुख, संसद सदस्य और सरकार के प्रमुख असेस्य एवं सैन्य अधिकारी समारोह में शामिल होंगे।

द्वारा पत्नी आर. सुधा के साथ एक साथ लेंकर दिल्ली पहुंची है। सुकरी अपने पति तारिणीसेन टुडू के साथ संसद के केंद्रीय कक्ष में होने वाले शपथ ग्रहण समारोह में शामिल होंगी। सुकरी ने कहा, मैं दीदी के लिए पारंपरिक संथाली साड़ी ला रही हूँ और उम्मीद करती हूँ कि वह शपथ ग्रहण समारोह के दौरान इसे पहनेंगी। मुझे अभी पता नहीं है कि वह असल में इस अवसर पर क्या पहनेंगी। राष्ट्रपति भवन पर राष्ट्रपति की पोशाक का फैसला होगा।

द्वारे में और सुधा की आवश्यकता को रेखांकित किया है। सरकार ने इस काम को सर्वोच्च प्राथमिकता '69' कोविड ने कहा कि राष्ट्रपति के कार्यकाल के दौरान पौक गांव का दौरा करना और कानपुर स्कूल में बुजुर्ग शिक्षकों का आशीर्वाद लेने के लिए उनके पैर छूना हमेशा मेरे जीवन के सबसे यादगार पलों में से एक होगा। अपनी जड़ों से जुड़े रहना भारतीय संस्कृति की विशेषता है।

कभी भी : अल्वा

रे पास पर्याप्त संख्या बल नहीं लिए। हम चुनाव नहीं लड़ेंगे। प्रति चुनाव में एक पखवाड़े से समय बचा होने के बीच उन्होंने रव्यू में कहा कि ममता बनर्जी उनकी पार्टी तुणमूल कांग्रेस के से दूर रहने संबंधी फैसले पर करने के लिए 'पर्याप्त वक्त' न्वा ने कहा, 'विपक्षी दलों ने इस में उनका उम्मीदवार बनने के झूसे संपर्क किया था।



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वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)

टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.सी.बी.) के अंतर्गत 'दो (2) अंतर राज्यीय पारेषण परियोजनाओं' के निर्माण, स्थापित, संचालन और स्थानांतरण (वूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी-एक 'नवरत्न केंद्रीय सार्वजनिक उपकरण) नीचे उल्लिखित पारेषण परियोजनाओं की स्थापना हेतु टी.बी.सी.बी. के अंतर्गत निर्माण, स्थापित, संचालन और स्थानांतरण (वूट) आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) बोली एक चरण दो लिकफे की प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर 25.07.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें।

बोलीदाता, आरएफपी दस्तावेज सही कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 18.00 बजे (भा.मा.स.) के बीच (25.07.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संचालित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित-कापसी योग्य शुल्क (₹5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सात हजार सात सौ अठारह रुपए केवल) + 18% जीएसटी) के भुगतान पर प्राप्ति कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। विधायि, ऐसे मामले में, इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित-कापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सात हजार सात सौ अठारह रुपए केवल) + 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उत्तर में प्रस्ताव जमा कर सकते हैं। सर्व रिपॉर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया था खरीदा है। इस संदर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण मंगवाने की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव संचालन का दिनांक
1.	खावड़ा पोएस + (केपीएस1) में 3 गीगावाट आरईसी पावर से अतिरिक्त इंजेक्शन के लिए पारेषण योजना	16.08.2022	26.09.2022 1100 बजे तक (भा.मा.स.)	26.09.2022, 1130 बजे (भा.मा.स.)
2.	दक्षिणी क्षेत्र में समूह आरईसी पारेषण के दौरान अधिक्य विद्युत के निर्यात के लिए। पश्चिमी क्षेत्र एवं दक्षिणी क्षेत्र में आरईसी पावर नेटवर्क विस्तार प्रोजेक्ट	16.08.2022	26.09.2022 1200 बजे तक (भा.मा.स.)	26.09.2022, 1230 बजे (भा.मा.स.)

बोली में सभी शुद्धिकरण, अनुरोध, संशोधन, समय बंधन और हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करते रहें।
नोट: आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी वाचता के प्रक्रिया को रद्द या सशोषित करने का अधिकार सुरक्षित है। वह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर-4, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

बोली प्रक्रिया समन्वयक: महलकर्ता
REC Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
विद्युत मंत्रालय, भारत सरकार

केंद्रीय विद्युत प्राधिकरण
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93%

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कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुमदी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 04.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को हिरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

समक्ष ऋण वसूली अधिकरण दिल्ली- III, दिल्ली
चतुर्थ तल, जीवन नगर बिल्डिंग पार्लियामेंट स्टीट, नई दिल्ली - 110001

तिकखी ऑफ डेट ड्यू टू बैंक्स एण्ड फाइनेंशियल इंस्टीट्यूट्स एक्ट, 1993 की धारा 19 (4) सशक्त ऋण वसूली अधिकरण (प्रोसीजर रूल्स) 1993 के नियम 12 एवं 13 के अन्तर्गत सूचना।

In the matter of
ओ.ए. सं. 468/2021/डीआरटी-III

एस्टेट रिकंस्ट्रक्शन कं. लि. ... वादी
बनाम ... प्रतिवादीगण

मुनीश कुमार Gullani द्वारा उनके एलआरएस व अन्य

डी-1	मुनीश कुमार Gullani द्वारा उनके एलआरएस
(I)	सुश्री मीनाक्षी Gullani (पत्नी)
(II)	श्री देविश Gullani (पुत्र), म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001. Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001. Also at: मकान सं. 351, सेक्टर-21बी, फरीदाबाद-121001.
डी-2	सुश्री मीनाक्षी Gullani पत्नी स्वर्गीय श्री मुनीश Gullani, म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001. Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also

ल ने जीता गोल्ड

क तैराकी एवं क्रॉसकंट्री प्रतियोगिता



बन ने लखनऊ बाँयज एलपीएस को हराया

लखनऊ : चौक स्टेडियम में चल रही जिला फुटबाल लीग में पहले मैच में मिलनी लखनऊ बाँयज (LPS) को हराया। मिलनी क्लब की टीम ने 14वें मिनट, अमन मेनट, यश ने 56वें मिनट में गोल किया। दूसरे मैच में क्लब ने युवा क्लब को हराया। इलेवन स्टार क्लब ने 13वें मिनट में, गजपत ने 23वें मिनट, करन ने 51वें मिनट में गोल किया। युवा लीग से अनुज ने 50वें मिनट में गोल किया। सोमवार को पहला इंटरेस क्लब और विजय क्लब के बीच होगा। दूसरा मैच ममता और एलडी क्लब (ए) के बीच होगा।

लखनऊ जोन
रामेन्द्र, राम प्रकाश
सेठ) 05:48.66
पीएसी पूर्वी जोन
मेश्वर प्रसाद, बब्बन,



राम निरंजन) 05:50.13 सेकेंड,
पुरुष हाई बोर्ड डाइविंग- प्रथम :
नेपाल सिंह (लखनऊ जोन) 59.95
अंक, द्वितीय : दिनेश राम (पीएसी
मध्य जोन) 42.05 अंक

वेटलिफ्टिंग में शहर की अमृता ने जीता कांस्य पदक

एनबीटी, लखनऊ : साई लखनऊ की वेटलिफ्टिंग एनसीओई की प्रशिक्षु माईबम मार्टिना देवी ने ताशकंद (उज्बेकिस्तान) में 15 से 25 जुलाई तक हुई एशियन यूथ व जूनियर वेटलिफ्टिंग चैंपियनशिप में रजत पदक जीता। इसी चैंपियनशिप में साई लखनऊ की ही अमृता पी सोनी को कांस्य पदक मिला।

ताशकंद में खेली जा रही एशियन यूथ व जूनियर वेटलिफ्टिंग चैंपियनशिप

मर्नाई ब म मार्टिना देवी ने यूथ महिला 81 किग्रा से अधिक भार वर्ग में स्नैच में 85 किग्रा, क्लीन जर्क में 105 किग्रा व टोटल में 190 किग्रा भार उठाकर रजत पदक जीता। साई लखनऊ के कार्यकारी निदेशक संजय सारस्वत ने बताया कि अमृता पी सोनी को यूथ महिला 81 किग्रा से कम भार वर्ग में कांस्य पदक मिला। उन्होंने स्नैच में 74 किग्रा, क्लीन जर्क में 93 किग्रा व टोटल में 167 किग्रा वजन उठाया। इसके अलावा महिला जूनियर 45 किग्रा से कम में अंजली पटेल को चौथा, महिला जूनियर 49 किग्रा से कम में जानेश्वरी यादव व महिला यूथ 71 किग्रा से कम भार वर्ग में ज्योति यादव को पांचवां स्थान मिला।

तीज मेले में महिलाओं ने लगाए स्टॉल



एनबीटी, बाराबंकी: नगर के एक लॉन में बाराबंकी युवा मंच शाखा संस्कृति के तत्वावधान में तीज मेले का आयोजन किया गया। मेले में गेम पॉलर, राखी काउंटर, रोली बसंत, कविता आर्ट एंड क्राफ्ट, रुचिरा यमी केक, मैडम मेला पर राखी काउंटर, रोली बसंत, मैडम कलाकार, चिकनकारी हब सहित काफी स्टॉल लगाए गए थे। मेले में तीन क्वीन प्रतियोगिताएं, डांस परफॉर्मंस लिप स्मैकिंग फूड, तम्बोला व गायन प्रतियोगिता आयोजित हुई। इसमें महिलाओं ने थिरक कर कार्यक्रम को खुशनुमा बना दिया। संस्था की अध्यक्ष नूपुर अग्रवाल ने बताया कि संस्था का उद्देश्य महिलाओं में स्थानात्मक गतिविधियों के माध्यम से साहस व कला का विकास है।

एनबीटी, लखनऊ : राजधानी के अलग-अलग इलाकों से 80 से अधिक कोटेदारों ने कॉमन सर्विस सेंटर की सुविधा मुहैया करवाने के लिए आवेदन किया है। जिला आपूर्ति अधिकारी सुनील कुमार सिंह ने रविवार को बताया कि कॉमन सर्विस सेंटर के लिए जिन कोटेदारों ने आवेदन दिए हैं, वहां सबसे पहले सुविधा को लागू करने का खाका तैयार किया जाएगा। इसके अलावा ग्रामीण क्षेत्रों में अधिक से अधिक सीएससी खुलवाने की दिशा में काम किया जा रहा है।

एनबीटी, लखनऊ : मोहनलालगंज तहसील के अन्तर्गत आने वाली ग्राम पंचायत परसपुर ठंडा गांव की कोटेदार पर लगे आरोप सही पाए गए हैं। ग्रामीणों द्वारा जांच की मांग पर डीएसओ ने एआरओ को जिम्मेदारी सौंपी थी। जांच में पता चला कि कोटेदार के नाम से ही अन्त्येदय राशन कार्ड भी है। इसके अलावा पक्का मकान के साथ ही पति के पास चार पहिया वाहन और खेती की काफी जमीन है। इन तथ्यों को छुपाकर कोटेदार ने अपने नाम से अन्त्येदय राशन कार्ड भी बनवा लिया था। जो नियम के विरुद्ध है। आरोप सही पाए जाने पर कोटा निलंबित करने की संसूति की गई है। जिला आपूर्ति अधिकारी सुनील कुमार सिंह ने रविवार को बताया कि पिछले हफ्ते परसपुर ठंडा गांव के लोगों ने तहसील में शिकायत दर्ज करवाई थी कि कोटेदार गीता देवी का नाम अन्त्येदय लिस्ट में शामिल है। जबकि कोटेदार का पक्का मकान बना है। पति के पास चार पहिया कार भी है।

आरोप पुष्ट, कोटा निलंबित होगा 70

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड) वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से) टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.सी.बी.) के अंतर्गत 'दो (2) अंतर राज्यीय पारेषण परियोजनाओं' के निर्माण, स्वागित, संचालन और स्थानांतरण (शूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.सी.बी.) के अंतर्गत 'दो (2) अंतर राज्यीय पारेषण परियोजनाओं' के निर्माण, स्वागित, संचालन और स्थानांतरण (शूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी-एक "नगरपालिका क्षेत्रीय सार्वजनिक उपक्रम") नीचे उल्लिखित पारेषण परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्वागित, संचालन और स्थानांतरण (शूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु अनुरोध (आरएफपी) बोली एक वर्ष के लिए प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर 25.07.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें।

बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 16.00 बजे (भा.मा.स.) के बीच (25.07.2022 से आरएफपी दस्तावेज के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित नैर-बायसी योग्य शूलक (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैंड डॉलर सात हजार केवल) + 18% जीएसटी) के मुताबिक पर प्राप्त कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामले में, इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित नैर-बायसी योग्य शूलक (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैंड डॉलर सात हजार केवल) + 18% जीएसटी) का अलग से मुताबिक करने पर ही आरएफपी के उत्तर में प्रस्ताव जमा कर सकते हैं। सर्व रिपॉर्ट एंड आरएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शूलक का मुताबिक करके आरएफपी दस्तावेज प्राप्त किया या खरीदा है। इस सन्दर्भ में महत्वपूर्ण सलाह देना इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण मंगाने की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का विवरण
1	खावड़ा पीएस 1 (केपीएस) में 3 गीगावाट आरई पावर से अतिरिक्त इंजेक्शन के लिए पारेषण योजना	16.08.2022	26.09.2022 1100 बजे तक (भा.मा.स.)	26.09.2022, 1130 बजे (भा.मा.स.)
2	दक्षिणी क्षेत्र में समृद्ध आरई परियोजना के दौरान अतिरिक्त विद्युत को निर्गत के लिए पारेषण क्षेत्र पूर्व दक्षिणी क्षेत्र में आरईएसटीएच नेटवर्क विस्तार स्कीम	16.08.2022	26.09.2022 1200 बजे तक (भा.मा.स.)	26.09.2022, 1230 बजे (भा.मा.स.)

बोली में सभी शुद्धिपत्र, अनुरोध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करने पर कोटा निलंबित करने का नोट आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकाश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर-4, स्कॉप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

बोली प्रक्रिया समन्वयक
REC Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
उज्जा ही जीवन है, इसे बनाए।

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एजेंसियां, यूजीन: अमेरिकी महिला टीम ने वर्ल्ड ऐथलेटिक्स चैंपियनशिप में 4x100 मीटर रिले में जमैका की चुनौती समाप्त करके जीता लेकिन उसकी पुरुष टीम को बैटन में बदलाव में गड़बड़ी

थे। लेकिन अमेरिका ने उलटफेर कर डाला। अमेरिका की त्वानिशा टेरी ने 200 मीटर की स्वर्ण पदक विजेता शेरिका जैक्सन को .04 सेकंड से पीछे छोड़ा। अमेरिकी टीम में मेलिसा जेफरसन, एबी स्टेभर और जेना प्रिंदिनी भी शामिल थीं। उसने 41.14 सेकंड में दौड़ पूरी करके सोने का तमगा हासिल किया।

र का बल्ला

कसानों ने संभाला मोर्चा: जल्दी-गो झटकों के बाद पूर्व कप्तानों चांदीमल एंजेलो मैथ्यूज (42) ने चौथे विकेट 75 रन जोड़कर टीम का स्कोर 200 के करीब पहुंचाया। इस दौरान मैथ्यूज श्रीलंका की ओर से 100 टेस्ट खेलेने वाले छठे क्रिकेटर बनने की उपलब्धि हासिल की।

श्रीफ स्कोर: श्रीलंका: पहली पारी 315/6 (दिनेश चांदीमल 80, ओसादा फर्नांडो 50, एंजेलो मैथ्यूज 42, निरोशन डिकवेल्ला 42*, मोहम्मद नवाज 2/71) चांदीमल

बलबीर की खोई चीजों की तलाश

पीटीआई, चंडीगढ़: दिग्गज हॉकी खिलाड़ी बलबीर सिंह सीनियर की खोई हुई चीजों को हासिल करने में परिवार ने कोई कसर नहीं छोड़ी है। इन चीजों को उन्होंने 1985 में भारतीय खेल प्राधिकरण (साई) को दान किया था। तीन बार ओलंपिक्स गोल्ड मेडल विनिंग टीम का हिस्सा रहे बलबीर का मई 2020 में निधन हो गया था। उनकी खोई हुई यादगार चीजों में ओलंपिक्स ब्लेजर, मेडल और दुर्लभ तस्वीरें शामिल हैं।



बलबीर सिंह



अमित पंचाल

निखत जरिन

लवलीना बोरगोहेन

पीटीआई, नई दिल्ली: भारतीय बॉक्सर जब कॉमनवेल्थ गेम्स में रिंग पर उतरेंगे तो अमित पंचाल तोक्यो ओलंपिक्स की निराशा जबकि लवलीना बोरगोहेन वर्ल्ड चैंपियनशिप के लचर प्रदर्शन को भुलाकर वापसी करने की कोशिश करेंगे। मौजूदा वर्ल्ड चैंपियन निखत जरिन पर भी सभी की निगाहें टिकी रहेंगी जो अपना स्वर्णिम अभियान जारी रखने के लिए प्रतिबद्ध हैं। निकहत ने हाल में काफी अच्छा प्रदर्शन किया है। उन्होंने नेशनल चैंपियनशिप में खिताब जीता और इसके बाद प्रतिष्ठित स्ट्रेडजा मेमोरियल टूर्नामेंट और फिर वर्ल्ड चैंपियनशिप में भी गोल्ड हासिल किए। निखत 52 किग्रा में खेलती हैं लेकिन कॉमनवेल्थ गेम्स में उन्हें 50 किग्रा में भाग लेना होगा। जहां

37 मेडल कुल बॉक्सिंग में भारत ने कॉमनवेल्थ गेम्स में जीते हैं जिसमें आठ गोल्ड शामिल हैं

भारतीय बॉक्सिंग टीम

महिला: नैतू (48 किग्रा), निखत जरिन (50 किग्रा), जैस्मीन (60 किग्रा), लवलीना बोरगोहेन (70 किग्रा)। पुरुष: अमित पंचाल (51 किग्रा), मोहम्मद हुसामुद्दीन (57 किग्रा), शिव थापा (63.5 किग्रा) रोहित टोकस (67 किग्रा), सुमित (75 किग्रा), आशीष कुमार (80 किग्रा), संजीत (92 किग्रा) और सागर (92 किग्रा से अधिक)।

तक लवलीना का सवाल है तो यह वर्ष उनके लिए उतार-चढ़ाव वाला रहा। असम की इस बॉक्सर ने पिछले साल तोक्यो ओलंपिक्स में ब्रॉन्ज मेडल जीता था और तभी से उनसे अच्छे प्रदर्शन की उम्मीद की जा रही है।

हो मिलती थी क्रिप्टोकॉरंसी

शेरीफ आतंकवादी प्रचार करने के लिए कथित तौर पर दो वॉट्सऐप ग्रुप 'गजवा-ए-हिंद' और 'डायरेक्ट जिहाद' चलाने के आरोप में 15 जुलाई को गिरफ्तार किया गया था। पुलिस के एक अधिकारी ने कहा, 'दानिशा को कतर स्थित संगठन अल्फाल्ही' से क्रिप्टोकॉरंसी के विरोधी विचारों का रूप में पैसे मिले थे।'

नामपुर शहर महानगरपालिका भिंवांडी, जि.ठाणे आरोग्य व स्वच्छता विभाग(मुख्यालय)

नाहिर फेर ई-निविदा क्र. ०३(२)

अनुभव की संस्था यांचेकडून निविदा मागविण्यात येत आहे.

ई-निविदा फी / कामाचे स्वरूप	ई-निविदा स्विकारण्याची अंतिम तारीख
ठराव क्र. ३. दि. २४/०७/२०१७ तील दंडात्मक कारवाई करणेकामी कारे खर्च देणार नसून तयार करण्यात आलेले रकमेमधून सर्व खर्च भागवुन किती करुन देणार या तत्वावर त्रयस्थ संस्था ने दर मागविण्यात येत आहेत.	दिनांक ०१/०८/२०२२ पर्यंत

गारा रक्कम	कामाची सुरक्षा रक्कम	निविदापत्राची रुपये
७०,०००/-	रु. १,३९,३५०/-	रु. ५०००/-

ब्लॉकर bncmc.maharashtra.etenders.in वर दि.२५/०७/२०२२ निविदा वर नमुद केलेल्या तारखेच्या ०१.०० वा. पर्यंत पाठविण्यात याव्यात. एका किंवा प्रश्न निर्माण होत असतील तर इच्छुक संस्था यांनी आरोग्य विभागाशी संपर्क करावा.

सही/-

उप-आयुक्त (आरोग्य)

नामपुर शहर महानगरपालिका

आरईसी पावर डेवेलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.डी.बी.) के अंतर्गत 'दो (2) अंतर राज्तीय पारेषण परियोजनाओं' के निर्माण, स्थापित, संचालन और स्थानांतरण (नूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवेलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी)-एक, नगरनल कंटीय सार्वजनिक उपक्रम) नीचे उल्लिखित पारेषण परियोजनाओं को स्थापना हेतु टी.बी.डी.बी. के अंतर्गत निर्माण, स्थापित, संचालन और स्थानांतरण (नूट) आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) वाली एक चरण दो लिफाफे की प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recodcl.in पर 25.07.2022 से उपलब्ध 'प्रस्ताव हेतु अनुरोध' (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करे।
बोलीदाता, आरएफपी दस्तावेज तभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 16.00 बजे (भा.मा.स.) के बीच (25.07.2022 से पहले) परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recodcl.in पर उपलब्ध सभ्यित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अतिरिक्त गैर-बाधणी योग्य शुल्क (₹ 5,00,000/-) (पांच लाख रुपये केवल) या \$7000 (सैंतार हजार सात सैंतार रुपया केवल) + 18% जीएसटी) का जलन से मुफतान करने पर ही आरएफपी को उतर में प्रस्ताव जमा कर सकते हैं। सर्व रिपोट एवं आरएफपी दस्तावेजों के स्पष्टीकरण सन्धी बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का मुफतान करके आरएफपी दस्तावेज प्राप्त किया या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण गंवावनी की अंतिम तिथि	आरएफपी के उतर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिवस
1.	खावड़ा पौएस 1 (केपीएस1) में 3 गीगावाट आरई पावर से अतिरिक्त इजेक्शन के लिए पारेषण योजना	16.08.2022	26.09.2022 1100 बजे तक (भा.मा.स.)	26.09.2022, 1130 बजे (भा.मा.स.)
2.	दक्षिणी क्षेत्र में समूह आरई परिपूरण के दौरान आविष्य विद्युत के निर्माण के लिए। पश्चिमी क्षेत्र एवं दक्षिणी क्षेत्र में आरईएसटीएन नेटवर्क विस्तारकरीय	16.08.2022	26.09.2022 1200 बजे तक (भा.मा.स.)	26.09.2022, 1230 बजे (भा.मा.स.)

बोली में सभी बुध्दियंत्र, अनुसंधान, संश्लेषण, संश्लेषण, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recodcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का निर्माण रूप से अवलोकन करके ले।
नोट: आरईसीपीबीटीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के प्रक्रिया को रर या संश्लेषित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

आरईसी पावर डेवेलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर-4, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

बोली प्रक्रिया समन्वयक: REC Power Development
पहलकर्ता: पहलकर्ता भागीदारी
आरईसी पावर डेवेलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
विद्युत मंत्रालय भारत सरकार
केंद्रीय विद्युत प्राधिकरण
उर्जा ही जीवन है, इसे बचाएं।
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NBT Mumbai 25/7/22



यांनी सांगितले.
या निर्णयासाठी पालिकेकडूनही वेळोवेळी महत्त्वपूर्ण सहकार्य मिळाल्याचे ते म्हणाले. पालिकेकडे आग विझविण्यासाठी सध्या असलेली शिडी ९० मीटरपर्यंत म्हणजे ३० व्या मजल्यापर्यंत पोहोचणारी आहे. शिडीच्या वापरावर मर्यादा आहेत. त्यामुळे ७० मीटरपर्यंत म्हणजे २३ व्या मजल्यापर्यंतच्या सर्व इमारतींमध्ये 'फायर इन्व्हेंक्युएशन' लिफ्ट बसवणे बंधनकारक करण्यात आले आहे.

बच्चू पाटील यांचे वृद्धापकाळाचे निधन झाले. त्या ९१ वर्षांच्या होत्या. रात्री उशिरा त्यांच्यावर पंचगंगा स्मशानभूमीत अंत्यसंस्कार करण्यात आले. त्यांच्या पश्चात एक मुलगा, सून, दोन मुली असा परिवार आहे. अत्यंत प्रतिकूल परिस्थितीत चंद्रकांत पाटील यांच्या आईंनी सर्व भावंडांवर स्वाभिमानाने आणि मेहनतीने संस्कार केले. मागील काही दिवस त्या आजारी होत्या.

लेढा जैसवारही काम करतात. शनिवारी सकाळी त्रिजेशकुमार यांनी रामजनकला फोन करून माणकोली नाका येथे जायचे असल्याने दुचाकी घेऊन फर्निचरच्या दुकानाजवळ येण्याविषयी सांगितले. त्यामुळे रामजनक हा नातेवाईकाची दुचाकी घेऊन त्याठिकाणी आला. नंतर दोघेही माणकोली नाका येथील पारसनाथ कंपाउंड येथे आले. तेथील काम आटोपल्यानंतर दुपारी १.१५ वाजता दोघेही मुंबई-नाशिक

यांना दुचाकी रस्त्याच्या खाली घेतली. पुढे जात असतानाच अचानक दुचाकी एका खडूचात गेली. परिणामी, ताल जाऊन दोघेही दुचाकीवरून रस्त्यावर पडले. त्यावेळी मुंबईकडून नाशिककडे जाणारा डम्पर त्रिजेशकुमार यांच्या अंगावरून गेला. त्यामुळे ते गंभीर जखमी झाले. डम्परचालक तथून पळून गेला. त्रिजेशकुमार यांना पोलिसांनी भिवंडीतील रुग्णालयात दाखल केले असता डॉक्टरांनी त्यांचा मृत्यू झाल्याचे घोषित केले.

वृद्धेस डोलीचा आसरा



वन विभागाचा अडथळा दूर

या गावात रस्ता व्हावा, यासाठी दरोडा हे गेल्या दोन वर्षांपासून पाटपुरावा करत आहेत. परंतु अजूनही रस्त्यासाठी निधी मिळालेला नाही. ही जागा वन विभागाच्या हद्दीत असल्याचे कारण त्यासाठी देण्यात येत होते. परंतु आता वन विभागाच्या ३(२)चा प्रस्ताव मंजूर झाला असून केवळ निधी उपलब्ध झाल्यास हा रस्ता होऊ शकेल, असे दरोडा यांनी सांगितले.

घालूनच पार केले. आधीच डोंगरदऱ्या व जंगलातील वाट, त्यातही काळशेली नदीपात्रातून जवळपास १०० मीटरचे अंतर जीवावर उदार होऊन कापत अखेर लक्ष्मी यांना जवळ रुग्णालयात दाखल करण्यात आले.

ही बाब बहुजन विकास आघाडीचे जवळ तालुका अध्यक्ष एकनाथ दरोडा

यांना समजताच, त्यांनी रुग्णाला दवाखान्यात उपचारासाठी तातडीने मदत उपलब्ध करून दिली. यावेळी झाप ग्रामपंचायतीचे माजी उपसरपंच तुकाराम गरेल, चंद्रकांत वाढू, जगन खानझोडे, लक्ष्मण खानझोडे, विलास बागुल व भाटीपाडा येथील ग्रामस्थ उपस्थित होते.

बीएमएम 'साठी जय्यत तयारी


क्रमांची रेलचेल

गा टॉक शो, स्वराली यांची नृत्य कार्यशाळा, नॅन्स, क्रूझ अशा विविध कार्यक्रमांची यात छेचे महत्त्व, मानसिक आरोग्य, वेद अशा अशा अशा कार्यक्रमांची 'बीएमएम'मध्ये शानामध्ये स्वरंग, नाट्यरंग, नृत्यरंग आणि होईल.

होम टाईम्स पार्टनर

सर्वोत्तम सादरीकरणासाठी ते कसून मेहनत घेत आहेत. 'बीएमएम'च्या उद्घाटन सोहळ्यामध्ये हे अस्तित्त्व हा मागील कार्यक्रम होणार आहे. तो

संपूर्ण अधिवेशनाचे आयोजक न्यू जर्सी येथील मराठी विश्व आणि थिएट्रिक्स यांच्या माध्यमातून सादर केला जाईल. कॅलिफोर्निया येथील महाराष्ट्र मंडळ कवी कुसुमाग्रजांच्या साहित्यावर आधारित हृदयस्थ तारा या कार्यक्रमाचे सादरीकरण करणार आहे. वॉशिंग्टन डीसी महाराष्ट्र मंडळ जरी पटका हा कार्यक्रम सादर करणार आहे. बोस्टन रंगश्रवास या कार्यक्रमाच्या माध्यमातून प्रसिद्ध कथा सादर करणार आहे. मराठी अस्तित्त्व हा कार्यक्रम ग्रेस एण्टरटेन्मेण्टच्या माध्यमातून सादर होईल. शेक्सपीअर एक्सपीरिमेंट हा अनोखा कार्यक्रम सादर होणार आहे. टेक्ससमधील कलाकारांकडून हा प्रयोग करण्यात येईल.



MAHA TRANSCO
Maharashtra State Electricity Transmission Co. Ltd.

SRM E-Tender Notice

Digitally signed online bids are invited through SRM E-tender process of MSETCL in two-bid system from bidders who are registered Contractors of MSETCL RFX No.7000024062 E-Tender No: SE/EHV/O&M Circle/ NSK/T-12/2022-23, Particulars: Replacement of old and problematic Circuit Breakers(CBs) at various EHV Substations under EHV O&M Division Babhaleshwar. Estimated cost of work: Rs.20,11,816.37/- (Including GST), E.M.D. (Approx. 1% of est. cost) i.e. Rs. 20,118.16/- Tender cost: Rs.500/- (Excluding GST) Sale period: 25.07.2022 to 01.08.2022 Last Date of Submission: 01.08.2022 upto 11:00Hrs, Date of opening (Tech. bid): 01.08.2022 at 11:01Hrs. (If possible) Contact person: Superintending Engineer Tel. No.0253-2403212. For further details please visit to <http://srmetender.mahatransco.in>.
Superintending Engineer,
EHV O&M Circle, MSETCL, Nasik

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

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Bid Process Coordinator




REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

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शाखेचे नाव : स.नं. १०२/५०, घर नं.१७८८, घोटी (बु.)

ता. इगतपूरी, जि. नाशिक.

पिन कोड - ४०० ४०२.

प्रति.





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तंबाखू नियंत्रणासाठी ख

बावीस कोटीची 'जीएसटी' चोरी

मुंबई : दक्षिण मुंबईमध्ये २२ कोटी रुपयांची जीएसटी चोरी उघडकीस आली आहे. केंद्रीय जीएसटीच्या मुंबई दक्षिण आयुक्तालयाने या प्रकरणी कारवाई केली. यामध्ये १८५ कोटी रुपयांच्या बनावट चलनांचा वापर करण्यात आला. या प्रकरणी आयुक्तालयाने दोघांना अटक केली आहे. त्यापैकी एक, आदित्य एंटरप्रायझेस ही वाळकेश्वरस्थित फर्म आहे.

लवकरच दफनविधी



नाशिक : सुफी संत ख्वाजा सय्यद जरीफ अहमद चिरती उर्फ जरीफ बाबा यांच्या दफनविधीचा मार्ग मोकळा झाला आहे. त्यांचा दफनविधी अफगाणिस्तानात होणार असून, त्यासाठी त्यांचा मृतदेह मुंबईत पोहोचला आहे. एका नामांकित रुग्णालयात प्रक्रिया झाल्यावर त्यांचा मृतदेह अफगाणिस्तानात पाठविला जाईल.

अधिवेशनात विधेयक आणण्याची विनंती

म. टा. विशेष प्रतिनिधी, मुंबई

तंबाखू नियंत्रण कायद्यातील त्रुटीमुळे देशातील तरुणाई वाढत्या संख्येने तंबाखूजन्य पदार्थ आणि धूम्रपानाच्या विळख्यात अडकत असल्याने राज्यातील सर्वपक्षीय खासदारांनी या कायद्यातील सुधारणांसाठी पंतप्रधान नरेंद्र मोदी आणि केंद्रीय आरोग्यमंत्री मनसुख मांडविया यांना पत्रे लिहिली आहेत. हे दुरुस्ती विधेयक येत्या पावसाळी अधिवेशनात मांडले जावे, अशी आग्रही विनंतीही खासदारांनी केली आहे.

■ भारत पिछाडीवर

■ भाजपच्या प्रीतम मुंडे, राष्ट्रवादी काँग्रेसच्या सुप्रिया सुळे, श्रीनिवास पाटील यांचा यामध्ये समावेश आहे.

वंदना चव्हाण, सुनील तटकरे, रणजितसिंह नाईक-निंबाळकर, धैर्यशील माने, संजय पाटील, सुजित विखे-पाटील, अमोल कोल्हे, जयसिद्धेश महास्वामी, रामदास आठवले, पूनम महाजन, रक्षा खडसे, हीना गावित, संजय राऊत यांनी या दुरुस्तीसाठी सकारात्मक प्रतिसाद दिला आहे.

- २००३च्या 'कोटपा' कायद्यात तातडीने दुरुस्ती करण्यासाठी २०२०चे दुरुस्ती विधेयक येत्या पावसाळी अधिवेशनात संसदेच्या पटलावर मांडावे आणि लाखो तरुणांची या तंबाखू आणि तंबाखूजन्य पदार्थांच्या व्यसनांमधून मुक्तता करावी, अशी विनंती खासदारांनी केली आहे.
- सध्याच्या त्रुटीमुळे तंबाखूविरोधातील जागतिक मोहिमेत आपण मागे आहोत आणि भारताने स्वाक्ष्या केलेल्या आंतरराष्ट्रीय करारालाही हे छेद देणारे आहे, असेही त्यांनी पत्रांत नमूद केले आहे.



■ खासदारांचे एक पाऊल पुढे मृत्यूचे कारण ठरणाऱ्या सवा धोकादायक असलेल्या पाने सहा ते आठ घटकांत तंबाखू पदार्थांचा समावेश असलेला जागतिक आरोग्य संघटनेचे आहे. कर्करोग, हृदयरोग फुफ्फुसांशी संबंधित रोगांमुळे दर वर्षी १३.५ लाख मृत्यू होत आहेत. केंद्रीय तंबाखू नियंत्रण व (कोटपा २००३) आंतरराष्ट्रीय करारांवर आता आहे. यातील बहुतांश कर भारताने स्वाक्ष्या केल्या मात्र, गेल्या दोन दशकांत कायद्याची अंमलबजावणी तंबाखूसेवनाचे वाढते प्रमाण या कायद्यातील त्रुटी दूर काही महत्त्वाच्या सुधारणा

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner
REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
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उजवा ही जीवन है, इसे रखाए।

ठाण्याची उपासना नंत 'आयसीएसई'त अव्वल

म. टा. विशेष प्रतिनिधी, मुंबई

'कौन्सिल फॉर इंडियन स्कूल सर्टिफिकेट एक्झामिनेशन'तर्फे (सीआयएससीई) घेण्यात आलेल्या नारावीच्या, अर्थात 'आयसीएसई' परीक्षेचा निकाल रविवारी संध्याकाळी जाहीर करण्यात आला. ठाण्यातील सुलोचनादेवी सिंघानिया शाळेतील उपासना नंदी ही देशात अव्वल आली आहे.



उपासना नंदी

देशाचा निकाल ९९.३८ टक्के आणि महाराष्ट्राचा ९९.७६ टक्के लागला आहे. या परीक्षेत १८ विद्यार्थ्यांनी ९९.७५ टक्के मिळवून पहिला क्रमांक पटकावला. देशातील आणि परदेशातील एक हजार २२८ शाळांमधील ९६ हजार ९४० विद्यार्थ्यांनी ही परीक्षा दिली होती. यामध्ये ५१ हजार १४२ मुले आणि ४५ हजार ७९८ मुलींचा समावेश होता. पैकी ५० हजार ७६१ मुले आणि ४५ हजार ५७९ मुली उत्तीर्ण झाल्या आहेत. देशातील उत्तर विभागातून सर्वाधिक

४४ हजार ४६४ विद्यार्थी पारितोषिके बसले होते. २८० विद्यार्थ्यांनी परीक्षा परदेशातून दिली. १२ भाषांसह ४९ विविध विषयांस परीक्षा घेण्यात आली होती. महाराष्ट्रातील ५५ शाळांमधून तीन हजार विद्यार्थ्यांनी ही परीक्षा दिली होती. यात सुलोचनादेवी परीक्षेत देशात आणि पंतप्रधान सुलोचनादेवी मिळवून १५४ विद्यार्थ्यांनी उत्तीर्ण झाले. यात तीन क्रमांकांमध्ये स्थान मिळविले आहे. राज्याच्या गुणवत्ता यादीत १७ विद्यार्थ्यांनी पहिल्या क्रमांकात स्थान मिळवले आहे.

■ पांडा, कनिष्क हेगडे यांनी पुण्यातील बिशप्स स्कुल शिक्वणाच्या कल्पना पांडा (१०० टक्के) आणि कनिष्क हेगडे (९९.७५ टक्के) या विद्यार्थ्यांनी देशात क्रमांक पटकावला आहे. ठाण्यातील सुलोचनादेवी सिंघानिया शाळेतील चिंतनसिंह दुसरी आणि ध्रुवी पंड्या तिसरा मुंबईतील बॉम्बे स्कॉटिश शाळा अंशुल मित्रा दुसरा, तर शौनिक तिसरा आला.



समाधानकारक प्रयत्नाने नारज काहोसा शात झाल्यासारखा दिसला. मात्र, पाचव्या क्रमांकावर राहिला.

- तिसऱ्या प्रयत्नात ८६.३७ मीटर कामगिरी. दुसऱ्या प्रयत्नाच्या तुलनेत प्रगती. यानंतर तो चौथ्या स्थानी.
- चौथ्या प्रयत्नात ८८.१३ मीटर. कामगिरीवर नारज समाधानी. या कामगिरीमुळे दुसऱ्या क्रमांकावर.
- पाचवा प्रयत्न करताना नारज पडला. मात्र, चौथ्या प्रयत्नातील कामगिरीमुळे दुसरा क्रमांक कायम. उजव्या मांडीचा स्नायू दुखावल्याची शक्यता.
- सहावा प्रयत्नही फाउल ठरला.
- पीटर्सने पहिल्या प्रयत्नात ९०.२१ मीटर, दुसऱ्या प्रयत्नात ९०.४६ मीटर कामगिरी नोंदवली.
- यानंतरच्या तीन प्रयत्नात त्याने ८७.२१, ८८.११, ८५.८३ मीटर फेक केली.
- अखेरच्या प्रयत्नात त्याने ९०.५४ मीटर अशी सुवर्ण कामगिरी नोंदवली.

कौतुकाचा वर्षाव

नारजने रौप्यपदक मिळवताच त्याच्यावर भारतात सोशल मीडियावरून कौतुकाचा वर्षाव सुरू झाला. प्रंतप्रधान नरेंद्र मोदीपासून बॉलीवूडमधील कलाकार, राजकीय नेते, क्रिकेटपटू आणि इतर खेळातील खेळाडूंनी त्याचे अभिनंदन केले. राष्ट्रपती रामनाथ कोविंद यांनी 'तू खरा चॅम्पियन आहेस,' अशा शब्दांत नारजचे कौतुक केले. राजस्थानचे गव्हर्नर कलराज मिश्रा आणि मुख्यमंत्री अशोक गेहलोत यांनी नारजने देशाची मान अभिमानाने उंचावली असल्याचे म्हटले. जवळपास प्रत्येक राज्याच्या मुख्यमंत्र्यांनी नारजच्या कामगिरीचे कौतुक केले आहे.

“आपल्यातील सर्वात प्रतिष्ठित खेळाडूंपैकी एकाची मोठी कामगिरी! जागतिक स्पर्धेत रौप्यपदक जिंकल्याबद्दल नारज चोग्रा तुझे अभिनंदन. भारतीय क्रीडा क्षेत्रासाठी हा विशेष क्षण आहे. भविष्यासाठी नारजला शुभेच्छा!

- नरेंद्र मोदी, प्रंतप्रधान

नंतर चाहते मैदान डोक्यावर घेत होते. भारतीय अॅथलेटिक्स संघटनेचे अध्यक्ष

आदिल सुमारीवाला यांच्या हस्ते नारजला गौरविण्यात आले.

ऑलिम्पिकपेक्षा आव्हानात्मक

युजीनी : मांडीवरील दुखापतीच्या आव्हानास सामोरे जात भारताच्या नारज चोग्राने रुपेरी यश मिळवले. सुवर्णयश मिळाले नसले, तरी रौप्यपदकानेही नारज समाधानी असून, भविष्यात सुवर्णपदक जिंकण्याचा निर्धार त्याने व्यक्त केला आहे. त्याचबरोबर ऑलिम्पिकपेक्षा जागतिक स्पर्धा अधिक आव्हानात्मक असल्याची भावना त्याने पदक स्वीकारल्यानंतर झालेल्या पत्रकार परिषदेत व्यक्त केली.

नारजची सुरुवात निराशाजनक झाली होती. त्यामुळे तो पदकाच्या शर्यतीतून थोडा मागे पडला होता. त्यामुळे पुन्हा पदकाच्या शर्यतीत येणे आव्हानात्मक असल्याचे नारजने कबूल केले.

नारज पुढे म्हणाला, 'रौप्यपदकानेही मी आनंदित आहे. कारण १९ वर्षांनंतर भारताला जागतिक अॅथलेटिक्समध्ये पहिले पदक मिळाले आहे. भविष्यात सुवर्णपदक नक्कीच मिळवेन. अर्थात, ऑलिम्पिकपेक्षा जागतिक स्पर्धांतील आव्हान अधिक असते. येथील विक्रम ऑलिम्पिकपेक्षा जास्त आहेत.' नारजची चौथ्या प्रयत्नातील कामगिरी सर्वोत्तम

रौप्यपदक विजेता नारज चोग्राची भावना

ठरली. 'मला वाटले चौथ्या प्रयत्नातही फार मोठी मजल मारता यायची नाही. मात्र, त्यानंतर माझ्या मांडीत त्रास जाणवू लागला. त्यामुळे पुढील दोन प्रयत्नांत चांगली कामगिरी नोंदवू शकलो नाही,' असे नारज म्हणाला.

कुठलाही दबाव नव्हता ऑलिम्पिक सुवर्णपदक जिंकल्याने जागतिक स्पर्धेत नारजकडून अपेक्षा वाढल्या होत्या. याचा दबाव होता, का असे विचारल्यावर नारज म्हणाला, 'मला कधीही असा दबाव जाणवला नाही. माझे लक्ष्य सर्वोत्तम कामगिरीवरच होते. आधीपेक्षा चांगली फेक करायची, याचाच मी विचार करित होतो. तिसऱ्या फेरीनंतर माझा क्रमांक घसरला होता, हे निश्चित. मात्र, एक चांगली फेक माझ्याकडून निश्चित होईल, याचा विश्वास होता. अॅथलीट प्रत्येक वेळी सुवर्णपदकच जिंकू शकेल, असे काही नाही. आम्ही केवळ सर्वोत्तम कामगिरीवर भर देत असतो.'

पॉल नवव्या क्रमांकावर 74

पुरुषांच्या तिहेरी उडीच्या अंतिम फेरीत भारताचा एल्दोस पॉल नवव्या क्रमांकावर राहिला. त्याचबरोबर भारताचा ४ बाय ४०० मीटर रिले संघ १२व्या क्रमांकावर राहिला. २५ वर्षीय पॉलने १६.७९ मीटर कामगिरी नोंदवली. त्याने आपखी दोन प्रयत्नांत १६.३७ मीटर आणि १३.८६ मीटर कामगिरी नोंदवली. त्यामुळे त्याला अव्वल आठमध्येही राहता आले नाही. जागतिक स्पर्धेत तिहेरी उडीच्या अंतिम फेरीत पोहोचणारा पॉल हा पहिला भारतीय आहे. दुसरीकडे, भारताचा रिले संघ पहिल्या हिटमध्ये सहाव्या क्रमांकावर राहिला. रिले संघात मोहम्मद अनास, मोहम्मद अजमल वारियातोडी, नागनाथन पांडी आणि राजेश रमेश यांचा समावेश होता. भारतीय संघाने ३ मिनिटे ०९.२९ सेकंद वेळ नोंदवली.

रोहित दहाव्या स्थानी

नारजप्रमाणेच अंतिम फेरी गाठलेल्या भारताच्या रोहित यादवला दहाव्या क्रमांकावर समाधान मानावे लागले. तिसऱ्या प्रयत्नात त्याची ७८.०५ मीटर ही सर्वोत्तम कामगिरी सर्वोत्तम ठरली.

२४ जुलै आणि ऐतिहासिक यश

- २४ जुलै आणि भारतीयांचे आंतरराष्ट्रीय क्रीडा स्पर्धांतील ऐतिहासिक यश याचे अतूट नाते.
- १९५२च्या हेलसिंकी ऑलिम्पिक स्पर्धेतील हॉकीच्या अंतिम लढतीत भारताचा नेदरलँड्सविरुद्ध ६-१ विजय.
- २४ जुलै या दिवशी झालेल्या या लढतीत बलबीर सिंग सिनियर यांचे पाच गोल.
- अंतिम सामन्यातील सर्वाधिक वैयक्तिक गोलचा विक्रम ७० वर्षांनंतरही कायम.
- गतवर्षी २४ जुलै याच दिवशी मीराबाई चानूचे वेटलिफ्टिंगमध्ये रौप्यपदक
- टोकियो ऑलिम्पिकमधील भारताचे हे पहिले पदक होते
- ऑलिम्पिक वेटलिफ्टिंगमध्ये भारताने पहिल्यांदाच रौप्यपदक जिंकले.

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Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development
An Initiative of: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Initiative Partner: Ministry of Power Government of India
Central Electricity Authority

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MT Nagpur 25/7/22





पाल हा प्रहला नारतात्र जाह. पुस्तकड, नारतात्र रस्ता लम
 पहिल्या हिटमध्ये सहाव्या क्रमांकावर राहिला. रिले संघात
 महंमद अनास, महंमद अजमल वारियातोडी, नागनाथन पांडी
 आणि राजेश रमेश यांचा समावेश होता. भारतीय संघाने ३
 मिनिटे ०७.२९ सेकंद वेळ नोंदवली.

२४ जुलै आणि ऐतिहासिक यश

नीरज चोप्रांने भारतीय प्रमाणवेळेनुसार २४ जुलैला जागतिक स्पर्धेत
 रौप्यपदक जिंकले. २४ जुलै या दिवशी भारताने मिळवलेले हे
 तिसरे महत्वाचे यश. गतवर्षी २४ जुलैला मीराबाई चानूने टोकियो
 ऑलिम्पिकमधील भारताचे पहिले पदक जिंकले होते. त्या वेळी तिने
 भारतास वेटलिफ्टिंगमध्ये पहिल्यांदा ऑलिम्पिक रौप्यपदक जिंकून
 दिले होते. १९५२च्या हेलसिंकी ऑलिम्पिकमध्ये २४ जुलैला
 झालेल्या हॉकीच्या अंतिम लढतीत भारताने नेदरलँड्सला
 ६-१ असे हरवले होते. या सामन्यात बलबीर
 सिंग सिनीयर यांनी केलेला पाच
 गोलचा विक्रम अजूनही कायम आहे.

- २५ जुलै २०२२ : ८८.३५ मीटर, जागतिक स्पर्धा प्राथमिक फरी
- २३ जुलै २०२२ : ८८.९३ मीटर, जागतिक स्पर्धा अंतिम फेरी
- २७ ऑगस्ट २०१८ : ८८.०६ मीटर, जकार्ता आशियाई क्रीडा स्पर्धा
- ५ मार्च २०२१ : ८८.०७ मीटर, भारतीय ग्रा.प्रि.-३, पतियाळा
- २८ जानेवारी २०२० : ८७.८६ मीटर, एसीएनडब्ल्यू लीग मॅकआर्थर स्टेडियम.
- १७ मार्च २०२१ : ८७.८० मीटर, फेडरेशन कप, पतियाळा
- ७ ऑगस्ट २०२१ : ८७.५८ मीटर, टोकियो ऑलिम्पिक स्पर्धा
- ४ मे २०१८ : ८७.४३ मीटर, दोहा डायमंड लीग

देश-विदेश

णींनी भारावल्या पुणेकर आजी

ल घराला भेट

ठवणींना उजाळा मूळच्या पुणेकर पाकिस्तानातील र्जांच्या घराला जवळपास ७५ प्रेम निवास' या



रावळपिंडीतील छिब्वर यांच्या घराभोवती माध्यमांचा गराडा होता.

घराजवळ सर शेजाऱ्यांनी गरिकांनी त्यांना नी होती. ढोल वी फुले उधळून करण्यात आले. ट देऊन मनात

संमिश्र भावना दाटल्या असून, एक स्वप्न पूर्ण झाल्याचे समाधान वाटत आहे,' अशा भावना त्यांनी व्यक्त केल्या. 'हे आनंदाचे क्षण मला माझ्या

कुटुंबीयांसमवेत वाटून घेण्याची इच्छा आहे; मात्र त्यांच्यापैकी आज कुणीही हयात नाही. मात्र, इथे येऊन मला आनंद झाला असला, तरीही मी एकटीच पडली आहे,' या शब्दांत वर्मा यांनी खंत व्यक्त केली. बालपणी मी, माझे भाऊ आणि बहिणी मॉडर्न शाळेत जात होते, अशी आठवणही त्यांनी सांगितली.

वर्मा यांच्या पूर्वजांच्या रावळपिंडीतील वास्तूमध्ये सध्या त्यांच्या तत्कालीन शेजाऱ्यांचा नातू आणि त्याचे कुटुंबीय राहतात. रीना यांना तीन महिन्यांच्या पाकिस्तानी व्हिसा बहाल करण्यात आला असून, मुदतीच्या शेवटच्या टप्प्यात त्या रावळपिंडीत पोहोचल्या.

रावळपिंडीत रमलेल्या रीना छिब्वर वर्मा येत्या काही दिवसांत कंपनी गार्डन, गार्डन कॉलेजसह बालपणीच्या आठवणींशी संबंधित असलेल्या स्थळांना भेट देणार आहेत.

पहिले लॅब मोड्युल चीनकडून प्रक्षेपित

बीजिंग : चीनने रविवारी आपल्या अंतराळस्थानकाचे 'व्हॅटियन' हे पहिले लॅब मोड्युल प्रक्षेपित केले. सूत्रांनी दिलेल्या माहितीनुसार, हे नवे मोड्युल कोअर मोड्युलसाठी बॅकअप म्हणून कार्यरत राहणार आहे.

चीनतर्फे सादर करण्यात येणाऱ्या तीन मोड्युलपैकी पहिले कोअर, दुसरें तियानहे असून, व्हॅटियन आणि मंगटियन हे तिसरे आणि लॅब मोड्युल आहे. तियानहे मॉड्युल एप्रिल २०२१मध्ये प्रक्षेपित करण्यात आले.

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Ministry of Power Government of India

Chief Executive Officer

Central Electricity Authority

चे सर्वाधिक मृत्यू मध्य प्रदेशात



क्रमांक. चा मृत्यू ने पाच, ही चार, त दोन, प्रत्येकी गामारी, विजेचा प्रमुख

संख्या सुमारे १२०.

- २७ वाघांच्या मृत्यूपैकी नऊ नर आणि आठ मादी आहेत. प्रौढ, मध्यमवयीन आणि बछड्यांचाही समावेश.
- अखिल भारतीय व्याघ्र अंदाज अहवाल २०१८नुसार मध्य प्रदेशात ५२६ वाघ होते. देशात हे प्रमाण सर्वाधिक आहे.
- यंदा जन्म झालेल्या वाघांची

- केंद्राकडून आर्थिक प्रोत्साहन
- 'एनटीसीए'ने वाघांचे शिकारीपासून संरक्षण करण्यासाठी राज्यांना स्वतःचे विशेष व्याघ्र संरक्षण दल स्थापन करण्याचा सल्ला दिल्याची वन्यजैवप्रेमी आणि माहिती अधिकार कार्यकर्ते अजय दुबे यांची माहिती.
- केंद्राकडून व्याघ्र संरक्षण दलाला प्रोत्साहन देण्यासाठी अर्थसंकल्पात तरतुदी.

MT Anjaneyabuel 25/7/22



होत असतो. स्पर्धाही जास्त खडतर असते. त्याने ऑलिम्पिकनंतर एका वर्षाच्या आस जागतिक स्पर्धेत पदक जिंकले आहे. एका महत्वाच्या स्पर्धेतील यशानंतर दडपण खूप जास्त असते. त्यामुळे मल्ले यश खूपच जास्त

कौतुक वाटते, असेही अंजू म्हणाली, 'नीरजने सुरुवातीच्या प्रयत्नातील अपयशानंतरही हार मानली नाही. त्याने सजोरदार पुनरागमन केले. यावरून तो किती लढवय्या आहे हेच दिसून येते, असेही अंजूने नमूद केले.

हे... हे मोठे कौतुक असेल. ऑलिम्पिक विजेत्याने जागतिक स्पर्धेत रौप्यपदक जिंकून देशाची शान पुन्हा उंचावली.
- वीरेंद्र सेहवाग, माजी क्रिकेटपटू

नाही. अर्थात, पुनरागमन केल्याचा आनंद आहेच,' असे तो म्हणाला. नीरज पुढे म्हणाला, 'रौप्यपदकानेही मी आनंदित आहे. १९ वर्षांनंतर भारताने जागतिक स्पर्धेत पदक जिंकले आहे. भविष्यात सुवर्णपदक नक्कीच मिळवेन.

ठाणे महानगरपालिका, ठाणे

शिक्षण विभाग
स्वारस्याची अभिव्यक्ती (EOI) सुचना

शालेय पोषण आहार योजनेंतर्गत केंद्रीय स्वयंपाकगृहामार्फत शाळांना शिजवलेल्या अन्नाचा पुरवठा करण्याकरिता पात्र संस्थाकडून स्वारस्याची अभिव्यक्ती (Expression of Interest) मागविण्यात येत आहे. ठाणे महानगरपालिका, ठाणे कार्यक्षेत्रातील पात्र शाळांना इ. १ली ते ८ वी च्या वर्गात शालेय पोषण आहार योजनेंतर्गत संस्थाच्या केंद्रीय स्वयंपाकगृहामार्फत शासनाने ठरविलेल्या दरात शिजवलेल्या अन्नाचा पुरवठा करण्यासाठी पात्र संस्थाकडून "स्वारस्याची अभिव्यक्ती" (Expression of Interest) मागविण्यात येत आहे. EOI बाबतची संपूर्ण माहिती <https://www.mahatenders.gov.in> या संकेत स्थळावर प्रसिध्द करणेत आली आहे. EOI अर्ज दि. २६/०७/२०२२ रोजी सकाळी ११.०० ते दि. १५/०८/२०२२ रोजी दु. ३.०० पर्यंत ऑनलाईन भरता येतील. सदर EOI दि. १७.०८.२०२२ रोजी ३.३० वा. उघडण्यात येईल.

ठामपा/पिआरओ/शिक्षण/३८२/२०२२-२३

सही/-

दि: २२.०७.२०२२

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संगणक विभाग

स्वारस्याची अभिव्यक्ती (Expression of Interest)

ठाणे महानगरपालिका क्षेत्रात नागरिकांसाठी 'ठाणे शहरामध्ये डिजी-ठाणे प्रकल्प कार्यान्वीत करणे' याकरिता स्वारस्याची अभिव्यक्ती मागविण्यात येत आहे. स्वारस्याची अभिव्यक्तीबाबत सविस्तर माहिती महानगरपालिकेच्या अधिकृत संकेतस्थळ <https://mahatenders.gov.in> येथे दि. २५. ०७.२०२२ ते ०८.०८.२०२२ पर्यंत १६.०० वाजेपर्यंत उपलब्ध आहे. स्वारस्याची अभिव्यक्ती दि. ०८.०८.२०२२ रोजी सायंकाळी ५.०० वाजेपर्यंत स्विकारण्यात येतील. प्राप्त स्वारस्याची अभिव्यक्ती दि. ११.०८.२०२२ रोजी ठेकेदार किंवा त्यांच्या प्रतिनिधीसमक्ष दु. ३.०० वाजता उघडण्यात येतील.

ठामपा/पिआरओ/संगणक/३८४/२२-२३

सही/-

दि: २२.०७.२०२२

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REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Cor-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator
REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

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बोली मागविणारी सूचना (तिसरी मागणी)

आमरा मार्गावर नव्याने विकसित झालेल्या उलवे रिसोर्स चॅनलवर ट्रेस ब्रिजचे बांधकाम आणि नवी मुंबईतील वहाळ गावाजवळ त्यावर १५०० आणि ९०० मिमी व्यासाची एम.एस. पाइपलाइन टाकणे (तिसरी मागणी)

सिडको महाराष्ट्र लिमिटेड खाली नमूद केलेल्या कामासाठी सिडको लि. किंवा केंद्र सरकार किंवा सह किंवा महाराष्ट्र शासन किंवा त्यांच्या उपक्रमांत योग्य वर्ग श्रेणीमध्ये नोंदणीकृत आणि ज्यांनी तत्सम स्वरूपाचे काम जसे की मोठा/लहान पूल/बॉक्स कल्व्हर्ट/स्टील स्ट्रक्चरल ब्रिजचे बांधकाम आणि पायल फाउंडेशनचे काम आणि एकाच कामात किंवा वेगवेगळ्या कामात ८०० मिमी किंवा त्याहून अधिक व्यासाची एम.एस./डीआय पाइपलाइन टाकणे यासारखी तत्सम स्वरूपाची कामे पूर्ण केलेल्या अनिवार्य पात्रता निकषांची पूर्तता करणाऱ्या अनुभवी संधाव्य बोलीदारांकडून ई-निविदा प्रक्रियेद्वारा "ऑनलाईन" बाब दर टक्केवारी बोली अर्मात्रित करण्यात येत आहेत:

१. कामाचे नाव: आमरा मार्गावर नव्याने विकसित झालेल्या उलवे रिसोर्स चॅनलवर ट्रेस ब्रिजचे बांधकाम आणि नवी मुंबईतील वहाळ गावाजवळ त्यावर १५०० आणि ९०० मिमी व्यासाची एम.एस. पाइपलाइन टाकणे (तिसरी मागणी). २. सी.ए. क्र. : ०४/सिडको/ईई (हेटवणे)/२०२१-२२. ३. बोलीसाठी ठरवलेली किंमत: ₹ ४,७९,६७,६६२.६४. ४. इ.र.ठे.: ₹ ४,८०,०००/- ५. नोंदणी वर्ग: वर्ग-II व त्यावरील. ६. पूर्तता कालावधी: १८० (एकशे ऐंशी) दिवस (पावसाळा धरून). ७. निविदा प्रक्रिया शुल्क: ₹११,०००.०० (५% जीएसटी समाविष्ट (ना-परतावा)).

बोली कार्यक्रमासह बोली दस्तऐवज २६/०७/२०२२ रोजी ५.०१ वा. पासून संकेतस्थळ mahatenders.gov.in वर उपलब्ध असतील.

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सिडको/जनसंपर्क/१७२/२०२२-२३

MT Mumbai 25/7/22



£9mn profit between January and March this year, and a £110mn loss between April and June last year.

However, JLR has a record order book of more than 200,000 vehicles, and expects to increase sales, profitability and cash generation over the coming nine months.

The announcements come a day after the IMF warned that the risk of a global recession "has gone up".

Mercedes chief executive Ola Källenius said that the group was "experiencing strong demand both in Europe and the US, as well as in China, with large order backlogs", which helped the group achieve "very solid profita-

quarter compared with the same period in 2021, resulting in a drop in sales of about 7 per cent.

The company's revenues in the three months to the end of June rose 7 per cent year on year to €36.4bn, while earnings before interest and tax rose 6 per cent to €4.6bn.

"The results show a company that is in rude health," said Daniel Röska, analyst at Bernstein.

Källenius said that Mercedes would be able to reduce its dependence on natural gas in Germany by about 50 per cent by the end of the year, by relying more on electricity and implementing energy-saving measures.

the thesis". Advertising makes up only 13 per cent of Spotify's revenue, but it has been growing in share as the company expands into podcasts.

Despite the concerns, Spotify's advertising revenue grew to €360mn in the second quarter, up 31 per cent from a year ago and 28 per cent from the previous quarter. "Advertising is a larger growth driver and key to the margin story," said Morgan Stanley.

Spotify reported total revenue of €2.9bn in the quarter, up 23 per cent from a year ago and meeting forecasts. It posted an operating loss of €194mn, slightly better than it had forecast.

Lex page 22

Draghi's exit

aren't worried would be naive," said Javier Paredes, co-head of equity research at Mediobanca. "We are playing with fire."

But not all in Italy are pessimistic on the business outlook. UniCredit's chief Italian economist, Loredana Federico, said public investments would continue and the job market outlook is not bleak.

A coalition government is likely to have business representatives onboard.

Carlo Messina, chief of Italy's biggest bank, Intesa Sanpaolo, and Domenico Siniscalco, a former centre-right finance minister and current vice-chair of Morgan Stanley in Europe, are said to be in the running to become the next finance minister in case of a rightwing victory.

Policy priorities still need to be set and the upcoming election campaign is likely to feature bombastic announcements of grand plans. A rightwing government is more likely to seek tax cuts, scrap a controversial subsidy programme introduced by the populist Five Star party in 2018 for poor families and job seekers and postpone the introduction of a legal minimum wage. There are also some hints of generous social policies, including lowering the retirement age and raising minimum pensions.

In a country with a heavy public debt burden, any government would have to make choices. The more financially sustainable plans are likely to be undermined by the risk of a negative bond market reaction.

For business, the litmus test will ultimately be the new government's relationship with Brussels and whether Draghi's reformist agenda is reversed.

"Italian institutions have always been stronger than its political parties and when the system sees the possibility the country is in peril, it will act," said Paredes.

Contracts & Tenders

REC Power Development and Consultancy Limited (Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

An Initiative of

Bid Process Coordinator




REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
उत्तरी सी जीएम डी, इरो बच्चाए।



Ministry of Power
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Legal Notices

THE HIGH COURT

2022 NO. 139 COS

COMMERCIAL

IN THE MATTER OF WILLIS TOWERS WATSON PLC

AND

IN THE MATTER OF THE COMPANIES ACT 2014

AND IN THE MATTER OF A PROPOSED REDUCTION OF CAPITAL PURSUANT TO SECTIONS 84 TO 86 OF THE COMPANIES ACT 2014

NOTICE

NOTICE is hereby given that on 21 July 2022:

- (i) the Order of the Irish High Court made on 19 July 2022 confirming the reduction of the capital of Willis Towers Watson plc (the "Company") (pursuant to a special resolution passed by the shareholders of the Company on 8 June 2022) by the reduction and cancellation of US\$9,492,142,826.84 standing to the credit of the Company's share premium account with the reserve arising as a result to be treated as profits available for distribution within the meaning of section 117 of the Companies Act 2014 (as amended); and
- (ii) the Minute approved by the Irish High Court showing the share capital of the Company after the said Order has taken effect,

were registered by the Registrar of Companies pursuant to Section 86(1) of the Companies Act 2014 (as amended).

MATHESON LLP
Solicitors for the Company
70 Sir John Rogerson's Quay
Dublin 2

irelli@ft.com



RT 28/7/22

होत असतो. स्पर्धाही जास्त खडतर असते. त्याने ऑलिम्पिकनंतर एका वर्षाच्या आस जागतिक स्पर्धेत पदक जिंकले आहे. एका महत्वाच्या स्पर्धेतील यशानंतर दडपण खूप जास्त असते. त्यामुळे मल्ले यश खूपच जास्त

कौतुक वाटते, असेही अंजू म्हणाली, 'नोरजने सुरुवातीच्या प्रयत्नातील अपयशानंतरही हार मानली नाही. त्याने सजोरदार पुनरागमन केले. यावरून तो किती लढवय्या आहे हेच दिसून येते, असेही अंजूने नमूद केले.

हे...' हे मोठे कौतुक असेल. ऑलिम्पिक विजेत्याने जागतिक स्पर्धेत रौप्यपदक जिंकून देशाची शान पुन्हा उंचावली.
- वीरेंद्र सेहवाग, माजी क्रिकेटपटू

नाही. अर्थात, पुनरागमन केल्याचा आनंद आहेच,' असे तो म्हणाला. नीरज पुढे म्हणाला, 'रौप्यपदकानेही मी आनंदित आहे. १९ वर्षांनंतर भारताने जागतिक स्पर्धेत पदक जिंकले आहे. भविष्यात सुवर्णपदक नक्कीच मिळवेन.

ठाणे महानगरपालिका, ठाणे

शिक्षण विभाग
स्वारस्याची अभिव्यक्ती (EOI) सुचना

शालेय पोषण आहार योजनेंतर्गत केंद्रीय स्वयंपाकगृहामार्फत शाळांना शिजवलेल्या अन्नाचा पुरवठा करण्याकरिता पात्र संस्थाकडून स्वारस्याची अभिव्यक्ती (Expression of Interest) मागविण्यात येत आहे. ठाणे महानगरपालिका, ठाणे कार्यक्षेत्रातील पात्र शाळांना इ. १ली ते ८ वी च्या वर्गात शालेय पोषण आहार योजनेंतर्गत संस्थाच्या केंद्रीय स्वयंपाकगृहामार्फत शासनाने ठरविलेल्या दरात शिजवलेल्या अन्नाचा पुरवठा करण्यासाठी पात्र संस्थाकडून "स्वारस्याची अभिव्यक्ती" (Expression of Interest) मागविण्यात येत आहे. EOI बाबतची संपूर्ण माहिती <https://www.mahatenders.gov.in> या संकेत स्थळावर प्रसिध्द करणेत आली आहे. EOI अर्ज दि. २६/०७/२०२२ रोजी सकाळी ११.०० ते दि. १५/०८/२०२२ रोजी दु. ३.०० पर्यंत ऑनलाईन भरता येतील. सदर EOI दि. १७.०८.२०२२ रोजी ३.३० वा. उघडण्यात येईल.

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ठाणे महानगरपालिका, ठाणे

संगणक विभाग
स्वारस्याची अभिव्यक्ती (Expression of Interest)

ठाणे महानगरपालिका क्षेत्रात नागरिकांसाठी 'ठाणे शहरामध्ये डिजी-ठाणे प्रकल्प कार्यान्वीत करणे' याकरिता स्वारस्याची अभिव्यक्ती मागविण्यात येत आहे. स्वारस्याची अभिव्यक्तीबाबत सविस्तर माहिती महानगरपालिकेच्या अधिकृत संकेतस्थळ <https://mahatenders.gov.in> येथे दि. २५. ०७.२०२२ ते ०८.०८.२०२२ पर्यंत १६.०० वाजेपर्यंत उपलब्ध आहे. स्वारस्याची अभिव्यक्ती दि. ०८.०८.२०२२ रोजी सायंकाळी ५.०० वाजेपर्यंत स्विकारण्यात येतील. प्राप्त स्वारस्याची अभिव्यक्ती दि. ११.०८.२०२२ रोजी ठेकेदार किंवा त्यांच्या प्रतिनिधीसमक्ष दु. ३.०० वाजता उघडण्यात येतील.

ठामपा/पिआरओ/संगणक/३८४/२२-२३ सही/-
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(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Cor-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator
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बोली मागविणारी सूचना (तिसरी मागणी)

आमरा मार्गावर नव्याने विकसित झालेल्या उलवे रिसोर्स चॅनलवर ट्रेस ब्रिजचे बांधकाम आणि नवी मुंबईतील वहाळ गावाजवळ त्यावर १५०० आणि ९०० मिमी व्यासाची एम.एस. पाइपलाइन टाकणे (तिसरी मागणी)

सिडको महाराष्ट्र लिमिटेड खाली नमूद केलेल्या कामासाठी सिडको लि. किंवा केंद्र सरकार किंवा सह किंवा महाराष्ट्र शासन किंवा त्यांच्या उपक्रमांत योग्य वर्ग श्रेणीमध्ये नोंदणीकृत आणि ज्यांनी तत्सम स्वरूपाचे काम जसे की मोठा/लहान पूल/बॉक्स कल्व्हर्ट/स्टील स्ट्रक्चरल ब्रिजचे बांधकाम आणि पायल फाउंडेशनचे काम आणि एकाच कामात किंवा वेगवेगळ्या कामात ८०० मिमी किंवा त्याहून अधिक व्यासाची एम.एस./डीआय पाइपलाइन टाकणे यासारखी तत्सम स्वरूपाची कामे पूर्ण केलेल्या अनिवार्य पात्रता निकषांची पूर्तता करणाऱ्या अनुभवी संभाव्य बोलीदारांकडून ई-निविदा प्रक्रियेद्वारा "ऑनलाईन" बाब दर टक्केवारी बोली अर्मात्रित करण्यात येत आहेत:

- कामाचे नाव: आमरा मार्गावर नव्याने विकसित झालेल्या उलवे रिसोर्स चॅनलवर ट्रेस ब्रिजचे बांधकाम आणि नवी मुंबईतील वहाळ गावाजवळ त्यावर १५०० आणि ९०० मिमी व्यासाची एम.एस. पाइपलाइन टाकणे (तिसरी मागणी).
 - सी.ए. क्र. : ०४/सिडको/ईई (हेटवणे)/२०२१-२२.
 - बोलीसाठी ठरवलेली किंमत: ₹ ४,७९,६७,६६२.६४. ४. इ.र.ठे.: ₹ ४,८०,०००.-
 - नोंदणी वर्ग: वर्ग-II व त्यावरील.
 - पूर्तता कालावधी: १८० (एकशे ऐंशी) दिवस (पावसाळा धरून).
 - निविदा प्रक्रिया शुल्क: ₹११,०००.०० (५% जीएसटी समाविष्ट (ना-परतावा)).
- बोली कार्यक्रमासह बोली दस्तऐवज २६/०७/२०२२ रोजी ५.०१ वा. पासून संकेतस्थळ mahatenders.gov.in वर उपलब्ध असतील.

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MT Mumbai 25/7/22



पहिल्या हिटमध्ये सहाव्या क्रमांकावर राहिला. रिले संघात महंमद अनास, महंमद अजमल वारियातोडी, नागनाथन पांडी आणि राजेश रमेश यांचा समावेश होता. भारतीय संघाने ३ मिनिटे ०७.२९ सेकंद वेळ नोंदवली.

२४ जुलै आणि ऐतिहासिक यश

निरंज चोप्रांने भारतीय प्रमाणवेळेनुसार २४ जुलैला जागतिक स्पर्धेत रौप्यपदक जिंकले. २४ जुलै या दिवशी भारताने मिळवलेले हे तिसरे महत्वाचे यश. गतवर्षी २४ जुलैला मीराबाई चानूने टोकियो ऑलिम्पिकमधील भारताचे पहिले पदक जिंकले होते. त्या वेळी तिने भारतास वेटलिफ्टिंगमध्ये पहिल्यांदा ऑलिम्पिक रौप्यपदक जिंकून दिले होते. १९५२च्या हेलसिंकी ऑलिम्पिकमध्ये २४ जुलैला झालेल्या हॉकीच्या अंतिम लढतीत भारताने नेदरलँड्सला ६-१ असे हरवले होते. या सामन्यात बलबीर सिंग सिनीयर यांनी केलेला पाच गोलचा विक्रम अजूनही कायम आहे.

- २५ जुलै २०२२ : ८८.३५ मीटर, जागतिक स्पर्धा प्राथमिक फरी
- २३ जुलै २०२२ : ८८.९३ मीटर, जागतिक स्पर्धा अंतिम फेरी
- २७ ऑगस्ट २०१८ : ८८.०६ मीटर, जकार्ता आशियाई क्रीडा स्पर्धा
- ५ मार्च २०२१ : ८८.०७ मीटर, भारतीय ग्रा. प्रि. -३, पतियाळा
- २८ जानेवारी २०२० : ८७.८६ मीटर, एसीएनडब्ल्यू लीग मॅकआर्थर स्टेडियम.
- १७ मार्च २०२१ : ८७.८० मीटर, फेडरेशन कप, पतियाळा
- ७ ऑगस्ट २०२१ : ८७.५८ मीटर, टोकियो ऑलिम्पिक स्पर्धा
- ४ मे २०१८ : ८७.४३ मीटर, दोहा डायमंड लीग

देश-विदेश

णींनी भारावल्या पुणेकर आजी

ल घराला भेट

द

ठवणींना उजाळा मूळच्या पुणेकर पाकिस्तानातील र्जांच्या घराला जवळपास ७५ प्रेम निवास' या



रावळपिंडीतील छिब्वर यांच्या घराभोवती माध्यमांचा गराडा होता.

संमिश्र भावना दाटल्या असून, एक स्वप्न पूर्ण झाल्याचे समाधान वाटत आहे,' अशा भावना त्यांनी व्यक्त केल्या.

'हे आनंदाचे क्षण मला माझ्या

कुटुंबीयांसमवेत वाटून घेण्याची इच्छा आहे; मात्र त्यांच्यापैकी आज कुणीही हयात नाही. मात्र, इथे येऊन मला आनंद झाला असला, तरीही मी एकटीच पडली आहे,' या शब्दांत वर्मा यांनी खंत व्यक्त केली. बालपणी मी, माझे भाऊ आणि बहिणी मॉडर्न शाळेत जात होते, अशी आठवणही त्यांनी सांगितली.

वर्मा यांच्या पूर्वजांच्या रावळपिंडीतील वास्तूमध्ये सध्या त्यांच्या तत्कालीन शेजाऱ्यांचा नातू आणि त्याचे कुटुंबीय राहतात. रीना यांना तीन महिन्यांच्या पाकिस्तानी व्हिसा बहाल करण्यात आला असून, मुदतीच्या शेवटच्या टप्प्यात त्या रावळपिंडीत पोहोचल्या.

रावळपिंडीत रमलेल्या रीना छिब्वर वर्मा येत्या काही दिवसांत कंपनी गार्डन, गार्डन कॉलेजसह बालपणीच्या आठवणींशी संबंधित असलेल्या स्थळांना भेट देणार आहेत.

चे सर्वाधिक मृत्यू मध्य प्रदेशात



क्रमांक. चा मृत्यू ने पाच, ही चार, त दोन, प्रत्येकी गामारी, विजेचा प्रमुख

■ २७ वाघांच्या मृत्यूपैकी नऊ नर आणि आठ मादी आहेत. प्रौढ, मध्यमवयीन आणि बछड्यांचाही समावेश.

■ अखिल भारतीय व्याघ्र अंदाज अहवाल २०१८नुसार मध्य प्रदेशात ५२६ वाघ होते. देशात हे प्रमाण सर्वाधिक आहे.

■ यंदा जन्म झालेल्या वाघांची

संख्या सुमारे १२०.

■ केंद्राकडून आर्थिक प्रोत्साहन

■ 'एनटीसीए'ने वाघांचे शिकारीपासून संरक्षण करण्यासाठी राज्यांना स्वतःचे विशेष व्याघ्र संरक्षण दल स्थापन करण्याचा सल्ला दिल्याची वन्यजैवप्रेमी आणि माहिती अधिकार कार्यकर्ते अजय दुबे यांची माहिती.

■ केंद्राकडून व्याघ्र संरक्षण दलाला प्रोत्साहन देण्यासाठी अर्थसंकल्पात तरतुदी.

पहिले लॅब मोड्युल चीनकडून प्रक्षेपित

बीजिंग : चीनने रविवारी आपल्या अंतराळस्थानकाचे 'व्हॅटियन' हे पहिले लॅब मोड्युल प्रक्षेपित केले. सूत्रांनी दिलेल्या माहितीनुसार, हे नवे मोड्युल कोअर मोड्युलसाठी बॅकअप म्हणून कार्यरत राहणार आहे.

चीनतर्फे सादर करण्यात येणाऱ्या तीन मोड्युलपैकी पहिले कोअर, दुसरें तियानहे असून, व्हॅटियन आणि मंगटियन हे तिसरे आणि लॅब मोड्युल आहे. तियानहे मॉड्युल एप्रिल २०२१मध्ये प्रक्षेपित करण्यात आले.

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Ministry of Power
Government of India

Initiative Partner
Central Electricity Authority

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MT Anomayabuel 25/7/22



समाधानकारक प्रयत्नाने नारज काहोसा शात झाल्यासारखा दिसला. मात्र, पाचव्या क्रमांकावर राहिला.

■ तिसऱ्या प्रयत्नात ८६.३७ मीटर कामगिरी. दुसऱ्या प्रयत्नाच्या तुलनेत प्रगती. यानंतर तो चौथ्या स्थानी.

■ चौथ्या प्रयत्नात ८८.१३ मीटर. कामगिरीवर नारज समाधानी. या कामगिरीमुळे दुसऱ्या क्रमांकावर.

■ पाचवा प्रयत्न करताना नारज पडला. मात्र, चौथ्या प्रयत्नातील कामगिरीमुळे दुसरा क्रमांक कायम. उजव्या मांडीचा स्नायू दुखावल्याची शक्यता.

■ सहावा प्रयत्नही फाउल ठरला.

■ पीटर्सने पहिल्या प्रयत्नात ९०.२१ मीटर, दुसऱ्या प्रयत्नात ९०.४६ मीटर कामगिरी नोंदवली.

■ यानंतरच्या तीन प्रयत्नात त्याने ८७.२१, ८८.११, ८५.८३ मीटर फेक केली.

■ अखेरच्या प्रयत्नात त्याने ९०.५४ मीटर अशी सुवर्ण कामगिरी नोंदवली.

कौतुकाचा वर्षाव

नारजने रौप्यपदक मिळवताच त्याच्यावर भारतात सोशल मीडियावरून कौतुकाचा वर्षाव सुरू झाला. प्रंतप्रधान नरेंद्र मोदीपासून बॉलीवूडमधील कलाकार, राजकीय नेते, क्रिकेटपटू आणि इतर खेळातील खेळाडूंनी त्याचे अभिनंदन केले. राष्ट्रपती रामनाथ कोविंद यांनी 'तू खरा चॅम्पियन आहेस,' अशा शब्दांत नारजचे कौतुक केले. राजस्थानचे गव्हर्नर कलराज मिश्रा आणि मुख्यमंत्री अशोक गेहलोत यांनी नारजने देशाची मान अभिमानाने उंचावली असल्याचे म्हटले. जवळपास प्रत्येक राज्याच्या मुख्यमंत्र्यांनी नारजच्या कामगिरीचे कौतुक केले आहे.

“आपल्यातील सर्वात प्रतिष्ठित खेळाडूंपैकी एकाची मोठी कामगिरी! जागतिक स्पर्धेत रौप्यपदक जिंकल्याबद्दल नारज चोग्रा तुझे अभिनंदन. भारतीय क्रीडा क्षेत्रासाठी हा विशेष क्षण आहे. भविष्यासाठी नारजला शुभेच्छा!

- नरेंद्र मोदी, प्रंतप्रधान

नंतर चाहते मैदान डोक्यावर घेत होते. भारतीय अथलेटिक्स संघटनेचे अध्यक्ष

आदिल सुमारीवाला यांच्या हस्ते नारजला गौरविण्यात आले.

ऑलिम्पिकपेक्षा आव्हानात्मक

युजीनी : मांडीवरील दुखापतीच्या आव्हानास सामोरे जात भारताच्या नारज चोग्राने रुपेरी यश मिळवले. सुवर्णयश मिळाले नसले, तरी रौप्यपदकानेही नारज समाधानी असून, भविष्यात सुवर्णपदक जिंकण्याचा निर्धार त्याने व्यक्त केला आहे. त्याचबरोबर ऑलिम्पिकपेक्षा जागतिक स्पर्धा अधिक आव्हानात्मक असल्याची भावना त्याने पदक स्वीकारल्यानंतर झालेल्या पत्रकार परिषदेत व्यक्त केली.

नारजची सुरुवात निराशाजनक झाली होती. त्यामुळे तो पदकाच्या शर्यतीतून थोडा मागे पडला होता. त्यामुळे पुन्हा पदकाच्या शर्यतीत येणे आव्हानात्मक असल्याचे नारजने कबूल केले.

नारज पुढे म्हणाला, 'रौप्यपदकानेही मी आनंदित आहे. कारण १९ वर्षांनंतर भारताला जागतिक अथलेटिक्समध्ये पहिले पदक मिळाले आहे. भविष्यात सुवर्णपदक नक्कीच मिळवेन. अर्थात, ऑलिम्पिकपेक्षा जागतिक स्पर्धेतील आव्हान अधिक असते. येथील विक्रम ऑलिम्पिकपेक्षा जास्त आहेत.' नारजची चौथ्या प्रयत्नातील कामगिरी सर्वोत्तम

रौप्यपदक विजेता नारज चोग्राची भावना

ठरली. 'मला वाटले चौथ्या प्रयत्नातही फार मोठी मजल मारता यायची नाही. मात्र, त्यानंतर माझ्या मांडीत त्रास जाणवू लागला. त्यामुळे पुढील दोन प्रयत्नांत चांगली कामगिरी नोंदवू शकलो नाही,' असे नारज म्हणाला.

कुठलाही दबाव नव्हता ऑलिम्पिक सुवर्णपदक जिंकल्याने जागतिक स्पर्धेत नारजकडून अपेक्षा वाढल्या होत्या. याचा दबाव होता, का असे विचारल्यावर नारज म्हणाला, 'मला कधीही असा दबाव जाणवला नाही. माझे लक्ष्य सर्वोत्तम कामगिरीवरच होते. आधीपेक्षा चांगली फेक करायची, याचाच मी विचार करित होतो. तिसऱ्या फेरीनंतर माझा क्रमांक घसरला होता, हे निश्चित. मात्र, एक चांगली फेक माझ्याकडून निश्चित होईल, याचा विश्वास होता. अथलेटिक्स प्रत्येक वेळी सुवर्णपदकच जिंकू शकेल, असे काही नाही. आम्ही केवळ सर्वोत्तम कामगिरीवर भर देत असतो.'

पॉल नवव्या क्रमांकावर 80

पुरुषांच्या तिहेरी उडीच्या अंतिम फेरीत भारताचा एल्दोस पॉल नवव्या क्रमांकावर राहिला. त्याचबरोबर भारताचा ४ बाय ४०० मीटर रिले संघ १२व्या क्रमांकावर राहिला. २५ वर्षीय पॉलने १६.७९ मीटर कामगिरी नोंदवली. त्याने आणखी दोन प्रयत्नांत १६.३७ मीटर आणि १३.८६ मीटर कामगिरी नोंदवली. त्यामुळे त्याला अव्वल आठमध्येही राहता आले नाही. जागतिक स्पर्धेत तिहेरी उडीच्या अंतिम फेरीत पोहोचणारा पॉल हा पहिला भारतीय आहे. दुसरीकडे, भारताचा रिले संघ पहिल्या हिटमध्ये सहाव्या क्रमांकावर राहिला. रिले संघात मोहम्मद अनास, मोहम्मद अजमल वारियातोडी, नागनाथन पांडी आणि राजेश रमेश यांचा समावेश होता. भारतीय संघाने ३ मिनिटे ०९.२९ सेकंद वेळ नोंदवली.

रोहित दहाव्या स्थानी

नारजप्रमाणेच अंतिम फेरी गाठलेल्या भारताच्या रोहित यादवला दहाव्या क्रमांकावर समाधान मानावे लागले. तिसऱ्या प्रयत्नात त्याची ७८.०५ मीटर ही सर्वोत्तम कामगिरी सर्वोत्तम ठरली.

२४ जुलै आणि ऐतिहासिक यश

■ २४ जुलै आणि भारतीयांचे आंतरराष्ट्रीय क्रीडा स्पर्धातील ऐतिहासिक यश याचे अतूट नाते.

■ १९५२च्या हेलसिंकी ऑलिम्पिक स्पर्धेतील हॉकीच्या अंतिम लढतीत भारताचा नेदरलँड्सविरुद्ध ६-१ विजय.

■ २४ जुलै या दिवशी झालेल्या या लढतीत बलबीर सिंग सिनियर यांचे पाच गोल.

■ अंतिम सामन्यातील सर्वाधिक वैयक्तिक गोलचा विक्रम ७० वर्षांनंतरही कायम.

■ गतवर्षी २४ जुलै याच दिवशी मीराबाई चानूचे वेटलिफ्टिंगमध्ये रौप्यपदक

■ टोकियो ऑलिम्पिकमधील भारताचे हे पहिले पदक होते

■ ऑलिम्पिक वेटलिफ्टिंगमध्ये भारताने पहिल्यांदाच रौप्यपदक जिंकले.

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Chief Executive Officer
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Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development
An Initiative of: REC Power Development
Initiative Partner: Ministry of Power Government of India
Central Electricity Authority

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MT Nagpur 25/7/22



तंबाखू नियंत्रणासाठी ख

बावीस कोटीची 'जीएसटी' चोरी

मुंबई : दक्षिण मुंबईमध्ये २२ कोटी रुपयांची जीएसटी चोरी उघडकीस आली आहे. केंद्रीय जीएसटीच्या मुंबई दक्षिण आयुक्तालयाने या प्रकरणी कारवाई केली. यामध्ये १८५ कोटी रुपयांच्या बनावट चलनांचा वापर करण्यात आला. या प्रकरणी आयुक्तालयाने दोघांना अटक केली आहे. त्यापैकी एक, आदित्य एंटरप्रायझेस ही वाळकेश्वरस्थित फर्म आहे.

लवकरच दफनविधी



नाशिक : सुफी संत खाजा सय्यद जरीफ अहमद चिरती उर्फ जरीफ बाबा यांच्या दफनविधीचा मार्ग मोकळा झाला आहे. त्यांचा दफनविधी अफगाणिस्तानात होणार असून, त्यासाठी त्यांचा मृतदेह मुंबईत पोहोचला आहे. एका नामांकित रुग्णालयात प्रक्रिया झाल्यावर त्यांचा मृतदेह अफगाणिस्तानात पाठविला जाईल.

अधिवेशनात विधेयक आणण्याची विनंती

म. टा. विशेष प्रतिनिधी, मुंबई

तंबाखू नियंत्रण कायद्यातील त्रुटीमुळे देशातील तरुणाई वाढत्या संख्येने तंबाखूजन्य पदार्थ आणि धूम्रपानाच्या विळख्यात अडकत असल्याने राज्यातील सर्वपक्षीय खासदारांनी या कायद्यातील सुधारणांसाठी पंतप्रधान नरेंद्र मोदी आणि केंद्रीय आरोग्यमंत्री मनसुख मांडविया यांना पत्रे लिहिली आहेत. हे दुरुस्ती विधेयक येत्या पावसाळी अधिवेशनात मांडले जावे, अशी आग्रही विनंतीही खासदारांनी केली आहे.

■ भारत पिछाडीवर

■ भाजपच्या प्रीतम मुंडे, राष्ट्रवादी काँग्रेसच्या सुप्रिया सुळे, श्रीनिवास पाटील यांचा यामध्ये समावेश आहे.

वंदना चव्हाण, सुनील तटकरे, रणजितसिंह नाईक-निंबाळकर, धैर्यशील माने, संजय पाटील, सुजित विखे-पाटील, अमोल कोल्हे, जयसिद्धेश महास्वामी, रामदास आठवले, पूनम महाजन, रक्षा खडसे, हीना गावित, संजय राऊत यांनी या दुरुस्तीसाठी सकारात्मक प्रतिसाद दिला आहे.

- २००३च्या 'कोटपा' कायद्यात तातडीने दुरुस्ती करण्यासाठी २०२०चे दुरुस्ती विधेयक येत्या पावसाळी अधिवेशनात संसदेच्या पटलावर मांडावे आणि लाखो तरुणांची या तंबाखू आणि तंबाखूजन्य पदार्थांच्या व्यसनांमधून मुक्तता करावी, अशी विनंती खासदारांनी केली आहे.
- सध्याच्या त्रुटीमुळे तंबाखूविरोधातील जागतिक मोहिमेत आपण मागे आहोत आणि भारताने स्वाक्ष्या केलेल्या आंतरराष्ट्रीय करारालाही हे छेद देणारे आहे, असेही त्यांनी पत्रांत नमूद केले आहे.



- खासदारांचे एक पाऊल पुढे मृत्यूचे कारण ठरणाऱ्या सवा धोकादायक असलेल्या पाने सहा ते आठ घटकांत तंबाखू पदार्थांचा समावेश असलेला जागतिक आरोग्य संघटनेचे आह. कर्करोग, हृदयरोग, फुफ्फुसांशी संबंधित रोगांमुळे दर वर्षी १३.५ लाख मृत्यू होत आहेत.
- केंद्रीय तंबाखू नियंत्रण व (कोटपा २००३) आंतरराष्ट्रीय करारांवर आह. यातील बहुतांश कर भारताने स्वाक्ष्या केल्या मात्र, गेल्या दोन दशकांत कायद्याची अंमलबजावणी तंबाखूसेवनाचे वाढते प्रमाण या कायद्यातील त्रुटी दूर काही महत्त्वाच्या सुधारणा

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh) Only or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: REC/PDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator

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Ministry of Power Government of India

Central Electricity Authority

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ठाण्याची उपासना नंत 'आयसीएसई'त अव्वल

म. टा. विशेष प्रतिनिधी, मुंबई

'कौन्सिल फॉर इंडियन स्कूल सर्टिफिकेट एक्झामिनेशन'तर्फे (सीआयएससीई) घेण्यात आलेल्या नारावीच्या, अर्थात



उपासना नंदी

'आयसीएसई' परीक्षेचा निकाल रविवारी संध्याकाळी जाहीर करण्यात आला. ठाण्यातील सुलोचनादेवी सिंघानिया शाळेतील उपासना नंदी ही देशात अव्वल आली आहे.

देशाचा निकाल ९९.३८ टक्के आणि महाराष्ट्राचा ९९.७६ टक्के लागला आहे. या परीक्षेत १८ विद्यार्थ्यांनी ९९.७५ टक्के मिळवून पहिला क्रमांक पटकावला. देशातील आणि परदेशातील एक हजार २२८ शाळांमधील ९६ हजार ९४० विद्यार्थ्यांनी ही परीक्षा दिली होती. यामध्ये ५१ हजार १४२ मुले आणि ४५ हजार ७९८ मुलींचा समावेश होता. पैकी ५० हजार ७६१ मुले आणि ४५ हजार ५७९ मुली उत्तीर्ण झाल्या आहेत. देशातील उत्तर विभागातून सर्वाधिक

४४ हजार ४६४ विद्यार्थी पबसले होते. २८० विद्यार्थ्यांनी परीक्षा परदेशातून दिली. १२ भाषांसह ४९ विविध विषयांस परीक्षा घेण्यात आली होती. मह ५५ शाळांमधून तीन हजार विद्यार्थ्यांनी ही परीक्षा दिली परीक्षेत देशात आणि प मिळून १५४ विद्यार्थ्यांनी तीन क्रमांकांमध्ये स्थान मिळवले आहे. राज्याच्या गुणवत्ता य १७ विद्यार्थ्यांनी पहिल्या त स्थान मिळवले आहे.

■ पांडा, कनिष्क हेगडे या पुण्यातील बिशप्स स् शिकणाऱ्या कल्पना पांडा (टक्के) आणि कनिष्क हेगडे (टक्के) या विद्यार्थ्यांनी देशात क्रमांक पटकावला आहे. ठाण्यातील सुलोचनादेवी सिंघानिया शाळेतील चिंसासोदिय दुसरी आणि धुवी पंड्या तिसरा मुंबईतील बॉम्बे स्कॉटिश अंशुल मित्रा दुसरा, तर शौन तिसरा आला.



त. डो नून गार हे. कामे बाढले राहत टंटेनेत

यांनी सांगितले. या निर्णयासाठी पालिकेकडूनही वेळोवेळी महत्त्वपूर्ण सहकार्य मिळाल्याचे ते म्हणाले. पालिकेकडे आग विझविण्यासाठी सध्या असलेली शिडी ९० मीटरपर्यंत म्हणजे ३० व्या मजल्यापर्यंत पोहोचणारी आहे. शिडीच्या वापरावर मर्यादा आहेत. त्यामुळे ७० मीटरपर्यंत म्हणजे २३ व्या मजल्यापर्यंतच्या सर्व इमारतींमध्ये 'फायर इन्व्हेंक्युएशन' लिफ्ट बसवणे बंधनकारक करण्यात आले आहे.

बच्चू पाटील यांचे वृद्धापकाळाचे निधन झाले. त्या ९१ वर्षांच्या होत्या. रात्री उशिरा त्यांच्यावर पंचगंगा स्मशानभूमीत अंत्यसंस्कार करण्यात आले. त्यांच्या पश्चात एक मुलगा, सून, दोन मुली असा परिवार आहे. अत्यंत प्रतिकूल परिस्थितीत चंद्रकांत पाटील यांच्या आईंनी सर्व भावंडांवर स्वाभिमानाने आणि मेहनतीने संस्कार केले. मागील काही दिवस त्या आजारी होत्या.

लेढा जैसवारही काम करतात. शनिवारी सकाळी त्रिजेशकुमार यांनी रामजनकला फोन करून माणकोली नाका येथे जायचे असल्याने दुचाकी घेऊन फर्निचरच्या दुकानाजवळ येण्याविषयी सांगितले. त्यामुळे रामजनक हा नातेवाईकाची दुचाकी घेऊन त्याठिकाणी आला. नंतर दोघेही माणकोली नाका येथील पारसनाथ कंपाउंड येथे आले. तेथील काम आटोपल्यानंतर दुपारी १.१५ वाजता दोघेही मुंबई-नाशिक

यांने दुचाकी रस्त्याच्या खाली घेतली. पुढे जात असतानाच अचानक दुचाकी एका खड्यात गेली. परिणामी, ताल जाऊन दोघेही दुचाकीवरून रस्त्यावर पडले. त्यावेळी मुंबईकडून नाशिककडे जाणारा डम्पर त्रिजेशकुमार यांच्या अंगावरून गेला. त्यामुळे ते गंभीर जखमी झाले. डम्परचालक तेथून पळून गेला. त्रिजेशकुमार यांना पोलिसांनी भिवंडीतील रुग्णालयात दाखल केले असता डॉक्टरांनी त्यांचा मृत्यू झाल्याचे घोषित केले.

वृद्धेस डोलीचा आसरा



वन विभागाचा अडथळा दूर

या गावात रस्ता व्हावा, यासाठी दरोडा हे गेल्या दोन वर्षांपासून पाठपुरावा करत आहेत. परंतु अजूनही रस्त्यासाठी निधी मिळालेला नाही. ही जागा वन विभागाच्या हद्दीत असल्याचे कारण त्यासाठी देण्यात येत होते. परंतु आता वन विभागाच्या ३(२)चा प्रस्ताव मंजूर झाला असून केवळ निधी उपलब्ध झाल्यास हा रस्ता होऊ शकेल, असे दरोडा यांनी सांगितले.

घालूनच पार केले. आधीच डोंगरदऱ्या व जंगलातील वाट, त्यातही काळशेली नदीपात्रातून जवळपास १०० मीटरचे अंतर जीवावर उदार होऊन कापत अखेर लक्ष्मी यांना जव्हार रुग्णालयात दाखल करण्यात आले.

ही बाब बहुजन विकास आघाडीचे जव्हार तालुका अध्यक्ष एकनाथ दरोडा

यांना समजताच, त्यांनी रुग्णाला दवाखान्यात उपचारासाठी तातडीने मदत उपलब्ध करून दिली. यावेळी ज्ञान ग्रामपंचायतीचे माजी उपसरपंच तुकाराम गरेल, चंद्रकांत वाढू, जगन खानझोडे, लक्ष्मण खानझोडे, विलास बागुल व भाटीपाडा येथील ग्रामस्थ उपस्थित होते.

बीएमएम 'साठी जय्यत तयारी

क्रमांची रेलचेल

गा टॉक शो, स्वराली यांची नृत्य कार्यशाळा, नॅन्स, क्रूझ अशा विविध कार्यक्रमांची यात लच्छेचे महत्त्व, मानसिक आरोग्य, वेद अशा अशा अशा कार्यक्रमांची 'बीएमएम'मध्ये शानामध्ये स्वरंग, नाट्यरंग, नृत्यरंग आणि होईल.

होता पार्टनर

सर्वोत्तम सादरीकरणासाठी ते कसून मेहनत घेत आहेत. 'बीएमएम'च्या उद्घाटन सोहळ्यामध्ये हे अस्तित्व हा मागील कार्यक्रम होणार आहे. तो

संपूर्ण अधिवेशनाचे आयोजक न्यू जर्सी येथील मराठी विश्व आणि थिएट्रिक्स यांच्या माध्यमातून सादर केला जाईल. कॅलिफोर्निया येथील महाराष्ट्र मंडळ कवी कुसुमाग्रजांच्या साहित्यावर आधारित हृदयस्थ तारा या कार्यक्रमाचे सादरीकरण करणार आहे. वॉशिंग्टन डीसी महाराष्ट्र मंडळ जरी पटका हा कार्यक्रम सादर करणार आहे. बोस्टन रंगस्वास या कार्यक्रमाच्या माध्यमातून प्रसिद्ध कथा सादर करणार आहे. मराठी अस्तित्व हा कार्यक्रम ग्रेस एण्टरटेन्मेण्टच्या माध्यमातून सादर होईल. शेक्सपीअर एक्सपीरिमेंट हा अनोखा कार्यक्रम सादर होणार आहे. टेक्ससमधील कलाकारांकडून हा प्रयोग करण्यात येईल.



SRM E-Tender Notice

Digitally signed online bids are invited through SRM E-tender process of MSETCL in two-bid system from bidders who are registered Contractors of MSETCL RFX No.7000024062 E-Tender No: SE/EHV/O&M Circle/ NSK/T-12/2022-23, Particulars: Replacement of old and problematic Circuit Breakers(CBs) at various EHV Substations under EHV O&M Division Bahaleswar. Estimated cost of work: Rs.20,11,816.37/- (Including GST), E.M.D. (Approx. 1% of est. cost) i.e. Rs. 20,118.16/- Tender cost: Rs.500/- (Excluding GST) Sale period: 25.07.2022 to 01.08.2022 Last Date of Submission: 01.08.2022 upto 11:00Hrs, Date of opening (Tech. bid): 01.08.2022 at 11:01Hrs. (If possible) Contact person: Superintending Engineer Tel. No.0253-2403212. For further details please visit to <http://srmetender.mahatransco.in>.

Superintending Engineer,
EHV O&M Circle, MSETCL, Nasik

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED (Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PST (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner
REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power Government of India
Central Electricity Authority
Give a missed call on toll free number 18002003004 to get our Apps
उजवा हो जीवन हो, इशे नवाए।



आय डी बी आय बँक - डी.एन. रोड ब्रँच, द्वाका संकल, नाशिक.

नोटीस - मे. योगेश्वर राईस मील, म्थावर व जंगम मिळकतीची विक्री...

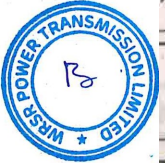
बँकेचे नाव - आय.डी.बी.आय. बँक, लि.

शाखेचे नाव : स.नं. १०२/५०, घर नं.१७८८, घोटी (बु.)

ता. इगतपूरी, जि. नाशिक.

पिन कोड - ४०० ४०२.

प्रति.



TJSB SAHAKARI BANK LTD. MULTI-STATE SCHEDULED BANK

अमेरिका की 4x100 महिला रिले टीम

एजेंसियां, यूजीन: अमेरिकी महिला टीम ने वर्ल्ड ऐथलेटिक्स चैंपियनशिप में 4x100 मीटर रिले में जमैका की चुनौती समाप्त करके जीता लेकिन उसकी पुरुष टीम को बैटन में बदलाव में गड़बड़ी

थे। लेकिन अमेरिका ने उलटफेर कर डाला। अमेरिका की त्वानिशा टेरी ने 200 मीटर की स्वर्ण पदक विजेता शेरिका जैक्सन को .04 सेकंड से पीछे छोड़ा। अमेरिकी टीम में मेलिसा जेफरसन, एबी स्टेभर और जेना प्रिंदिनी भी शामिल थीं। उसने 41.14 सेकंड में दौड़ पूरी करके सोने का तमगा हासिल किया।

र का बल्ला

कसानों ने संभाला मोर्चा: जल्दी-गो झटकों के बाद पूर्व कप्तानों चांदीमल एंजेलो मैथ्यूज (42) ने चौथे विकेट 75 रन जोड़कर टीम का स्कोर 200 के करीब पहुंचाया। इस दौरान मैथ्यूज श्रीलंका की ओर से 100 टेस्ट खेलने वाले छोटे क्रिकेटर बनने की उपलब्धि हासिल की।

ब्रीफ स्कोर: श्रीलंका: पहली पारी 315/6 (दिनेश चांदीमल 80, ओसादा फर्नांडो 50, एंजेलो मैथ्यूज 42, निरोशन डिकवेल्ला 42*, मोहम्मद नवाज 2/71) चांदीमल

बलबीर की खोई चीजों की तलाश

पीटीआई, चंडीगढ़: दिग्गज हॉकी खिलाड़ी बलबीर सिंह सीनियर की खोई हुई चीजों को हासिल करने में परिवार ने कोई कसर नहीं छोड़ी है। इन चीजों को उन्होंने 1985 में भारतीय खेल प्राधिकरण (साई) को दान किया था। तीन बार ओलंपिक्स गोल्ड मेडल विनिंग टीम का हिस्सा रहे बलबीर का मई 2020 में निधन हो गया था। उनकी खोई हुई यादगार चीजों में ओलंपिक्स ब्लेजर, मेडल और दुर्लभ तस्वीरें शामिल हैं।



बलबीर सिंह



अमित पंघाल

निखत जरिन

लवलीना बोरगोहेन

पीटीआई, नई दिल्ली: भारतीय बॉक्सर जब कॉमनवेल्थ गेम्स में रिंग पर उतरेंगे तो अमित पंघाल तोक्यो ओलंपिक्स की निराशा जबकि लवलीना बोरगोहेन वर्ल्ड चैंपियनशिप के लचर प्रदर्शन को भुलाकर वापसी करने की कोशिश करेंगे। मौजूदा वर्ल्ड चैंपियन निखत जरिन पर भी सभी की निगाहें टिकी रहेंगी जो अपना स्वर्णिम अभियान जारी रखने के लिए प्रतिबद्ध हैं। निकहत ने हाल में काफी अच्छा प्रदर्शन किया है। उन्होंने नेशनल चैंपियनशिप में खिताब जीता और इसके बाद प्रतिष्ठित स्ट्रेडजा मेमोरियल टूर्नामेंट और फिर वर्ल्ड चैंपियनशिप में भी गोल्ड हासिल किए। निखत 52 किग्रा में खेलती हैं लेकिन कॉमनवेल्थ गेम्स में उन्हें 50 किग्रा में भाग लेना होगा। जहां

37 मेडल कुल बॉक्सिंग में भारत ने कॉमनवेल्थ गेम्स में जीते हैं जिसमें आठ गोल्ड शामिल हैं

भारतीय बॉक्सिंग टीम

महिला: नैतू (48 किग्रा), निखत जरिन (50 किग्रा), जैस्मीन (60 किग्रा), लवलीना बोरगोहेन (70 किग्रा)। पुरुष: अमित पंघाल (51 किग्रा), मोहम्मद हुसामुद्दीन (57 किग्रा), शिव थापा (63.5 किग्रा) रोहित टोकस (67 किग्रा), सुमित (75 किग्रा), आशीष कुमार (80 किग्रा), संजीत (92 किग्रा) और सागर (92 किग्रा से अधिक)।

तक लवलीना का सवाल है तो यह वर्ष उनके लिए उतार-चढ़ाव वाला रहा। असम की इस बॉक्सर ने पिछले साल तोक्यो ओलंपिक्स में ब्रॉन्ज मेडल जीता था और तभी से उनसे अच्छे प्रदर्शन की उम्मीद की जा रही है।

हो मिलती थी क्रिप्टोकॉरंसी

शरीफ आतंकवादी प्रचार करने के लिए कथित तौर पर दो वॉट्सऐप ग्रुप 'गजवा-के आरोपी को कतर ए-हिंद' और 'डायरेक्ट जिहाद' चलाने के आरोप में 15 जुलाई लिस ने रिवार को गिरफ्तार किया गया था। पुलिस के एक अधिकारी ने कहा, 'दनिश को कतर स्थित संगठन अल्फाहदी' से क्रिप्टोकॉरंसी के विरोधी विचारों का रूप में पैसे मिले थे।'

नामपुर शहर महानगरपालिका भिवंडी, जि. ठाणे

आरोग्य व स्वच्छता विभाग(मुख्यालय) नाहिर फेर ई-निविदा क्र. ०३(२) अनुभव की संस्था यांचेकडून निविदा मागविण्यात येत आहे.

ई-निविदा फी / कामाचे स्वरूप	ई-निविदा स्विकारण्याची अंतिम तारीख
ठराव क्र. ३. दि. २४/०७/२०१७ तील दंडात्मक कारवाई करणेकामी कारे खर्च देणार नसून तयार करण्यात रकमेमधून सर्व खर्च भागवुन किती करुन देणार या तत्वावर त्रयस्थ संस्था ने दर मागविण्यात येत आहेत.	दिनांक ०१/०८/२०२२ पर्यंत
गारा रक्कम	कामाची सुरक्षा रक्कम
७०,०००/-	रु. १,३९,३५०/-
	निविदापत्राची रुपये
	रु. ५०००/-

ब्यावर bncmc.maharashtra.etenders.in वर दि.२५/०७/२०२२ विदा वर नमुद केलेल्या तारखेच्या ०१.०० वा. पर्यंत पाठविण्यात याव्यात. णी किंवा प्रश्न निर्माण होत असतील तर इच्छुक संस्था यांनी आरोग्य ाभरावी.

सही/-
उप-आयुक्त (आरोग्य)

गावा अमृत महोत्सव साजरा करुया भिवंडी निजामपूर शहर महानगरपालिका

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.डी.बी.) के अंतर्गत 'दो (2) अंतर राज्तीय पारेषण परियोजनाओं' के निर्माण, स्थापित, संचालन और स्थानांतरण (नूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वमित्व की सहायक कंपनी)-एक, 'नवरत्न कंटीय सार्वजनिक उपक्रम) मीथे उल्लिखित पारेषण परियोजनाओं को स्थापना हेतु टी.बी.डी.बी. के अंतर्गत निर्माण, स्थापित, संचालन और स्थानांतरण (नूट) आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) वाली एक जरण दो लिफाफे की प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recodcl.in पर 25.07.2022 से उपलब्ध 'प्रस्ताव हेतु अनुरोध' (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करे।
बोलीदाता, आरएफपी दस्तावेज तभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 16.00 बजे (भा.मा.स.) के बीच (25.07.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recodcl.in पर उपलब्ध सभित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अतिरिक्त गैर-बापसी योग्य शुल्क (₹ 5,00,000/-) (पांच लाख रुपय केवल) या \$7000 (सुरक्षित डालर सात हजार केवल) + 18% जीएसटी) का जलन से मुफतान करने पर ही आरएफपी के उत्तर में प्रस्ताव जमा कर सकते हैं। सर्व रिपोर्ट एवं आरएफपी दस्तावेजों के स्पष्टीकरण सन्धी बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का मुफतान करके आरएफपी दस्तावेज प्राप्त किया या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण गंवाने की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिवस
1.	खावड़ा पोएस 1 (केपीएस1) में 3 गीगावाट आरई पावर से अतिरिक्त इजेक्शन के लिए पारेषण योजना	16.08.2022	26.09.2022 1100 बजे तक (भा.मा.स.)	26.09.2022, 1130 बजे (भा.मा.स.)
2.	दक्षिणी क्षेत्र में समूह आरई परियोजना के दौरान आविर्भाव विद्युत के निर्माण के लिए। पश्चिमी क्षेत्र एवं दक्षिणी क्षेत्र में आरईएसटीएन नेटवर्क विस्तारकारी	16.08.2022	26.09.2022 1200 बजे तक (भा.मा.स.)	26.09.2022, 1230 बजे (भा.मा.स.)

बोली में सभी बुनियादी अनुसंधान, संश्लेषण, संश्लेषण, समय बढ़ाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recodcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का निर्माण रूप से अवलोकन करते रहें।
नोट: आरईसीबीटीपीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के प्रक्रिया को रर या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड) कोर-4, स्कॉप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

बोली प्रक्रिया समन्वयक **REC Power Development** पहलकर्ता **विद्युत मंत्रालय भारत सरकार** पहलकर्ता **भागिदारी केंद्रीय विद्युत प्राधिकरण**

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड) **विद्युत मंत्रालय भारत सरकार** **केंद्रीय विद्युत प्राधिकरण**

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NBT Mumbai 25/7/22



ल ने जीता गोल्ड

क तैराकी एवं क्रॉसकंट्री प्रतियोगिता



बन ने लखनऊ बाँयज एलपीएस को हराया

लखनऊ : चौक स्टेडियम में चल रही जिला फुटबाल लीग में पहले मैच में मिलनी लखनऊ बाँयज (LPS) को हराया। मिलनी क्लब की टीम ने 14वें मिनट, अमन मेनट, यश ने 56वें मिनट, दूसरे मैच में क्लब ने युवा क्लब को हराया। इलेवन स्टार क्लब ने 13वें मिनट में, यश ने 23वें मिनट, करन ने 51वें मिनट में गोल किया। युवा लखनऊ से अनुज ने 50वें मिनट में गोल किया। सोमवार को पहला मैच डेंटस क्लब और विजय क्लब के बीच होगा। दूसरा मैच ममता और एलडी क्लब (ए) के बीच होगा।



लखनऊ जोन
रामेन्द्र, राम प्रकाश
सेठ) 05:48.66
पीएसी पूर्वी जोन
मेश्वर प्रसाद, बब्बन,

राम निरंजन) 05:50.13 सेकेंड,
पुरुष हाई बोर्ड डाइविंग- प्रथम :
नेपाल सिंह (लखनऊ जोन) 59.95
अंक, द्वितीय : दिनेश राम (पीएसी
मध्य जोन) 42.05 अंक

वेटलिफ्टिंग में शहर की अमृता ने जीता कांस्य पदक

एनबीटी, लखनऊ : साई लखनऊ की वेटलिफ्टिंग एनसीओई की प्रशिक्षु माईबम मार्टिना देवी ने ताशकंद (उज्बेकिस्तान) में 15 से 25 जुलाई तक हुई एशियन यूथ व जूनियर वेटलिफ्टिंग चैंपियनशिप में रजत पदक जीता। इसी चैंपियनशिप में साई लखनऊ की ही अमृता पी सोनी को कांस्य पदक मिला।

ताशकंद में खेली जा रही एशियन यूथ व जूनियर वेटलिफ्टिंग चैंपियनशिप में 85 किग्रा, क्लीन जर्क में 105 किग्रा व टोटल में 190 किग्रा भार उठाकर रजत पदक जीता। साई लखनऊ के कार्यकारी निदेशक संजय सारस्वत ने बताया कि अमृता पी सोनी को यूथ महिला 81 किग्रा से कम भार वर्ग में कांस्य पदक मिला। उन्होंने सैन्य में 74 किग्रा, क्लीन जर्क में 93 किग्रा व टोटल में 167 किग्रा वजन उठाया। इसके अलावा महिला जूनियर 45 किग्रा से कम में अंजली पटेल को चौथा, महिला जूनियर 49 किग्रा से कम में जानेश्वरी यादव व महिला यूथ 71 किग्रा से कम भार वर्ग में ज्योति यादव को पांचवां स्थान मिला।

एनबीटी, लखनऊ : राजधानी के अलग-अलग इलाकों से 80 से अधिक कोटेदारों ने कॉमन सर्विस सेंटर की सुविधा मुहैया करवाने के लिए आवेदन किया है। जिला आपूर्ति अधिकारी सुनील कुमार सिंह ने रविवार को बताया कि कॉमन सर्विस सेंटर के लिए जिन कोटेदारों ने आवेदन दिए हैं, वहां सबसे पहले सुविधा को लागू करने का खाका तैयार किया जाएगा। इसके अलावा ग्रामीण क्षेत्रों में अधिक से अधिक सीएससी खुलवाने की दिशा में काम किया जा रहा है।

डीएसओ के मुताबिक कॉमन सर्विस सेंटर के जरिए एक ओर जहां कार्डधारकों के साथ की स्थानीय लोगों को कार्यलयों में आने जाने से निजात मिलेगी वहीं दूसरी ओर कोटेदारों की आय में इजाफा होगा। उन्होंने बताया कि जिले के आठों ब्लॉकों में करीब 300 कोटे की दुकानों पर कॉमन सर्विस सेंटर की सुविधा प्रदान करने की दिशा में काम चल रहा है। जल्द ही एनआईसी के अधिकारी कोटेदारों को प्रशिक्षण देंगे। उन्होंने बताया कि इन सेंट्रों पर आय, जाति, निवास प्रमाण पत्रों के आवेदन के साथ ही रलवे टिकट से लेकर कई स्कीमों के लिए आवेदन किया जा सकेगा।

आरोप पुष्ट, कोटा निलंबित होगा 84

एनबीटी, लखनऊ :

मोहनलालगंज तहसील के अन्तर्गत आने वाली ग्राम पंचायत परसपुर ठंडा गांव की कोटेदार पर लगे आरोप सही पाए गए हैं। ग्रामीणों द्वारा जांच की मांग पर डीएसओ ने एआरओ को जिम्मेदारी सौंपी थी। जांच में पता चला कि कोटेदार के नाम से ही अन्त्येदय राशन कार्ड भी है। इसके अलावा पक्का मकान के साथ ही पति के पास चार पहिया वाहन और खेती की काफी जमीन है। इन तथ्यों को छुपाकर कोटेदार ने अपने नाम से अन्त्येदय राशन कार्ड भी बनवा लिया था। जो नियम के विरुद्ध है। आरोप सही पाए जाने पर कोटा निलंबित करने की संसूक्ति की गई है। जिला आपूर्ति अधिकारी सुनील कुमार सिंह ने रविवार को बताया कि पिछले हफ्ते परसपुर ठंडा गांव के लोगों ने तहसील में शिकायत दर्ज करवाई थी कि कोटेदार गीता देवी का नाम अन्त्येदय लिस्ट में शामिल है। जबकि कोटेदार का पक्का मकान बना है। पति के पास चार पहिया कार भी है।

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड

(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.सी.बी.) के अंतर्गत 'दो (2) अंतर राज्यीय पारेषण परियोजनाओं' के निर्माण, स्थापित, संचालन और स्थानांतरण (रूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी-एक "नगरपालिका क्षेत्रीय सार्वजनिक उपक्रम") नीचे उल्लिखित पारेषण परियोजनाओं की स्थापना हेतु टी. बी. सी. बी. के अंतर्गत निर्माण, स्थापित, संचालन और स्थानांतरण (रूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु अनुरोध (आरएफपी) बोली एक वर्ग के लिये कोटा के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर 25.07.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफपी) अधिसूचना तथा आरएफपी दस्तावेज का अवलोकन करें।
बोलीदाता, आरएफपी दस्तावेज रूमी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 16.00 बजे (भा.मा.स.) के बीच (25.07.2022 से आरएफपी दस्तावेज के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित नैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैत हजार डॉलर केवल) या 18% जीएसटी) के मुताबिक प्रस्ताव जमा कर सकते हैं।
आरएफपी दस्तावेज हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। तथापि, ऐसे मामलों में, इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अप्रतिबंधित नैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैत हजार डॉलर केवल) या 18% जीएसटी) का अलग से भुगतान करने पर ही आरएफपी के उत्तर में प्रस्ताव जमा कर सकते हैं। सर्व रिपॉर्ट एंड आरएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अपेक्षित शुल्क का भुगतान करके आरएफपी दस्तावेज प्राप्त किया या खरीदा है। इस सन्दर्भ में महत्वपूर्ण सलाह देना इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण मंगाने की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का विवरण
1	खावड़ा पीएस 1 (केपीएस) में 3 गीगावाट आरई पावर से अतिरिक्त इंजेक्शन के लिए पारेषण योजना	16.08.2022	26.09.2022 1100 बजे तक (भा.मा.स.)	26.09.2022, 1130 बजे (भा.मा.स.)
2	दक्षिणी क्षेत्र में समृद्ध आरई परियोजना के दौरान अतिरिक्त विद्युत को निर्गत के लिए। पश्चिमी क्षेत्र एवं दक्षिणी क्षेत्र में आरईएसटीएच नेटवर्क विस्तार स्कीम	16.08.2022	26.09.2022 1200 बजे तक (भा.मा.स.)	26.09.2022, 1230 बजे (भा.मा.स.)

बोली में सभी बुद्धिमान, अनुरोध, संशोधन, समय बढ़ाना आदि हमारी वेबसाइट्स www.recindia.nic.in तथा www.recpdcl.in पर होस्ट किए जाएंगे। नवीनतम जानकारी के लिए हमारी वेबसाइट का नियमित रूप से अवलोकन करने पर कोटा निलंबित करने का नोट आरईसीपीडीसीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकाश नहीं है।

बोली प्रक्रिया समन्वयक
REC Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
उज्ज्वल जीवन है, इसे बनाए।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर-4, स्कॉप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

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केंद्रीय विद्युत प्राधिकरण

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तीज मेले में महिलाओं ने लगाए स्टॉल



एनबीटी, बाराबंकी: नगर के एक लॉन में बाराबंकी युवा मंच शाखा संस्कृति के तत्वावधान में तीज मेले का आयोजन किया गया। मेले में गेम पॉलर, राखी काउंटर, रोली बसंत, कविता आर्ट एंड क्राफ्ट, रुचिरा यमी केक, मैडम मेला पर राखी काउंटर, रोली बसंत, मैडम कलाकार, चिकनकारी हब सहित काफी स्टॉल लगाए गए थे। मेले में तीन क्वीन प्रतियोगिताएं, डांस परफॉर्मेंस लिप स्मैकिंग फूड, तम्बोला व गायन प्रतियोगिता आयोजित हुईं। इसमें महिलाओं ने थिरक कर कार्यक्रम को खुशनुमा बना दिया। संस्था की अध्यक्ष नूपुर अग्रवाल ने बताया कि संस्था का उद्देश्य महिलाओं में स्थानात्मक गतिविधियों के माध्यम से साहस व कला का विकास है।

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■ आईएनएस, नई दिल्ली : कांग्रेस नेताओं राहुल गांधी और सोनिया गांधी से प्रवर्तन निदेशालय की पूछताछ के दौरान दिल्ली पुलिस ने 100 फोटोग्राफर्स को तैनात किया था। कांग्रेस कार्यकर्ताओं के विरोध के कारण उत्पन्न होने वाली किसी भी अप्रिय घटना पर नजर रखने के लिए यह कदम उठाया गया। ये फोटोग्राफर दोनों नेताओं से ईडी की पूछताछ के समय कांग्रेस कार्यकर्ताओं की गतिविधि पर निगाह रखते थे। साथ ही राहुल और सोनिया के आते-जाते समय उनके आसपास रहते थे।

'...कब राजनीति छोड़ दूँ, कब नहीं'

■ आईएनएस, नागपुर : केंद्रीय मंत्री नितिन गडकरी ने रविवार को एक कार्यक्रम में कहा कि मुझे लगता है कि मैं कब राजनीति छोड़ दूँ और कब नहीं... क्योंकि जिंदगी में करने के लिए और भी कई चीजें हैं। अगर बारीकी से देखें तो राजनीति समाज के लिए है। लेकिन मौजूदा वक्त को अगर देखा जाए तो राजनीति का इस्तेमाल शत प्रतिशत सत्ता पाने के लिए किया जा रहा है।



स्मृति इरानी ने कांग्रेस के तीन नेताओं को भेजा कानूनी नोटिस

■ पीटीआई, नई दिल्ली : केंद्रीय मंत्री स्मृति इरानी ने कांग्रेस के तीन नेताओं पवन खेड़ा, जयराम रमेश और नेत डिसूजा को रविवार को कानूनी नोटिस भेजा है। कांग्रेस नेताओं ने स्मृति की बेटी पर अवैध रूप से नजर रखने का आरोप लगाया था। स्मृति ने नोटिस में कहा है कि कांग्रेस नेता बिना किसी शर्त लिखित में माफी मांगें और आरोपों को

वापस लें। कांग्रेस नेताओं के आरोपों को स्मृति इरानी ने दुर्भावनापूर्ण करार दिया। वहीं कांग्रेस ने कथित रूप से लाइसेंस लेने में जोड़-तोड़ के लिए बीजेपी नेता से माफी मांगने की मांग की। कांग्रेस प्रवक्ता ने कहा कि इस मामले में कांग्रेस नेता क्यों माफी मांगें क्योंकि हमारे पास पर्याप्त सबूत हैं कि मंत्री की बेटी रेस्टोरेंट चलाती हैं।

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकियता भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बंधित कार्य एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुमती एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

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चतुर्थ तल, जीवन लाग प्रिविडिंग पॉलिसीमण्ट स्ट्रीट, नई दिल्ली-110021

रिकवरी ऑफ डेट ब्यू दू वेबसाइट फाइनेशियल इंस्टीट्यूट्स एक्ट, 1993 की धारा 19 (4) संपत्ति ऋण वसूली अधिकरण (प्रोसीजर रूलस) 1993 के नियम 12 एवं 13 के अन्तर्गत सूचना।

In the matter of
ओ.ए. सं. 468/2021/डीआरटी-III

एसेट रिकंस्ट्रक्शन कं. लि. ... वादी

बनाम्
... प्रतिवादीगण

मुनीश कुमार Gullani द्वारा उनके एलआरएस व अन्य

डी-1 मुनीश कुमार Gullani
द्वारा उनके एलआरएस
(I) सुश्री मीनाक्षी Gullani (पत्नी)
(II) श्री देविश Gullani (पुत्र), म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001.
Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001. Also at: मकान सं. 351, सेक्टर-21बी, फरीदाबाद-121001.

डी-2 सुश्री मीनाक्षी Gullani पत्नी स्वर्गीय श्री मुनीश Gullani, म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001. Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001. Also at: मकान सं. 351, सेक्टर-21बी, फरीदाबाद-121001.

डी-3 श्री देविश Gullani पुत्र स्वर्गीय श्री मुनीश Gullani, म.सं. 5/128, एनएच रेलवे रोड, फरीदाबाद-122001. Also at: मकान सं.228, सेक्टर-21ए, फरीदाबाद, हरियाणा-121001. Also at: मकान सं.276, सेक्टर-21ए, अर्बन एस्टेट, फरीदाबाद-121001.

चूंकि उपरोक्त नामांकित वादी द्वारा एक वाद आपके विरुद्ध संस्थापित किया गया है तथा चूंकि अधिकरण की संतुष्टि हेतु दर्शाया गया है कि यह आपके सामान्य तरीके से तामील करना संभव नहीं है, इसलिए यह सूचना आपको विज्ञापन के माध्यम से देकर निर्देशित किया जाता है कि 25.08.2022 को 10.30 बजे पूर्वाह्न इस अधिकरण के समक्ष उपस्थित हों। सूचित हों कि उक्त दिवस को आपके द्वारा अधिकरण के समक्ष उपस्थित न होने पर वाद की सुनवाई कर उसे आपकी अनुपस्थिति में निर्णय कर दिया जायेगा।

आगामी महामारी के कारण सभी मामले वीडियो कांफ्रेंसिंग के माध्यम से सुने जायेंगे तथा उस हेतु :-
(i) सभी अधिवक्तागण/वादीगण Cisco Webex एप्लीकेशन/ सॉफ्टवेयर डाउनलोड कर लें;
(ii) रजिस्ट्रार/वसूली अधिकारी-1/तथा वसूली अधिकारी-II द्वारा सुने जाने वाले qua cases की सुनवाई की अगली तारीख हेतु "मॉनिंग आईडी" तथा "पासवर्ड" डीआरटी ऑफिशियल पोर्टल i.e. drt.gov.in पर पब्लिक नोटिस हेड के अन्तर्गत अगली तिथि से एक दिन पूर्व उपलब्ध होगा।
(iii) किसी भी exigency qua की स्थिति में अधिवक्तागण/ वादीगण सम्बन्धित ऑफिशियल से फोन नं.23748469 पर सम्पर्क कर सकते हैं।

मेरे हस्ताक्षर तथा इस अधिकरण की मोहर सहित 13 जुलाई 2022 को जारी किया गया।
अधिकरण के आदेश द्वारा

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)

वैश्विक आमंत्रण (इलेक्ट्रॉनिक बोली के माध्यम से)
टैरिफ के जरिये प्रतियोगिता बोली प्रक्रिया (टी.बी.सी.बी.) के अंतर्गत "दो (2) अंतर राज्तीय पारेषण परियोजनाओं" के निर्माण, स्थापित, संचालन और स्थानांतरण (वूट) आधारित पारेषण सेवा प्रदाता के चयन हेतु

आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड (पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड), नई दिल्ली, भारत (आरईसी लिमिटेड के पूर्ण स्वामित्व की सहायक कंपनी-एक "नगर केंद्रीय सार्वजनिक उपक्रम") गैर-उत्साहित पारेषण परियोजनाओं की स्थापना हेतु टी.बी.सी.बी. के अंतर्गत निर्माण, स्थापित, संचालन और स्थानांतरण (वूट) आधार पर प्रस्ताव हेतु अनुरोध (आरएफपी) बोली एक चरण दो लिफाफे की प्रक्रिया के तहत प्रस्ताव आमंत्रित करता है। इच्छुक बोलीदाता कृपया हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर 25.07.2022 से उपलब्ध प्रस्ताव हेतु अनुरोध (आरएफपी) आवेदन तथा आरएफपी दस्तावेज का अवलोकन करें।

बोलीदाता, आरएफपी दस्तावेज सभी कार्य दिवसों में 10.30 बजे (भा.मा.स.) से 18.00 बजे (भा.मा.स.) के बीच (25.07.2022 से प्रत्येक परियोजना के प्रस्ताव जमा करने की तिथि से एक दिन पहले तक) हमारी वेबसाइट www.recindia.nic.in और www.recpdcl.in पर उपलब्ध संबंधित परियोजनाओं के आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अतिरिक्त गैर-वापसी योग्य शुल्क (₹5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैत हजार डॉलर) सात हजार डॉलर) + 18% जीएसटी) के मुगताम पर प्राप्त कर सकते हैं।

आरएफपी दस्तावेज हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in से भी डाउनलोड किया जा सकता है। (तमप्री, ऐसे मामले में, इच्छुक पार्टी आरएफपी दस्तावेज में दिए गए विवरण के अनुसार प्रत्येक पारेषण परियोजनाओं के लिए अतिरिक्त गैर-वापसी योग्य शुल्क (₹ 5,00,000/- (पांच लाख रुपए केवल) या \$7000 (सैत हजार सात हजार डॉलर) + 18% जीएसटी) का अलग से मुगताम करने पर ही आरएफपी की उत्तर में प्रस्ताव जमा कर सकते हैं। सर्व रिफर एंड आरएफपी दस्तावेजों के स्पष्टीकरण उन्हीं बोलीदाताओं को जारी किया जाएगा, जिन्होंने अतिरिक्त शुल्क का मुगताम करके आरएफपी दस्तावेज प्राप्त किया या खरीदा है। इस सन्दर्भ में महत्वपूर्ण समय रखा इस प्रकार है।

क्र. सं.	परियोजना का नाम	स्पष्टीकरण मांगाने की अंतिम तिथि	आरएफपी के उत्तर में प्रस्ताव जमा की अंतिम तिथि	आरएफपी प्रस्ताव खोलने का दिवस
1.	खण्ड 1 (केपीएस) में 3 गीगावाट आरई पावर से अतिरिक्त इंजेक्शन के लिए पारेषण योजना	16.08.2022	26.09.2022 1100 बजे तक (भा.मा.स.)	26.09.2022, 1130 बजे (भा.मा.स.)
2.	दक्षिणी क्षेत्र में ताम्बू आरई परिदृश्य के दौरान आधुनिक विद्युत के निर्माण के लिए। परिवर्ती क्षेत्र एवं दक्षिणी क्षेत्र में आरईएसटीएस नेटवर्क विस्तारस्क्रीम	16.08.2022	26.09.2022 1200 बजे तक (भा.मा.स.)	26.09.2022, 1230 बजे (भा.मा.स.)

बोली में सभी बुद्धिमान, अनुभूत, संवेदन, समय बखाना आदि हमारी वेबसाइट www.recindia.nic.in तथा www.recpdcl.in पर होकर किए जाएंगे। न्यूनतम जानकारी के लिए हमारी वेबसाइट का निर्माण रूप से अवलोकन करते रहें।

नोट: आरईसीपीडीएल के पास बिना कोई कारण बताए तथा बिना किसी बाधता के प्रक्रिया को रद्द या संशोधित करने का अधिकार सुरक्षित है। यह कोई पेशकश नहीं है।

मुख्य कार्यपालक अधिकारी
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
कोर-4, स्टांप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003, भारत

बोली प्रक्रिया समन्वयक
REC Power Development
आरईसी पावर डेवलपमेंट एंड कंसल्टेंसी लिमिटेड
(पूर्ववर्ती आरईसी पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड)
उत्पा ही जीवन है, इसे बनाएं।

पहलकर्ता
पहलकर्ता भागीदारी
विद्युत मंत्रालय भारत सरकार
केंद्रीय विद्युत प्राधिकरण

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NBT Delhi 25/7/22



অন্যতম সদস্য সন্দীপ শেনগুপ্ত রবিবার বলেন, 'আমাদের যেমন ভাবে পূজো হয়, তেমনই হবে' রবিবার ক্লাব কমিটির একাধিক সদস্যের সঙ্গে কথা বলে জানা গিয়েছে, বয়স ও শারীরিক অসুস্থতার কারণে গত বছরই পূজো কমিটির শুরুদায়িত্ব থেকে স্বেচ্ছায় সরে

ভাবেই একটা চাপ এসে যায়। তিনি ক্লাবকে ভালোবাসেন। তাই সাধারণ সদস্য হিসেবে দায়িত্ব পালন করতে চান। ক্লাবের সদস্যদের একাংশের বক্তব্য, পাঠ চট্টোপাধ্যায়ের প্রেরণের ঘটনা অপ্রত্যাশিত। তবে সেই ঘটনার সঙ্গে ক্লাবের পূজোর সম্পর্ক নেই।

হরিদেবপুরের অভিজাত আবাসনে থাকেন এসএসসি দুর্নীতি মামলায় ইডির হাতে ধৃত অর্পিতা মুখোপাধ্যায়। ওই আবাসনেই অন্য একটি ফ্ল্যাটে রয়েছে তাঁর ডজনখানেক পোষ্য বিদেশি সারমেয়। অর্পিতার প্রেরণের পর ওই সারমেয়গুলির কী হবে,

মধ্যে জন্মানা ছড়িয়েছে। আবাসিকরা জানিয়েছে ৪৭ সারমেয়গুলির নিয়মিত যত্ন করতেন তিনি। তাদের প্রতিপালনের জন্য জনা চারেক পরিচারক-পরিচারিকাও রেখেছিলেন অর্পিতা। তাঁরা সকাল, দুপুর, বিকেল ও রাতে কুকুরগুলির পরিচর্যা

GOVERNMENT OF WEST BENGAL
IRRIGATION AND WATERWAYS DIRECTORATE
NOTICE INVITING TENDER
NIT No. 02 of 2022-23 of S.D.O/
Jamaipur Irrigation Sub-Division
Offline Tender is hereby invited by the undersigned on behalf of the Governor of West Bengal from the eligible bonafide contractors for 2 (Two) no. Works. Last date & time of receipt of application for tender papers is 01.08.2022 till 16.00 Hrs. Details of tender Notice may be seen at <http://wbirwd.gov.in> or Office of the undersigned, Sd/- Sub-Divisional Officer, Jamaipur Irrigation Sub-Division.
ICA-T13337(1)/2022

GOVERNMENT OF WEST BENGAL
TENDER NOTICE
Sealed tenders are invited from bonafide contractors and reputed firms having experience for essential spl. category illumination for new sculpture & renovation of existing illumination for the adjacent main gate of PTS at 247, A.J.C Bose Road, Kolkata. The details will be available at the Notice Board of the office of the O.C. Buildings, Northern building (2nd floor) at 18, Lalbazar Street, Kolkata- 700001. The last date for submission of Re-tender is 05.08.22 upto 15.00 hours. Ref. NIT No. T-024/OTH/22-23 Dt. 21.07.22. Sd/- For Commissioner of Police, Kolkata.
ICA-T13326(1)/2022

GOVERNMENT OF WEST BENGAL
KMDA TENDER NOTICE
NIT No: 04/EE/SCD-II/R&B/KMDA of
2022-23
Sealed tender is invited by the Executive Engineer, SCD-II, R&B Sector, KMDA, Unnayan Bhavan, Block-D, 3rd floor, Salt Lake City, Kolkata-700091, from bonafide, reliable, experienced & resourceful firms / Individuals contractors, joint ventures / consortium, for the work, Name of Work, Estimated Amount (including GST & Cess), Earnest Money, Time of Completion, Cost of Bid Documents (non-refundable), Road restoration / repair for the work laying underground cable near Science City crossing at service road of E. M. Bypass by micro tunneling method., Rs.3,28,517/-, Rs.6,571/-, 15 days, Rs.850/- (Demand Draft), Last date & time of receipt of application: 28.07.2022 upto 03.00 p.m., Last date & time of Bid submission: 01.08.2022 upto 03.00 p.m., for details contact the above office or visit both websites.
www.kmda.wb.gov.in (KMDA-422)
ICA-T13320(1)/2022

GOVERNMENT OF WEST BENGAL
KMDA TENDER NOTICE
NIT No. 07/R/EE/2M/EBSDT-07 of
2022-23
Sealed single part Tenders are invited by The Executive Engineer, (E/M), EBSD, KMDA, 83/1A, Vivekananda Road, 3rd Floor, Kolkata-700006, from experienced bonafide and resourceful agency, for the work, Name of Work, Estimated Value, Earnest Money, Time of Completion, Cost of tender Documents, Repairing of Pump Discharge valves for Pump No. 2 (North Barrackpore side), Delivery side Sluice Valve for Pump No. 2 (North Barrackpore side) and rectification of rotating assembly for Pump No. 2 (North Barrackpore Side) at Barrackpore Clear Water Pump House, Navabasti, Rs.3,17,302/-, Rs.6,347/-, 20 days, Rs.850/-, Last date & time of receiving application: 22.08.2022 upto 15:00 hrs., Last date & time of submission of tender: 18.08.2022 upto 15:00 hrs., for details contact the above office or visit KMDA website.
www.kmda.wb.gov.in (KMDA-403)
ICA-T13315(1)/2022

GOVERNMENT OF WEST BENGAL
West Bengal Tourism Development Corporation Limited. (A Govt. of West Bengal Undertaking)
NOTICE INVITING e-TENDER
NIT No. 64/WBTDCL OF 2022-23 (Technical)
Tender ID-2022_WBTDCL_390705_1
WBTDCL invites e-Tender for the work: "SITC of Electrical appliances and allied electrical works at Sabujdeep Tourism Property." From the reputed, bonafide and experienced agencies in similar works. Last date & time limit of submission: 09.08.2022 Time Upto 17.00 Hrs. Details are available in website:- www.wbtdcl.com/wbtenders.gov.in Sd/- Superintending Engineer, West Bengal Tourism Development Corporation Limited.
ICA-T13324(3)/2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)

Ministry of Power
Government of India

Central Electricity Authority

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LEGAL NOTICE

Notice is hereby given that (1) Sri Rabintra Nath Chakraborty, (2) Sri Tapan Chakraborty both sons of Late Ramesh Chakraborty and (3) Sri Kalipada Chakraborty son of Late Abani Mohan Chakraborty, are holding out and have represented that they have transferable right, title and interest in respect of a plot of land measuring 3 (three) cottahs 4 (four) chittacks 32 (thirty two) square feet a little more or less of land under C.S. & R.S. Dag Nos. 2517 and 2527, Mouza - SULTANPUR, J. L. No. 10, Municipal Holding Nos. 427 & 427A, Motilal Colony, with Ward No. 4 of Dum Dum Municipality, Police Station - Dum Dum, District : North 24 Parganas, Kolkata - 700081. The said owners Sri Rabintra Nath Chakraborty, Sri Tapan Chakraborty and Sri Kalipada Chakraborty have jointly agreed to sell and transfer and/or alternatively to develop their said plot of land by way of raising multi-storied building under joint Venture or otherwise under Collaboration Agreement, the above plot of land unto and in favour of one of my clients, free from all encumbrances, liens, lispendents, attachments and trusts whatsoever and howsoever, and have entered into a Memorandum of Agreement, subject to making out good and marketable title thereto by the present owners hereinabove mentioned. Any person or persons having any claim over and in respect of the said property or any part or portion thereof either by way of inheritance, bequest, trust, gift, easement, sale, agreement, lease, partition, mortgage, charge or on any other account whatsoever or howsoever in respect of the said plot of land or any part or portion thereof is requested to contact the undersigned within a period of 30 (thirty) days from the date of publication of this notice, failing whereof my clients would proceed further in the matter and claims, if any shall be deemed to have been waived and/or abandoned.

(Santanu Debnath)
Advocate
Judges' Court, Barasat,
Room No. F-5,
District : North 24 Parganas
Kolkata - 700 124

আধার-ভোটার সংযুক্তি মামলা আজ আদালতে

নয়া দিল্লি: ভোটার কার্ড এবং আধার কার্ড সংযুক্তিকরণের বির্তক আইনকে চ্যালেঞ্জ করে সুপ্রিম বে মামলা করেছিলেন কংগ্রেসের রণ সুরজওয়াল। আজ, সোমবার আদালতে সেই মামলার শুনানি হও কথ। নিবাচনী প্রক্রিয়া সংশোধন অংশ হিসেবেই আধার এবং ভোটার সংযোগের সিদ্ধান্ত নিয়ে



নিবাচন কমিশন। সংশোধিত নিব আইন অনুযায়ী, কেউ ভোটার হিসেবে নাম নথিভুক্ত করতে চাইলে আধার নম্বর জানতে চাইতে পাইলে স্টোরাল রেজিস্ট্রেশন অফিস সরকারপক্ষের যুক্তি ছিল, কে ব্যক্তি যাতে একাধিক রাজ্যের ভোটার হিসেবে নাম তুলতে না পায় এবং ভোটার ভরতেই সংযুক্তিকরণ।

কিন্তু বিরোধী শিবিরের অভিযোগে আধার ও ভোটার সংযুক্তিকরণ সিদ্ধান্ত অসংবিধানিক। কারণ, কে ব্যক্তি ভারতের বাসিন্দা কি না, অসেটার প্রমাণপত্র, নাগরিকত্বের প্রমাণ নয়। ফলে, আধারের ভিত্তিতে কাঁ ভোটারিকার দেওয়া হলে অভ্যন্তর লোকজনকেও ভোটারিকার দে হতে বলে আশঙ্কা বিরোধীদের। ভোটার এবং আধার সংযুক্তিকরণ প্রমাণ বলেও দাবি করেছিলেন আইন-কিরেণ রিজিজু। কিন্তু বিরোধী শিবির দাবি, এতে গোপনীয়তার অধিক ক্ষুণ্ণ হবে। এ ব্যাপারে সুপ্রিম কোর্ট সিদ্ধান্ত নেবে, সেটাই দেখার।

Webel
WBEIDC Ltd.
(A Government of West Bengal Undertaking)
Webel Bhavan, Block-EP&GP, Sector-V, Bidhannagar, Salt Lake, Kolkata 700 09

WBEIDC Ltd. invites open tender from resourceful competent contractors/agencies for providing Facility Management Service at Kharagpur & Kalyani (Jahata IT Parks) under WBEIDC Ltd.

Interested parties may go through the following website for detailed NIT & tender document
<https://www.webel.in>
For details or contact 033-23992 313 / 23992 377
ICA-T13342(2)/22

EI samany 25/7/22



Anniversary of Harmohan

Delhi: Prime Minister Narendra Modi will on Monday address an event marking the 10th death anniversary of former Rajya Sabha MP Harmohan Singh Yadav via video conferencing, his office

was a towering figure and leader of the Yadav community. He remained active in politics for a long time. His son Sukhram Singh Yadav was also a Rajya Sabha MP. Prime Minister Modi will address the programme marking the 10th death anniversary of Yadav on July 25, 2022 at 4:30 PM via video conferencing, the statement said.

Yadav was also instrumental in establishing many educational institutions in and around Kanpur with the help of his son Sukhram. PTI



The prime minister's participation is in recognition of the great contribution of the late leader for farmers, backward classes and other sections of the society, a statement issued by the Prime Minister's Office said.

Harmohan Singh Yadav

SALE NOTICE UNDER IBC, 2016

Goel Agrigreen Fields Private Limited - (In Liquidation)

Liquidator: Mr. Amresh Shukla

Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111

Madhya Pradesh, INDIA

Email ID: cirp.goelagrifreenfields@gmail.com

Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction

Sale of Assets under Insolvency and Bankruptcy Code, 2016

Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM

(With unlimited extension of 5 minutes each)

of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncit.auction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Whold Land of Kesla, Itarsi, Dist: Hoshangabad, Taku Forest Dept, NH 69, Total Area 77.92 Hectares	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building and Construct- Factory Built at Village - Kesla, Near Taku Forest Depo, NH 69, Tehsil-Itarsi, Distt: Hoshangabad (P)-461111	B				
Plant and Machinery at & Machinery at Village - Kesla, Near Taku Forest Depo, NH 69, Tehsil, Distt: Hoshangabad (P)-461111	C				

Terms and Condition of the E-auction are as under:

The E-auction will be conducted on "AS IS WHERE IS" "AS IS WHAT IS" "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved e-auction provider M/S E-Procurement Technologies Limited (Auction Tiger).

The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.

The Complete E-Auction process document containing details of the Assets, the e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncit.auction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net or port@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator

health measures for n

88

'Focus Efforts Among At-Risk Population'

New Delhi: Regional Director of WHO's South-East Asia Region on Sunday called on member countries to strengthen surveillance and public health measures for monkeypox, with the disease being declared a public health emergency of international concern by the global health body. Monkeypox has been spreading rapidly and to many countries that have not seen it before, which is a matter of great concern, said Dr Poo-



The cases in India are among nationals who returned home from the Middle East

nam Khetrupal Singh, Regional Director, WHO South-East Asia Region. "However, with cases concentrated among men who have sex with men, it is possible to curtail further spread of the disease with fo-

ocused efforts among at-risk population," she said.

Globally, over 16,000 cases of monkeypox have been reported from 75 countries. In the WHO South-East Asia Region, four cases of monkeypox

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
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Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC
 Power Development
 and Consultancy Ltd.
 (formerly known as
 REC Power Distribution Company Ltd.)

Ministry of Power
 Government of India

Central Electricity
 Authority

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Alva: Can't just sit back and say we don't have the numbers, so we won't fight an election,

New Delhi: The joint Opposition candidate for the vice presidential election Margaret Alva may be fighting a lost battle with numbers firmly stacked against her and due to the growing disunity among non-BJP parties, but she has said she is hardly perturbed and feels the numbers can always swing. "We can't just sit back and say we don't have the numbers, so we won't fight an election," she added. **Excerpts:**

The numbers in the electoral college are clearly stacked against the Opposition and some ask why contest a losing battle?

Because the numbers are stacked against us, we should not fight the election? I think in a democratic system, win or loss, you have to accept the challenge and place your point of view before your MPs who are now in the electoral college. We have a different point of view from the government and the need is for those who



कार्यालय मिशन निदेशक.
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश

India



programme marking the 10th death anniversary of Yadav on July 25, 2022 at 4:30 PM via video conferencing, the statement said.

Yadav was also instrumental in establishing many educational institutions in and around Kanpur with the help of his son Sukhran. PTI

NOTICE UNDER IBC, 2016

Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111
Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction

Assets under Insolvency and Bankruptcy Code, 2016
Date of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) part of Liquidation Estate formed by the Liquidator, appointed by the National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 20.07.2022. The sale will be done by the undersigned through the e-auction platform: <https://ncltauction.auctiontiger.net>

Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole				
A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
B				
C				

Conditions of the E-auction are as under:

The E-auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS" and "NON RECOURSE BASIS" through approved E-Procurement Technologies Limited (Auction Tiger). Bidders, prior to submitting their bid, should make their own inspection and inspect the assets at their own expenses and satisfy themselves with the auction process document containing details of the Assets, Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website ncltauction.auctiontiger.net. For E-Auction details, contact Mr. Praveen Thavar at 9722778828, praveen.thavar@ncltauction.auctiontiger.net or Liquidator. Interested bidders are requested to visit the website and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
001/IP-P00120/2017-19/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Email: cirp.goelagrigreenfields@gmail.com
Contact No.: +91 9425007441

Population'

New Delhi: Regional Director of WHO's South-East Asia Region on Sunday called on member countries to strengthen surveillance and public health measures for monkeypox, with the disease being declared a public health emergency of international concern by the global health body. Monkeypox has been spreading rapidly and to many countries that have not seen it before, which is a matter of great concern, said Dr Poo-



The cases in India are among nationals who returned home from the Middle East

nam Khetrupal Singh, Regional Director, WHO South-East Asia Region. "However, with cases concentrated among men who have sex with men, it is possible to curtail further spread of the disease with fo-

cus efforts among at-risk population," she said.

Globally, over 16,000 cases of monkeypox have been reported from 75 countries. In the WHO South-East Asia Region, four cases of monkeypox

land. The cases among nationals returned home from the East, while in German living has been confirmed for monkeypox. "Important efforts and measures should be sensitive, discriminatory or discriminatory. The decision to take monkeypox as a public health emergency of concern (PHEIC) was announced by Ted Ghebreyesus, WHO director general, on Saturday. He convened

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only) FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER-STATE TRANSMISSION PROJECTS

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Notes: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.) Ministry of Power Government of India Central Electricity Authority

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Alva: Can't just sit back and say we don't have the numbers, so we won't fight an election, she added.

New Delhi: The joint Opposition candidate for the vice presidential election Margaret Alva may be fighting a lost battle with numbers firmly stacked against her and due to the growing disunity among non-BJP parties, but she has said she is hardly perturbed and feels the numbers can always swing. "We can't just sit back and say we don't have the numbers, so we won't fight an election," she added.



Margaret Alva

The numbers in the electoral college are clearly stacked against the Opposition and some ask why contest a losing battle? Because the numbers are stacked against us, we should not fight the election? I think in a democratic system, win or loss, you have to accept the challenge and place your point of view before your MPs who are now in the electoral college. We have a different point of view from the government and the need is for those who

are on a committee to accept the was approached position representative and thought back to Bangalore led in, I thought I had to be said yes. We all winning and lost of an election. The Opposition said that they were from the vice presidential position? I am agnostic. Manoj Kumar (jee) has been leading the movement. Opposition. She

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लॉडिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ
संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022
ई निविदा सूचना

India records

New Delhi: With 20,279 new cases



feels without workers being at ease no one can keep the economic machinery moving.

Email your feedback to southpole.toi@timesgroup.com



My appointment strengthens the party's dictum that posts are for cadres, not leaders — **R Gopalakrishnan**, OPS SUPPORTER, APPOINTED MADURAI URBAN DISTRICT SECY
Now that you are a leader, where are the cadres?

Fire shot burns woman, hubby bashed

TIMES NEWS NETWORK

Chennai: A 27-year-old HR executive, who went to a restobar in Thoraipakkam to celebrate her husband's promotion, suffered burns to her face when a bartender mishandled the flaming drink she had ordered.

Her husband was beaten up by four other patrons when he remonstrated with

the bartender. The couple said the bartender insisted on pouring the drink into the woman's mouth and ended up spilling the flaming mixture on her face. The man managed to put out the flames, but when he pulled up the bartender for his carelessness, four men drinking at another table began to blame the woman and rained blows on her husband. All

this happened while the woman was crying for help and no one provided first aid.

After calling up the police control room for help, the man took his wife to a government hospital for first aid and decided to file a police complaint as there was no proper response from the restobar management. Adding insult to injury, the

policemen who arrived at the spot questioned him why he had brought his wife to a bar. "The management is not even ready to bear the medical expenses of my wife. They seemed to have no knowledge of how to handle flame shots," said the man. The man filed a complaint at Kannagi Nagar police station on July 15. Police are yet to register a FIR.

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111, Madhya Pradesh INDIA
Email ID: cirp.goelagrifgreenfields@gmail.com
Contact No.: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Re)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Distt: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construct- ion Factory Build- ing at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh- Itarsi, Distt: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under:
1. E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS" "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
2. The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
3. The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator, Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/IPA-001/IP-P00120/2017-18/10255 Address: F-05, Jaideep Complex,
112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrifgreenfields@gmail.com
Contact No.: +91 9425007441

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details.

ICA-T13339(3)/2022

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: An Initiative of: Initiative Partner:

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
Ministry of Power Government of India
Central Electricity Authority

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to/ Madhuri 25/7/22

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study MSP for milk. However, Shetti said it will not help achieve the goal. "Milk should be available at a fixed price across the country. If one state fixes a price and the prices in other states dip, the milk from other states will be dumped in the state where MSP for the milk is guaranteed," he said.

scribing his comments as shameful.

Alarmed by the nationwide protest against him, Patil had to tender an apology, but maintained that his statement was wrongly interpreted. This was followed by yet another controversial statement by Pa-

crucial political resolutions sidelined, BJP media managers spent a major part of the day in damage control exercise.

Revival of media-bureaucracy bonhomie?

For several decades, the relations between the media and bureaucracy

91
and motorcycles from the
spec having stolen the
plified most procedures.
With the change of guard and people-friendly Eknath Shinde at the helm of power, it is expected that there will be a change of heart among bureaucrats, too, says senior journalist Aniket Joshi on the Mantralaya beat.

EDUCATION DIGEST

Cummins scholars bag national ranking



The college stood third in the 'best college awards' category

Third-year computer engineering student Ananya Joshi of Cummins College of Engineering for Women was All-India rank 1 in the fourth edition of the Intellectual Property

Talent Search Examination, 2022. The award ceremony was held at Federation Indian Chambers of Commerce and Industry, New Delhi. Aditi Oak and Shivani Pandit were AIR 8 and 14, respectively.

Student teaches singing globally, funds her studies

Swapnali Gaikwad, who is studying at the MIT Vishwashanti Sangeet Kala Academy, started teaching music in 2018 to fund her studies at the university. She said, "I was surprised by the number of enrolments from US, UK, Australia, Germany, France, Pakistan, and Japan who did not speak English. They enrolled to learn Indian Classical music." Almost 546 students from all over the world have learnt to sing from her.

Accreditation received by pharmacy institute in city

MCE Society's Institute of Pharmacy (Diploma), Azam Campus, received six-year accreditation from the National Board of Accreditation (NBA) under Diploma in Pharmacy category. Based on the performance and commitment to quality education, accreditation was bagged from academic years 2022-23 to 2027-28.

Shahu scholarship distributed among deserving pupils

The Shri Rajarshi Shahu Maharaj scholarship distribution ceremony was organised for students with special achievements and from economically weak backgrounds at AISSMS College of Hotel Management and Catering Technology.

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Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development
An Initiative of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority

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'Use of threatening words is not assault'

Rebecca Samarvel
@timesgroup.com

Mumbai: Observing that merely using threatening words without action or gesture to create fear or annoy would not attract an offence relating to assaulting an on-duty public servant, 16 years later, a sessions court acquitted a 42-year-old Andheri businessman Tabrez Qureshi, who was accused of attacking BMC officials when they were taking action against his "illegal mutton shop." Two BMC officials could not identify the

accused in court. At deposition 15 years had lapsed and one of the two cited delay for his inability to identify the accused. "Prosecution witness 1 and 3 (BMC officials) nowhere state that the accused used assault or criminal force on prosecution witness 1 to prevent or deter the public servant from discharging the lawful public duty," the judge said.

The judge pointed and doubted the credibility of evidence. The judge said Qureshi's presence on the spot of incident appeared to be doubtful.

BJP leader's mother passes away

Kolhapur: BJP state president Chandrakant Patil's 91-year-old mother, Saraswati Bacchu Patil, passed away on Sunday in Kolhapur. She died of old age and did not have any significant health complications. The last rites were performed at the Panchagan-ga crematorium.

Saraswati Bacchu Patil, S who had humble beginnings, overcame hurdles to raise her son and two daughters. Relatives claim that her own struggle taught her children to fight the odds. Chandrakant Patil has cancelled all his scheduled programmes for the next three days. TNN

CMYK

T01 June 25/7/22



Oil makers had hiked prices of sunflower oil supplies impacted due to the ongoing Russia-Ukraine conflict. Countries account for a chunk of global inventory. India's demand for crude oil, too, ran into a roadblock as Indonesia had put in curbs on exports.

Oil prices expects prices of natural gas in India to rise again in October but wants government-dictated caps to go, in a bid to align domestic rates with global energy prices. The conglomerate, controlled by billionaire Mukesh Ambani, expects the price cap for its KG-D6 gas sales to rise over the current USD 9.92 per million British thermal units,

and for exploration and production, said in an investor call. The government sets gas prices every six months based on international rates. Price of gas from old or regulated fields was more than doubled to a record \$ 6.1 per mmBtu from April 1. Rates are due for a revision in October. It is anticipated that the price of gas from old fields of state-owned Oil

(ONGC) will be hiked to about USD 9 per mmBtu and the cap for difficult fields will rise to double digits. Reliance produced about 19 million standard cubic meters per day of gas from its newer fields in the eastern offshore KG-D6 block in the April-June quarter. KG-D6 block lies in deepsea and so gets a price equivalent to that for difficult fields. AGENCIES

OIL AND NATURAL GAS CORPORATION LTD.
 CBM Asset, 1st Floor, HSCL Building,
 Naya More, Bokaro-827001, Jharkhand

HIRING OF CONSULTANTS

ONGC, CBM Asset, Bokaro seeks application from eligible superintended ONGC executives for engagement as Consultants on a part-time basis in work-over Rigs on contractual basis for a period of 02 years. Selection methodology would be written test followed by personal interaction. Interested retired ONGC persons Production / Drilling discipline (E-1 to E-5 level, E-6 level may also apply) with at least 10 years of experience in Workover/ Drilling operations and an age limit of less than 65 years, may apply within 10 days from the date of publication of this advertisement to email ID: kandulana_a@ongc.co.in. For further details please visit the website www.ongcindia.com

Government of India
 Department of Atomic Energy
 Nuclear Fuel Complex
 ECIL Post, Hyderabad-500062

CANCELLATION OF ADVERTISEMENT

Advt. No.: NFC/02/2022 inviting applications for 5 posts of Technical Officer/D in various disciplines stands cancelled with immediate effect.

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

ख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-विड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं तै ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है। अतः अनुभवी एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रश्न पर तकनीकी विड एवं वित्तीय विड दिनांक 31.07.2022 से आमंत्रित की जाती है। विड प्रस्ताव जमा किये जाने की न्यूनतम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 30 बजे तकनीकी विड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष या बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
 स्वच्छ भारत मिशन (ग्रामीण)

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
 (A Government of West Bengal Enterprise)

Registered Office: Vidhyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
 CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

Advertisement No. NSIL/01/2022 dated 25.07.2022

NewSpace India Limited (NSIL)
 CIN: U74999KA2019GOI122175
 (A Government of India Company under Department of Space)
 SRO Headquarters Campus, New BEL Road, Bengaluru-560 094

NewSpace India Limited (NSIL), a Government of India company under Department of Space (DOS) invites applications for the following posts.

No.	Post Code	Name of the Post	Number of Posts	Category
1.	CMB-01	Chief Manager- Strategic Planning and Business Development	One	UR
2.	DMB-01	Deputy Manager - Business Development	Two	UR
3.	MTE-01	Manager - Technical [Electronics]	Two	UR, EWS
4.	MTM-01	Manager - Technical [Mechanical]	Two	UR, OBC
5.	DTR-01	Deputy Manager - Technical [Remote Sensing]	One	OBC
6.	DTE-01	Deputy Manager - Technical [Electronics]	Three	UR, SC, ST
7.	DTM-01	Deputy Manager - Technical [Mechanical]	Two	OBC, SC
8.	CMF-01	Chief Manager - Accounts & Finance	One	UR
9.	MAF-01	Manager - Accounts & Finance	One	OBC
10.	DMF-01	Deputy Manager - Accounts & Finance	Three	UR, SC, ST
11.	MAL-01	Manager - Legal	One	UR
12.	DML-01	Deputy Manager - Legal	One	EWS
13.	CMH-01	Chief Manager - HR & Administration	One	UR
14.	DMH-01	Dy Manager- HR & Administration	One	OBC
15.	DMP-01	Dy Manager- Purchase & Stores	One	SC
16.	DMO-01	Deputy Manager - Official Language	One	ST
17.	COS-01	Company Secretary	One	UR
18.	DES-01	Executive Secretary	One	OBC

Abbreviations used: UR: Un-reserved; OBC: Other Backward Class; SC-Schedule Caste; ST: Scheduled Tribe; EWS: Economically Weaker Section

For more details, please log on to our website www.nsilindia.co.in

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
 (Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
 FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

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2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
 An Initiative of: Ministry of Power, Government of India
 Initiative Partner: Central Electricity Authority

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TOI partner 25/7/22



NATION

Murmu's 60 relatives end swearing-in

Feasts, Celebrations Continue in Tribal Village

By Himan Ray | TNN



President-elect Droupadi Murmu along with tribal artists at her residence in New Delhi

President-elect Droupadi Murmu's swearing-in ceremony in Odisha's Mayurbhanj district has been a joyous occasion since the night of the 15th President's inauguration. Murmu's last day as Chief Minister of Odisha was spent in her hometown of Mayurbhanj, where she was surrounded by her 60 relatives. The ceremony was held at her residence in New Delhi, where she was accompanied by her brother, Minister of Tribal Affairs, and other family members. Murmu's swearing-in ceremony was a significant event, marking the beginning of her tenure as the 15th President of India.

Murmu wished her all the best. I am so pleased and honoured that a daughter of Odisha has been chosen to be the President," he said.

Murmu was a minister in Patnaik's first cabinet when the BJD and BJP were part of a coalition government in 2000. She often called Patnaik her brother. Murmu was elected to the assembly twice, in 2000 and 2004, on a BJP ticket from Rairangpur assembly constituency in Mayurbhanj district. "I belong to Rairangpur sub-division in Mayurbhanj and it's a proud moment for all Odias, especially the people in Mayurbhanj district, as a daughter from a small village will adorn the highest office of the country," said BJD MP Mamata Mohanta.

Murmu will be attending the ceremony in Odisha's Mayurbhanj district. She will be accompanied by her brother, Minister of Tribal Affairs, and other family members. Murmu's swearing-in ceremony was a significant event, marking the beginning of her tenure as the 15th President of India. She will be accompanied by her brother, Minister of Tribal Affairs, and other family members. Murmu's swearing-in ceremony was a significant event, marking the beginning of her tenure as the 15th President of India.

The joy, however, was unbridled in Uperbeda village. Murmu's sister-in-law Sukri Tudu and her husband Tarinisen Tudu have travelled to Delhi for the swearing-in. "I have brought a Santal saree for Didi. I am not aware of Rashtrapati Bhavan protocol, but I would request her to wear it when she takes oath," Sukri said. "I have also brought Didi's favourite Arisa Pitha," Sukri said.

Shinde to attend Prez event: Maharashtra CM Eknath Shinde will be in Delhi on Monday for President-elect Droupadi Murmu's swearing-in. TNN

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Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
An Initiator of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority

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GOVERNMENT OF ODISHA
OFFICE OF THE CHIEF CONSTRUCTION ENGINEER
RURAL WORKS CIRCLE, CUTTACK

Dist. Cuttack-753004, Phone- 0671-2443399, email Id- serw_ctc@yahoo.com
Infile RWC-16/22 Letter No. Date :

E-Procurement NOTICE

Chief Construction Engineer, R. W. Circle, Cuttack on behalf of Odisha State Government invites the percentage rate bids in electronic tendering system for works under Pradhan Mantri Gram Sadak Yojana in the districts of Cuttack. The number of packages with estimated cost totaling to Rs. 20.30 Cr including their maintenance for five years from the eligible contractors State PWD/ CPWD/ MES/ Railways. The registered bidder of outside may participate in this process, but shall have to subsequently undergo the appropriate authority of the State Govt. preferably within a month of bid submission, but prior to signing of the contract.

of Invitation for Bids through e-procurement : Dtd. 27.07.2022

Documents and mode of submission : The bid document is available and to be submitted online in www.pmsgytenders.gov.in. The bidder would register in the web-site which is free of cost. For submission of the bids, the bidder to have a valid Digital Signature Certificate (DSC) from one of the issuing Authorities. The bidders are required to submit (a) original Demand and (b) original bid security declaration and (c) regarding correctness of information furnished with bid document as per use 4.4B (a) (ii) of ITB with Chief Construction Engineer, R. W. Circle, Cuttack, not later than three working days after the opening of technical qualification. The bids shall be declared valid if they are received by registered post or by hand, failing which the bids shall be declared invalid.

CIDCO
WE MAKE CITIES

NOTICE INVITING BID (3RD Call)
Construction of Truss Bridge across course of newly developed Ulwe recourse channel along Amra Marg & laying 1500 x 900 mm dia. M.S. pipeline over it near village Vahal, Navi Mumbai. (3rd Call)

CIDCO of Maharashtra Limited through the process of e-tendering invites "ON LINE" item rate percentage bid from the experienced prospective bidders fulfilling the mandatory eligibility criteria, registered with CIDCO Ltd. or with Central Govt., or with State Govt. of Maharashtra and its undertakings in appropriate class & category, who



to determine the virus spread should be carried out subtly, in a faceless manner through random testing of samples from sentinel centres and sexual health clinics. This method, they said, will prevent discrimination.

biologists r. "If they may not mean in sexual id said. In Inc

Consider even one monkey

Qualifed Company Secretary
Experience: at least 5 Year(s) post qualification
Salary: INR 4.8 Lacs p.a.
Name of the Company: Prayagraj Smart City Limited
Location: Prayagraj
Qualification: Member of Institute of Company Secretaries of India (ICSI)
Date of Application: 31st Jul, 2022 till 18:00 hrs.
Curriculum Vitae / Resume via e-mail at asclald@gmail.com on or before the last date of application

Requirement: Qualified Company Secretary
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U.P. COOPERATIVE SUGAR FACTORIES FEDERATION LTD.
9-A, Rana Pratap Marg, Lucknow
Ph.No. - 0522 - 2200183, 2628310 Fax : 2627994
e-mail : upsugarfed@yahoo.co.in Website : www.upsugarfed.org

SHORT TERM TENDER NOTICE
FOR THE REPAIR AND MAINTENANCE OF SUGAR PLANTS DURING MONSOON AND SEASON FOR IMPROVEMENT OF PRODUCTION PARAMETERS OF BELRAYAN, SEMIKHERA, KASPUR AND BUDAUN CO-OPERATIVE SUGAR MILLS IN UTTAR PRADESH IN THE YEAR 2022-23.

Tenders are invited from the Experienced Agencies/Reputed Firms for the consultancy to various cooperative UTTAR PRADESH SUGAR MILLS. The E-Bids is available on the e-tender website <http://etender.up.nic.in> and www.upsugarfed.org. The tender fee of Rs. 2,360.00 & earnest money (Non-Refundable) of Rs. 2,00,000/- should be deposited in the form of Demand Draft/BANKING in favor of U.P. Co-op. Sugar Factories Federation Ltd. payable at Lucknow. Tenders without earnest money will not be considered. The tender document is available inside the tender document. The Director/Administrator Federation reserves the right to accept or reject any e-bidding process without assigning any reasons. Clarifications, corrigendum, addendum, time extension etc. will be given on this tender only. Tenderers keep reading the tender document. For more information visit <http://etender.up.nic.in> & www.upsugarfed.org.

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				562 M
				302 M
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				264 M
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				646 M
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				631 M
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				108
				237
				232
				3 Kite

ONGC) will be asked to about USD 9 per mmBtu and the cap for difficult fields will rise double digits. Reliance produced about 19 million standard cubic meters per day of gas from its newer fields in the eastern offshore KG-D6 block in the April-June quarter. KG-D6 block lies in deepsea and so gets a price equivalent to that for difficult fields. AGENCIES

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OIL AND NATURAL GAS CORPORATION LTD.
CBM Asset, 1st Floor, HSCCL Building, Naya More, Bokaro-827001, Jharkhand

HIRING OF CONSULTANTS
GC, CBM Asset, Bokaro seeks application from eligible super-qualified ONGC executives for engagement as Consultants on a fixed fee basis in work-over Rigs on contractual basis for a period of 02 years. Selection methodology would be written test followed by personal interaction. Interested retired ONGC persons Production / Drilling discipline (E-1 to E-5 level. E-6 level may also apply) with at least 10 years of experience in Workover/ Drilling operations and an age limit of less than 65 years, may apply within 10 days from the date of publication of this advertisement to the undersigned at ID: kandulana_a@ongc.co.in. For further details please visit the website www.ongcindia.com.

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकलिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ
संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक : 22 जुलाई, 2022

ई निविदा सूचना
स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है। अतः अनुमती एवं बंध इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष एवं बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।
स्वच्छ भारत मिशन (ग्रामीण)

Advertisement No. NSIL/01/2022 dated 25.07.2022
NewSpace India Limited (NSIL)
CIN: U74999KA2019G01122175
(A Government of India Company under Department of Space)
SRO Headquarters Campus, New BEL Road, Bengaluru-560 094

NewSpace India limited (NSIL), a Government of India company under Department of Space (DOS) invites applications for the following posts.

No.	Post Code	Name of the Post	Number of Posts	Category
1.	CMB-01	Chief Manager- Strategic Planning and Business Development	One	UR
2.	DMB-01	Deputy Manager - Business Development	Two	UR
3.	MTE-01	Manager - Technical [Electronics]	Two	UR, EWS
4.	MTM-01	Manager - Technical [Mechanical]	Two	UR, OBC
5.	DTR-01	Deputy Manager - Technical [Remote Sensing]	One	OBC
6.	DTE-01	Deputy Manager - Technical [Electronics]	Three	UR, SC, ST
7.	DTM-01	Deputy Manager - Technical [Mechanical]	Two	OBC, SC
8.	CMF-01	Chief Manager - Accounts & Finance	One	UR
9.	MAF-01	Manager - Accounts & Finance	One	OBC
10.	DMF-01	Deputy Manager - Accounts & Finance	Three	UR, SC, ST
11.	MAL-01	Manager - Legal	One	UR
12.	DML-01	Deputy Manager - Legal	One	EWS
13.	CMH-01	Chief Manager - HR & Administration	One	UR
14.	DMH-01	Dy Manager- HR & Administration	One	OBC
15.	DMP-01	Dy Manager- Purchase & Stores	One	SC
16.	DMO-01	Deputy Manager - Official Language	One	ST
17.	COS-01	Company Secretary	One	UR
18.	DES-01	Executive Secretary	One	OBC

Abbreviations used: UR: Un-reserved; OBC: Other Backward Class; SC-Schedule Caste; ST: Scheduled Tribe; EWS: Economically Weaker Section
For more details, please log on to our website www.nsilindia.co.in

Government of India
Department of Atomic Energy
Nuclear Fuel Complex
ECIL Post, Hyderabad-500062

CANCELLATION OF ADVERTISEMENT
Advt. No.: NFC/02/2022 inviting applications for 5 posts of Technical Officer/D in various disciplines stands cancelled with immediate effect.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhanagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NIT No.: CE(P)/WBSETCL/80 MVA Trf./22-23/14 Date: 25.07.2022
The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbtenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details.

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.
Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator: REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
An Initiative of: Ministry of Power Government of India
Initiative Partner: Central Electricity Authority

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Tenders & notices

PUBLIC NOTICE

PUBLIC NOTICE

By informed that the original Title of the property bearing No. 80, at 122, Nandambakkam in Sundar Nagar layout and in Survey No: 169 and situated in layout LPOM DDTF No: 180/73 and on the North by: Plot No: 61, East by: 20 ft, South by: Plot No: 85 and West by Plot No: 85 and East to West on both sides: 80 ft North to South on both sides: 40 ft all measuring 2400 Sq. Ft and within the Sub Registrar District of Madras (Document No: 3201/1992 of Alandur) in the Name of the person whose name was deposited at the Ekattuthangal, Indian Overseas Bank in the year 1992 is

context branch is unable to trace out the original document of 1/1992. Ashish Bara Branch Manager Indian Overseas Bank Ekattuthangal Branch No: 418, Ponnambale Road, Ekattuthangal 600032 Phone: 944 2234 5238 & 70402 65620

TENDERS

NARCL
National Asset Reconstruction Company Limited
Floor, World Trade Centre, Centre-1, Cuffe Parade, Mumbai - 400 005.

TENDER NOTICE
National Asset Reconstruction Company Limited (NARCL) has been incorporated for the acquisition and resolution of stressed assets in the Indian Banking System. NARCL plans to procure an Integrated Management System to manage loans, assets and financial accounting activities.

For Ref: NARCL/IT/0006
25-07-2022

Job Description:
The tender document for procuring a bidder for supply, implementation, implementation, maintenance of Integrated Financial Management System (IFMS).

Date and time for Bid Submission: 12-08-2022 12 hrs.

Bidders are requested to visit our website <https://narcl.co.in/tenders> for further details and tender documents.

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PEST CONTROL

BEST PEST CONTROL Termite Cockroaches 25 Yrs Exp. 9791199735

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INTERNATIONAL Air Tickets IATA 40yrs Deepa Travels-24450086

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB29075GC113474 * web: www.wbsetcl.in

WBSETCL

NT No.: CE(P)/WBSETCL/80 MVA Tr./22-23/14 Date: 25.07.2022

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IGA-T13339(3)/2022

कायलिय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
लोकिय मयन, राज्य स्तरीय पचायत मयन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है। अतः अनुमती एवं वक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.08.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FOR TWO (2) INTER - STATE TRANSMISSION PROJECTS

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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Note: RECPCDL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

Ministry of Power Government of India Central Electricity Authority

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Chennai 25/7/22



...mortem report to be as "shocking that the all the girl was eight to ate attention." ing anonymity, said, ia. She looked minor, r mother told d, ors cycle was regular, hi-tor trusted them and and stomach pain."

...that after the murder, Joshi ran Swayam's body through the grinding machine and scattered the parts in different areas of the city to evade detection.

Joshi is a resident of Sunita Park Society in the Bhudarpura locality of Ambawadi. Police said that Swayam had dropped out of school after failing the class 10 exam and was unemployed at the time of his death. On the morning of July 18, Swayam demanded money from Joshi for liquor and drugs. When Joshi refused to indulge him, an argument erupted. Soon, Swayam began beating his father.

After killing Swayam, Joshi dumped the body's torso in Vasna,

...ors," a crime branch officer said. "He then broke the glass panel of a cupboard. Swayam found a handle of a spade with which he tried to kill Joshi." The officer said that Joshi kicked Swayam in retaliation. As Swayam fell on a bed, Joshi got a stone grinder from the kitchen with which he hit Swayam's head multiple times. Joshi told the cops that after Swayam died, he first went to a temple and then to a hardware shop in Kalupur from where he bought a grinding machine. The torso was found from Sorainagar locality of Vasna on July 20. Two days later, the legs packed in a garbage bag were found near Doctor House, Parimal Garden.

equal without disclosing their identity and privacy. "Otherwise, they will be unimaginable mental agonies," it said.

"We want a society with no such characters like Karna who curses his life because of the insult he faced for not knowing the whereabouts of his parents. We want the real brave Karna who was the real hero and fighter in the 'Mahabharata'.

Our Constitution and the constitutional courts will protect all of them and the new age Karnas can live like any other citizen with dignity and pride," Kunhikrishnan said.

ELECTRICITY ANY LIMITED
 gal Enterprise)
 -li, Bidhannagar, Kolkata-700 091
 ib: www.wbsotcl.in
 Date: 25.07.2022

IBC, 2016
 (In Liquidation)
 Kolkata
 Village, Itarsi,
 11
 @gmail.com
 mresh Shukla)

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 at 03.00 PM to 05.00 PM
 nutes each)
 an Fields Private Limited (In
 y the Liquidator, appointed by
 nch at Ahmedabad vide order
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EMD Amount (In Rs.)	Incremental Value (In Rs.)
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Amresh Shukla
 Liquidator
 is Private Limited (In Liquidation)
 Address: F-05, Jaldeep Complex,
 e-II, M.P. Nagar, BHOPAL-462011
 :goelagrreenfields@gmail.com
 Contact No.: +91 9425007441

कार्यालय मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश
 लोहिया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ
 संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022
ई निविदा सूचना
स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनिट
(पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन
 उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्य एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाईट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।
 अतः अनुमती एवं दस्तावेज पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 07.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।
 मिशन निदेशक
 स्वच्छ भारत मिशन (ग्रामीण)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
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GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER-STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
 (formerly known as REC Power Distribution Company Ltd.)
 Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

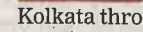
Bid Process Coordinator An Initiator of Initiative Partner

REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)
 Ministry of Power Government of India Central Electricity Authority

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Cal HC asks ED to take Bengal min to AIIMS Bhubaneswar

Kolkata: The Calcutta high court on Sunday directed the Enforcement Directorate (ED) to take West Bengal minister Partha Chatterjee, arrested in connection with the school jobs scam, to AIIMS Bhubaneswar early on Monday by air ambulance. The court directed that the minister be produced before a special ED court in



Kolkata through virtual mode at 4pm on Monday. TMC, on the other hand, demanded a time-bound probe in the ED case against Chatterjee, asserting the party will not interfere politically if any leader has done anything wrong. ED also produced the senior TMC leader's associate Arpita Mukherjee before a court, which remanded her to one-day custody of the agency.

ED personnel raided several locations in the state on July 22 as part of their probe into the money trail involved in a teacher recruitment scam at government-sponsored and aided schools.

Crores of rupees in cash along with other items were allegedly recovered from Mukherjee's residence, sources said. PTI could not independently verify the information.

Chatterjee and Mukherjee were arrested as part of ED's investigation into the scam.

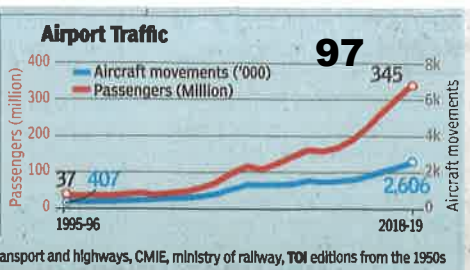
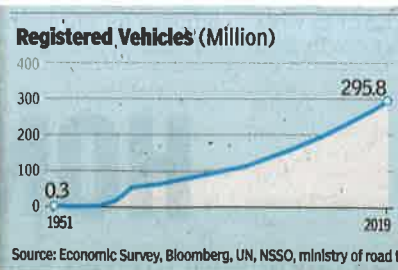
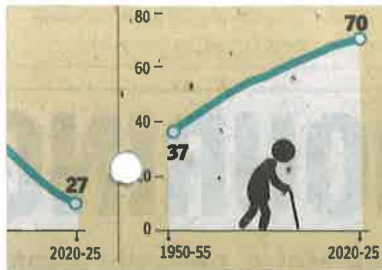
After hearing pleadings in a revision application moved by the ED challenging a lower court order sending Chatterjee to state-run SSKM Hospital after his lawyers claimed he was ill, Justice Chaudhuri directed, "The investigating agency is directed to take the accused by air ambulance to AIIMS, Bhubaneswar in the early morning on 25th July, 2022."

He directed that the AIIMS, Bhubaneswar authority will medically examine the accused by a team of specialist doctors of cardiology, nephrology, respiratory medicines and endocrinology.

ED moved the high court challenging Bankshall Court order which directed that Chatterjee, who complained of uneasiness after his arrested, be admitted to SSKM Hospital. PTI

TOI Bangalore 25/7/22





Source: Economic Survey, Bloomberg, UN, NSSO, ministry of road transport and highways, CMIE, ministry of railway, TOI editions from the 1950s

5 die, 4 injured in K'taka road accident

Koppal: Five members of a family died and four injured, one critically, when their vehicle collided with an unidentified vehicle at Bhanapur village in Karnataka's Koppal district, about 350km from Bengaluru, on Saturday night. Police said nine members of Koppad family of Binnal village had gone to Koppal to celebrate the birthday of the grandson of Sharanappa Koppad, a constable at the District Armed Reserve Police. They celebrated the birthday and met with the accident while returning home. Superintendent of police Arunangshu Giri said parts of the other vehicle were found on the spot. TNN

Girl delivers baby in hosp toilet, both die

Dehradun: A teenage girl, nearly 18 years old and alleged to be unmarried, died along with her newborn baby after she delivered the infant in the toilet of the Rudraprayag district hospital. Doctors alleged that the girl's mother, who had accompanied her, did not tell them the girl was pregnant, **reports Shivan Azad.** Revenue police, which has jurisdiction in the area, is looking into the case. Officials are probing how after the initial check-up, the girl was taken to a toilet at midnight and made to deliver a baby there without anyone finding out and how she got pregnant in the first place. A three-member committee has been set up.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Government of West Bengal Enterprise)
Registered Office: Vidyt Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 081
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

WBSETCL

NIT No. CE(P)/WBSETCL/80 MVA Trf/22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022

SALE NOTICE UNDER IBC, 2016
Goel Agrigreen Fields Private Limited - (In Liquidation)
Liquidator: Mr. Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111
Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No: +91 9425007441 (Mr. Amresh Shukla)

E-Auction
Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)
Sale of Assets and Properties owned by **Goel Agrigreen Fields Private Limited (In Liquidation)** forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS.

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The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1600 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP document available on the website www.recpdcl.in & www.recindia.nic.in.

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Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator An Initiative of Initiative Partner

REC Power Development and Consultancy Ltd. **Ministry of Power Government of India** **Central Electricity Authority**

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Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under:

- E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
- The Intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
- The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net / support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla
Liquidator
Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrigreenfields@gmail.com
Contact No: +91 9425007441

for Nagpur 25/7/22



**कार्यालय मिशन निदेशक,
स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश**
लाइविया भवन, राज्य स्तरीय पंचायत भवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ

दिनांक: 22 जुलाई, 2022

ई निविदा सूचना**स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट युनिट
(पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन**उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatiraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुपरी एवं दस इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 01.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)**REC POWER DEVELOPMENT AND CONSULTANCY LIMITED**
(Formerly Known as REC Power Distribution Company Limited)**GLOBAL INVITATION (Through e-bidding Only)
FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED
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Chief Executive Officer

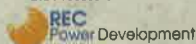
REC Power Development and Consultancy Ltd.

(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator

An Initiative of

Initiative Partner



REC Power Development and Consultancy Ltd. (formerly known as REC Power Distribution Company Ltd.)

Ministry of Power
Government of IndiaCentral Electricity
Authority

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ject to the condition that a non-critical component that is either malfunctioning or is not working, will be repaired or replaced within a certain time frame. "There of increase in late occurred airline the order n

SALE NOTICE UNDER II

Goel Agrigreen Fields Private Limited - (In P

Liquidator: Mr.Amresh Shukla

Registered Office:Khasara No. 3, Kesla Vill

Distt. Hoshangabad, 461111

Madhya Pradesh INDIA

Email ID: cirp.goelagrigreenfields@gmail.com

Contact No.:+91 9425007441 (Mr. Amre

E-Auction

Sale of Assets under Insolvency and Bankrup

Date and Time of E-Auction: 10th August, 2022 at 03:

(With unlimited extension of 5 minutes

Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (Goel Agrigreen Fields Private Limited) forming part of Liquidation Estate formed by the Hon'ble National Company Law Tribunal, Indore Bench at dated 18th August, 2020. The sale will be done by the under auction platform <https://ncltauction.auctiontiger.net>

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EM (In %)
Company as a whole				
Land				
Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1.25
Factory Building Under Construction	B			
Factory Building at Village - Kesla, Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	C			

Terms and Condition of the E-auction are as under:

- E-Auction will be conducted on "AS IS WHERE IS" "WHATEVER THERE IS" and "NON RECOURSE BASE" service provider M/S E-Procurement Technologies Limited
- The intending bidders, prior to submitting their bid, independent inquiries and inspect the assets at their own risk.
- The Complete E-Auction process document containing online e-auction Bid Form, Declaration and Undertaking and Conditions of online auction sale are available at <https://ncltauction.auctiontiger.net>. For E-Auction, Praveen Kumar Thevar at 9722778828, praveen.thevar@ncltauction.auctiontiger.net, Or Liquidator: Interested bidder should visit the above mentioned websites and submit a bid.

Goel Agrigreen Fields Private

IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address:

112, Zone-II, M.P.

Email: cirp.goelagrigreenfields@gmail.com

Date: 25.07.2022

Place: Bhopal

TIMES TRIBUTE

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FOND REMEMBRANCE



WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(A Government of West Bengal Enterprise)
Registered Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700 091
CIN: U40101WB2007SGC113474 • web: www.wbsetcl.in

NOT No.: CE(P)/WBSETCL/80 MVA Tr./22-23/14 Date: 25.07.2022

The Chief Engineer (Procurement) invites e-Tender for procurement of 80 MVA, 132/33 kV Power Transformers. Interested bidders may obtain bidding documents by registering themselves on the e-tendering portal (<https://wbsetenders.gov.in> or <https://etender.wb.nic.in>) and thereby downloading the bidding documents from 25.07.2022, 11:00 A.M. and shall be submitted (online) up to 04.00 P.M., 22.08.2022. Also visit www.wbsetcl.in for details. ICA-T13339(3)/2022



कायलिय मिशन निदेशक

स्वच्छ भारत मिशन (ग्रामीण), उत्तर प्रदेश

लाहिया मवन, राज्य स्तरीय पंचायत मवन एवं प्रशिक्षण केंद्र, अलीगंज, लखनऊ

संख्या : 5/768/2022-5/30/2022 लखनऊ दिनांक: 22 जुलाई, 2022

ई निविदा सूचना

स्वच्छ भारत मिशन (ग्रामीण) अन्तर्गत प्लास्टिक वेस्ट मैनेजमेंट यूनित (पी.डब्ल्यू.एम.यू.) की स्थापना हेतु संस्थाओं का चयन

उपरोक्त के लिए संस्थाओं का चयन ऑनलाइन ई-बिड के माध्यम से प्रस्ताव आमंत्रित किया जाता है। निविदा से सम्बन्धित कार्यों एवं उपकरणों का विस्तृत विवरण एवं शर्तें ई-टेंडर पोर्टल <https://etender.up.nic.in> एवं विभाग की वेबसाइट <http://panchayatraj.up.nic.in> से डाउनलोड किया जा सकता है।

अतः अनुमती एवं दक्ष इच्छुक पंजीकृत फर्मों से निर्धारित प्रपत्र पर तकनीकी बिड एवं वित्तीय बिड दिनांक 31.07.2022 से आमंत्रित की जाती है। बिड प्रस्ताव जमा किये जाने की अन्तिम तिथि 16 अगस्त, 2022 को सायं 3:00 बजे तक है। निविदा समिति के द्वारा सायं 3:30 बजे तकनीकी बिड खोली जाएगी। इस हेतु गठित ई-निविदा समिति के अध्यक्ष द्वारा बिना किसी कारण बताए किसी भी समय निविदा प्रक्रिया को निरस्त करने का अधिकार होगा।

मिशन निदेशक
स्वच्छ भारत मिशन (ग्रामीण)

REC POWER DEVELOPMENT AND CONSULTANCY LIMITED

(Formerly Known as REC Power Distribution Company Limited)

GLOBAL INVITATION (Through e-bidding Only)

FOR SELECTION OF TRANSMISSION SERVICE PROVIDER THROUGH TARIFF BASED COMPETITIVE BIDDING (TBCB) PROCESS ON BUILD, OWN, OPERATE AND TRANSFER (BOOT) BASIS FORTWO (2) INTER - STATE TRANSMISSION PROJECTS

REC Power Development and Consultancy Limited (formerly known as REC Power Distribution Company Limited), New Delhi, India (a wholly owned subsidiary of REC Limited, a Navratna Central Public Sector Undertaking) invites proposal for setting up of the below mentioned transmission projects through TBCB process on Build, Own, Operate and Transfer (BOOT) basis following single stage two envelope process of "Request for Proposal (RFP)". Interested bidder may refer to the Request for Proposal (RFP) notifications and RFP documents available on our website www.recpdcl.in & www.recindia.nic.in w.e.f. 25.07.2022.

The bidders may obtain the RFP documents on all working days between 1030 hours (IST) to 1800 hours (IST) from 25.07.2022 to one day prior of bid submission date for each project on payment of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the RFP documents available on the website www.recpdcl.in & www.recindia.nic.in.

The Request for Proposal (RFP) Documents can also be downloaded from our website www.recpdcl.in & www.recindia.nic.in, however in such cases interested parties can submit Response to RFP only on submission of non-refundable fee of ₹ 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000 (US Dollars Seven Thousand Only) + 18% GST for each transmission project as per details provided in the respective RFP document. The survey report & clarifications to RFP documents shall be issued to those bidders, who have obtained/purchased RFP document by paying requisite fee. The Important timelines in this regard are as follows:

Sr. No.	Name of Project	Last Date for seeking clarifications	Last Date for submission of Response to RFP	Details of Opening of Response to RFP
1.	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)	16.08.2022	26.09.2022 upto 1100 Hrs (IST)	26.09.2022 at 1130 Hrs (IST)
2.	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	16.08.2022	26.09.2022 upto 1200 Hrs (IST)	26.09.2022 at 1230 Hrs (IST)

All corrigenda, addenda, amendments, time extensions, etc. to the RFP will be hosted on our websites www.recpdcl.in & www.recindia.nic.in. Bidders should regularly visit our websites to keep themselves updated.

Note: RECPDCL reserves the right to cancel or modify the process without assigning any reason and without any liability. This is not an offer.

Chief Executive Officer
REC Power Development and Consultancy Ltd.
(formerly known as REC Power Distribution Company Ltd.)
Core-4, SCOPE Complex, 7, Lodhi Road, New Delhi-110003, India

Bid Process Coordinator

An Initiative of

Initiative Partner



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ing to a DGCA note of July 18, included "improper" diagnosis of defects reported, inadequate number of trained aircraft maintenance engineers to check and certify aircraft before take off, and an increasing trend of releasing aircraft under "minimum equipment list" (MEL) — where a plane is allowed to fly subject to the condition that a non-critical component that is either malfunctioning or is not working, will be repaired or replaced within a certain time frame.

rol centres, a DGCA order dated July 18 stated. It will also examine the availability of "sufficient, suitably qualified, and experienced" manpower, duty time limitations, availability of current maintenance data for all types of aircraft, adequacy of aircraft turnaround time during transit, and "multiple MEL releases", as per the order. "There have been reports of increased engineering related occurrences in scheduled airlines in recent times," the order mentions.

SALE NOTICE UNDER IBC, 2016

Goel Agrigreen Fields Private Limited -(In Liquidation)
Liquidator: Mr.Amresh Shukla
Registered Office: Khasara No. 3, Kesla Village, Itarsi, Distt. Hoshangabad, 461111 Madhya Pradesh INDIA
Email ID: cirp.goelagrigreenfields@gmail.com
Contact No.:+91 9425007441 (Mr. Amresh Shukla)

E-Auction

Sale of Assets under Insolvency and Bankruptcy Code, 2016
Date and Time of E-Auction: 10th August, 2022 at 03.00 PM to 05.00 PM
(With unlimited extension of 5 minutes each)

Sale of Assets and Properties owned by Goel Agrigreen Fields Private Limited (In Liquidation) forming part of Liquidation Estate formed by the Liquidator, appointed by the Hon'ble National Company Law Tribunal, Indore Bench at Ahmedabad vide order dated 18th August, 2020. The sale will be done by the undersigned through the e-auction platform <https://ncltauction.auctiontiger.net>.

Assets	Block	Mode of Sale	Reserve Price (In Rs)	EMD Amount (In Rs.)	Incremental Value (In Rs)
Company as a whole					
Land Freehold Land Village Kesla, Teh-Itarsi, Dist: Hoshangabad, Near Taku Forest Depot, NH 69 (Total Area 77.92 Acres)	A	In a Going Concern/ Slump Sale	19,19,49,431/-	1,91,94,943/-	1000000/-
Factory Building Under Construction Factory Building at Village - Kesla, Near Taku Forest Depo, NH, 69, Teh-Itarsi, Dist: Hoshangabad (M.P.)-461111	B				
Plant and Machinery Plant & Machinery at Village- Kesla Near Taku Forest Depo, NH 69, Teh-Itarsi, Distt: Hoshangabad (M.P.)-461111	C				

Terms and Condition of the E-auction are as under :

- E-Auction will be conducted on "AS IS WHERE IS", "AS IS WHAT IS", "WHATEVER THERE IS" and "NON RECOURSE BASIS" through approved service provider M/S E-Procurement Technologies Limited (Auction Tiger).
- The intending bidders, prior to submitting their bid, should make their independent inquiries and inspect the assets at their own expenses and satisfy themselves.
- The Complete E-Auction process document containing details of the Assets, online e-auction Bid Form, Declaration and Undertaking Form, General Terms and Conditions of online auction sale are available on website <https://ncltauction.auctiontiger.net>. For E-Auction details, contact Mr. Praveen Kumar Thevar at 9722778828, praveen.thevar@auctiontiger.net/ support@auctiontiger.net. Or Liquidator. Interested bidders are requested to visit the above mentioned websites and submit a bid.

Amresh Shukla

Liquidator

Goel Agrigreen Fields Private Limited (In Liquidation)
IBBI Reg. No. IBBI/PA-001/IP-P00120/2017-18/10255 Address: F-05, Jaldeep Complex, 112, Zone-II, M.P. Nagar, BHOPAL-462011
Date: 25.07.2022
Place: Bhopal
Email: cirp.goelagrigreenfields@gmail.com
Contact No. : +91 9425007441

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**STANDARD
TRANSMISSION SERVICE AGREEMENT**

FOR

**DEVELOPMENT AND OPERATION OF INTER-
STATE TRANSMISSION SYSTEM**

**FOR TRANSMISSION OF ELECTRICITY
THROUGH TARIFF BASED COMPETITIVE
BIDDING FOR**

**ISTS NETWORK EXPANSION SCHEME IN
WESTERN REGION & SOUTHERN REGION FOR
EXPORT OF SURPLUS POWER DURING HIGH RE
SCENARIO IN SOUTHERN REGION**

BETWEEN THE

**CENTRAL TRANSMISSION UTILITY OF INDIA
LIMITED
(NODAL AGENCY)**

AND

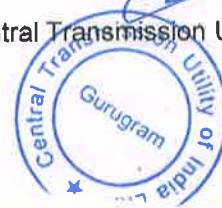
WRSR POWER TRANSMISSION LIMITED

January..(7...), 2023



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Certificate No. G0P2022K45



Stamp Duty Paid : ₹ 101

(Rs. Only)

GRN No. 96330893



Penalty : ₹ 0

(Rs. Zero Only)

Deponent

Name: Central Transmission utility of India ltd

H.No/Floor : 2

Sector/Ward : 29

Landmark : Na

City/Village : Gurugram

District : Gurugram

State : Haryana

Phone : 98*****10



Purpose : ARTICLE 5 GENERAL AGREEMENT to be submitted at Concerned office

THIS TRANSMISISON SERVICE AGREEMENT (hereinafter referred to as "TSA" or "Agreement" or "the Agreement" or "this Agreement") is made on the ...17..... [Insert day] of...JAN.... [Insert month] of Two Thousand and.....23... [Insert Year]

BETWEEN:

The **CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED**, a company incorporated under the Companies Act, 2013, having its registered office at Plot No.2, Sector 29, Gurgaon - Haryana 122001, India, acting as a Nodal Agency (referred to as the "Nodal Agency"), which expression shall unless repugnant to the context or meaning thereof include its successors, and permitted assigns) as Party of the one part;

AND

WRSR Power Transmission Limited, incorporated under the Companies Act, 1956/ Companies Act, 2013 (as the case may be), having its registered office at Core-4, Scope Complex 7, Lodhi Road Delhi, South Delhi, Delhi 110003 (herein after referred to as "Transmission Service Provider" or "TSP" or "ISTS Licensee", which expression shall unless repugnant to the



context or meaning thereof include its successors, and permitted assigns) as Party of the other part;

(“Nodal Agency” and “TSP” are individually referred to as “Party” and collectively as the “Parties”)

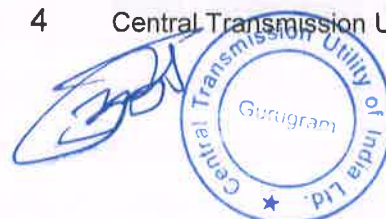
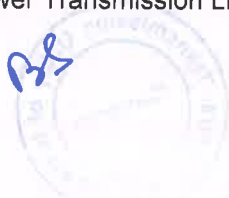
AND WHEREAS:

- A) In accordance with the Bidding Guidelines, the Bid Process Coordinator (hereinafter referred to as BPC) had initiated a competitive e-reverse bidding process through issue of RFP for selecting a Successful Bidder to build, own, operate and transfer the Project comprising of the Elements mentioned in Schedule 1 (hereinafter referred to as the Project)
- B) Pursuant to the said e-reverse bidding process, the BPC has identified the Successful Bidder, who will be responsible to set up the Project on build, own, operate and transfer basis to provide Transmission Service in accordance with the terms of this Agreement and the Transmission License.
- C) The Selected Bidder have submitted the Contract Performance Guarantee and acquired one hundred percent (100%) of the equity shareholding of WRSR Power Transmission Limited, along with all its related assets and liabilities in terms of the provisions of the Share Purchase Agreement.
- D) The TSP has agreed to make an application for a Transmission License to the Commission for setting up the Project on build, own, operate and transfer basis.
- E) The TSP has further agreed to make an application to the Commission for the adoption of the Transmission Charges under Section 63 of the Electricity Act, 2003, along with a certification from the Bid Evaluation Committee in accordance with the Bidding Guidelines issued by Ministry of Power, Government of India.
- F) The TSP has agreed to execute the agreement(s) required, if any, under Sharing Regulations within fifteen (15) days from the date of grant of Transmission License from the Commission.
- G) The TSP agrees to the terms and conditions laid down under Sharing Regulations, for making available the ISTS and charge the Transmission Charges in accordance with the terms and conditions of Sharing Regulations.

WRSR Power Transmission Limited

4 Central Transmission Utility of India Limited

1 January 2023



- H) The billing, collection and disbursement of the Transmission Charges by the CTU to the ISTS Licensee shall be governed as per Sharing Regulations.
- I) The terms and conditions stipulated in the Transmission License issued by the Commission to the TSP shall be applicable to this Agreement and the TSP agrees to comply with these terms and conditions. In case of inconsistency between the Transmission License terms & conditions and the conditions of this Agreement, the conditions stipulated in the Transmission License granted by the Commission shall prevail.

NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES AND MUTUAL AGREEMENTS, COVENANTS AND CONDITIONS SET FORTH HEREIN, IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES HERETO AS FOLLOWS:

RS
WRSR Power Transmission Limited

5
Central Transmission Utility of India Limited

1 January 2023



ARTICLE: 1**1 DEFINITIONS AND INTERPRETATIONS****1.1 Definitions:**

1.1.1 The words / expressions used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under including those issued / framed by the Commission (as defined hereunder), as amended or re-enacted from time to time or the General Clauses Act, failing which it shall bear its ordinary English meaning.

The words/expressions when used in this Agreement shall have the respective meanings as specified below:

“Acquisition Price” shall have the same meaning as defined in the Share Purchase Agreement;

“Act” or **“Electricity Act”** or **“Electricity Act 2003”** shall mean the Electricity Act, 2003 and any amendments made to the same or any succeeding enactment thereof;

“Affiliate” shall mean a company that either directly or indirectly

- i. controls or
- ii. is controlled by or
- iii. is under common control with

a Bidding Company (in the case of a single company) or a Member (in the case of a Consortium) and **“control”** means ownership by one entity of at least twenty six percent (26%) of the voting rights of the other entity;

“Availability” in relation to the Project or in relation to any Element of the Project, for a given period shall mean the time in hours during that period the Project is capable to transmit electricity at its Rated Voltage and shall be expressed in percentage of total hours in the given period and shall be calculated as per the procedure contained in Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, attached herewith in Schedule 6;



“**Bid**” shall mean technical bid and financial bid submitted by the Bidder, in response to the RFP, in accordance with the terms and conditions of the RFP;

“**Bid Deadline**” shall mean the last date and time for submission of the Bid in response to RFP, as specified in the RFP;

“**Bidding Company**” shall refer to such single company that has made a Response to RFP for the Project;

“**Bidding Consortium / Consortium**” shall refer to a group of companies that has collectively made a Response to RFP for the Project;

“**Bid Documents**” or “**Bidding Documents**” shall mean the RFP, along with all attachments thereto or clarifications thereof;

“**Bidding Guidelines**” shall mean the “Tariff Based Competitive Bidding Guidelines for Transmission Service” and “Guidelines for Encouraging Competition in Development of Transmission Projects” issued by Government of India, Ministry of Power under Section – 63 of the Electricity Act as amended from time to time;

“**Bid Process Coordinator**” or “**BPC**” shall mean a person or its authorized representative as notified by the Government of India, responsible for carrying out the process for selection of Bidder who will acquire Transmission Service Provider;

“**Bill**” shall mean any bill raised by the CTU on the DICs to recover the Transmission Charges pursuant to the Sharing Regulations;

“**Business Day**” shall mean a day other than Sunday or a statutory holiday, on which the banks remain open for business in the State in which the Nodal Agency’s registered office is located and the concerned TSP are located;

“**CEA**” shall mean the Central Electricity Authority constituted under Section -70 of the Electricity Act;

“**Change in law**” shall have the meaning ascribed thereto in Article 12;

“**Commercial Operation Date**” or “**COD**” shall mean the date as per Article 6.2;

WRSR Power Transmission Limited

Central Transmission Utility of India Limited

January 2023



“**Commission**” or “**CERC**” shall mean the Central Electricity Regulatory Commission referred to in sub-section (1) of Section 76 of the Electricity Act, 2003 or its successors and assigns;

“**Competent Court of Law**” shall mean the Supreme Court or any High Court, or any tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to the Project;

“**Connection Agreement**” shall mean the agreement between the CTU or STU or any other concerned parties and the TSP, setting out the terms relating to the connection of the Project to the Inter-connection Facilities and use of the Inter State Transmission System as per the provisions of the IEGC, as the case may be;

“**Consultation Period**” shall mean the period of sixty (60) days or such longer period as the Parties may agree, commencing from the date of issue of a TSP's Preliminary Notice or a Nodal Agency's Preliminary Termination Notice, as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;

“**Consents, Clearances and Permits**” shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the development, execution and operation of Project including without any limitation for the construction, ownership, operation and maintenance of the Transmission Lines and/or sub-stations;

“**Construction Period**” shall mean the period from (and including) the Effective Date of the Transmission Service Agreement up to (but not including) the COD of the Element of the Project in relation to an Element and up to (but not including) the COD of the Project in relation to the Project;

“**Contractors**” shall mean the engineering, procurement, construction, operation & maintenance contractors, surveyors, advisors, consultants, designers, suppliers to the TSP and each of their respective sub-contractors (and each of their respective successors and permitted assigns) in their respective capacities as such;



“Contract Performance Guarantee” shall mean the irrevocable unconditional bank guarantee, submitted and to be submitted by the TSP or by the Selected Bidder on behalf of the TSP to the Nodal Agency from a bank mentioned in Annexure 17 of the RFP, in the form attached here to as Schedule 8, in accordance with Article 3 of this Agreement and which shall include the additional bank guarantee furnished by the TSP under this Agreement;

“Contract Year”, for the purpose of payment of Transmission Charges, shall mean the period beginning on the COD, and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that the last Contract Year shall end on the last day of the term of the TSA;

“CTU” or “Central Transmission Utility” shall have same meaning as defined in the Electricity Act, 2003;

“Day” shall mean a day starting at 0000 hours and ending at 2400 hours;

“D/C” shall mean Double Circuit;

“Designated ISTS Customers” or “DICs” shall have the meaning as ascribed in the Sharing Regulations;

“Dispute” shall mean any dispute or difference of any kind between the Parties, in connection with or arising out of this Agreement including any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16;

“Effective Date” for the purposes of this Agreement, shall have the same meaning as per Article 2.1 of this Agreement;

“Electrical Inspector” shall mean a person appointed as such by the Government under sub-section (1) of Section 162 of the Electricity Act 2003 and also includes Chief Electrical Inspector;

“Electricity Rules 2005” shall mean the rules framed pursuant to the Electricity Act 2003 and as amended from time to time;

“Element” shall mean each Transmission Line or each circuit of the Transmission Lines (where there are more than one circuit) or each bay of Sub-station or switching station or HVDC terminal or inverter station of the



Project, including ICTs, Reactors, SVC, FSC, etc. forming part of the ISTS, which will be owned, operated and maintained by the concerned ISTS Licensee, and which has a separate Scheduled COD as per Schedule 2 of this Agreement and has a separate percentage for recovery of Transmission Charges on achieving COD as per Schedule 5 of this Agreement;

“Event of Default” shall mean the events as defined in Article 13 of this Agreement;

“Expiry Date” shall be the date which is thirty five (35) years from the COD of the Project;

“Financial Closure” shall mean the first Business Day on which funds are made available to the TSP pursuant to the Financing Agreements;

“Financially Evaluated Entity” shall mean the company which has been evaluated for the satisfaction of the financial requirement set forth in the RFP;

“Financing Agreements” shall mean the agreements pursuant to which the TSP is to finance the Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of the Designated ISTS Customers / Nodal Agency;

“Financial Year” shall mean a period of twelve months at midnight Indian Standard Time (IST) between 1st April & 31st March;

“Force Majeure” and **“Force Majeure Event”** shall have the meaning assigned thereto in Article 11;

“GOI” shall mean Government of India;

“Grid Code” / “IEGC” shall mean the Grid Code specified by the Central Commission under Clause (h) of sub-section (1) of Section 79 of the Electricity Act;

“Independent Engineer” shall mean an agency/ company, appointed by Nodal Agency in accordance with the Guidelines for Encouraging Competition in Development of Transmission Projects.

“Indian Governmental Instrumentality” shall mean Government of India, Government of any State in India or any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or any State Government or both, any political sub-division of any of them including any court or Commission or tribunal or judicial or quasi-judicial body in India but excluding the CTU, TSP and the Designated ISTS Customers;

“Insurances” shall mean the insurance cover to be obtained and maintained by the TSP in accordance with Article 9 of this Agreement;

“Interconnection Facilities” shall mean the facilities as may be set up for transmission of electricity through the use of the Project, on either one or both side of generating station's / CTU's / STU's / ISTS Licensee's / Designated ISTS Customer's substations (as the case may be) which shall include, without limitation, all other transmission lines, gantries, substations and associated equipments not forming part of the Project;

“ISTS Licensee” shall be the TSP under this Agreement, consequent to having been awarded a Transmission License by the CERC and shall be referred to as the TSP or the ISTS Licensee, as the context may require in this Agreement;

“Law” or “Laws” in relation to this Agreement, shall mean all laws including electricity laws in force in India and any statute, ordinance, rule, regulation, notification, order or code, or any interpretation of any of them by an Indian Governmental Instrumentality having force of law and shall include all rules, regulations, decisions and orders of the Commission;

“Lead Member of the Bidding Consortium” or “Lead Member” shall mean a company who commits at least 26% equity stake in the Project, meets the technical requirement as specified in the RFP and so designated by other Member(s) in Bidding Consortium;

“Lenders” means the banks, financial institutions, multilateral funding agencies, non banking financial companies registered with the Reserve Bank of India (RBI), insurance companies registered with the Insurance Regulatory & Development Authority (IRDA), pension funds regulated by the Pension Fund Regulatory & Development Authority (PFRDA), mutual funds registered with Securities & Exchange Board of India (SEBI), etc., including their successors and assigns, who have agreed on or before



COD of the Project to provide the TSP with the debt financing described in the capital structure schedule, and any successor banks or financial institutions to whom their interests under the Financing Agreements may be transferred or assigned;

Provided that, such assignment or transfer shall not relieve the TSP of its obligations to the Nodal Agency under this Agreement in any manner and shall also does not lead to an increase in the liability of the Nodal Agency;

“Lenders Representative” shall mean the person notified by the Lender(s) in writing as being the representative of the Lender(s) or the Security Trustee and such person may from time to time be replaced by the Lender(s) pursuant to the Financing Agreements by written notice to the TSP;

“Letter of Intent” or **“LOI”** shall have the same meaning as in the RFP;

“Member in a Bidding Consortium / Member” shall mean each company in the Bidding Consortium;

“Month” shall mean a period of thirty (30) days from (and excluding) the date of the event;

“Monthly Transmission Charges” for any Element of the Project, after COD of the Element till COD of the Project, and for the Project after COD of the Project, shall mean the amount of Transmission Charges as specified in Schedule 5 of this Agreement multiplied by no. of days in the relevant month and divided by no. of days in the year;

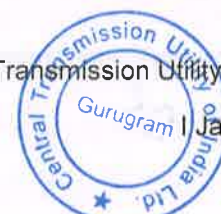
“National Load Despatch Centre” shall mean the centre established as per sub-section (1) of Section 26 of the Electricity Act 2003;

“Nodal Agency” shall mean CTU, which shall execute and implement the Transmission Service Agreement (TSA);

Provided that while taking major decisions, CTU shall consult CEA on technical matters and any other matter it feels necessary.

“Notification” shall mean any notification, issued in the Gazette of India;

“Operating Period” for any Element of the Project shall mean the period from (and including) the COD of such Element of the Project, up to (and

including) the Expiry Date and for the Project, shall mean the period from (and including) the COD of the Project, up to (and including) the Expiry Date;

“Parent Company” shall mean an entity that holds at least twenty six percent (26%) of the paid - up equity capital directly or indirectly in the Bidding Company or in the Member in a Bidding Consortium, as the case may be;

“Preliminary Termination Notice” shall mean a Nodal Agency's Preliminary Termination Notice as defined in Article 13 of this Agreement;

“Project” shall mean ISTS Network Expansion Scheme In Western Region & Southern Region For Export Of Surplus Power During High RE Scenario In Southern Region, as detailed in Schedule 1 of this Agreement;

“Project Assets” shall mean all physical and other assets relating to and forming part of the Project including:

- (a) rights over the Site for substations, ROW for transmission lines;
- (b) tangible & intangible assets such as civil works and equipment including foundations, embankments, pavements, electrical systems, communication systems, relief centres, administrative offices, Sub-stations, software, tower and sub-stations designs etc;
- (c) project facilities situated on the Site;
- (d) all rights of the TSP under the project agreements;
- (e) financial assets, such as receivables, security deposits etc;
- (f) insurance proceeds; and
- (g) Applicable Permits and authorisations relating to or in respect of the Transmission System;”

“Project Execution Plan” shall mean the plan referred to in Article 3.1.3(c) hereof;

“Prudent Utility Practices” shall mean the practices, methods and standards that are generally accepted internationally from time to time by



electric transmission utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation, repair and maintenance of the Project and which practices, methods and standards shall be adjusted as necessary, to take account of:

- (i) operation, repair and maintenance guidelines given by the manufacturers to be incorporated in the Project,
- (ii) the requirements of Law, and
- (iii) the physical conditions at the Site;
- (iv) the safety of operating personnel and human beings;

“Rated Voltage” shall mean voltage at which the Transmission System is designed to operate or such lower voltage at which the line is charged, for the time being, in consultation with the Central Transmission Utility;

“Rebate” shall have the meaning as ascribed to in Article 10.3 of this Agreement;

“RFP” shall mean Request for Proposal dated 25.07.2022 along with all schedules, annexures and RFP Project Documents attached thereto, issued by the BPC for tariff based competitive bidding process for selection of Bidder as TSP to execute the Project, including any modifications, amendments or alterations thereto;

“RFP Project Documents” shall mean the following documents to be entered into in respect of the Project, by the Parties to the respective agreements:

- a. Transmission Service Agreement,
- b. Share Purchase Agreement,
- c. Agreement(s) required under Sharing Regulations and
- d. Any other agreement as may be required;

“RLDC” shall mean the relevant Regional Load Dispatch Centre as defined in the Electricity Act, 2003, in the region(s) in which the Project is located;




"RPC" shall mean the relevant Regional Power Committee established by the Government of India for the specific Region(s) in accordance with the Electricity Act, 2003 for facilitating integrated operation of the Power System in that Region;

"Scheduled COD" in relation to an Element(s) shall mean the date(s) as mentioned in Schedule 2 as against such Element(s) and in relation to the Project, shall mean the date as mentioned in Schedule 2 as against such Project, subject to the provisions of Article 4.4 of this Agreement, or such date as may be mutually agreed among the Parties;

"Scheduled Outage" shall mean the final outage plan as approved by the RPC as per the provisions of the Grid Code;

"Selected Bid" shall mean the technical Bid and the Final Offer of the Selected Bidder submitted during e-reverse bidding, which shall be downloaded and attached in Schedule 7 on or prior to the Effective Date;

"Share Purchase Agreement" shall mean the agreement amongst REC Power Development and Consultancy Limited, WRSR Power Transmission Limited and the Successful Bidder for the purchase of one hundred (100%) per cent of the shareholding of the WRSR Power Transmission Limited for the Acquisition Price, by the Successful Bidder on the terms and conditions as contained therein;

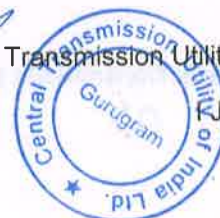
"Sharing Regulations" shall mean the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 and as amended from time to time;

"Site" in relation to a substation, switching station or HVDC terminal or inverter station, shall mean the land and other places upon which such station / terminal is to be established;

"SLDC" shall mean the State Load Despatch Centre established as per sub-section (1) of Section 31 of the Electricity Act 2003;

"STU" or **"State Transmission Utility"** shall be the Board or the Government company, specified as such by the State Government under sub-section (1) of Section 39 of the Electricity Act 2003;

"Successful Bidder" or **"Selected Bidder"** shall mean the Bidder selected pursuant to the RFP and who has to acquire one hundred

percent (100%) equity shares of WRSR Power Transmission Limited, along with all its related assets and liabilities, which will be responsible as the TSP to establish the Project on build, own, operate and transfer basis as per the terms of the TSA and other RFP Project Documents;

“**TSP’s Preliminary Notice**” shall mean a notice issued by the TSP in pursuant to the provisions of Article 13.3 of this Agreement;

“**Target Availability**” shall have the meaning as ascribed hereto in Article 8.2 of this Agreement;

“**Technically Evaluated Entity**” shall mean the company which has been evaluated for the satisfaction of the technical requirement set forth in RFP;

“**Termination Notice**” shall mean a Nodal Agency’s Termination Notice given by the Nodal Agency to the TSP pursuant to the provisions of Articles 3.3.2, 3.3.4, 4.4.2, 5.8, 13.2 and 13.3 of this Agreement for the termination of this Agreement;

“**Term of Agreement**” for the purposes of this Agreement shall have the meaning ascribed thereto in Article 2.2 of this Agreement;

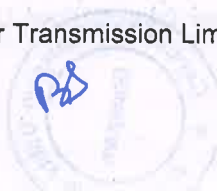
“**Transmission Charges**” shall mean the Final Offer of the Selected Bidder during the e-reverse bidding and adopted by the Commission, payable to the TSP as per Sharing Regulations;

“**Transmission License**” shall mean the license granted by the Commission in terms of the relevant regulations for grant of such license issued under the Electricity Act;

“**Transmission Service**” shall mean making the Project available as per the terms and conditions of this Agreement and Sharing Regulations;

“**Unscheduled Outage**” shall mean an interruption resulting in reduction of the Availability of the Element(s) / Project (as the case may be) that is not a result of a Scheduled Outage or a Force Majeure Event.

“**Ultimate Parent Company**” shall mean an entity which owns at least twenty six percent (26%) equity in the Bidding Company or Member of a Consortium, (as the case may be) and in the Technically Evaluated Entity and / or Financially Evaluated Entity (as the case may be) and such Bidding Company or Member of a Consortium, (as the case may be) and



the Technically Evaluated Entity and / or Financially Evaluated Entity (as the case may be) shall be under the direct control or indirectly under the common control of such entity;

1.2 Interpretation:

Save where the contrary is indicated, any reference in this Agreement to:

"Agreement" shall be construed as including a reference to its Schedules, Appendices and Annexures;

"Rupee", "Rupees" and "Rs." shall denote lawful currency of India;

"crore" shall mean a reference to ten million (10,000,000) and a **"lakh"** shall mean a reference to one tenth of a million (1,00,000);

"encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance e securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;

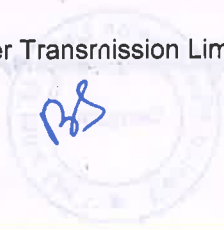
"holding company" of a company or corporation shall be construed as a reference to any company or corporation of which the other company or corporation is a subsidiary;

"indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;

"person" shall have the meaning as defined in Section 2 (49) of the Act;

"subsidiary" of a company or corporation (the holding company) shall be construed as a reference to any company or corporation:

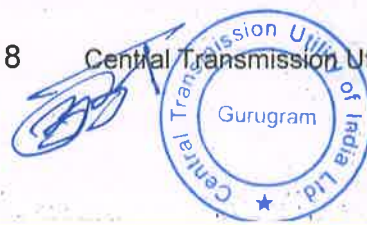
- (i) which is controlled, directly or indirectly, by the holding company, or
- (ii) more than half of the issued share capital of which is beneficially owned, directly or indirectly, by the holding company, or
- (iii) which is a subsidiary of another subsidiary of the holding company,



for these purposes, a company or corporation shall be treated as being controlled by another if that other company or corporation is able to direct its affairs and/or to control the composition of its board of directors or equivalent body;

"winding-up", "dissolution", "insolvency", or "reorganization" in the context of a company or corporation shall have the same meaning as defined in the Companies Act, 1956/ Companies Act, 2013 (as the case may be).

- 1.2.1 Words importing the singular shall include the plural and vice versa.
- 1.2.2 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented.
- 1.2.3 A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time.
- 1.2.4 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
- 1.2.5 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part.
- 1.2.6 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement.
- 1.2.7 All interest payable under this Agreement shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty five (365) days.
- 1.2.8 The words "hereof" or "herein", if and when used in this Agreement shall mean a reference to this Agreement.
- 1.2.9 The contents of Schedule 7 shall be referred to for ascertaining accuracy and correctness of the representations made by the Selected Bidder in Article 17.2.1 hereof.



ARTICLE: 2**2 EFFECTIVENESS AND TERM OF AGREEMENT****2.1 Effective Date:**

This Agreement shall be effective from later of the dates of the following events:

- a. The Selected Bidder, on behalf of the TSP, has provided the Contract Performance Guarantee, as per terms of Article 3.1 of this Agreement; and
- b. The Selected Bidder has acquired for the Acquisition Price, one hundred percent (100%) of the equity shareholding of REC Power Development and Consultancy Limited in WRSR Power Transmission Limited along with all its related assets and liabilities as per the provisions of the Share Purchase Agreement. and
- c. The Agreement is executed and delivered by the Parties;

2.2 Term and Termination:

- 2.2.1 Subject to Article 2.2.3 and Article 2.4, this Agreement shall continue to be effective in relation to the Project until the Expiry Date, when it shall automatically terminate.
- 2.2.2 Post the Expiry Date of this Agreement, the TSP shall ensure transfer of Project Assets to CTU or its successors or an agency as decided by the Central Government at zero cost and free from any encumbrance and liability. The transfer shall be completed within 90 days of expiry of this Agreement failing which CTU shall be entitled to take over the Project Assets Suo moto.
- 2.2.3 This Agreement shall terminate before the Expiry Date in accordance with Article 13 or Article 3.3.2 or Article 3.3.4.

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2.3 Conditions prior to the expiry of the Transmission License

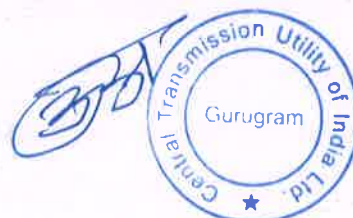
- 2.3.1 In order to continue the Project beyond the expiry of the Transmission License, the TSP shall be obligated to make an application to the Commission at least two (2) years before the date of expiry of the Transmission License, seeking the Commission's approval for the extension of the term of the Transmission License up to the Expiry Date.
- 2.3.2 The TSP shall timely comply with all the requirements that may be laid down by the Commission for extension of the term of the Transmission License beyond the initial term of twenty-five (25) years & upto the Expiry Date and the TSP shall keep the Nodal Agency fully informed about the progress on its application for extension of the term of the Transmission License.

2.4 Survival:

The expiry or termination of this Agreement shall not affect any accrued rights, obligations/ roles and liabilities of the Parties under this Agreement, including the right to receive liquidated damages as per the terms of this Agreement, nor shall it effect the survival of any continuing obligations/ roles for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Articles 3.3.3, 3.3.5, Article 9.3 (Application of Insurance Proceeds), Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability & Indemnification), Article 16 (Governing Law & Dispute Resolution), Article 19 (Miscellaneous).

2.5 Applicability of the provisions of this Agreement

- 2.5.1 For the purpose of Availability, Target Availability and the computation of Availability, Incentive, Penalty, the provisions provided in this Agreement shall apply and any future modifications in the relevant Rules and Regulations shall not be applicable for this Project.
- 2.5.2 For the purposes of this Agreement for ISTS systems developed under the tariff based competitive bidding framework, the provisions relating to the definitions (Availability and COD), Article 3 (Contract Performance Guarantee and Conditions Subsequent), Article 5 (Construction of the Project), Article 6 (Connection and Commissioning of the Project), Article



8 (Target Availability and calculation of Availability), Article 11 (Force Majeure), Article 12 (Change in Law), Article 13 (Event of Default), Article 14 (Indemnification), Article 15 (Assignment and Charges), Articles 16.1, 16.2 and 16.4 (Governing Laws and Dispute Resolution) and Article 17 (representation and warranties of the ISTS Licensee) of this agreement shall supersede the corresponding provisions under Sharing Regulations.

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ARTICLE: 3**3 CONDITIONS SUBSEQUENT****3.1 Satisfaction of conditions subsequent by the TSP**

3.1.1 Within ten (10) days from the date of issue of Letter of Intent, the Selected Bidder, shall:

- a. Provide the Contract Performance Guarantee, and
- b. Acquire, for the Acquisition Price, one hundred percent (100%) equity shareholding of WRSR Power Transmission Limited from REC Power Development and Consultancy Limited, who shall sell to the Selected Bidder, the equity shareholding of WRSR Power Transmission Limited, along with all its related assets and liabilities.
- c. Execute this Agreement;

The TSP shall, within five (5) working days from the date of acquisition of SPV by the Selected Bidder, undertake to apply to the Commission for the grant of Transmission License and for the adoption of tariff as required under section-63 of the Electricity Act.

The Selected Bidder, on behalf of the TSP, will provide to the Central Transmission Utility of India Limited (being the Nodal Agency) the Contract Performance Guarantee for an amount of Rs. 58.80 Crore (Rupees Fifty Eight Crore Eighty Lakh only).

3.1.2 The Contract Performance Guarantee shall be initially valid for a period up to three (3) months after the Scheduled COD of the Project and shall be extended from time to time to be valid for a period up to three (3) months after the COD of the Project. In case the validity of the Contract Performance Guarantee is expiring before the validity specified in this Article, the TSP shall, at least thirty (30) days before the expiry of the Contract Performance Guarantee, replace the Contract Performance Guarantee with another Contract Performance Guarantee or extend the validity of the existing Contract Performance Guarantee until the validity period specified in this Article.

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- 3.1.3 The TSP agrees and undertakes to duly perform and complete the following activities within six (6) months from the Effective Date (except for c) below), unless such completion is affected due to any Force Majeure Event, or if any of the activities is specifically waived in writing by the Nodal Agency:
- a. To obtain the Transmission License for the Project from the Commission;
 - b. To obtain the order for adoption of Transmission Charges by the Commission, as required under Section 63 of the Electricity Act 2003;
 - c. To submit to the Nodal Agency, CEA & Independent Engineer, the Project Execution Plan, immediately after award of contract(s) and maximum within one hundred and twenty (120) days from the Effective Date. Also, an approved copy each of Manufacturing Quality Plan (MQP) and Field Quality Plan (FQP) would be submitted to Independent Engineer & Nodal Agency in the same time period. The TSP's Project Execution Plan should be in conformity with the Scheduled COD as specified in Schedule 2 of this Agreement, and shall bring out clearly the organization structure, time plan and methodology for executing the Project, award of major contracts, designing, engineering, procurement, shipping, construction, testing and commissioning to commercial operation;
 - d. To submit to the Nodal Agency, CEA & Independent Engineer a detailed bar (GANTT) chart of the Project outlining each activity (taking longer than one Month), linkages as well as durations;
 - e. To submit to the Nodal Agency, CEA & Independent Engineer detailed specifications of conductor meeting the functional specifications specified in RFP;
 - f. To achieve Financial Closure;
 - g. To provide an irrevocable letter to the Lenders duly accepting and acknowledging the rights provided to the Lenders under the provisions of Article 15.3 of this Agreement and all other RFP Project Documents;
 - h. To award the Engineering, Procurement and Construction contract




("EPC contract") for the design and construction of the Project and shall have given to such Contractor an irrevocable notice to proceed; and

- i. To sign the Agreement(s) required, if any, under Sharing Regulations.

3.2 Recognition of Lenders' Rights by the Nodal Agency

3.2.1 The Nodal Agency hereby accepts and acknowledges the rights provided to the Lenders as per Article 15.3 of this Agreement and all other RFP Project Documents.

3.3 Consequences of non-fulfilment of conditions subsequent

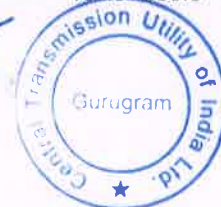
3.3.1 If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a monthly basis, be liable to furnish to Central Transmission Utility of India Limited (being the Nodal Agency) additional Contract Performance Guarantee of Rupees Five Crore Eighty Eight Lakh Only (Rs. 5.88 Crore) within two (2) Business Days of expiry of every such Month. Such additional Contract Performance Guarantee shall be provided to Central Transmission Utility of India Limited (being the Nodal Agency) in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. Central Transmission Utility of India Limited (being the Nodal Agency) shall be entitled to hold and / or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.

3.3.2 Subject to Article 3.3.4, if:

- (i) the fulfilment of any of the conditions specified in Article 3.1.3 is delayed beyond nine (9) Months from the Effective Date and the TSP fails to furnish additional Contract Performance Guarantee to the Nodal Agency in accordance with Article 3.3.1 hereof; or



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- (ii) the TSP furnishes additional Performance Guarantee to the Nodal Agency in accordance with Article 3.3.1 hereof but fails to fulfil the conditions specified in Article 3.1.3 within a period of twelve (12) months from the Effective Date,

the Nodal Agency shall have the right to terminate this Agreement, by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.

- 3.3.3 If the Nodal Agency elects to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Nodal Agency an amount of Rs. 58.80 Crore (Rupees Fifty Eight Crore Eighty Lakh only) as liquidated damages. The Nodal Agency shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of liquidated damages, which shall be required by the Nodal Agency, and the balance shall be returned to TSP, if any.

It is clarified for removal of doubt that this Article shall survive the termination of this Agreement.

- 3.3.4 In case of inability of the TSP to fulfil the conditions specified in Article 3.1.3 due to any Force Majeure Event, the time period for fulfilment of the condition subsequent as mentioned in Article 3.1.3, may be extended for a period of such Force Majeure Event. Alternatively, if deemed necessary, this Agreement may be terminated by the Nodal Agency by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement and the Contract Performance Guarantee shall be returned as per the provisions of Article 6.5.1.

Provided, that due to the provisions of this Article 3.3.4, any increase in the time period for completion of conditions subsequent mentioned under Article 3.1.3, shall lead to an equal increase in the time period for the Scheduled COD. If the Scheduled COD is extended beyond a period of one hundred eighty (180) days due to the provisions of this Article 3.3.4,

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the TSP will be allowed to recover the interest cost during construction corresponding to the period exceeding one hundred eighty (180) days by adjustment in the Transmission Charges in accordance with Schedule 9.

3.3.5 Upon termination of this Agreement as per Articles 3.3.2 and 3.3.4, the Nodal Agency may take steps to bid out the Project again.

3.3.6 The Nodal agency, on the failure of the TSP to fulfil its obligations, if it considers that there are sufficient grounds for so doing, apart from invoking the Contract Performance Guarantee under para 3.3.3 may also initiate proceedings for blacklisting the TSP as per provisions of Article 13.2 of TSA.

3.4 Progress Reports

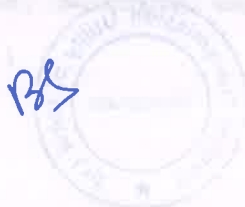
The TSP shall notify the Nodal Agency and CEA in writing at least once a Month on the progress made in satisfying the conditions subsequent in Articles 3.1.3.



ARTICLE: 4**4 DEVELOPMENT OF THE PROJECT****4.1 TSP's obligations in development of the Project:**

Subject to the terms and conditions of this Agreement, the TSP at its own cost and expense shall observe, comply with, perform, undertake and be responsible:

- a. for procuring and maintaining in full force and effect all Consents, Clearances and Permits, required in accordance with Law for development of the Project;
- b. for financing, constructing, owning and commissioning each of the Element of the Project for the scope of work set out in Schedule 1 of this Agreement in accordance with:
 - i. the Electricity Act and the Rules made thereof;
 - ii. the Grid Code;
 - iii. the CEA Regulations applicable, and as amended from time to time, for Transmission Lines and sub-stations:
 - the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007;
 - Central Electricity Authority (Technical Standards for construction of Electrical Plants and Electric Lines) Regulation, 2010;
 - Central Electricity Authority (Grid Standard) Regulations, 2010;
 - Central Electricity Authority (Safety requirements for construction, operation and maintenance of Electrical Plants and Electrical Lines) Regulation, 2011;
 - Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulation, 2010;




Transmission Service Agreement

- Central Electricity Authority (Technical Standards for Communication System in Power System Operation) Regulations, 2020.

iv. Safety/ security Guidelines laid down by the Government;

v. Prudent Utility Practices, relevant Indian Standards and the Law;

not later than the Scheduled COD as per Schedule 2 of this Agreement;

- for entering into a Connection Agreement with the concerned parties in accordance with the Grid Code.
- for owning the Project throughout the term of this Agreement free and clear of any encumbrances except those expressly permitted under Article 15 of this Agreement;
- to co-ordinate and liaise with concerned agencies and provide on a timely basis relevant information with regard to the specifications of the Project that may be required for interconnecting the Project with the Interconnection Facilities;
- for providing all assistance to the Arbitrators as they may require for the performance of their duties and responsibilities;
- to provide to the Nodal Agency and CEA, on a monthly basis, progress reports with regard to the Project and its execution (in accordance with prescribed form) to enable the CEA to monitor and co-ordinate the development of the Project matching with the Interconnection Facilities;
- to comply with Ministry of Power order no. 25-11/6/2018 – PG dated 02.07.2020 as well as other Guidelines issued by Govt. of India pertaining to this;
- to procure the products associated with the Transmission System as per provisions of Public Procurement (Preference to Make in India) orders issued by Ministry of Power vide orders No. 11/5/2018 - Coord. dated 28.07.2020 for transmission sector, as amended from time to time read with



Department for Promotion of Industry and Internal Trade (DPIIT) orders in this regard (Procuring Entity as defined in above orders shall deemed to have included Selected Bidder and/ or TSP).

Also, to comply with Department of Expenditure, Ministry of Finance vide Order (Public Procurement No 1) bearing File No. 6/18/2019-PPD dated 23.07.2020, Order (Public Procurement No 2) bearing File No. 6/18/2019-PPD dated 23.07.2020 and Order (Public Procurement No. 3) bearing File No. 6/18/2019-PPD, dated 24.07.2020, as amended from time to time, regarding public procurement from a bidder of a country, which shares land border with India;

- j. to submit to Nodal Agency information in the prescribed format [To be devised by Nodal Agency] for ensuring compliance to Article 4.1 i) above.
- k. to comply with all its obligations undertaken in this Agreement.

4.2 Roles of the Nodal Agency in implementation of the Project:

4.2.1 Subject to the terms and conditions of this Agreement, the Nodal Agency shall be the holder and administrator of this Agreement and shall inter alia:

- a. appoint an Independent Engineer within 90 days of the Effective Date
- b. provide letters of recommendation to the concerned Indian Governmental Instrumentality, as may be requested by the TSP from time to time, for obtaining the Consents, Clearances and Permits required for the Project;
- c. coordinate among TSP and upstream/downstream entities in respect of Interconnection Facilities; and
- d. monitor the implementation of the Agreement and take appropriate action for breach thereof including revocation of guarantees, cancellation of Agreement, blacklisting etc
- e. provide all assistance to the Arbitrators as required for the performance of their duties and responsibilities; and



- f. perform any other responsibility (ies) as specified in this Agreement.

4.3 Time for Commencement and Completion:

- a. The TSP shall take all necessary steps to commence work on the Project from the Effective Date of the Agreement and shall achieve Scheduled COD of the Project in accordance with the time schedule specified in Schedule 2 of this Agreement;
- b. The COD of each Element of the Project shall occur no later than the Scheduled COD or within such extended time to which the TSP shall be entitled under Article 4.4 hereto.

4.4 Extension of time:

- 4.4.1 In the event that the TSP is unable to perform its obligations for the reasons solely attributable to the Nodal Agency, the Scheduled COD shall be extended, by a 'day to day' basis, subject to the provisions of Article 13.
- 4.4.2 In the event that an Element or the Project cannot be commissioned by its Scheduled COD on account of any Force Majeure Event as per Article 11, the Scheduled COD shall be extended, by a 'day to day' basis for a period of such Force Majeure Event. Alternatively, if deemed necessary, the Nodal Agency may terminate the Agreement as per the provisions of Article 13.4 by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.
- 4.4.3 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on how long the Scheduled COD should be deferred by, any Party may raise the Dispute to be resolved in accordance with Article 16.



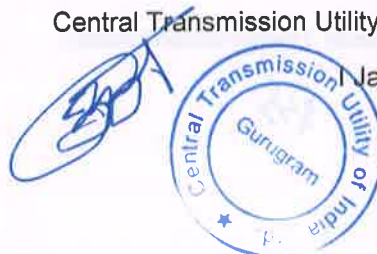
4.5 Metering Arrangements:

4.5.1 The TSP shall comply with all the provisions of the IEGC and the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time, with regard to the metering arrangements for the Project. The TSP shall fully cooperate with the CTU / STU / RLDC and extend all necessary assistance in taking meter readings.

4.6 Interconnection Facilities:

4.6.1 Subject to the terms and conditions of this Agreement, the TSP shall be responsible for connecting the Project with the interconnection point(s) specified in Schedule 1 of this Agreement. The Interconnection Facilities shall be developed as per the scope of work and responsibilities assigned in Schedule 1 of this Agreement. The Nodal Agency shall be responsible for coordinating to make available the Interconnection Facilities.

4.6.2 In order to remove any doubts, it is made clear that the obligation of the TSP within the scope of the project is to construct the Project as per Schedule-1 of this Agreement and in particular to connect it to the Interconnection Facilities as specified in this Agreement.



ARTICLE: 5**5 CONSTRUCTION OF THE PROJECT****5.1 TSP's Construction Responsibilities:**

- 5.1.1 The TSP, at its own cost and expense, shall be responsible for designing, constructing, erecting, testing and commissioning each Element of the Project by the Scheduled COD in accordance with the Regulations and other applicable Laws specified in Article 4.1 of this Agreement.
- 5.1.2 The TSP acknowledges and agrees that it shall not be relieved from any of its obligations under this Agreement or be entitled to any extension of time or any compensation whatsoever by reason of the unsuitability of the Site or Transmission Line route(s).
- 5.1.3 The TSP shall be responsible for obtaining all Consents, Clearances and Permits related but not limited to road / rail / river / canal / power line / crossings, Power and Telecom Coordination Committee (PTCC), defence, civil aviation, right of way / way-leaves and environmental & forest clearances from relevant authorities required for developing, financing, constructing, maintaining/ renewing all such Consents, Clearances and Permits in order to carry out its obligations under this Agreement in general and shall furnish to the Nodal Agency such copy/ies of each Consents, Clearances and Permits, on demand. Nodal Agency shall provide letters of recommendation to the concerned Indian Governmental Instrumentality, as may be requested by the TSP from time to time, for obtaining the Consents, Clearances and Permits required for the Project.
- 5.1.4 The TSP shall be responsible for:
- (a) Deleted;
 - (b) Deleted;



- (c) survey and geo-technical investigation of line route in order to determine the final route of the Transmission Lines;
- (d) seeking access to the Site and other places where the Project is being executed, at its own risk and costs, including payment of any crop, tree compensation or any other compensation as may be required.

5.1.5 In case the Project involves any resettlement and rehabilitation, the resettlement and rehabilitation package will be implemented by the State Government authorities, for which the costs is to be borne by the TSP and no changes would be allowed in the Transmission Charges on account of any variation in the resettlement and rehabilitation cost. The TSP shall provide assistance on best endeavour basis, in implementation of the resettlement and rehabilitation package, if execution of such package is in the interest of expeditious implementation of the Project and is beneficial to the Project affected persons.

5.2 Appointing Contractors:

- 5.2.1 The TSP shall conform to the requirements as provided in this Agreement while appointing Contractor(s) for procurement of goods & services.
- 5.2.2 The appointment of such Contractor(s) shall neither relieve the TSP of any of its obligations under this Agreement nor make the Nodal Agency liable for the performance of such Contractor(s).

5.3 Monthly Progress Reporting:

The TSP shall provide to the CEA, Nodal Agency & Independent Engineer, on a monthly basis, progress reports along with likely completion date of each Element with regard to the Project and its execution (in accordance with prescribed form). The Nodal Agency/ CEA shall monitor the development of the Project for its timely completion for improving and augmenting the electricity system as a part of its statutory responsibility.



5.4 Quality of Workmanship:

The TSP shall ensure that the Project is designed, built and completed in a good workmanship using sound engineering and construction practices, and using only materials and equipment that are new and manufactured as per the MQP and following approved FQP for erection, testing & commissioning and complying with Indian /International Standards such that, the useful life of the Project will be at least thirty five (35) years from the COD of the Project.

The TSP shall ensure that all major substation equipment / component (e.g. transformers, reactors, Circuit Breakers, Instrument Transformers (IT), Surge Arresters (SA), Protection relays, clamps & connectors etc.), equipment in terminal stations of HVDC installations including Thyristor/ IGBT valves, Converter Transformers, smoothing reactors, Transformer bushings and wall bushings, GIS bus ducts, towers and gantry structures and transmission towers or poles and line materials (conductors, earthwire, OPGW, insulator, accessories for conductors, OPGW & earthwires, hardware fittings for insulators, aviation lights etc), facilities and system shall be designed, constructed and tested (Type test, Routine tests, Factory Acceptance Test (FAT)) in accordance with relevant CEA Regulations and Indian Standards. In case Indian Standards for any particular equipment/ system/ process is not available, IEC/ IEEE or equivalent International Standards and Codes shall be followed.



5.5 Progress Monitoring & Quality Assurance:

- 5.5.1 The Project Execution Plan submitted by the TSP in accordance with Article 3.1.3 c) shall comprise of detailed schedule of all the equipments/items /materials required for the Project, right from procurement of raw material till the dispatch from works and receipt at the site. Further, it should also include various stages of the construction schedule up to the commissioning of the Project.
- 5.5.2 Nodal Agency, CEA & Independent Engineer shall have access at all reasonable times to the Site and to the Manufacturer's works and to all such places where the Project is being executed.
- 5.5.3 Independent Engineer shall ensure conformity of the conductor specifications with the functional specifications specified in RFP.
- 5.5.4 The Independent Engineer shall monitor the following during construction of the Project:
- a) Quality of equipments, material, foundation, structures and workmanship etc. as laid down in Article 5.4 and 6.1.4 of the TSA. Specifically, quality of Sub-station equipments, transmission line material and workmanship etc. would be checked in accordance with the Article 5.4.
 - b) Progress in the activities specified in Condition Subsequent
 - c) Verification of readiness of the elements including the statutory clearances & completion of civil works, fixing of all components and finalisation of punch points (if any) prior to charging of the elements
 - d) Progress of construction of substation and Transmission Lines
- 5.5.5 The progress shall be reviewed by the Independent Engineer against the Project Execution Plan. The Independent Engineer shall prepare its report on monthly basis and submit the same to Nodal Agency highlighting the progress achieved till the end of respective month vis-à-vis milestone activities, areas of concern, if any, which may result in delay in the timely completion of the Project. Based on the progress, Nodal Agency and/ or CEA shall issue written instructions to the TSP to take corrective measures, as may be prudent for the timely completion of the Project. In case of any deficiency, the Nodal Agency would be at liberty to take action in accordance with the procedure of this Agreement.



5.5.6 For any delay in commissioning any critical Element(s), as identified in Schedule 1 & Schedule 2 of this Agreement, beyond a period of 45 days shall lead to a sequestration of 10% of the Contract Performance Guarantee.

5.6 Site regulations and Construction Documents

The TSP shall abide by the Safety Rules and Procedures as mentioned in Schedule 3 of this Agreement

The TSP shall retain at the Site and make available for inspection at all reasonable times, copies of the Consents, Clearances and Permits, construction drawings and other documents related to construction.

5.7 Supervision of work:

The TSP shall provide all necessary superintendence for execution of the Project and its supervisory personnel shall be available to provide full-time superintendence for execution of the Project. The TSP shall provide skilled personnel who are experienced in their respective fields.

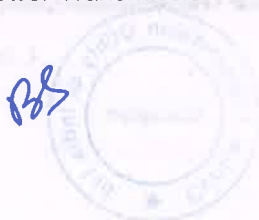
5.8 Remedial Measures:

The TSP shall take all necessary actions for remedying the shortfall in achievement of timely progress in execution of the Project, if any, as intimated by the Independent Engineer and/ or CEA and/ or the Nodal Agency. However, such intimation by the Independent Engineer and/ or CEA and/ or the Nodal Agency and the subsequent effect of such remedial measures carried out by the TSP shall not relieve the TSP of its obligations in the Agreement. Independent Engineer and/ or CEA and/ or the Nodal Agency may carry out random inspections during the Project execution, as and when deemed necessary by it. If the shortfalls as intimated to the TSP are not remedied to the satisfaction of the CEA and/ or the Nodal Agency, this Agreement may be terminated by the Nodal Agency by giving a Termination Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement .




ARTICLE: 6**6 CONNECTION AND COMMISSIONING OF THE PROJECT****6.1 Connection with the Inter-Connection Facilities:**

- 6.1.1 The TSP shall give the RLDC(s), CTU, / STU, as the case may be, and any other agencies as required, at least sixty (60) days advance written notice of the date on which it intends to connect an Element of the Project, which date shall not be earlier than its Scheduled COD or Schedule COD extended as per Article 4.4.1 & 4.4.2 of this Agreement, unless mutually agreed to by Parties. Further, any preponing of COD of any element prior to Scheduled COD must be approved by the Nodal Agency.
- 6.1.2 The RLDC / SLDC (as the case may be) or the CTU / STU (as the case may be), for reasonable cause, including non-availability of Interconnection Facilities as per Article 4.2, can defer the connection for up to fifteen (15) days from the date notified by the TSP pursuant to Article 6.1.1, if it notifies to the TSP in writing, before the date of connection, of the reason for the deferral and when the connection is to be rescheduled. However, no such deferment on one or more occasions would be for more than an aggregate period of thirty (30) days. Further, the Scheduled COD would be extended as required, for all such deferments on "day to day" basis.
- 6.1.3 Subject to Articles 6.1.1 and 6.1.2, any Element of Project may be connected with the Interconnection Facilities when:
- a. it has been completed in accordance with this Agreement and the Connection Agreement;
 - b. it meets the Grid Code, Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 as amended from time to time and all other Indian legal requirements, and
 - c. The TSP has obtained the approval in writing of the Electrical Inspector certifying that the Element is ready from the point of view of safety of supply and can be connected with the Interconnection Facilities.



- d. It has satisfactorily met all the testing requirements as per Articles 6.1.4

6.1.4 Site Acceptance Test (SAT)/ pre-commissioning tests of all major substation equipment, component, system, facilities shall be successfully carried out before commissioning. The Type tests, FAT and SAT reports should be available at the substation / terminal station of HVDC installations for ready reference of operation and maintenance staff and has to be made available to the Independent Engineer appointed for quality monitoring or their authorised representatives, as and when they wish to examine the same.

6.2 Commercial Operation:

6.2.1 An Element of the Project shall be declared to have achieved COD twenty four (24) hours following the connection of the Element with the Interconnection Facilities pursuant to Article 6.1 or seven (7) days after the date on which it is declared by the TSP to be ready for charging but is not able to be charged for reasons not attributable to the TSP subject to Article 6.1.2.

Provided that an Element shall be declared to have achieved COD only after all the Element(s), if any, which are pre-required to have achieved COD as defined in Schedule 2 of this Agreement, have been declared to have achieved their respective COD.

6.2.2 Once any Element of the Project has been declared to have achieved deemed COD as per Article 6.2.1 above, such Element of the Project shall be deemed to have Availability equal to the Target Availability till the actual charging of the Element and to this extent, TSP shall be eligible for the Monthly Transmission Charges applicable for such Element

6.3 Compensation for Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event (affecting the Nodal Agency)

6.3.1 If the TSP is otherwise ready to connect the Element(s) of the Project and has given due notice, as per provisions of Article 6.1.1, to the concerned agencies of the date of intention to connect the Element(s) of the Project, where such date is not before the Scheduled COD, but is not



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able to connect the Element(s) of the Project by the said date specified in the notice, due to Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency, provided such Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency has continued for a period of more than three (3) continuous or non-continuous Months, the TSP shall, until the effects of the Direct Non Natural Force Majeure Event or of Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency no longer prevent the TSP from connecting the Element(s) of the Project, be deemed to have achieved COD relevant to that date and to this extent, be deemed to have been providing Transmission Service with effect from the date notified, and shall be treated as follows:

- a. In case of delay due to Direct Non Natural Force Majeure Event, TSP is entitled for Transmission Charges calculated on Target Availability for the period of such events in excess of three (3) continuous or non continuous Months in the manner provided in (c) below.
- b. In case of delay due to Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency, TSP is entitled for payment for debt service which is due under the Financing Agreements, subject to a maximum of Transmission Charges calculated on Target Availability, for the period of such events in excess of three (3) continuous or non continuous Months in the manner provided in (c) below.
- c. In case of delay due to Direct Non Natural Force Majeure Event or Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency, the TSP is entitled for payments mentioned in (a) and (b) above, after commencement of Transmission Service, in the form of an increase in Transmission Charges. These amounts shall be paid from the date, being the later of a) the date of cessation of such Indirect Non Natural Force Majeure Event or Natural Force Majeure Event affecting the Nodal Agency and b) the completion of sixty (60) days from the receipt of the Financing Agreements by the Nodal Agency from the TSP.

Provided such increase in Transmission Charges shall be so as to



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put the TSP in the same economic position as the TSP would have been in case the TSP had been paid amounts mentioned in (a) and (b) above in a situation where the Force Majeure Event had not occurred.

For the avoidance of doubt, it is clarified that the charges payable under this Article 6.3.1 shall be recovered as per Sharing Regulations.

6.4 Liquidated Damages for Delay in achieving COD of Project:

6.4.1 If the TSP fails to achieve COD of any Element of the Project or the Project, by the Element's / Project's Scheduled COD or such Scheduled COD as extended under Articles 4.4.1 and 4.4.3, then the TSP shall pay to the Nodal Agency, a sum equivalent to 3.33% of Monthly Transmission Charges applicable for the Element of the Project [in case where no Elements have been defined, to be on the Project as a whole] / Project, for each day of delay up to sixty (60) days of delay and beyond that time limit, at the rate of five percent (5%) of the Monthly Transmission Charges applicable to such Element / Project, as liquidated damages for such delay and not as penalty, without prejudice to any rights of the Nodal Agency under the Agreement.

6.4.2 The TSP's maximum liability under this Article 6.4 shall be limited to the amount of liquidated damages calculated in accordance with Article 6.4.1 for and up to six (6) months of delay for the Element or the Project.

Provided that, in case of failure of the TSP to achieve COD of the Element of the Project even after the expiry of six (6) months from its Scheduled COD, the provisions of Article 13 shall apply.

6.4.3 The TSP shall make payment to the Nodal Agency of the liquidated damages calculated pursuant to Article 6.4.1 within ten (10) days of the earlier of:

- a. the date on which the applicable Element achieves COD; or
- b. the date of termination of this Agreement.

The payment of such damages shall not relieve the TSP from its obligations to complete the Project or from any other obligation and liabilities under the Agreement.



6.4.4 If the TSP fails to pay the amount of liquidated damages to the Nodal Agency within the said period of ten (10) days, the Nodal Agency shall be entitled to recover the said amount of the liquidated damages by invoking the Contract Performance Guarantee. If the then existing Contract Performance Guarantee is for an amount which is less than the amount of the liquidated damages payable by the TSP to the Nodal Agency under this Article 6.3 and the TSP fails to make payment of the balance amount of the liquidated damages not covered by the Contract Performance Guarantee, then such balance amount shall be deducted from the Transmission Charges payable to the TSP. The right of the Nodal Agency to encash the Contract Performance Guarantee is without prejudice to the other rights of the Nodal Agency under this Agreement.

6.4.5 For avoidance of doubt, it is clarified that amount payable by TSP under this Article is over and above the penalty payable by TSP under Article 5.5.6 of this Agreement.

6.5 Return of Contract Performance Guarantee

6.5.1 The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Nodal Agency within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.3 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Nodal Agency, Nodal Agency shall release the Contract Performance Guarantee, if any remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Nodal Agency shall also return / release the Contract Performance Guarantee in the event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of Rs. 58.80 Crore (Rupees Fifty Eight Crore Eighty Lakh only), or (ii) termination of this Agreement by the Nodal Agency as mentioned under Article 3.3.4 of this Agreement.

6.5.2 The release of the Contract Performance Guarantee shall be without prejudice to other rights of the Nodal Agency under this Agreement.



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ARTICLE: 7

7 OPERATION AND MAINTENANCE OF THE PROJECT

7.1 Operation and Maintenance of the Project:

The TSP shall be responsible for ensuring that the Project is operated and maintained in accordance with the regulations made by the Commission and CEA from time to time and provisions of the Act.

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ARTICLE: 8**8 AVAILABILITY OF THE PROJECT****8.1 Calculation of Availability of the Project:**

Calculation of Availability for the Elements and for the Project, as the case may be, shall be as per Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, as applicable on the Bid Deadline and as appended in Schedule 6 of this Agreement.

8.2 Target Availability:

The Target Availability of each Element and the Project shall be 98%.

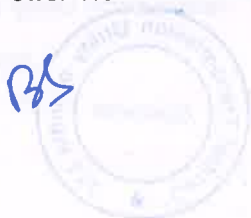
Payment of monthly Transmission charges based on actual availability will be calculated as per para 1.2 of Schedule 4 of this Agreement.

If the availability of any Element or the Project is below the Target Availability, for six consecutive months in a Contract Year, the DIC(s) or the Nodal Agency may issue a show cause notice to the TSP, asking them to show cause as to why the Transmission Service Agreement be not terminated, and if no satisfactory cause is shown it may terminate the Agreement. If the Nodal Agency is of the opinion that the transmission system is of critical importance, it may carry out or cause to carry the operation and maintenance of transmission system at the risk and cost of TSP.

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ARTICLE: 9**9 INSURANCES****9.1 Insurance:**

- 9.1.1 The TSP shall effect and maintain or cause to be effected and maintained during the Construction Period and the Operating Period, adequate Insurances against such risks, with such deductibles including but not limited to any third party liability and endorsements and co-beneficiary/insured, as may be necessary under
- a. any of the Financing Agreements,
 - b. the Laws, and
 - c. in accordance with Prudent Utility Practices.

The Insurances shall be taken effective from a date prior to the date of the Financial Closure till the Expiry Date.

9.2 Evidence of Insurance cover:

- 9.2.1 The TSP shall furnish to the Nodal Agency copies of certificates and policies of the Insurances, as and when the Nodal Agency may seek from the TSP as per the terms of Article 9.1

9.3 Application of Insurance Proceeds:

- 9.3.1 Save as expressly provided in this Agreement, the policies of Insurances and the Financing Agreements, the proceeds of any insurance claim made due to loss or damage to the Project or any part of the Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.
- 9.3.2 If a Natural Force Majeure Event renders the Project no longer economically and technically viable and the insurers under the Insurances make payment on a "total loss" or equivalent basis, the portion of the proceeds of such Insurance available to the TSP (after making admissible payments to the Lenders as per the Financing Agreements) shall be allocated only to the TSP. Nodal Agency and / or



concerned Designated ISTS Customers shall have no claim on such proceeds of the Insurance.

9.3.3 Subject to the requirements of the Lenders under the Financing Agreements, any dispute or difference between the Parties as to whether the Project is no longer economically and technically viable due to a Force Majeure Event or whether that event was adequately covered in accordance with this Agreement by the Insurances shall be determined in accordance with Article 16.

9.4 Effect on liability of the Nodal Agency / Designated ISTS Customers

9.4.1 The Nodal Agency and / or the Designated ISTS Customers shall have no financial obligations or liability whatsoever towards the TSP in respect of this Article 9.

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ARTICLE: 10**10 BILLING AND PAYMENT OF TRANSMISSION CHARGES**

10.1 Subject to provisions of this Article 10, the Monthly Transmission Charges shall be paid to the TSP, in Indian Rupees, on monthly basis as per the provisions of the Sharing Regulations, from the date on which an Element(s) has achieved COD until the Expiry Date of this Agreement, unless terminated earlier and in line with the provisions of Schedule 4 of this Agreement.

10.2 Calculation of Monthly Transmission Charges:

The Monthly Transmission Charges for each Contract Year including Incentive & Penalty payment shall be calculated in accordance with the provisions of Schedule 4 of this Agreement.

10.3 Rebate & Late Payment Surcharge:

The rebate and late payment surcharge shall be governed as per Sharing Regulations.

10.4 Disputed Bills, Default in payment by the Designated ISTS Customers & Annual Reconciliation:

Any Disputed Bill, Default in payment by the Designated ISTS Customers & Annual Reconciliation shall be governed as per Sharing Regulations.




ARTICLE: 11**11 FORCE MAJEURE****11.1 Definitions**

11.1.1 The following terms shall have the meanings given hereunder.

11.2 Affected Party

11.2.1 An Affected Party means any Party whose performance has been affected by an event of Force Majeure.

11.2.2 Any event of Force Majeure shall be deemed to be an event of Force Majeure affecting the TSP only if the Force Majeure event affects and results in, late delivery of machinery and equipment for the Project or construction, completion, commissioning of the Project by Scheduled COD and/or operation thereafter;

11.3 Force Majeure

A 'Force Majeure' means any event or circumstance or combination of events and circumstances including those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations/ roles under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

(a) Natural Force Majeure Events:

- i. act of God, including, but not limited to drought, fire and explosion (to the extent originating from a source external to the Site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, tornado, or exceptionally adverse weather conditions, which are in excess of the statistical measures for the last hundred (100) years; and




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- ii. epidemic/ pandemic notified by Indian Governmental Instrumentality.

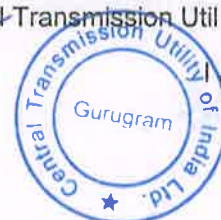
(b) **Non-Natural Force Majeure Events :**

i. Direct Non-Natural Force Majeure Events

- Nationalization or compulsory acquisition by any Indian Governmental Instrumentality of any material assets or rights of the Affected Party; or
- the unlawful, unreasonable or discriminatory revocation of, or refusal to renew, any Consents, Clearances and Permits required by the Affected Party to perform their obligations/ roles under the RFP Project Documents or any unlawful, unreasonable or discriminatory refusal to grant any other Consents, Clearances and Permits required for the development/ operation of the Project, provided that a Competent Court of Law declares the revocation or refusal to be unlawful, unreasonable and discriminatory and strikes the same down; or
- any other unlawful, unreasonable or discriminatory action on the part of an Indian Governmental Instrumentality which is directed against the Project, provided that a Competent Court of Law declares the action to be unlawful, unreasonable and discriminatory and strikes the same down.

ii. Indirect Non - Natural Force Majeure Events

- act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action; or
- radio active contamination or ionising radiation originating from a source in India or resulting from any other Indirect Non Natural Force Majeure Event mentioned above, excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Site by the Affected Party or those employed or engaged by the Affected Party; or

- industry-wide strikes and labour disturbances, having a nationwide impact in India.

11.4 Force Majeure Exclusions

11.4.1 Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- (a) Unavailability, late delivery, or changes in cost of the machinery, equipment, materials, spare parts etc. for the Project;
- (b) Delay in the performance of any Contractors or their agents;
- (c) Non-performance resulting from normal wear and tear typically experienced in transmission materials and equipment;
- (d) Strikes or labour disturbance at the facilities of the Affected Party;
- (e) Insufficiency of finances or funds or the Agreement becoming onerous to perform; and
- (f) Non-performance caused by, or connected with, the Affected Party's:
 - i. negligent or intentional acts, errors or omissions;
 - ii. failure to comply with an Indian Law; or
 - iii. breach of, or default under this Agreement or any Project Documents.
- (g) Any error or omission in the survey report provided by BPC during the bidding process.

11.5 Notification of Force Majeure Event

11.5.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the

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applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement.

Provided that, such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure.

- 11.5.2 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations/ roles under this Agreement, as soon as practicable after becoming aware of each of these cessations.

11.6 Duty to perform and duty to mitigate

To the extent not prevented by a Force Majeure Event, the Affected Party shall continue to perform its obligations/ roles as provided in this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any event of Force Majeure as soon as practicable.

11.7 Available Relief for a Force Majeure Event

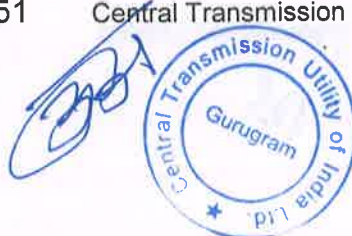
Subject to this Article 11,

- (a) no Party shall be in breach of its obligations/ roles pursuant to this Agreement to the extent that the performance of its obligations/ roles was prevented, hindered or delayed due to a Force Majeure Event;
- (b) each Party shall be entitled to claim relief for a Force Majeure Event affecting its performance in relation to its obligations/ roles under Articles 3.3.4, 4.4.2 and 6.3.1 of this Agreement.
- (c) For the avoidance of doubt, it is clarified that the computation of Availability of the Element(s) under outage due to Force Majeure Event, as per Article 11.3 affecting the TSP shall be as per Appendix -II to Central Electricity Regulatory Commission (Terms and



Conditions of Tariff) Regulations, 2019 as on Bid Deadline. For the event(s) for which the Element(s) is/are deemed to be available as per Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, then the Transmission Charges, as applicable to such Element(s), shall be payable as per Schedule 4, for the duration of such event(s).

- (d) For so long as the TSP is claiming relief due to any Force Majeure Event under this Agreement, the Nodal Agency may, if it so desires, from time to time on one (1) day notice, inspect the Project and the TSP shall provide the Nodal Agency's personnel with access to the Project to carry out such inspections.
- (e) For avoidance of doubt, the TSP acknowledges that for extension of Scheduled COD a period up to one hundred eighty (180) days due to Force Majeure event, no compensation on the grounds such as interest cost, incident expenditure, opportunity cost will be made to the TSP. However, if Scheduled COD is extended beyond a period of one hundred eighty (180) days due to Force Majeure event, the TSP will be allowed to recover the interest cost during construction corresponding to the period exceeding one hundred eighty (180) days by adjustment in the Transmission Charges in accordance with Schedule 9.



ARTICLE: 12**12 CHANGE IN LAW****12.1 Change in Law**

12.1.1 Change in Law means the occurrence of any of the following after the Bid Deadline resulting into any additional recurring / non-recurring expenditure by the TSP or any savings of the TSP:

- the enactment, coming into effect, adoption, promulgation, amendment, modification or repeal (without re-enactment or consolidation) in India, of any Law, including rules and regulations framed pursuant to such Law, subject to the provisions under Article 12.1.2;
- a change in the interpretation or application of any Law by any Indian Governmental Instrumentality having the legal power to interpret or apply such Law, or any Competent Court of Law;
- the imposition of a requirement for obtaining any Consents, Clearances and Permits which was not required earlier;
- a change in the terms and conditions prescribed for obtaining any Consents, Clearances and Permits or the inclusion of any new terms or conditions for obtaining such Consents, Clearances and Permits;
- any change in the licensing regulations of the Commission, under which the Transmission License for the Project was granted if made applicable by such Commission to the TSP;
- change in wind zone; or
- any change in tax or introduction of any tax made applicable for providing Transmission Service by the TSP as per the terms of this Agreement.

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12.1.2 Notwithstanding anything contained in this Agreement, Change in Law shall not cover any change:

- a) Taxes on corporate income; and
- b) Withholding tax on income or dividends distributed to the shareholders of the TSP.

12.2 Relief for Change in Law

12.2.1 During Construction Period, the impact of increase/decrease in the cost of the Project on the Transmission Charges shall be governed by the formula given in Schedule 9 of this Agreement.

12.2.2 During the Operation Period:

12.2.3 During the operation period, if as a result of Change in Law, the TSP suffers or is benefited from a change in costs or revenue, the aggregate financial effect of which exceeds 0.30% (zero point three percent) of the Annual Transmission Charges in aggregate for a Contract Year, the TSP may notify so to the Nodal Agency and propose amendments to this Agreement so as to place the TSP in the same financial position as it would have enjoyed had there been no such Change in Law resulting in change in costs or revenue as aforesaid. For any claims made under Articles 12.2.1 and 12.2.2 above, the TSP shall provide to the Nodal Agency documentary proof of such increase / decrease in cost of the Project / revenue for establishing the impact of such Change in Law.

In cases where Change in Law results in decrease of cost and it comes to the notice of Nodal Agency that TSP has not informed Nodal Agency about such decrease in cost, Nodal Agency may initiate appropriate claim.

12.3 Notification of Change in Law:

12.3.1 If the TSP is affected by a Change in Law in accordance with Article 12.1 and wishes to claim relief for such Change in Law under this Article 12, it



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shall give notice to Nodal Agency of such Change in Law as soon as reasonably practicable after becoming aware of the same.

12.3.2 The TSP shall also be obliged to serve a notice to the Nodal Agency even when it is beneficially affected by a Change in Law.

12.3.3 Any notice served pursuant to Articles 12.3.1 and 12.3.2 shall provide, amongst other things, precise details of the Change in Law and its estimated impact on the TSP.

12.4 Payment on account of Change in Law

12.4.1 The payment for Change in Law shall be through a separate Bill. However, in case of any change in Monthly Transmission Charges by reason of Change in Law, as determined in accordance with this Agreement, the Bills to be raised by the Nodal Agency after such change in Transmission Charges shall appropriately reflect the changed Monthly Transmission Charges.




ARTICLE: 13**13 EVENTS OF DEFAULT AND TERMINATION****13.1 TSP's Event of Default**

The occurrence and continuation of any of the following events shall constitute a TSP Event of Default, unless any such TSP Event of Default occurs as a result of any non-fulfilment of its obligations as prescribed under this Agreement by the Nodal Agency or a Force Majeure Event:

- a. After having taken up the construction of the Project, the abandonment by the TSP or the TSP's Contractors of the construction of the Project for a continuous period of two (2) months and such default is not rectified within thirty (30) days from the receipt of notice from the Nodal Agency in this regard;
- b. The failure to commission any Element of the Project by the date falling six (6) months after its Scheduled COD unless extended by Nodal Agency as per provisions of this Agreement;
- c. If the TSP:
 - i. assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Project in contravention of the provisions of this Agreement; or
 - ii. transfers or novates any of its obligations pursuant to this Agreement, in a manner contrary to the provisions of this Agreement;

Except where such transfer is in pursuance of a Law and

- it does not affect the ability of the transferee to perform, and such transferee has the financial and technical capability to perform, its obligations under this Agreement;
- is to a transferee who assumes such obligations under the Project and this Agreement remains effective with respect to the transferee;

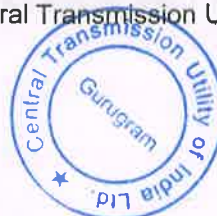


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- d. If:
- i. The TSP becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days; or
 - ii. any winding up or bankruptcy or insolvency order is passed against the TSP; or
 - iii. the TSP goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law,

Provided that a dissolution or liquidation of the TSP will not be a TSP's Event of Default, where such dissolution or liquidation of the TSP is for the purpose of a merger, consolidation or reorganization with the prior approval of the Commission as per the provisions of Central Electricity Regulatory Commission (Procedure, terms and Conditions for grant of Transmission License and other related matters) Regulations, 2006 or as amended from time to time; or

- e. Failure on the part of the TSP to comply with the provisions of Article 19.1 of this Agreement; or
- f. the TSP repudiates this Agreement and does not rectify such breach even within a period of thirty (30) days from a notice from the Nodal Agency in this regard; or
- g. after Commercial Operation Date of the Project, the TSP fails to achieve monthly Target Availability of 98%, for a period of six (6) consecutive months or within a non-consecutive period of six (6) months within any continuous aggregate period of eighteen(18) months except where the Availability is affected by Force Majeure Events as per Article 11; or
- h. any of the representations and warranties made by the TSP in Article 17 of this Agreement being found to be untrue or inaccurate. Further, in addition to the above, any of the undertakings submitted by the Selected Bidder at the time of



submission of the Bid being found to be breached or inaccurate, including but not limited to undertakings from its Parent Company / Affiliates related to the minimum equity obligation; or

- i. the TSP fails to complete / fulfil all the activities / conditions within the specified period as per Article 3; or
- j. except for the reasons solely attributable to Nodal Agency, the TSP is in material breach of any of its obligations under this Agreement and such material breach is not rectified by the TSP within thirty (30) days of receipt of notice in this regard from the Nodal Agency; or
- k. deleted.

13.2 Termination Procedure for TSP Event of Default

- a. Upon the occurrence and continuance of any TSP's Event of Default under Article 13.1 the Nodal Agency may serve notice on the TSP, with a copy to the CEA and the Lenders' Representative, of their intention to terminate this Agreement (a "Nodal Agency's Preliminary Termination Notice"), which shall specify in reasonable detail, the circumstances giving rise to such Nodal Agency's Preliminary Termination Notice.
- b. Following the issue of a Nodal Agency's Preliminary Termination Notice, the Consultation Period shall apply and would be for the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.
- c. During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations/ roles under this Agreement, and the TSP shall not remove any material, equipment or any part of the Project, without prior consent of the Nodal Agency.

Following the expiry of the Consultation Period, unless the Parties shall have otherwise agreed to the contrary or the circumstances giving rise to Nodal Agency's Preliminary Termination Notice shall have ceased to exist or shall have been remedied, this Agreement may be terminated by the Nodal Agency by giving a Termination



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Notice to the TSP, in writing, of at least seven (7) days, with a copy to CEA and the Lenders' Representative in order to enable the Lenders to exercise right of substitution in accordance with Article 15.3 of this Agreement.

Further, the Nodal Agency may also initiate proceedings to blacklist the TSP & its Affiliates from participation in any RFP issued by BPCs for a period of 5 years.

13.3 Procedure for Nodal Agency's non-fulfilment of Role

- a. Upon the Nodal Agency not being able to fulfil its role under Article 4.2, the TSP may serve notice on the Nodal Agency, with a copy to CEA and the Lenders' Representative (a "TSP's Preliminary Notice"), which notice shall specify in reasonable detail the circumstances giving rise to such non-fulfilment of role by the Nodal Agency.
- b. Following the issue of a TSP's Preliminary Notice, the Consultation Period shall apply.
- c. The Consultation Period would be for the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant non-fulfilment of role by the Nodal Agency including giving time extension to TSP, having regard to all the circumstances.
- d. During the Consultation Period, both Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations/ roles under this Agreement.

13.4 Termination due to Force Majeure

- 13.4.1 In case the Parties could not reach an agreement pursuant to Articles 3.3.4 and 4.4.2 of this Agreement and the Force Majeure Event or its effects continue to be present, the Nodal Agency shall have the right to cause termination of the Agreement. In case of such termination, the Contract Performance Guarantee shall be returned to the TSP as per the provisions of Article 6.5.1.
- 13.4.2 In case of termination of this Agreement, the TSP shall provide to the Nodal Agency the full names and addresses of its Contractors as well as complete designs, design drawings, manufacturing drawings, material



specifications and technical information, as required by the Nodal Agency within thirty (30) days of Termination Notice.

13.5 Termination or amendment due to non-requirement of any Element or Project during construction

13.5.1 In case any Element or Project, which is under construction, is no longer required due to any reason whatsoever, the Nodal Agency may issue a notice to this effect to the TSP.

13.5.2 Nodal agency may also issue notice to the TSP seeking their response to the proposed termination/ amendment (as the case may be) of the Agreement. The Nodal Agency shall issue copy of such notice to Lenders. In the notice, Nodal Agency shall also include an assessment of the physical progress made by TSP in the Element/ Project (as the case may be) that is no longer required.

13.5.3 The TSP shall neither carry out further investment nor carry out any work on the Element/ Project (as the case may be) that is no longer required after delivery of the notice.

13.5.4 After taking into account the comments of the TSP, the Nodal Agency may terminate the Agreement or amend it if both Parties agree to the amendment.

13.6 Revocation of the Transmission License

13.6.1 The Commission may, as per the provisions of the Electricity Act, 2003, revoke the Transmission License of the ISTS Licensee. Further, in such a case, the Agreement shall be deemed to have been terminated.

13.7 Termination Payment

13.7.1 If Agreement is terminated on account of Force Majeure Events, non-requirement of any Element or Project during Construction, Nodal Agency's non-fulfilment of Role & TSP's Event of Default, the TSP shall be entitled for Termination Payment equivalent to valuation of Project Assets. Upon payment, the Nodal Agency shall take over the Project Assets.



ARTICLE: 14**14 LIABILITY AND INDEMNIFICATION****14.1 Indemnity**

14.1.1 The TSP shall indemnify, defend and hold the Nodal Agency harmless against:

- (a) any and all third party claims, actions, suits or proceedings against the Nodal Agency for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the TSP of any of its obligations under this Agreement, except to the extent that any such claim, action, suit or proceeding has arisen due to a negligent act or omission, breach of this Agreement or non-fulfilment of statutory duty on the part of Nodal Agency; and
- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by the Nodal Agency from third party claims arising by reason of:
 - i. a breach by the TSP of any of its obligations under this Agreement, (provided that this Article 14 shall not apply to such breaches by the TSP, for which specific remedies have been provided for under this Agreement) except to the extent that any such losses, damages, costs and expenses including legal costs, fines, penalties and interest (together to constitute "Indemnifiable Losses") has arisen due to a negligent act or omission, breach of this Agreement or non-fulfilment of statutory duty on the part of the Nodal Agency, or
 - ii. any of the representations and warranties of the TSP under this Agreement being found to be inaccurate or untrue.

14.1.2 The Nodal Agency shall, in accordance with the Regulations framed by CERC in this regard, indemnify, defend and hold the TSP harmless against:

- (a) any and all third party claims, actions, suits or proceedings against the TSP, for any loss of or damage to property of such third party,



or death or injury to such third party, arising out of any material breach by the Nodal Agency of any of their roles under this Agreement, except to the extent that any such claim, action, suit or proceeding has arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of the TSP, its Contractors, servants or agents; and

- (b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest ('Indemnifiable Losses') actually suffered or incurred by the TSP from third party claims arising by reason of:
- i. any material breach by the Nodal Agency of any of its roles under this Agreement (provided that, this Article 14 shall not apply to such breaches by the Nodal Agency, for which specific remedies have been provided for under this Agreement), except to the extent that any such Indemnifiable Losses have arisen due to a negligent act or omission, breach of this Agreement or breach of statutory duty on the part of the TSP, its Contractors, servants or agents or
 - ii. any of the representations and warranties of the Nodal Agency under this Agreement being found to be inaccurate or untrue.

14.2 Patent Indemnity:

14.2.1

- (a) The TSP shall, subject to the Nodal Agency's compliance with Article 14.2.1 (b), indemnify and hold harmless the Nodal Agency and its employees and officers from and against any and all suits, actions or administrative proceedings, claims, demands, losses, damages, costs, and expenses of whatsoever nature, including attorney's fees and expenses, which the Nodal Agency may suffer as a result of any infringement or alleged infringement of any patent, utility model, registered design, trademark, copyright or other intellectual property right registered or otherwise existing at the date of the Agreement by reason of the setting up of the Project by the TSP.

Such indemnity shall not cover any use of the Project or any part



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thereof other than for the purpose indicated by or to be reasonably inferred from the Agreement, any infringement resulting from the misuse of the Project or any part thereof, or any products produced in association or combination with any other equipment, plant or materials not supplied by the TSP, pursuant to the Agreement.

- (b) If any proceedings are brought or any claim is made against the Nodal Agency arising out of the matters referred to in Article 14.2.1(a), the Nodal Agency shall promptly give the TSP a notice thereof, and the TSP shall at its own expense take necessary steps and attend such proceedings or claim and any negotiations for the settlement of any such proceedings or claim. The TSP shall promptly notify the Nodal Agency of all actions taken in such proceedings or claims.
- (c) If the TSP fails to notify the Nodal Agency within twenty-eight (28) days after receipt of such notice from the Nodal Agency under Article 14.2.1(b) above, that it intends to attend any such proceedings or claim, then the Nodal Agency shall be free to attend the same on their own behalf at the cost of the TSP. Unless the TSP has so failed to notify the Nodal Agency within the twenty eight (28) days period, the Nodal Agency shall make no admission that may be prejudicial to the defence of any such proceedings or claims.
- (d) The Nodal Agency shall, at the TSP's request, afford all available assistance to the TSP in attending to such proceedings or claim, and shall be reimbursed by the TSP for all reasonable expenses incurred in so doing.

14.2.2

- (a) The Nodal Agency, in accordance with the Regulations framed by CERC in this regard, subject to the TSP's compliance with Article 14.2.2(b) shall indemnify and hold harmless the TSP and its employees, officers from and against any and all suits, actions or administrative proceedings, claims, demands, losses, damages, costs and expenses of whatsoever nature, including attorney's fees and expenses, which the TSP may suffer as a result of any infringement or alleged infringement of any patent, utility model, registered design, trademark, copyright or other intellectual property



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right registered or otherwise existing at the date of the Agreement by reason of the setting up of the Project by the TSP.

- (b) If any proceedings are brought or any claim is made against the TSP arising out of the matters referred to in Article 14.2.2 (a) the TSP shall promptly give the Nodal Agency a notice thereof, and the Nodal Agency shall at its own expense take necessary steps and attend such proceedings or claim and any negotiations for the settlement of any such proceedings or claim. The Nodal Agency shall promptly notify the TSP of all actions taken in such proceedings or claims.
- (c) If the Nodal Agency fails to notify the TSP within twenty-eight (28) days after receipt of such notice from the TSP under Article 14.2.2(b) above, that it intends to attend any such proceedings or claim, then the TSP shall be free to attend the same on its own behalf at the cost of the Nodal Agency. Unless the Nodal Agency has so failed to notify the TSP within the twenty (28) days period, the TSP shall make no admission that may be prejudicial to the defence of any such proceedings or claim.
- (d) The TSP shall, at the Nodal Agency request, afford all available assistance to the Nodal Agency in attending to such proceedings or claim, and shall be reimbursed by the Nodal Agency for all reasonable expenses incurred in so doing.

14.3 Monetary Limitation of liability

- 14.3.1 A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of Rupees Three Crore Ninety Two Lakh Only (Rs. 3.92 Crore).

14.4 Procedure for claiming indemnity

- 14.4.1 Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Articles 14.1 or 14.2 the Indemnified Party shall promptly notify the Indemnifying Party of such claim, proceeding, action or suit referred to in Articles 14.1 or 14.2 in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of



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such claim, proceeding, action or suit. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice.

Provided however that, if:

- i. the Parties choose to contest, defend or litigate such claim, action, suit or proceedings in accordance with Article 14.4.3 below; and
- ii. the claim amount is not required to be paid/deposited to such third party pending the resolution of the Dispute,

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

14.4.2 The Indemnified Party may contest, defend and litigate a claim, action, suit or proceeding for which it is entitled to be indemnified under Articles 14.1 or 14.2 and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified Party. However, such Indemnified Party shall not settle or compromise such claim, action, suit or proceedings without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

14.4.3 An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

14.5 Limitation on Liability

14.5.1 Except as expressly provided in this Agreement, neither the TSP nor the Nodal Agency nor their respective officers, directors, agents, employees or Affiliates (including, officers, directors, agents or employees of such Affiliates), shall be liable or responsible to the other Party or its Affiliates including its officers, directors, agents, employees, successors, insurers or permitted assigns for incidental, indirect or consequential, punitive or




exemplary damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of transmission capacity or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of the Nodal Agency, the TSP or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.

14.5.2 The Nodal Agency shall have no recourse against any officer, director or shareholder of the TSP or any Affiliate of the TSP or any of its officers, directors or shareholders for such claims excluded under this Article. The TSP shall also have no recourse against any officer, director or shareholder of the Nodal Agency, or any Affiliate of the Nodal Agency or any of its officers, directors or shareholders for such claims excluded under this Article.

14.6 Duty to Mitigate

The party entitled to the benefit of an indemnity under this Article 14 shall take all reasonable measures to mitigate any loss or damage which has occurred. If the Party fails to take such measures, the other Party's liabilities shall be correspondingly reduced.

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ARTICLE: 15**15 ASSIGNMENTS AND CHARGES****15.1 Assignments:**

15.1.1 This Agreement shall be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns. This Agreement shall not be assigned by any Party, except as provided in Article 15.3.

15.2 Permitted Charges:

15.2.1 Neither Party shall create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement.

15.2.2 However, the TSP may create any encumbrance over all or part of the receivables, or the Project Assets of the Project in favour of the Lenders or the Lenders' Representative on their behalf, as security for amounts payable under the Financing Agreements and any other amounts agreed by the Parties.

Provided that:

- i. the Lenders or the Lenders' Representative on their behalf shall have entered into the Financing Agreements and agreed in writing to the provisions of this Agreement; and
- ii. any encumbrance granted by the TSP in accordance with this Article 15.2.2 shall contain provisions pursuant to which the Lenders or the Lender's Representative on their behalf agrees unconditionally with the TSP to release from such encumbrances upon payment by the TSP to the Lenders of all amounts due under the Financing Agreements.

15.2.3 Article 15.2.1 does not apply to:

- a. liens arising by operation of law (or by an agreement evidencing the same) in the ordinary course of the TSP developing and operating the Project;

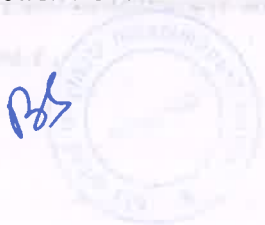



- b. pledges of goods, the related documents of title and / or other related documents, arising or created in the ordinary course of the TSP developing and operating the Project; or
- c. security arising out of retention of title provisions in relation to goods acquired in the ordinary course of the TSP developing and operating the Project.

15.3 Substitution Rights of the Lenders

15.3.1 The TSP would need to operate and maintain the Project under the provisions of this Agreement and cannot assign the Transmission License or transfer the Project or part thereof to any person by sale, lease, exchange or otherwise, without the prior approval of the Nodal Agency.

15.3.2 However, in the case of default by the TSP in debt repayments or in the case of default by the TSP as per Article 13 of this Agreement during the debt repayments, the Commission may, on an application from the Lenders, assign the Transmission License to the nominee of the Lenders subject to the fulfilment of the qualification requirements and provisions of the Central Electricity Regulatory Commission (Procedure, terms and Conditions for grant of Transmission License and other related matters) Regulations, 2006 and as amended from time to time.



ARTICLE: 16**16 GOVERNING LAW AND DISPUTE RESOLUTION****16.1 Governing Law:**

This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in Delhi.

16.2 Amicable Settlement:

16.2.1 Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement, including its existence or validity or termination or whether during the execution of the Project or after its completion and whether prior to or after the abandonment of the Project or termination or breach of the Agreement by giving a written notice to the other Party, which shall contain:

- (i) a description of the Dispute;
- (ii) the grounds for such Dispute; and
- (iii) all written material in support of its claim.

16.2.2 The other Party shall, within thirty (30) days of issue of notice issued under Article 16.2.1, furnish:

- (i) counter-claim and defences, if any, regarding the Dispute; and
- (ii) all written material in support of its defences and counter-claim.

16.2.3 Within thirty (30) days of issue of notice by the Party pursuant to Article 16.2.1, if the other Party does not furnish any counter claim or defense under Article 16.2.2, or thirty (30) days from the date of furnishing counter claims or defence by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in this Article 16.2.3, the Dispute shall be referred for




dispute resolution in accordance with Article 16.3.

16.3 Dispute Resolution:

All Disputes shall be adjudicated by the Commission.

16.4 Parties to Perform Obligations:

Notwithstanding the existence of any Dispute and difference referred to the Commission as provided in Article 16.3 and save as the Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations/ roles (which are not in dispute) under this Agreement.



ARTICLE: 17**17 REPRESENTATION AND WARRANTIES****17.1 Representation and warranties of the Nodal Agency**

17.1.1 The Nodal Agency hereby represents and warrants to and agrees with the TSP as follows and acknowledges and confirms that the TSP is relying on such representations and warranties in connection with the transactions described in this Agreement:

- a. It has all requisite powers and authority to execute and consummate this Agreement;
- b. This Agreement is enforceable against the Nodal Agency in accordance with its terms;
- c. The consummation of the transactions contemplated by this Agreement on the part of Nodal Agency will not violate any provision of nor constitute a default under, nor give rise to a power to cancel any charter, mortgage, deed of trust or lien, lease, agreement, license, permit, evidence of indebtedness, restriction, or other contract to which the Nodal Agency is a Party or to which the Nodal Agency is bound, which violation, default or power has not been waived;

17.2 Representation and Warranties of the TSP:

17.2.1 The TSP hereby represents and warrants to and agrees with the Nodal Agency as follows and acknowledges and confirms that the Nodal Agency is relying on such representations and warranties in connection with the transactions described in this Agreement:

- a. It has all requisite powers and has been duly authorized to execute and consummate this Agreement;
- b. This Agreement is enforceable against it, in accordance with its terms;
- c. The consummation of the transactions contemplated by this Agreement on the part of the TSP will not violate any provision of nor constitute a default under, nor give rise to a power to cancel any charter, mortgage, deed of trust or lien, lease, agreement, license,

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permit, evidence of indebtedness, restriction, or other contract to which the TSP is a Party or to which the TSP is bound which violation, default or power has not been waived;

- d. The TSP is not insolvent and no insolvency proceedings have been instituted, nor threatened or pending by or against the TSP;
- e. There are no actions, suits, claims, proceedings or investigations pending or, to the best of the TSP's knowledge, threatened in writing against the TSP at law, in equity, or otherwise, and whether civil or criminal in nature, before or by, any court, commission, arbitrator or governmental agency or authority, and there are no outstanding judgments, decrees or orders of any such courts, commission, arbitrator or governmental agencies or authorities, which materially adversely affect its ability to execute the Project or to comply with its obligations under this Agreement.

17.2.2 The TSP makes all the representations and warranties above to be valid as on the Effective Date of this Agreement.



ARTICLE: 18**18 INDEPENDENT ENGINEER****18.1 Appointment of Independent Engineer**

The Nodal Agency shall appoint an agency/ company as Independent Engineer as per framework provided in the Guidelines for Encouraging Competition in Development of Transmission Projects for selection of Independent Engineer.

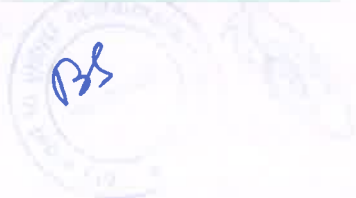
18.2 Roles and functions of Independent Engineer

The role and functions of the Independent Engineer shall include the following:

- a. Progress Monitoring as required under this Agreement;
- b. Ensuring Quality as required under this Agreement;
- c. determining, as required under the Agreement, the costs of any works or services and/or their reasonableness during construction phase;
- d. determining, as required under the Agreement, the period or any extension thereof, for performing any duty or obligation during construction phase;
- e. determining, as required under the Agreement, the valuation of the Project Assets.
- f. Assisting the Parties in resolution of Disputes and
- g. Undertaking all other duties and functions in accordance with the Agreement.

18.3 Remuneration of Independent Engineer

The fee and charges of the Independent Engineer shall be paid by the Nodal Agency as per terms & conditions of appointment.

18.4 Termination of appointment

18.4.1 The Nodal Agency may, in its discretion, terminate the appointment of the Independent Engineer at any time, but only after appointment of another Independent Engineer.

18.4.2 If the TSP has reason to believe that the Independent Engineer is not discharging its duties and functions in a fair, efficient and diligent manner, it may make a written representation to the Nodal Agency and seek termination of the appointment of the Independent Engineer. Upon receipt of such representation, the Nodal Agency shall hold a tripartite meeting with the TSP and Independent Engineer for an amicable resolution, and the decision of Nodal agency is final. In the event that the appointment of the Independent Engineer is terminated hereunder, the Nodal Agency shall appoint forthwith another Independent Engineer.

18.5 Authorised signatories

The Nodal Agency shall require the Independent Engineer to designate and notify to the Nodal Agency up to 2 (two) persons employed in its firm to sign for and on behalf of the Independent Engineer, and any communication or document required to be signed by the Independent Engineer shall be valid and effective only if signed by any of the designated persons; provided that the Independent Engineer may, by notice in writing, substitute any of the designated persons by any of its employees.



ARTICLE: 19**19 MISCELLANEOUS PROVISIONS****19.1 Equity Lock-in Commitment:**

19.1.1 The aggregate equity share holding of the Selected Bidder in the issued and paid up equity share capital of WRSR Power Transmission Limited shall not be less than Fifty one percent (51%) up to a period of one (1) year after COD of the Project.

Provided that, in case the Lead Member or Bidding Company is holding equity through Affiliate/s, Ultimate Parent Company or Parent Company, such restriction as specified above shall apply to such entities.

Provided further, that in case the Selected Bidder is a Bidding Consortium, the Lead Member shall continue to hold equity of at least twenty six percent (26%) upto a period of one (1) year after COD of the Project and any Member of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member) hold the minimum equity specified above.

19.1.2 If equity is held by the Affiliates, Parent Company or Ultimate Parent Company of the Selected Bidder, then, subject to the second proviso to Article 19.1.1, such Affiliate, Parent Company or Ultimate Parent Company shall be eligible to transfer its shareholding in WRSR Power Transmission Limited to another Affiliate or to the Parent Company / Ultimate Parent Company of the Selected Bidder. If any such shareholding entity, qualifying as an Affiliate / Parent Company / Ultimate Parent Company, is likely to cease to meet the criteria to qualify as an Affiliate / Parent Company / Ultimate Parent Company, the shares held by such entity shall be transferred to another Affiliate / Parent Company / Ultimate Parent Company of the Selected Bidder.

19.1.3 Subject to Article 19.1.1, all transfer(s) of shareholding of WRSR Power Transmission Limited by any of the entities referred to in Article 19.1.1 and 19.1.2 above, shall be after prior written intimation to the Nodal Agency.



- 19.1.4 For computation of effective Equity holding, the Equity holding of the Selected Bidder or its Ultimate Parent Company in such Affiliate(s) or Parent Company and the equity holding of such Affiliate(s) or Ultimate Parent Company in WRSR Power Transmission Limited shall be computed in accordance with the example given below:

If the Parent Company or the Ultimate Parent Company of the Selected Bidder A directly holds thirty percent (30%) of the equity in WRSR Power Transmission Limited then holding of Selected Bidder A in WRSR Power Transmission Limited shall be thirty percent (30%);

If Selected Bidder A holds thirty percent (30%) equity of the Affiliate and the Affiliate holds fifty percent (50%) equity in WRSR Power Transmission Limited, then, for the purposes of ascertaining the minimum equity/equity lock-in requirements specified above, the effective holding of Bidder A in WRSR Power Transmission Limited shall be fifteen percent (15%), (i.e., 30% x 50%)

- 19.1.5 The provisions as contained in this Article 19.1 shall override the terms of the consortium agreement submitted as part of the Bid.
- 19.1.6 The TSP shall be responsible to report to Nodal Agency, within thirty (30) days from the occurrence of any event that would result in any change in its equity holding structure from that which existed as on the date of signing of the Share Purchase Agreement. In such cases, the Nodal Agency would reserve the right to ascertain the equity holding structure and to call for all such required documents / information / clarifications as may be required.

19.2 Commitment of maintaining Qualification Requirement

- 19.2.1 The Selected Bidder will be required to continue to maintain compliance with the Qualification Requirements, as stipulated in RFP Document, till the COD of the Project. Where the Technically Evaluated Entity and/or the Financially Evaluated Entity is not the Bidding Company or a Member in a Bidding Consortium, as the case may be, the Bidding Company or Member shall continue to be an Affiliate of the Technically Evaluated Entity and/or Financially Evaluated Entity till the COD of the Project.



19.2.2 Failure to comply with the aforesaid provisions shall be dealt in the same manner as TSP's Event of Default as under Article 13 of this Agreement.

19.3 Language:

19.3.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

19.3.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

19.4 Affirmation

The TSP and the Nodal Agency, each affirm that:

1. neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and
2. it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the TSP and the Nodal Agency hereby undertake not to engage in any similar acts during the Term of Agreement.

19.5 Severability

The invalidity or enforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

19.6 Counterparts

This Agreement may be executed in one or more counterparts, each of which shall be deemed an original and all of which collectively shall be deemed one and the same Agreement.



19.7 Breach of Obligations/ Roles

The Parties acknowledge that a breach of any of the obligations/ roles contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting Party in each case specified under this Agreement.

19.8 Restriction of Shareholders / Owners Liability

19.8.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement.

19.8.2 Further, the financial liabilities of the shareholder(s) of each Party to this Agreement shall be restricted to the extent provided in the Indian Companies Act, 1956 / Companies Act, 2013 (as the case may be).

19.9 Taxes and Duties:

19.9.1 The TSP shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/levied on the TSP, its Contractors or their employees that are required to be paid by the TSP as per the Law in relation to the execution of the Project and for providing Transmission Service as per the terms of this Agreement.

19.9.2 The Nodal Agency shall be indemnified and held harmless by the TSP against any claims that may be made against the Nodal Agency in relation to the matters set out in Article 19.9.1.

19.9.3 The Nodal Agency shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the TSP by the Nodal Agency on behalf of TSP or its personnel, provided the TSP has consented in writing to the Nodal Agency for such work, for which consent shall not be unreasonably withheld.

19.10 No Consequential or Indirect Losses

The liability of the TSP shall be limited to that explicitly provided in this Agreement.



Provided that, notwithstanding anything contained in this Agreement, under no event shall the Nodal Agency or the TSP claim from one another any indirect or consequential losses or damages.

19.11 Discretion:

Except where this Agreement expressly requires a Party to act fairly or reasonably, a Party may exercise any discretion given to it under this Agreement in any way it deems fit.

19.12 Confidentiality

19.12.1 The Parties undertake to hold in confidence this Agreement and RFP Project Documents and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- (a) to their professional advisors;
- (b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or

(c) disclosures required under Law, without the prior written consent of the other Parties.

Provided that, the TSP agrees and acknowledges that the Nodal Agency, may, at any time, disclose the terms and conditions of the Agreement and the RFP Project Documents to any person, to the extent stipulated under the Law and the Competitive Bidding Guidelines.

19.13 Order of priority in application:

Save as provided in Article 2.5, in case of inconsistencies between the terms and conditions stipulated in Transmission License issued by the Commission to the TSP, agreement(s) executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority as between them shall be the order in which they are placed below:

- terms and conditions of Transmission License;
- applicable Law, rules and regulations framed thereunder;



- this Agreement;
- Agreement(s), if any, under Sharing Regulations.

19.14 Independent Entity:

- 19.14.1 The TSP shall be an independent entity performing its obligations pursuant to the Agreement.
- 19.14.2 Subject to the provisions of the Agreement, the TSP shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the TSP or Contractors engaged by the TSP in connection with the performance of the Agreement shall be under the complete control of the TSP and shall not be deemed to be employees, representatives, Contractors of the Nodal Agency and nothing contained in the Agreement or in any agreement or contract awarded by the TSP shall be construed to create any contractual relationship between any such employees, representatives or Contractors and the Nodal Agency.

19.15 Amendments:

- 19.15.1 This Agreement may only be amended or supplemented by a written agreement between the Parties.

19.16 Waiver:

- 19.16.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.
- 19.16.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.



19.17 Relationship of the Parties:

This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership or agency or any such other relationship between the Parties or to impose any partnership obligation or liability upon either Party and neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

19.18 Entirety:

19.18.1 This Agreement along with its sections, schedules and appendices is intended by the Parties as the final expression of their agreement and is intended also as a complete and exclusive statement of the terms of their agreement.

19.18.2 Except as provided in this Agreement, all prior written or oral understandings, offers or other communications of every kind pertaining to this Agreement or the provision of Transmission Service under this Agreement to the Nodal Agency by the TSP shall stand superseded and abrogated.

19.19 Notices:

19.19.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language

19.19.2 If to the TSP, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the addressee below:

Address : ADANI CORPORATE HOUSE , SHANTI GRAM
S S HIGHWAY , AHMEDABAD , GUJARAT
Attention : BHUPENDRA SINGH
Email : BHUPENDRA.SINGH2@ADANI.COM
Fax. No. :
Telephone No. : +91 79 2555 7277



19.19.3 If to the Nodal Agency, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the addresses below:

(i) **CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED**

Address : Plot No.2 , Sector – 29, Gurugram, Haryana-
122001, India
Attention : Sh : Mr. Vikram Singh Bhal, ED
Email : vsbhal@powergrid.in
Fax. No. :
Telephone No. : 9910378068

19.19.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

19.19.5 Any Party may by notice of at least fifteen (15) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

19.20 Fraudulent and Corrupt Practices

19.20.1 The TSP and its respective officers, employees, agents and advisers shall observe the highest standard of ethics during the subsistence of this Agreement. Notwithstanding anything to the contrary contained in the Agreement, the Nodal Agency may terminate the Agreement without being liable in any manner whatsoever to the TSP, if it determines that the TSP has, directly or indirectly or through an agent, engaged in corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice in the Bid process. In such an event, the Nodal Agency shall forfeit the Contract Performance Guarantee of the TSP, without prejudice to any other right or remedy that may be available to the Nodal Agency hereunder or subsistence otherwise.

19.20.2 Without prejudice to the rights of the Nodal Agency under Clause 19.20.1 hereinabove and the rights and remedies which the Nodal Agency may



Transmission Service Agreement

have under this Agreement, if a TSP is found by the Nodal Agency to have directly or indirectly or through an agent, engaged or indulged in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice during the Bid process, or after the issue of Letter of Intent (hereinafter referred to as Lol) or after the execution of the agreement(s) required under Sharing Regulations, the Nodal Agency may terminate the Agreement without being liable in any manner whatsoever to the TSP. Further, the TSP & its Affiliates shall not be eligible to participate in any tender or RFP issued by any BPC for an indefinite period from the date such TSP is found by the Nodal Agency to have directly or indirectly or through an agent, engaged or indulged in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practices, as the case may be.

19.20.3 For the purposes of this Clause 19.20, the following terms shall have the meaning hereinafter respectively assigned to them:

(a) **“corrupt practice”** means (i) the offering, giving, receiving, or soliciting, directly or indirectly, of anything of value to influence the actions of any person connected with the Bid process (for avoidance of doubt, offering of employment to or employing or engaging in any manner whatsoever, directly or indirectly, any official of the BPC who is or has been associated or dealt in any manner, directly or indirectly with the Bid process or the Lol or has dealt with matters concerning the RFP Project Documents or arising there from, before or after the execution thereof, at any time prior to the expiry of one year from the date such official resigns or retires from or otherwise ceases to be in the service of the BPC, shall be deemed to constitute influencing the actions of a person connected with the Bid Process); or (ii) engaging in any manner whatsoever, whether during the Bid Process or after the issue of the Lol or after the execution of the RFP Project Documents, as the case may be, any person in respect of any matter relating to the Project or the Lol or the RFP Project Documents, who at any time has been or is a legal, financial or technical adviser of the BPC in relation to any matter concerning the Project;

(b) **“fraudulent practice”** means a misrepresentation or omission of facts or suppression of facts or disclosure of incomplete facts, in order to influence the Bid process;



BS



(c) "coercive practice" means impairing or harming, or threatening to impair or harm, directly or indirectly, any person or property to influence any person's participation or action in the Bid process;

(d) "undesirable practice" means (i) establishing contact with any person connected with or employed or engaged by the BPC with the objective of canvassing, lobbying or in any manner influencing or attempting to influence the Bid process; or (ii) having a Conflict of Interest; and

(e) "restrictive practice" means forming a cartel or arriving at any understanding or arrangement among Bidders with the objective of restricting or manipulating a full and fair competition in the Bid process;

19.21 Compliance with Law:

Despite anything contained in this Agreement but without prejudice to Article 12, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

IN WITNESS WHEREOF, THE PARTIES HAVE CAUSED THIS AGREEMENT TO BE EXECUTED BY THEIR DULY AUTHORISED REPRESENTATIVES AS OF THE DATE AND PLACE SET FORTH ABOVE.

1. For and on behalf of TSP



BSingh

[Signature, Name, Designation and Address]

2. For and on behalf of[Insert name of the Nodal Agency]

Atul Kumar Agarwal

ATUL KUMAR AGARWAL
Chief General Manager

.....CENTRAL TRANSMISSION UTILITY OF INDIA LTD
(A Wholly Owned Subsidiary of

[Signature, Name, Designation and Address]

Power Corporation of India Limited)
A Government of India Enterprise
Saudamini, Plot No. 02, Sector-29, Gurugram-122 001



BS



1 January 2023

Transmission Service Agreement

WITNESSES:

- 1. For and on behalf of
: BPC



.....
[Signature]

P.S. Hariharan, CGM, RECPDCL

.....
[Insert, Name, Designation and Address of the Witness]

- 2. For and on behalf of
: Nodal Agency



.....
[Signature]

.....
[Insert Name, Designation and Address of the Witness]



SCHEDULES

WRSR Power Transmission Limited

85

Central Transmission Utility of India Limited

January 2023



Schedule: 1**Project Description and Scope of Project****Scope of the Project:**

Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date
1	<p>Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAR switchable line reactor(SLR) on each ckt at both ends</p> <ul style="list-style-type: none"> • 765 kV line bays -2 (GIS) (at Narendra New) • 765 kV line bays -2 (GIS) (at Pune) • 765 kV, 330 MVAR SLR – 2 nos. (7 x 110 MVAR incl. 1 switchable spare unit) at Pune (GIS) • 765 kV, 330 MVAR SLR – 2 nos. (6 x 110 MVAR) at Narendra (New) (GIS) 	18
2	<p>Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAR Bus Reactor</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA incl. 1 spare unit) • 765 kV ICT bays- 4 nos.(GIS) • 400 kV ICT bays- 2 nos.(GIS)* • 765 kV, 330 MVAR Bus Reactor – 2 nos. (7 X 110 MVAR inc. 1 switchable spare unit to be used for both bus/line reactors) • 765 kV Bus Reactor bays – 2 nos. (GIS) 	

**Out of required 04 nos. of 400kV ICT bays (GIS) for 765/400kV ICTs, 02 nos. of 400 kV ICT bays (GIS) for 765/400kV ICTs are under implementation through TBCB route under the scheme "Evacuation of Power from RE Sources in Koppal Wind Energy Zone (Karnataka) (2500 MW)"*



Note:

- (i) Powergrid to provide space for upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level
- (ii) Powergrid to provide space for 2 no of 765 kV GIS line bays alongwith SLR at Pune end for termination of Narendra New (GIS) – Pune (GIS) 765kV D/c line
- (iii) Powergrid to provide space for implementation of 2 no. 400 kV ICT bays (GIS) for 765/400kV ICTs at Narendra (New) (GIS). Out of required 04 nos. of 400kV ICT bays (GIS) for 765/400kV ICTs, 02 nos. of 400 kV ICT bays (GIS) for 765/400kV ICTs are under implementation through TCB route under the scheme “Evacuation of Power from RE Sources in Koppal Wind Energy Zone (Karnataka) (2500 MW)”
- (iv) Narendra (New)(GIS) - Kolhapur 765kV D/c line to be kept charged at 400kV level
- (v) Any bay required for completion of diameter (GIS) in one-and-half breaker scheme shall also be executed by the TSP.

Project Description

NLDC as part of operational feedbacks has highlighted that high loadings beyond Kolhapur which is attributable to multiple factors viz. high generation at Kudgi TPS, low generation at plants in southern Maharashtra, high load around Kolhapur area, high renewable (Solar) generation in Southern Region etc. In addition, number of large RE based generation projects are envisaged in Southern Region especially in the prioritized REZs of Koppal, Gadag, Karur and Tuticorin areas. Stage-II Connectivity and LTA applications have already been received / granted from a number of generation projects in these areas.

Transmission system for integration and immediate evacuation of power from these REZs has already been planned and is under different phases of implementation. However, constraints are observed for export of surplus power from REZs in Southern Region to Western Region under high RE scenario in SR.

Considering above aspects, the subject network expansion scheme has been proposed between WR and SR to cater to export requirement from SR under high RE scenario as well as to mitigate operational constraints being faced on Kolhapur(PG) – Kolhapur (MSETCL) – Karad(MSETCL) 400kV D/c corridor.



Transmission Service Agreement

The scheme was agreed in the 2nd Consultation Meeting for Evolving Transmission Schemes in Western Region (CMETS-WR) held on 28.12.2021 & Southern Region (CMETS-SR) held on 29.12.2021. The scheme was also discussed in the 40th and 41st SRPC meeting held on 31.01.2021 and 02.03.2022 respectively and in 41st WRPC meeting held on 23.02.2022. In the 8th National Committee Meeting (NCT) held on 25.03.2022, the above scheme was recommended for implementation through TBCB route.

Sl. No.	Particulars	Amount (Rs. Crores)
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SPECIFIC TECHNICAL REQUIREMENTS FOR TRANSMISSION LINE

- A.1.0 The design, routing and construction of transmission lines shall be in accordance with Chapter V, Part A of CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations 2010, as amended from time to time. All CEA Regulations/guidelines as amended upto date and MoP guidelines shall also be followed.
- A.2.0 Selection of tower type shall be made as per CEA Regulations, however in case lattice type towers are used, the following shall also be applicable:
- A.2.1 Steel section of grade E 250 and/or grade E 350 as per IS 2062, only are permitted for use in towers, extensions, gantry structures and stub setting templates. For towers in snowbound areas, steel sections shall conform to Grade-C of IS-2062.
- A.2.2 Towers shall be designed as per IS-802:2015, however the drag coefficient of the tower shall be as follows: -

Solidity Ratio	Drag Coefficient
Upto 0.05	3.6
0.1	3.4
0.2	2.9
0.3	2.5
0.4	2.2
0.5 and above	2.0

- A.3.0 Transmission Service Provider (TSP) shall adopt any additional loading/design criteria for ensuring reliability of the line, if so desired and /or deemed necessary.
- A.4.0 Transmission line shall be designed considering wind zones as specified in wind map given in National Building Code 2016, Vol.1. The developer shall also make his own assessment of local wind conditions and frequent occurrences of high intensity winds (HIW) due to thunderstorms, dust-storms, downburst etc. along the line route and wherever required, higher wind zone than that given in wind map shall be considered for tower design for ensuring reliability of line. Further, for transmission line sections passing within a distance of 50 km from the boundary of two wind zones, higher of the two wind zones shall be considered for design of towers located in such sections.



Transmission Service Agreement

- A.5.0 A) For power line crossing of 400 kV or above voltage level, large angle & dead end towers (i.e. D/DD/QD) shall be used on either side of power line crossing.
- B) For power line crossing of 132 kV and 220 kV voltage level, angle towers (B/C/D/DB/DC/DD/ QB/QC/QD) shall be used on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.
- C) For power line crossing of 66 kV and below voltage level, suspension/tension towers shall be provided on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.
- D) For crossing of railways, national highways and state highways, rules/ regulations of appropriate authorities shall be followed.

A.7.0 The relevant conductor configuration shall be as follows: -

Transmission line	ACSR Conductor specified	Equivalent AAAC conductor based on 53.5% conductivity of Al Alloy	Equivalent minimum size of AL59 conductor based on 59% conductivity of AL Alloy*	Sub-conductor Spacing
765kV D/C (Hexa Zebra) transmission lines	Zebra : Stranding 54/3.18 mm-Al + 7/3.18 mm-Steel, 428 sq mm, Aluminium area, 28.62 mm diameter	Stranding details: 61/3.19mm, 28.71 mm diameter; 487.5 sq.mm Aluminium alloy area	Stranding details: 61/3.08mm, 27.72 mm diameter; 454 sq.mm Aluminium alloy area	457 mm
	Maximum DC Resistance at 20°C (Ω/km): 0.06868	Maximum DC Resistance at 20°C (Ω/km): 0.06815	Maximum DC Resistance at 20°C (Ω/km): 0.0653	
	Minimum UTS: 130.32 kN	Minimum UTS: 135.6 kN	Minimum UTS: 108 kN	



Note:

1. *To Select any size above the minimum, the sizes mentioned in the Indian standard IS-398(part-6) shall be followed.
2. The transmission lines shall have to be designed for a maximum operating conductor temperature of 85 deg C.

A.8.0 The required phase to phase spacing and horizontal spacing for 765kV line shall be governed by the tower design as well as minimum live metal clearances for 765kV voltage level under different insulator swing angles. However, the phase to phase spacing for 765kV line shall not be less than 15 m.

A.9.0 All electrical clearances including minimum live metal clearance, ground clearance and minimum mid span separation between earth wire and conductor shall be as per Central Electricity Authority (Measures Relating to Safety & Electric Supply) Regulations as amended from time to time and IS:5613. Since these clearances for 765kV are not included in CEA Regulation/ Indian Standard, following values shall be considered:

a) Minimum live metal clearances for 765 kV line:

(i) Under stationary conditions

From tower body: For 765 kV D/C: 6.1 m
For 765 kV S/C: 5.6 m

(ii) Under swing conditions

Wind pressure Condition	Minimum electrical clearance
a) Swing angle (25°)	4.4 mtrs
b) Swing angle (55°)	1.3 mtrs

b) Minimum ground clearance: 18 m

c) Minimum mid span separation between earthwire and conductor: 9.0 m

A.10.0 Shielding angle shall not exceed 10deg for 765kV D/C Line transmission line.

A.11.0 The Fault current for design of line shall be 50kA for 1 sec for 765kV.

A.12.0 In case of 765kV voltage class lines, at least one out of two earth wires shall be OPGW and second earth wire, if not OPGW, shall be either of



galvanized standard steel (GSS) or AACSR or any other suitable conductor type depending upon span length and other technical consideration.

- A.13.0 Each tower shall be earthed such that tower footing impedance does not exceed 10 ohms. Pipe type or Counterpoise type earthing shall be provided in accordance with relevant IS. Additional earthing shall be provided on every 7 to 8 kms distance at tension tower for direct earthing of both shield wires. If site condition demands, multiple earthing or use of earthing enhancement compound shall be used.
- A.14.0 Pile type foundation shall be used for towers located in river or creek bed or on bank of river having scourable strata or in areas where river flow or change in river course is anticipated, based on detailed soil investigation and previous years' maximum flood discharge of the river, maximum velocity of water, highest flood level, scour depth & anticipated change in course of river based on river morphology data of at least past 20 years to ensure availability and reliability of the transmission line.
- A.15.0 Transmission line route shall be finalized, in consultation with appropriate authorities so as to avoid the habitant zones of endangered species and other protected species. Bird diverters, wherever required, shall be provided on the line.
- A.16.0 Wherever, transmission lines are passing through cyclone prone areas i.e. areas upto 60 km from coast following shall also be applicable:
- Terrain category-I, with terrain roughness factor (K2) of 1.08 shall be considered for tower design for exposed open terrain with few or no obstruction which also includes open sea coasts, open stretch of water, desert and flat treeless plains
 - Importance factor for cyclonic region (K4) of 1.3 shall be considered for tower design.
 - The number of consecutive spans between the section points/ angle point shall not exceed 10 spans or 3km instead of conventional practice of 15 spans or 5km, in order to reduce the failure of such towers in coastal areas due to cascading effect. The section shall be terminated with tension tower/ angle tower and angle of deviation should be based on the site requirement.
- A.17 Wherever, transmission lines are passing through cyclone prone areas



(i.e. areas upto 60 km from coast)/ creek regions/ aggressive soil areas following shall also be applicable:

- a) The fabricated tower parts and stubs shall have a minimum overall zinc coating of 900 gram/sq m of surface area except for plates and sections below 5mm which shall have a minimum overall zinc coating of ≥ 10 gram/ sqm of surface area. The average zinc coating for all sections and plates 5mm and above shall be maintained as 127 microns and that for plates and sections below 5mm shall be maintained as 87 microns.
- b) Ready mix concrete of M30 Grade shall be used to avoid use of locally available saline water. However, design mix concrete of M30 Grade conforming to IS 456 with potable water can be used at locations where transportation of ready-mix concrete is not feasible. Minimum cement content in any case shall not be less than 330kg/m³.
- c) The surface of the reinforced steel shall be treated with epoxy-based coating to enhance corrosion performance of foundation. Use of epoxy coated reinforcement in foundation shall be as per IS 13620. In addition, two (2) coats of bituminous painting of minimum 1.6kg/m² per coat shall be applied on all exposed faces of foundation (i.e. pedestal & base slab).
- d) Double coat 20mm thick cement plaster shall be provided on all exposed concrete surface as well up to 300mm below ground level to give protection to concrete surface from environmental and saline effect.
- e) Before coping of chimney top portion, three coats of anti-corrosive paint of minimum 30-35 microns dry film thickness each shall be applied on the stub in the 50mm coping portion as well as up to 350mm above CL portion.

A.18.0 The raised chimney foundation is to be provided in areas prone to flooding/water stagnation like paddy field /agricultural field & undulated areas to avoid direct contact of water with steel part of tower. The top of the chimney of foundation should be at least above HFL (High Flood Level) or the historical water stagnation/ logging level (based on locally available data) or above High Tide Level or 500 mm above Natural Ground level (whichever is higher).



SPECIFIC TECHNICAL REQUIREMENTS FOR SUBSTATION

The proposed upgradation of 400kV Narendra (New) (GIS) to its rated voltage of 765 kV level & extension of 765kV Pune GIS shall be Gas Insulated Switchgear (GIS) type generally conforming to the requirements of CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations 2010 & CEA (Safety requirements for construction, operation and maintenance of electrical plants and electric lines) Regulations 2011, as amended from time to time. All other CEA Regulations/guidelines as amended upto date and MoP guidelines shall also be followed.

B.1.0 Salient features of Substation Equipment and Facilities

The design and specification of substation equipment are to be governed by the following factors:

B.1.1 Insulation Coordination

The system design parameters for substations/switchyards shall be as given below:

Upgradation of Narendra (New) GIS to its rated voltage of 765kV & Extension of 765kV Pune GIS:

SI No	Description of parameters	765/400kV Narendra (New) GIS		Extn. of 765kV Pune GIS
		765 kV System	400 kV System	765 kV System
1.	System operating voltage	765kV	400kV	765kV
2.	Maximum voltage of the system (rms)	800kV	420kV	800kV
3.	Rated frequency	50Hz	50Hz	50Hz
4.	No. of phase	3	3	3
5.	Rated Insulation levels			
i)	Impulse withstand voltage for (1.2/50 micro sec.) - for Equipment other than Transformer and	2100kVp	1425kVp	2100kVp



Sl No	Description of parameters	765/400kV Narendra (New) GIS		Extn. of 765kV Pune GIS
		765 kV System	400 kV System	
	reactor - for Insulator String	2100kVp	1550kVp	2100kVp
ii)	Switching impulse withstand voltage (250/2500 micro sec.) dry and wet	1425 kVp	1050kVp	1425 kVp
iii)	One-minute power frequency dry withstand voltage (rms)	960 kV	650 kV	960 kV
6.	Corona extinction voltage	508 kV	320kV	508 kV
7.	Max. radio interference voltage for frequency between 0.5 MHz and 2 MHz	2500 micro-volts at 508 kV rms	1000 micro-volts at 266kV rms	2500 micro-volts at 508 kV rms
8.	Minimum creepage distance for insulator string/ longrod insulators/ outdoor bushings	24800 mm (31mm/kV)	13020 mm (31mm/kV)	24800 mm (31mm/kV)
9.	Minimum creepage distance for switchyard equipment	20000 mm (25mm/kV)	10500 mm (25mm/kV)	20000 mm (25mm/kV)
10.	Max. fault current	50 kA	63kA	50kA
11.	Duration of fault	1 sec	1 Sec	1 Sec

B.1.2 Switching Scheme

The switching schemes, as mentioned below, shall be adopted at various voltage levels of substation/switchyard:

Substation	765kV side	400kV side
765/400kV Narendra (New) GIS	One & half breaker (GIS)	One & half breaker (GIS)
765kV Pune GIS Exin.	One & half breaker (GIS)	-----



Notes: -

- i) At 765kV & 400kV voltage level, each circuit of a double circuit transmission line shall be terminated in different diameters.
- ii) . Two transformers of same HV rating shall not be connected in the same diameter and similarly two bus reactors of same HV rating shall also not be connected in the same diameter.
- iii) In case of GIS substation where the bus scheme is One & Half breaker scheme, the diameters (diameter is a set of 3 circuit breakers with associated isolators, earth switches, current transformers etc. for controlling of 2 numbers feeders) shall be complete with feeder/line side isolator & Switchable line Reactor bay to be used for any future line with switchable line reactor and GIS duct of the future bay shall be brought outside the GIS hall/building with extension/interface module suitably.
- iv) Connection arrangement of Switchable Line reactors shall be such that it can be used as Line reactor as well as Bus reactor with suitable NGR bypass arrangement.
- v) 765kV Pune S/S extension:
TSP shall complete the bay configuration of 2 nos. of diameter (GIS) comprising of Line with Switchable Line Reactor-Tie- Line with Switchable Line Reactor (for Future).
- vi) 765/400kV Narendra (New) GIS upgradation:

Bay configuration for 765kV (GIS) system: To meet the requirement of note (i) & (ii) above, the bay configuration shall be Line (with Switchable Line Reactor)-Tie-ICT or Bus Reactor-Tie-ICT.

Bay configuration for 400kV (GIS) system: 4 (four) nos. ICT banks are to be installed under present scope, for which 2 (two) nos. bays are available in existing half diameters for accommodating 2 (two) ICTs. For balance 2 (two) ICTs, new diameters are to be constructed and the bay configuration shall be ICT-Tie- Line (with Switchable Line Reactor). Revised Indicative Single Line Diagram (SLD) showing this arrangement is attached at Appendix B.

B.2.0 Substation Equipment and facilities (Voltage level as applicable):

The switchgear shall be designed and specified to withstand operating conditions and duty requirements. All equipment shall be designed considering the following capacity.



Sl. No	Description of bay	765/400kV Narendra (New) GIS		765kV Pune GIS Extn.
		765kV	400kV	765kV
1.	Bus Bar	4000A	4000A	4000A
2.	Line bay	3150A	3150A	3150A
3.	Switchable Line Reactor bay	3150A	-	3150A
4.	ICT bay	3150A	3150A	-
5.	Bus Reactor bay	3150A	-	-

B.2.1 Power Transformers

B.2.1.1 (765/√3)/(400/√3)/33 kV Single Phase Autotransformer

500 MVA 765/√3)/(400/√3)/33 kV, 1-phase Transformer shall conform to CEA's "Standard Specifications and Technical Parameters for Transformers and Reactors (66 kV and above)" as amended up to date available on CEA website.

Spare transformer (1-phase) unit shall be placed and connected in such a way that in case of fault in any unit of any of the transformer banks (including for future transformer banks) can be replaced by spare unit without physically moving it.

B.2.2 Shunt Reactors

B.2.2.1 (765/√3) kV Single Phase Shunt Reactor

110 MVAR 765/√3 kV, 1-phase Reactor shall conform to CEA's "Standard Specifications and Technical Parameters for Transformers and Reactors (66 kV and above)" as amended up to date available on CEA website.

Spare unit of 110 MVAR, 765/√3 Shunt Reactor shall be placed and connected in such a way that the spare unit can be utilized for all the bus and line reactor banks (including for future reactor banks) without its physical movement.



Neutral Grounding Reactor (NGR) and Surge Arrester for 765 kV Line Reactors (as applicable)

The neutral of the line reactors (wherever provided) shall be grounded through adequately rated Neutral Grounding Reactors (NGR) to facilitate single phase auto-reclosure, provided that the NGR shall be provided with suitable bypass arrangement so that the line reactor can be used as Bus reactor as and when required. The neutral of bus reactor shall be solidly grounded.

The Ohmic value of NGR for Line Reactors shall be as follows:

Sl. No.	Line Name	NGR value
1.	Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVar switchable line reactor on each ckt at both ends.	400 Ohms

NGR shall be oil filled or dry type air core for outdoor application. NGR shall conform to CEA's "Standard specifications and technical parameters of transformers and reactors (66kV and above)". Technical parameters of NGR shall be as specified in Annexure-A of abovementioned document.

The surge arresters (rated voltage of arrester in co-ordination with ohmic value of NGR shall be decided by the TSP) shall be provided & physically located between the neutral of shunt reactor (brought out at 145kV class bushing) and neutral grounding reactor. The surge arresters shall be of Station Medium (SM) class duty gapless Metal oxide (ZnO) type conforming in general to IEC-60099-4. Arresters shall be hermetically sealed units, of self-supporting construction, suitable for mounting on structures.

B.2.3 765kV& 400kV GIS Substation equipment

GIS (Gas Insulated Switchgear) shall be Indoor type in accordance to IEC: 62271-203. The switchgear shall be designed and specified to withstand operating conditions and duty requirements. All the switchgear such as Circuit Breaker, isolator, earth switch, CT, etc. shall be GIS type. The Surge Arrester and Voltage Transformer shall be either GIS or outdoor AIS type.



The GIS assembly shall consist of separate modular compartments e.g. Circuit Breaker compartment, Bus bar compartment filled with SF₆ Gas and separated by gas tight partitions so as to minimize risk to human life, allow ease of maintenance and limit the effects of gas leaks failures & internal arcs etc. These compartments shall be designed to minimize the risk of damage to adjacent sections and protection of personnel in the event of a failure occurring within the compartments. Rupture diaphragms with suitable deflectors shall be provided to prevent uncontrolled bursting pressures developing within the enclosures under worst operating conditions, thus providing controlled pressure relief in the affected compartment. The arrangement of gas sections or compartments shall be such as to facilitate future extension of any make without any drilling, cutting or welding on the existing equipment. To add equipment, it shall not be necessary to move or dislocate the existing switchgear bays. The layout of Gas Insulated Bus Ducts shall be properly planned to optimize the length of bus ducts and for easy accessibility for maintenance. The length of busbars, bus ducts, isolator sections shall be optimized considering effects of fast transient voltage due to isolator operations.

The bus bar modules including auxiliary bus modules (wherever applicable) shall be provided with suitable End Piece (Interface) module on the sides, where extension of bus is envisaged, with the test link facility for future extension as per provisions of future requirement. The end piece module shall be designed in such a way so that future GIS module may be tested without extending test voltage to existing bus and vice-versa by removing the test link.

TSP shall make available the complete details for the design of interface module such as cross section, enclosure material, enclosure dimensions (inner & outer), Flange diameter (inner & outer), conductor cross-section & connection arrangement, bolt spacing & dimension, rated gas pressure, Gasket detail etc. Further, adequate space for GIS busbar interface module shall be taken into account for future scope.

Each section shall have plug-in or easily removable connection pieces to allow for easy replacement of any component with the minimum disturbance to the remainder of the equipment. Inspection windows (View Ports) shall be provided for Disconnect Switches and both type of earth switches i.e. Maintenance and fast operating.



Local control cabinets (LCC) shall be provided as per requirement. The alarm & annunciation of GIS equipment shall be wired to SCADA System.

The material and thickness of the enclosures shall be such as to withstand an internal flash over without burns through for a period of 300 ms at rated short time withstand current. The material shall be such that it has no effect of environment as well as from the by-products of SF₆ breakdown under arcing condition. This shall be validated with Type Test.

Service continuity requirement for GIS:

The GIS equipment with the given bus switching arrangement shall be divided into different gas compartments. During the work such as a fault repair or major maintenance, requiring the dismantling of a gas compartment for which more than one compartments may need to be de-gassed.

TSP shall meet following Service continuity conditions (to the extent possible) with ensuring equipment and operating personnel's safety:

- For One & half breaker bus switching scheme, during a fault in Circuit Breaker compartment, no bus bar and feeder is permitted out of service during maintenance and repair/replacement. During a fault in GIS compartment other than Circuit Breaker compartment, maximum one bus bar and/or one feeder is permitted out of service during maintenance and repair/replacement.

UHF sensors in GIS for PD (Partial Discharge) detection:

Adequate number of UHF sensors shall be provided in the offered GIS alongwith suitable portable type PD measuring instrument for detection of Partial discharge (of 5 pC and above as per IEC 60270). The number and location of these sensors shall be based on laboratory test on typical design of GIS as per recommendations of CIGRE Document No. 654 (Application Guide for sensitivity verification for UHF Partial discharge detection system for GIS).

B.2.3.1 Circuit Breakers (GIS)

GIS Circuit breakers shall in general be of C2-M2 class and comply to IEC-62271-100. The rated break time shall not exceed 40 ms (milli second) for



765kV & 400kV. Circuit breakers shall be provided with single phase and three phase auto reclosing. The Circuit breakers controlling 765kV lines shall be provided with pre-insertion closing resistor of about 450 ohms with 9 ms insertion time or Controlled Switching Device (CSD). The Circuit breakers controlling 400kV lines wherever required shall be provided with pre-insertion closing resistor of about 400 ohms with 8 ms insertion time or Controlled Switching Device (CSD) for lines longer than 200 km. The short line fault capacity shall be same as the rated capacity and this is proposed to be achieved without use of opening resistors. Control switching device shall be provided in Circuit Breaker of switchable line reactor bay and in Main & Tie bay circuit breakers of line with non-switchable line reactors, Bus reactors and 765/400kV Transformers.

B.2.3.2 Isolators (GIS)

The isolators shall comply with IEC 62271-102 in general. Earth switches are provided at various locations to facilitate maintenance. Main blades and earth blades shall be interlocked and interlock shall be fail safe type. All isolators and earth switches shall be motor operated type. Isolator shall be of extended mechanical endurance class-M2 and suitable for Bus Transfer Current Switching duty as per IEC standard. High speed earthing switches shall be provided for grounding purpose at overhead line terminations & cable terminations and shall have fault making capability as specified. Earth switch for line isolator shall be of earthing switch class E1 and shall be suitable for induced current switching duty as defined for Class-B as per relevant standard.

B.2.3.3 Current Transformers (GIS)

Current Transformers shall comply with IEC 61869 in general. All ratios shall be obtained by secondary taps only. Generally, Current Transformers (CT) shall have five cores (four for protection and one for metering) whereas; CT in Tie bays shall have six cores (four for protections & two for metering) suitably distributed on both sides of CB (for 400kV and above voltage class). The burden and knee point voltage shall be in accordance with the requirements of the system including possible feeds for telemetry. Accuracy class for protection core shall be PX and for metering core it shall be 0.2S. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 20VA for metering core) for better sensitivity and accuracy. The instrument security



factor shall be less than 5 for CTs upto 400 kV voltage class and less than 10 for CTs of 765 kV voltage class.

B.2.3.4 Voltage Transformer (GIS)

The voltage transformers shall conform to IEC-61869. Voltage transformers shall be of electromagnetic type with SF₆ gas insulation. The earth end of the high voltage winding and the ends of the secondary winding shall be brought out in the terminal box. The voltage transformers shall be located as a separate bay module and will be connected phase to ground and shall be used for protection, metering and synchronization. The voltage transformers shall be of inductive type, nonresistant and shall be contained in their own-SF₆ compartment, separated from other parts of installation. The voltage transformer shall be effectively shielded against high frequency electromagnetic transients. The voltage transformer shall have three secondary windings. The voltage transformer should be thermally and dielectrically safe when the secondary terminals are loaded with the guaranteed thermal burdens. The accuracy class for protection cores shall be 3P. The accuracy of 0.2 on metering core should be maintained throughout the entire burden range on all the three windings without any adjustments during operation. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 50VA for metering core) for better sensitivity and accuracy.

B.2.3.5 Surge Arresters (GIS) (if applicable)

624 kV & 336 kV Station High (SH) duty gapless type Surge arresters with thermal energy (Wth) of minimum 13 kJ/kV & 12 kJ/kV conforming to IEC 60099-4 in general shall be provided for 800kV & 420 kV system respectively. Other characteristics of Surge arrester shall be chosen in accordance with system requirements. Surge arresters shall be provided at line entrances, near transformers & Reactor so as to achieve proper insulation coordination. A leakage current monitor with surge counter shall be provided with each surge arrester.

B.2.3.6 SF₆ to Air Bushing

Outdoor bushings, for the connection of conventional external conductors to the SF₆ metal enclosed switchgear, shall be provided. Bushings shall generally be in accordance with the requirements of IEC-60137. The creepage distance over the external surface of outdoor bushings shall not be



less than 31 mm/kV. SF₆ to air Bushing shall be of Polymer / composite type and shall be robust and designed for adequate cantilever strength to meet the requirement of seismic condition. The electrical and mechanical characteristics of bushings shall be in accordance with IEC-60137. Polymer / composite insulator shall be seamless sheath of silicon rubber compound. The housing & weather sheds should have silicon content of minimum 30% by weight. It should protect the bushing against environmental influences, external pollution and humidity. The hollow silicon composite insulators shall comply with the requirements of IEC 61462 and the relevant parts of IEC-62217.

B.2.4 765kV& 400kV AIS Substation equipment (as applicable)

B.2.4.1 Capacitor Voltage Transformers (AIS)

Capacitive Voltage transformers shall comply with IEC 61809 in general. These shall have three secondaries out of which two shall be used for protection and one for metering. Accuracy class for protection cores shall be 3P and for metering core it shall be 0.2. The Capacitive voltage transformers on lines shall be suitable for Carrier Coupling. The Capacitance of CVT for 765kV shall be 8800 pF. The Capacitance of CVT for 400kV shall be of 4400/8800 pF depending on PLCC requirements. The rated burden of cores shall be closer to the maximum burden requirement of metering & protection system (not more than 50VA for metering core) for better sensitivity and accuracy.

B.2.4.2 Surge Arresters (AIS)

624 kV & 336 kV Station High (SH) duty gapless type Surge arresters with thermal energy (Wth) of minimum 13 kJ/kV & 12 kJ/kV conforming to IEC 60099-4 in general shall be provided for 800kV & 420kV system respectively. Other characteristics of Surge arrester shall be chosen in accordance with system requirements. Surge arresters shall be provided near line entrances, transformers & Reactor so as to achieve proper insulator coordination. Surge Arresters shall be provided with porcelain/ polymer housing fitted with pressure relief devices. A leakage current monitor with surge counter shall be provided with each surge arrester.

B.2.5 Protection Relaying & Control System

The protective relaying system proposed to be provided for transmission lines, auto-transformers, reactors and bus bars to minimize the damage to



the equipment in the events of faults and abnormal conditions, is dealt in this section. All main protective relays shall be numerical type with IEC 61850 communication interface and should have Interoperability during integration of numerical relays to communicate over IEC61850 protocol with RTU/SAS/IEDs of different OEMs. All numerical relays shall have built in disturbance recording feature.

The protection circuits and relays of transformer and reactor shall be electrically and physically segregated into two groups each being independent and capable of providing uninterrupted protection even in the event of one of the protection groups failing, to obtain redundancy, and to take protection systems out for maintenance while the equipment remains in service.

a) Transmission Lines Protection

765kV and 400kV lines shall have Main-I numerical three zone distance protection scheme with carrier aided inter-tripping feature. 765kV and 400kV lines shall also have Main-II numerical distance protection scheme like Main-I but from different make that of Main-I. The Main-I and Main-II protection relays of same make may be provided only if they are of different hardware & manufacturing platform or different principle of operation.

However, Line Current Differential relay (with back up distance protection feature) as Main-I and Main-II shall be considered at both ends for short lines (line length below 30KM) having Fibre Optic communication link. Differential relay at remote end shall be provided by the TSP. Associated power & control cabling and integration with SAS at remote end shall be provided by respective bay owner.

In case of loop in loop out of transmission lines, the existing protection scheme shall be studied and suitable up-gradation (if required) shall be carried out.

Further, all 765kV and 400kV lines shall be provided with single and three phase auto-reclosing facility to allow reclosing of circuit breakers in case of transient faults. These lines shall also be provided with distance to fault locators to identify the location of fault on transmission lines.

All 765kV & 400kV lines shall also be provided with two stages over voltage protection. Over voltage protection & distance to fault locator may be provided as in-built feature of Main-I & Main-II protection relays. Auto reclose as built-in function of Bay Control Unit (BCU) is also acceptable.



The Main-I and Main-II protection relays shall be fed from separate DC sources and shall be mounted in separate panels.

For 765kV and 400kV transmission lines, directional IDMT earth fault relay should be provided as standalone unit or in-built feature of Main-I and Main-II feature.

b) Auto Transformer Protection

These shall have the following protections:

- i) Numerical Differential protection
- ii) Numerical Restricted earth fault protection
- iii) Numerical Back-up Over-current and earth fault protection on HV & MV side
- iv) Numerical Over fluxing protection on HV & MV side
- v) Numerical Overload alarm
- v) Numerical Back up Impedance protection (HV Side)

Further, Numerical Back-up Over-current and earth fault protection on HV & MV side of autotransformer shall not be combined with other protective functions (except back up Impedance protection) in the main relays and shall be independent relays. Besides these, power transformers shall also be provided with Buchholz relay, protection against high oil and winding temperature and pressure relief device etc.

Suitable monitoring, control (operation of associated circuit breaker & isolator) and protection for LT auxiliary transformer connected to tertiary winding of auto-transformer for the purpose of auxiliary supply shall be provided. The Over current and other necessary protection shall be provided for the auxiliary transformer. These protection and control may be provided as built in feature either in the bay controller to be provided for the auxiliary system or in the control & protection IEDs to be provided for autotransformer.

c) Reactor Protection

Reactor shall be provided with the following protections:

- i) Numerical Differential protection.
- ii) Numerical Restricted earth fault protection
- iii) Numerical Back-up impedance protection



Besides these, reactors shall also be provided with Buchholz relay, MOG with low oil level alarm, protection against oil and winding temperatures & pressure relief device, etc.

d) Bus bar Protection

The high speed low impedance type bus bar differential protection, which is essential to minimize the damage and maintain system stability at the time of bus bar faults, shall be provided for 765kV and 400kV buses. Duplicated bus bar protection is envisaged for 765kV & 400kV bus-bar protection. Bus bar protection scheme shall be such that it operates selectively for each bus and incorporate necessary features required for ensuring security. The scheme shall have complete bus bar protection for present as well as future bays envisaged i.e. input / output modules for future bays shall also be provided.

Bus Bar protection system for new substation shall be de-centralized (distributed) type.

In case, the bus section is provided, then each side of bus section shall have separate set of bus bar protection schemes.

For existing substations, the existing bus bar protection shall be augmented as per requirement.

e) Local Breaker Back up Protection

This shall be provided for each 765kV and 400kV circuit breakers and will be connected to de-energize the affected stuck breaker from both sides.

Notes:

1. LBB & REF relays shall be provided separately from transformer differential relay.
2. LBB relay may also be provided as built-in protection function of distributed bus bar protection scheme; however in such case separate LBB relay shall be provided for tie bays (in case of One and Half breaker scheme).



3. *Over fluxing & overload protection can be provided as built-in feature of differential relay.*
4. *In 765kV & 400kV switchyard, if spare bay of half diameter is identified as future, Tie CB relay panel shall be with Auto-reclosure feature.*

B.2.6 Substation Automation System

- a) For all the new substations, state of art Substation Automation System (SAS) conforming to IEC-61850 shall be provided. The distributed architecture shall be used for Substation Automation system, where the controls shall be provided through Bay control units. The Bay control unit is to be provided bay wise for voltage level 400kV and above. All bay control units as well as protection units are normally connected through an Optical fibre high speed network. The control and monitoring of circuit breaker, dis-connector, re-setting of relays etc. can be done from Human Machine Interface (HMI) from the Relay Panel Room.

The functions of control, annunciation, disturbance recording, event logging and measurement of electrical parameters shall be integrated in Substation Automation System.

At new substations, the Substation Automation System (SAS) shall be suitable for operation and monitoring of the complete substation including proposed future bays/elements.

In existing substations with Substation automation system (SAS), augmentation of existing SAS shall be done for bays under present scope.

In existing Substations where Substation automation is not provided, control functions shall be done through control panels.

Necessary gateway & modems (as required) shall be provided to send data to RLDC/SLDC as per their requirement. Any augmentation work at RLDC/SLDC is excluded from TSP's scope. However, all the configuration work at substation end required to send data to RLDC/SLDC shall be in the scope of TSP.

b) Time synchronisation equipment



Time synchronization equipment complete in all respect including antenna, cable, processing equipment required to receive time signal through GPS or from National Physical Laboratory (NPL) through INSAT shall be provided at new substations. This equipment shall be used to synchronize SAS & IEDs etc.

B.3.0 Substation Support facilities

Certain facilities required for operation & maintenance of substations as described below shall be provided at new substation. In existing substation, these facilities have already been provided and would be extended/augmented as per requirement.

B.3.1 AC & DC power supplies

For catering the requirements of three phase & single phase AC supply and DC supply for various substation equipment (for present and future scope), the following arrangement is envisaged:-

- (i) For substation extensions, existing facilities shall be augmented as required.
- (ii) For LT supply at Narendra (new) S/S, one (1) no. of minimum 800 KVA LT transformer (in addition to already existing LT transformer connected to SEB/DISCOM supply) shall be provided which shall be connected to tertiary of one of the 765/400 kV Transformer.

B.3.2 Fire Fighting System

Fire-fighting system for substation including transformer & reactor shall conform to CEA (Measures Relating to Safety & Electric Supply) Regulations.

Further, adequate water hydrants and portable fire extinguishers shall be provided in the substations. The main header of firefighting system shall be suitable for extension to bays covered under the future scope; necessary piping interface in this regard shall be provided.

Optical Beam type heat detection for GIS hall fire protection system shall be provided for all the GIS halls.




At existing substations, the fire-fighting systems as available shall be extended to meet the additional requirements.

B.3.3 Oil evacuating, filtering, testing & filling apparatus

To monitor the quality of oil for satisfactory performance of transformers, shunt reactors and for periodical maintenance necessary oil evacuating, filtering, testing and filling apparatus would be provided at new substations. Oil storage tanks of adequate capacities for storage of transformer oil would be provided.

B.3.4 Illumination

Normal & emergency AC & DC illumination shall be provided adequately in the control room & other buildings of the substation. The switchyard shall also be provided with adequate illumination.

Lighting of the entire control room building, fire-fighting pump house, other building (if any) and switchyard shall be done by LED based low power consumption luminaries.

B.3.5 Control Room

For new substation, substation control room shall be provided to house substation work stations for station level control (SAS) alongwith its peripheral and recording equipment, AC & DC distribution boards, DC batteries & associated battery chargers, Fire Protection panels, Telecommunication panels & other panels as per requirements. Air conditioning shall be provided in the building as functional requirements. Main cable trenches from the control room shall have adequate space provision for laying of cables from control room for all the future bays also.

At existing substations, the adequacy of size of control room shall be ascertained and the same shall be augmented as per requirement.

B.3.6 GIS hall

The Gas Insulated Switchgear (GIS) of each voltage alongwith other associated equipment shall be housed inside the GIS building separately.



The panels i.e. Bay level units, bay mimic, relay and protection panels, RTCC panels, PLCC panels, panels for tele-communication system etc. are to be placed in a separate room in the GIS building. The size of the room shall be such that all the panels for the bays under present scope shall be accommodated. The panel room shall be air-conditioned. Further, the temperature of the room shall be monitored through substation automation system by providing necessary temperature transducers. Ventilation system of suitable capacity shall be provided for each GIS hall.

One EOT Crane of suitable capacity for erection & Maintenance of largest GIS component/assembly and all plant installed in the GIS switchgear room shall be provided in each GIS hall. The crane shall be capable of fulfilling all special requirements for erection & maintenance of GIS equipment. The capacity of the crane shall be sized to lift the heaviest GIS switchgear component.

For extension of existing GIS, existing facilities shall be suitably augmented/extended for GIS equipment under present scope.

B.3.7 Control Concept

All the EHV circuit breakers in substation/switching stations shall be controlled and synchronized from the switchyard control room/remote control center. Each breaker would have two sets of trip circuits which would be connected to separate DC supplies for greater reliability. All the isolators shall have control from remote/local whereas the earth switches shall have local control only.

B.3.8 Visual monitoring system (VMS) for watch and ward of substation premises:

Visual monitoring system for effective watch and ward of substation premises shall cover all the transformers and reactors, all other major AIS Equipment (such as CB, isolators, CT, CVT, SA etc. as applicable), GIS bays, panel room, all the gates of switchyard and all entry and exit points of control room building and accordingly the location of cameras shall be decided. The camera shall be high definition color CCD camera with night vision feature. The VMS data partly/completely shall be recorded (minimum for 15 days) at least @25fps (or better) and stored on network video recorder. The system shall use video signals from various cameras installed at different locations,




process them for viewing on workstations/monitors in the control room and simultaneously record all the cameras.

Mouse/keyboard controllers shall be used for pan, tilt, zoom and other functions of the desired camera. The Visual Monitoring System shall have provision of WAN connectivity for remote monitoring.

All camera recordings shall have Camera ID & location/area of recording as well as date/time stamp. The equipment should generally conform to Electromagnetic compatibility requirement for outdoor equipment in EHV substation.

At existing substations, the visual monitoring system if available shall be augmented as per existing or better specification as required.

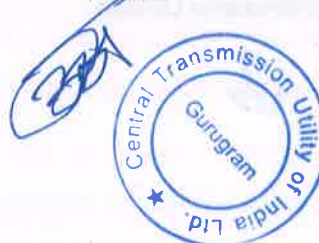
B.4 General Facilities

- a) Line Gantry/Towers are envisaged for bays under present scope only. However, for adjacent future line bay, tower shall be designed for extension (considering Quad conductors for 765kV & 400kV future lines) wherever applicable.
- b) Bay extension works at existing substation shall be executed by TSP in accordance with the requirement/provisions mentioned above. However, interface points shall be considered keeping in view the existing design/arrangement at the substation.
- c) TSP has to arrange for construction power and water on its own.
- d) All outdoor steel structures including anchor/foundation bolts shall be fully galvanized. The weight of the zinc coating shall be at least 900 gm/sq.m for coastal/ creek regions.
- e) In 765 & 400kV switchyard, if spare bay of half diameter is identified as future, all the equipment for Tie & Future bay shall be designed considering the current rating of line bay i.e. 3150A.

B.5 EXTENSION OF EXISTING SUBSTATION

The following drawings/details of existing substation is attached with the RFP documents for further engineering by the bidder.

Sl. No.	Drawing Title	Drawing No./Details	Rev. No.



Transmission Service Agreement

A. 765/400kV Narendra (New) GIS			
1.0	Single Line Diagram		--
2.0	General Arrangement		
3.0	Overall Equipment Layout (Plan & Section)	014055-E-IS-SY-EL-001	D
4.0	Earthmat Layout	014055-E-IS-SY-GL-1021	A
5.0	Visual Monitoring System	Existing 400kV: Make: Delcom Model: Nice	
6.0	Bus Bar Protection	Existing 400kV: Make: Siemens Model: 7SS522 & 7SS525	
7.0	Substation Automation System (SAS)	Existing 400kV: Make: Siemens Model: PAS	
B. 765kV Pune GIS			
1.0	Single Line Diagram	C/ENGG/WR/TBCB/765KV/PUNE/SLD/01	00
2.0	General Arrangement	C/ENGG/WR/TBCB/765KV/PUNE/GA/01	01
3.0	Earthmat Layout	012120-E- E-IS-SY-GL-1023	B
4.0	Overall Equipment Layout (Plan & Section)	006151-E-IS-SY-GA-4001 (1 of 2)	D
5.0	Overall Equipment Layout (Plan & Section)	006151-E-IS-SY-GA-4001 (2 of 2)	D
6.0	Visual Monitoring System	Make: SONY Model: IMZ-NS132	
7.0	Bus Bar Protection	Make: Alstom Model: MICOM P743	
8.0	Substation Automation System (SAS)	Make: Alstom	




Bidder is also advised to visit the substation sites and acquaint themselves with the topography, infrastructure such as requirement of roads, cable trench, drainage etc. and also the design philosophy.

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SPECIFIC TECHNICAL REQUIREMENTS FOR COMMUNICATION

The communication requirement shall be in accordance to CEA (Technical Standards for Communication System in Power System Operations) Regulations, 2020, CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 and CEA (Cyber Security in Power Sector) Guidelines, 2021, all above documents as amended from time to time.

The protections for transmission line and the line compensating equipment shall have hundred percent back up communication channels i.e. two channels for tele- protection in addition to one channel for speech plus data for each direction

In order to meet the requirement for grid management and operation of substations, Transmission Service Provider (TSP) shall provide the following:

C.1.0 Narendra New (GIS) – Pune (GIS) 765kV D/c line

On **Narendra New (GIS) – Pune (GIS) 765kV D/c line** TSP shall supply, install & commission one (1) no. OPGW cable containing 24 Fibres (24F) on one E/W peak and conventional earthwire on other E/W peak. The TSP shall install this OPGW from gantry of Narendra New (GIS) up to the gantry of Pune (GIS) with all associated hardware including Vibration Dampers, mid-way & gantry Joint Boxes (called **OPGW Hardware** hereafter) and finally terminate in Joint Boxes at ends Substations. Repeater will be required for the transmission line. To meet link budget requirement of **Narendra New (GIS) – Pune (GIS)** link (including service loops and sag etc.) 1 set of FOTE at repeater station to be provided by TSP.

TSP shall finalize the location of repeater station depending upon the actual site conditions. Further TSP shall comply to the requirements mentioned as per **Appendix-F.1**.

Maintenance of OPGW Cable, **OPGW Hardware** & repeater equipment & items associated with repeater shelter shall be responsibility of TSP.

C.2.0 2 no. of 765 kV line bays at Narendra New (GIS) end for Narendra New (GIS) – Pune (GIS) 765 kV D/c line

(I) TSP shall supply, install & commission one (1) no. FODP (96 F) alongwith panel and required Approach Cable (24F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Switchyard Panel room.

(II) TSP shall supply, install & commission One STM-16 (FOTE) equipment alongwith panel/s supporting minimum three (3) directions with MSP (Multiplex Section Protection – 1+1) with necessary interfaces to meet the voice and data communication requirement between Narendra New (GIS) - Repeater station – Pune (GIS). The suitable DC Power Supply and backup to be provided for communication equipment.

(III) FOTE/FODP panel shall be installed in the new Bay Kiosk (Switchyard Panel Room (SPR)). The FOTE under present scope shall be integrated by TSP with the existing FOTE at control room of Narendra New (GIS) which shall be communicating with respective control center. TSP to provide necessary FODP sub rack / Splice trays/ Patch cords etc. in the existing FOTE/FODP panels in control room for integration with the existing FOTE for onwards data transmission.

In case spare optical direction is not available in the existing FOTE at the control room, the TSP shall coordinate with station owner to reconfigure the directions in existing FOTE at control room. Alternatively, the TSP may integrate the FOTE under the present scope with existing FOTE in the nearby Kiosk connected to the control room FOTE (if available with spare direction). For this purpose, TSP shall provide necessary FODP sub rack / Splice trays/ Patch cords etc. and suitable optical interfaces/ equipment in the existing FOTE/FODP panels in another Kiosk (SPR).

(IV) FOTE & FODP can be accommodated in same panel to optimize space.

(V) The new communication equipment under the present scope shall be compatible for integration with existing regional level centralized NMS. The local configuration of the new communication equipment shall be the responsibility of TSP. The configuration work in the existing centralized NMS for integration of new Communication equipment shall be done by Regional ULDC Team, however all the necessary support in this regard shall be ensured by TSP.



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(VI) TSP shall install required no. of Phasor Measurement Units (PMUs) for all 400kV and above voltage line bays (under the scope of this project) at Narendra New (GIS) PS and PMUs shall support latest IEEE C-37.118 protocols. These PMUs shall be provided with GPS clock and LAN switch and shall connect with LAN switch of control room with Fibre Optic cable. These PMUs shall be integrated with the existing PDC (Phasor Data Concentrator) located at respective RLDC. Configuration work in existing PDC at RLDC for new PMU integration is not in scope of TSP (shall be done by respective RLDC). TSP shall provide separate WAMS (PMU, switches etc.) required for extended bays at Narendra New (GIS).

(VII) The maintenance of all the communication equipment including FOTE, FODP, approach cable, PMUs, DCPS alongwith Battery Bank shall be the responsibility of TSP.

C.3.0 2 no. of 765 kV line bays at Pune (GIS) end for Narendra New (GIS) – Pune (GIS) 765 kV D/c line

(I) TSP shall supply, install & commission one(1) no. **FODP (96 F)** alongwith panel and required Approach Cable (24F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Switchyard Panel room.

(II) TSP shall supply, install & commission **One STM-16 (FOTE) equipment alongwith panel/s supporting minimum three (3) directions** with MSP (Multiplex Section Protection – 1+1) with necessary interfaces to meet the voice and data communication requirement between **Narendra New (GIS) - Repeater station – Pune (GIS)**. The suitable DC Power Supply and backup to be provided for communication equipment.

(iii) FOTE/FODP panel shall be installed in the new Bay Kiosk (Switchyard Panel Room (SPR)). The FOTE under present scope shall be integrated by TSP with the existing FOTE at control room of Pune (GIS) which shall be communicating with respective control center. TSP to provide necessary FODP sub rack / Splice trays/ Patch cords etc. in the existing FOTE/FODP panels in control room for integration with the existing FOTE for onwards data transmission.

In case spare optical direction is not available in the existing FOTE at the control room, the TSP shall coordinate with station owner to reconfigure the




directions in existing FOTE at control room. Alternatively, the TSP may integrate the FOTE under the present scope with existing FOTE in the nearby Kiosk connected to the control room FOTE (if available with spare direction). For this purpose, TSP shall provide necessary FODP sub rack / Splice trays/ Patch cords etc. and suitable optical interfaces/ equipment in the existing FOTE/FODP panels in another Kiosk (SPR).

(IV) FOTE & FODP can be accommodated in same panel to optimize space.

(V) The new communication equipment under the present scope shall be compatible for integration with existing regional level centralized NMS. The local configuration of the new communication equipment shall be the responsibility of TSP. The configuration work in the existing centralized NMS for integration of new Communication equipment shall be done by Regional ULDC Team, however all the necessary support in this regard shall be ensured by TSP.

(VI) TSP shall install required no. of Phasor Measurement Units (PMUs) for all 400kV and above voltage line bays (under the scope of this project) at Pune (GIS) and PMUs shall support latest IEEE C-37.118 protocols. These PMUs shall be provided with GPS clock and LAN switch and shall connect with LAN switch of control room with Fibre Optic cable. These PMUs shall be integrated with the existing PDC (Phasor Data Concentrator) located at respective RLDC. Configuration work in existing PDC at RLDC for new PMU integration is not in scope of TSP (shall be done by respective RLDC). TSP shall provide separate WAMS (PMU, switches etc.) required for extended bays at Pune (GIS).

(VII) The maintenance of all the communication equipment including FOTE, FODP, approach cable, PMUs, DCPS alongwith Battery Bank shall be the responsibility of TSP.

Note: Existing Station owner/s to provide necessary support to integrate different equipment & applications of new extended bays with the existing substation e.g. Communication (through FOTE), PMUs, Voice etc. for smooth operation and monitoring of new added grid elements.



C.4.0 PLCC & PABX:

Power line carrier communication (PLCC) equipment complete for speech, tele-protection commands and data channels shall be provided on each transmission line. The PLCC equipment shall in brief include the following: -

- Coupling device, line traps, carrier terminals, protection couplers, HF cables, PABX (if applicable) and maintenance and testing instruments.
- At new substation, a telephone exchange (PABX) of 24 lines shall be provided as means of effective communication among various buildings of the substation, remote end substations and with control centres (RLDC/SLDC) etc.
- Coupling devices shall be suitable for phase to phase coupling for 765kV & 400kV Transmission lines. The pass band of coupling devices shall have sufficient margin for adding communication channel in future if required. Necessary protection devices for safety of personnel and low voltage part against power frequency voltages and transient over voltage shall also be provided.
- The line traps shall be broad band tuned suitable for blocking the complete range of carrier frequencies. Line Trap shall have necessary protective devices such as lightning arresters for the protection of tuning device. Decoupling network consisting of line traps and coupling capacitors may also be required at certain substation in case of extreme frequency congestion.
- The carrier terminals shall be of single side-band (SSB) amplitude modulation (AM) type and shall have 4 kHz band width. PLCC Carrier terminals and Protection couplers shall be considered for both ends of the line.
- PLCC equipment for all the transmission lines covered under the scheme (consisting of one set of analog PLCC channel along with circuit protection coupler and one set of Digital protection coupler for both ends) shall be provided by TSP. PLCC to be provided for following lines under present scope:

Sl. No	Line name	PLCC configuration
1	Narendra New (GIS) – Pune (GIS) 765kV D/c line	1 set Analog PLCC + 1 set Digital Protection Coupler for each circuit at both ends.



Further, CVT & Wave trap for all 765kV & 400kV line bays under present scope shall be provided by TSP.

- All other associated equipment like cabling, coupling device and HF cable shall also be provided by the TSP.

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Repeater Requirements

1.1.1 If the repeater location is finalized in the Control Room of a nearby substation, TSP shall provide 1 no. OPGW (48F) on a single Earthwire peak with OPGW Hardware & mid-way Joint Boxes etc. of the line crossing the main line and 1 no. Approach Cable (48F) with all associated hardware fittings, to establish connectivity between crossing point of main transmission line up to the repeater equipment in substation control room.

TSP shall co-ordinate for Space & DC power supply sharing for repeater equipment.

TSP shall provide FODP, FOTE (with STM-16 capacity) with suitable interfaces require for link budget of respective link.

OR

1.1.2 If the repeater location is finalized in the nearby substation premises, the TSP shall identify the Space for repeater shelter in consultation with station owner. Further TSP shall provide 1 no. OPGW (48F) on a single Earthwire peak with OPGW Hardware & mid-way Joint Boxes etc. of the line crossing the main line and 1 no. Approach Cable (48F) / UGFO (48F) with all associated hardware fittings, to establish connectivity between crossing point of main transmission line up to the substation where the repeater shelter is to be housed.

TSP shall provide repeater shelter along with FODP, FOTE (with STM-16 capacity) with suitable interfaces require for link budget of respective link, reliable power supply provisioning for AC and DC supply, battery bank, Air Conditioner and other associated systems.

OR

1.1.3 If the repeater location is finalized on land near the transmission tower. TSP shall make the provisions for Land at nearby tower for repeater shelter. Further TSP shall provide 1 no. Approach Cable (48F) / UGFO (48F) with all associated hardware fittings to establish connectivity up to the location of repeater shelter.

TSP shall provide repeater shelter along with FODP, FOTE (with STM-16 capacity) with suitable interfaces require for link budget of respective link,



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reliable power supply provisioning for AC and DC supply, battery bank, Air Conditioner and other associated systems

Maintenance of OPGW Cable and OPGW Hardware, repeater equipment & items associated with repeater shelter shall be responsibility of TSP.



Proposed Communication for ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region

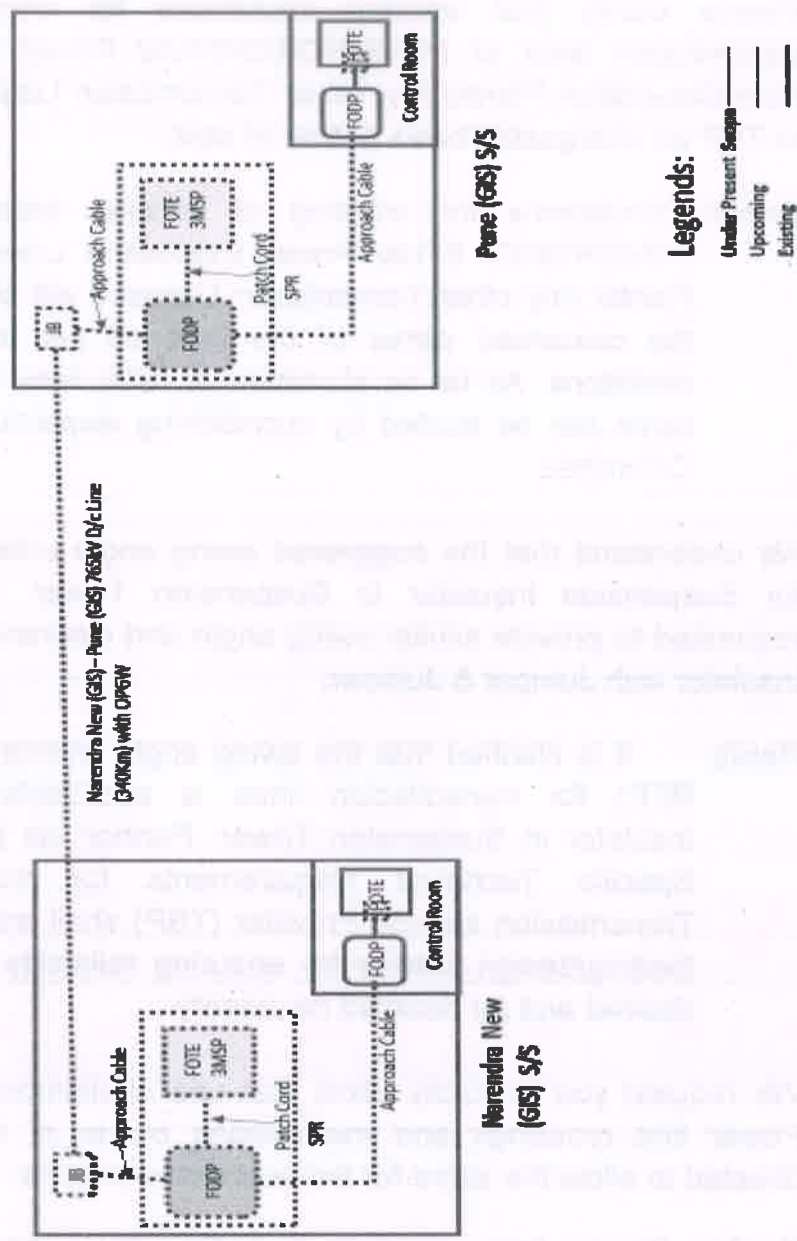


Figure F.1



Frequently Asked Queries:**1.0 Transmission Line:**

- 1.1 Please clarify that whether shutdowns for crossing of existing transmission lines of POWERGRID/STUs/ Power Evacuation Lines from Generation Plants/ Any other Transmission Licensee will be given to TSP on chargeable basis or free of cost.

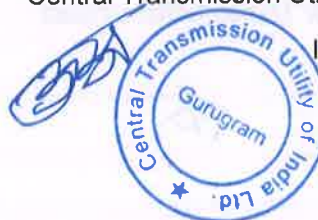
Reply: Shutdowns for crossing of existing transmission lines of POWERGRID/ STUs/ Power Evacuation Lines from Generation Plants/ Any other Transmission Licensee will be given to TSP by the concerned owner of the lines as per their own terms & conditions. As far as shutdown of ISTS lines are concerned the same can be availed by approaching respective Regional Power Committee.

- 1.2 We understand that the suggested swing angle criteria are applicable for Suspension Insulator in Suspension Tower. Further, you are requested to provide similar swing angle and clearance criteria for Pilot Insulator with Jumper & Jumper.

Reply: It is clarified that the swing angle criteria (as mentioned in RFP) for transmission lines is applicable for Suspension Insulator in Suspension Tower. Further, as per Clause 3.0 of Specific Technical Requirements for transmission lines, Transmission service Provider (TSP) shall adopt any additional loading/design criteria for ensuring reliability of the line, if so desired and /or deemed necessary.

- 1.3 We request you to kindly allow that use of diamond configuration at Power line crossings and the existing owner of the lines may be directed to allow the same for the successful bidders.

Reply: Power line crossing including Diamond configuration is responsibility of the TSP. TSP shall formally submit the profile of the crossing section to the owner of the existing line suggesting proposed crossing alternatives. The crossing will have to be carried out as per approval of owner of the existing line.



- 1.4 It is requested you to kindly provide present status of Forest Clearances if any transmission line corridor area falling in wildlife forest / reserve forest/ mangroves.

Reply: Based on the preliminary route survey, the process of initiation of forest clearance for the forest stretches, if any, enroute the proposed line alignment will be initiated by way of writing letters to the concerned authority (ies). However, it may be noted that it will be the responsibility of TSP for obtaining forest clearance for the forest stretches as provided in the survey report and also for any forest area encountered during detailed survey.

2.0 Substation

- 2.1 We understand that space for storage of O&M spare shall be provided by existing owner within the station boundary without any cost. Kindly confirm.

Reply: Space for storage of O&M spares shall be arranged by TSP on its own.

- 2.2 We presume that the O&M for the end Termination bays will be in the scope of the TSP and TSP shall not be liable for any payment towards O&M to the existing owner of the substation. Kindly confirm.

Reply: Operation and maintenance of the bays is solely responsibility of the TSP.

- 2.3 With reference to subject scheme of existing sub-station, we assumed following scope of work:

- (a) We assumed internal road is available and need not to consider in the present scope of work.
- (b) Drainage is available and need not to consider in the present scope of work.
- (c) Cable trench extension in adjacent to Main cable trench only under present scope of work.
- (d) Levelled area being provided by developer for bay extension.

Reply: Regarding requirement of internal road, drainage, cable trench, leveling of the bay extension area, bidder is advised to visit site and acquaint themselves with the provisions/facilities available at substation.




- 2.4 Kindly provide the soil investigation report of soil parameters of existing substation.

Reply: Bidder is advised to visit the substation site and ascertain the requisite parameters.

- 2.5 Kindly confirm, energy accounting of aux. power consumption. Whether it will be on chargeable basis or part of transmission loss.

Reply: It will be on chargeable basis.

- 2.6 We understand that VMS requirement is for unmanned stations only. For Manned stations VMS is not compulsory.

Reply: VMS shall be provided in line with requirements of RfP document.

- 2.7 It is understood that Construction water and power shall be provided free of cost to TSP by respective substation owner for construction of new bays.

Reply: Arrangement of construction power & water is in the scope of TSP.

- 2.8 It is understood that existing fire hydrant system shall be extended by the TSP for bay extension.

Reply: Existing fire hydrant system shall be extended from existing system (if required)

- 2.9 Please clarify that Status of land acquisition for Substations. Whether the lands have been acquired by BPC and will be transferred to TSP.

Reply: The acquisition of land for substation is in the scope of TSP.

- 2.10 We understood that no any dedicated metering CT & CVT required for Line/feeders. Further, we understood that requisite Energy meters for various 765kV, 400kV & 220kV Feeders shall be provided & installed by CTU free of cost to TSP.

Reply: Dedicated metering CT and CVT are not required for line/feeders. Metering core of existing CT/CVT can be used provided accuracy class is matching with metering requirement.



Requisite Special Energy Meters shall be provided and installed by CTU at the cost of TSP in C&P panel subject to space availability, else, in separate metering panel (to be provided by TSP at its cost).

- 2.11 It is understood that TSP to follow the RFP for Technical Requirement. Only interface drawings like CRP & SCADA shall be coordinated with existing S/S owner.

Reply: All necessary coordination shall be done with exiting s/s owner w.r.t interface along with augmentation required as per RfP.

- 2.12 We understand that there are only two communication channels, Chanel-1 for protection-1+ Speech via. PLCC, Chanel-2 for Protection-2 + data via. FOTE. Hence, we do not envisage any separate channel for speech + data as the same can be achieved with FOTE system. Therefore, we understand that TSP is allowed to implement best possible solutions accordingly. Kindly confirm

Reply: PLCC equipment for all the transmission lines covered under the scheme (consisting of one set of analog PLCC channel along with circuit protection coupler and one set of Digital protection coupler for both ends) shall be provided by TSP. Further, OPGW based terminal equipment shall be utilized for Speech+ Data.

- 2.13 We understand that one set of analog circuit protection coupler shall be for PLCC and another set for Digital protection coupler for FOTE. Kindly confirm.

Reply: PLCC equipment for all the transmission lines covered under the scheme (consisting of one set of analog PLCC channel along with circuit protection coupler and one set of Digital protection coupler for both ends) shall be provided by TSP. Further, OPGW based terminal equipment shall be utilized for Speech+ Data.

3.0 Communication

- 3.1 What are the usage of OPGW, FOTE, PMU etc. under communication requirement of RFP?



Reply: User shall be responsible for providing compatible equipment along with appropriate interface for uninterrupted communication with the concerned control center and shall be responsible for successful integration with the communication system provided by CTU.

Communication systems e.g. OPGW, FOTE, PMU etc. are required for grid operation through RLDC/SLDC, speech communication, tele-protection and tele-metering.

3.2 Is space for installation of communication panels are provided to TSP in existing Substations incase new bays are in the scope of TSP?

Reply: The space related issues are deliberated in the RFP itself. TSP to carry out survey of the existing substation for physical space requirement. In case space is not available in the existing substation then TSP shall accommodate the same in the respective bay SPR (Switchyard Panel Room)/Bay Kiosk/ Relay panel room in case of GIS s/s. Further, TSP to connect and integrate the proposed FOTE with the existing FOTE in the Relay Panel Room.

In Case 132kV Substation TSP shall accommodate the said panels either by extension of existing Relay Panel Room or other arrangements.

3.3 How is the OPGW laying done in case of LILO lines?

Reply: In case LILO lines are on same towers (e.g. both Line in and Line Out portion are on same towers, generally done LILO of S/C lines). Then 2x24F OPGW shall be required to install by TSP on both earthwire peak on 400kV & 765kV lines where two E/W peaks are available. On 220 & 133kV lines where only one E/W peak is available TSP to install one no. 48F OPGW.

Incase LILO lines are on different towers (e.g. both Line In and Line Out portion are on different towers, generally done LILO of D/C lines). Then 1x24F OPGW shall be required to install by TSP on one earthwire peak, on both Line In and Line Out portions of 400kV & 765kV lines. On 220 & 133kV lines where only one E/W peak is available TSP to install one no. 24F OPGW in place of conventional earthwire.



3.4 How is the OPGW laying done in case Multi circuit Towers?

Reply: In case two different lines are using common multi circuit portion for some distance (originating from different stations, may be terminating on same or on different stations). Two no. 24F OPGW to be installed on both E/W peaks for common M/C portion of 765kV & 400kV lines.

In case 220/132kV lines using multi circuit portion where single E/W peak is available one no. 48F may be installed for common multi circuit portion.



Schedule: 2**Scheduled COD**

[Note: As referred to in the definition of "Element", "Scheduled COD", and in Articles 3.1.3 (c), 4.1 (b) and 4.3 (a) of this Agreement]

Sl. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1.	Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAR switchable line reactor on each ckt at both ends	18	79.30%	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAR Bus Reactor
2.	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAR Bus Reactor		20.70%	Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAR switchable line reactor on each ckt at both ends

The payment of Transmission Charges for any Element, irrespective of its successful commissioning on or before its Scheduled COD, shall only be considered after successful commissioning of the Element(s), which are pre-required for declaring the commercial operation of such Element as mentioned in the above table.

Scheduled COD for the Project is: 18 months from Effective Date.

[Note: List of Element(s) along with the critical Element(s) to be provided by CEA]



Schedule: 3**Safety Rules and Procedures**

[Note: As referred to in Articles 5.6 of this Agreement]

1: Site Regulations and Safety:

The TSP shall establish Site regulations within sixty (60) days from fulfilment of conditions subsequent, as per Prudent Utility Practices setting out the rules to be observed till expiry of the Agreement at the Site and shall comply therewith.

Such Site regulations shall include, but shall not be limited to, rules in respect of security, safety of the Project, gate control, sanitation, medical care, and fire prevention, public health, environment protection, security of public life, etc.

Copies of such Site regulations shall be provided to the Nodal Agency and the CEA for the purpose of monitoring of the Project.

2: Emergency Work:

In cases of any emergency, the TSP shall carry out all necessary remedial work as may be necessary.

If the work done or caused to be done by any entity, other than the TSP, the TSP shall, reimburse the actual costs incurred, to the other Party carrying out such remedial works.

3: Site Clearance:

In the course of execution of the Agreement, the TSP shall keep the Site reasonably free from all unnecessary obstruction, storage, remove any surplus materials, clear away any wreckage, rubbish and temporary works from the Site, and remove any equipment no longer required for execution of the Agreement. After completion of all Elements of the Project, the TSP shall clear away and remove all wreckage, rubbish and debris of any kind from the Site, and shall leave the Site clean and safe.

4: Watching and Lighting:

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The TSP shall provide and maintain at its own expense all lighting, fencing, and watching when and where necessary for the proper construction, operation, maintenance / repair of any of the Elements of the Project, or for the safety of the owners and occupiers of adjacent property and for the safety of the public, during such maintenance / repair.



Schedule: 4**Computation of Transmission Charges****1.1 General**

The Monthly Transmission Charges to be paid to the TSP for providing Transmission Service for any Contract Year during the term of the Agreement shall be computed in accordance with this Schedule and paid as per Sharing Regulations.

Illustration regarding payment of Transmission Charges under various scenarios (considering definitions of Contract Year, Expiry Date & Monthly Transmission Charges above) is as below: -

Illustration-1: In case the Project Elements achieve COD as per Schedule

Quoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	28	1-Feb-2018	1-Feb-2018	25%
Element 2	38	1-Dec-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	140 X 25% X ((28+31)/365)	5.65		--	0.00
1-Apr-18 to 30-Nov-18	140 X 25% X (244/365)	23.39		--	0.00
1-Dec-18 to 31-Mar-19	140 X 100% X (121/365)				46.41
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Nov)	140 X 100% X (244/365)				93.59




Illustration-2: In case of extension of Scheduled COD as per Article 4.4.1 & 4.4.2 of this AgreementQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	20	1-Feb-2018	1-Jul-2018	25%
Element 2	28	1-Oct-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	--	0.00		--	0.00
1-Apr-18 to 30-Jun-18	--	0.00		--	0.00
1-Jul-18 to 30-Nov-18	140 X 25% X (153/365)	14.67		--	0.00
1-Dec-18 to 31-Mar-19	140 X 100% X (121/365)				46.41
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr to 30-Nov)	140 X 100% X (244/365)				93.59



Illustration-3: In case of delay in achieving COD of Project & all individual Elements (COD of the Project achieved in Contract Year 1)

Quoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	20	1-Feb-2018	1-Dec-2018	25%
Element 2	28	1-Oct-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	--	0.00		--	0.00
1-Apr-18 to 30-Sept-18	---	0.00		--	0.00
1-Oct-18 to 30-Nov-18	--	0.00	1-Oct-18 to 30-Nov-18	--	0.00
1-Dec-18 to 31-Mar-19		140 X 100% X (121/365)			46.41
2		140 X 100% X 1			140
3		140 X 100% X 1			140
4		140 X 100% X 1			140
5		140 X 100% X 1			140
.....					
.....					
36 (1-Apr to 30-Nov)		140 X 100% X (244/365)			93.59



Illustration-4: In case of delay in achieving COD of Project & all individual Elements (COD of the Project achieved in Contract Year other than Contract Year 1)

Quoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	38	1-Oct-2019	1-May-2020	25%
Element 2	38	1-Oct-2019	1-May-2020	75%

Tariff Payment to be paid as:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Oct-19 to 31-Mar-20	--	0.00	1-Oct-19 to 31-Mar-20	--	0.00
1-Apr-20 to 30-Apr-20	-	0.00	1-Apr-20 to 30-Apr-20	-	0.00
1-May-20 to 31-Mar-21		140 X 100% X (335/365)			128.49
2		140 X 100% X 1			140
3		140 X 100% X 1			140
4		140 X 100% X 1			140
5		140 X 100% X 1			140
.....					
.....					
36 (1-Apr to 30-Apr)		140 X 100% X (30/ 365)			11.51



Illustration5: In case of delay in achieving COD of Element but Project COD achieved on timeQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	20	1-Feb-2018	1-Jul-2018	25%
Element 2	30	1-Dec-2018	1-Dec-2018	75%

Tariff Payable as follows:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Feb-18 to 31-Mar-18	--	0.00		--	0.00
1-Apr-18 to 30-Jun-18	--	0.00		--	0.00
1-Jul-18 to 30-Nov-18	140 X 25% X (153/365)	14.67		--	0.00
1-Dec-18 to 31-Mar-19		140 X 100% X (121/365)			46.41
2		140 X 100% X 1			140
3		140 X 100% X 1			140
4		140 X 100% X 1			140
5		140 X 100% X 1			140
.....					
.....					
36 (1-Apr to 30-Nov)		140 X 100% X (244/365)			93.59



Illustration-6: In case of early commissioning of ProjectQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	38	1-Oct-2019	1-Jul-2019	25%
Element 2	38	1-Oct-2019	1-Jul-2019	75%

Tariff Payment to be paid as:

Transmission Charges for Element 1		Transmission Charges for Element 2	
1-July-19 to 31-Mar-20	140 X 100% X (274/365)		105.09
2	140 X 100% X 1		140
3	140 X 100% X 1		140
4	140 X 100% X 1		140
5	140 X 100% X 1		140
.....			
.....			
36 (1-Apr to 30-Jun)	140 X 100% X (91/365)		34.91



Illustration-7: In case of early commissioning of an elementQuoted Transmission Charges: **Rs. 140 Million**

Completion Schedule:

Element No.	Completion Schedule in Months	Scheduled CoD of the Element	Actual CoD of the Element	% Charges recoverable on Scheduled CoD of the Element
Element 1	38	1-Oct-2019	1-Apr-2019	25%
Element 2	38	1-Jul-2019	1-Jul-2019	75%

Tariff Payment to be paid as:

Transmission Charges for Element 1			Transmission Charges for Element 2		
1-Apr-2019 to 30-Jun-19	140 X 25% X (91/365)	8.72	1-Apr-2019 to 30-Jun-19	--	0.00
1-July-19 to 31-Mar-20	140 X 100% X (274/ 365)				105.09
2	140 X 100% X 1				140
3	140 X 100% X 1				140
4	140 X 100% X 1				140
5	140 X 100% X 1				140
.....					
.....					
36 (1-Apr-30-Jun)	140 X 100% X (91/365)				34.91

The Transmission Charges shall be payable on monthly basis as computed above.

1.2 Computation of Monthly Transmission Charges

The Monthly Transmission Charges for any month m in a Contract Year n shall be calculated as below:



For AC System:

- a. If Actual Transmission System Availability for the month m of contract year n is greater than or equal to 98% and less than or equal to 98.5%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * 1$$

- a. If Actual Transmission System Availability for the month m of contract year n exceeds 98.5% and less than or equal to 99.75%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * (AA / 98.5\%)$$

- c. If Actual Transmission System Availability for the month m of contract year n is greater than 99.75%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * (99.75\% / 98.5\%)$$

- d. If Actual Transmission System Availability for the month m of contract year n is less than 98% and greater than or equal to 95.00%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * (AA / 98\%)$$

- e. If Actual Transmission System Availability for the month m of contract year falls below 95%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * (AA / 98\%) - 0.02 * (T_{mn} * (AA / 95\%))$$

For DC System:

- a. If Actual Transmission System Availability for the month m of contract year n is greater than or equal to 95% and less than or equal to 96%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * 1$$

- b. If Actual Transmission System Availability for the month m of contract year n exceeds 96% and less than or equal to 99.75%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * (AA / 96\%)$$

- c. If Actual Transmission System Availability for the month m of contract year n is greater than 99.75%;

$$\text{Monthly Transmission Charges MTC}(m) = T_{mn} * (99.75\% / 96\%)$$

- d. If Actual Transmission System Availability for the month m of contract year n is less than 95% and greater than or equal to 92.00%;



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Monthly Transmission Charges $MTC(m) = T_{mn} * (AA/ 95\%)$

- e. If Actual Transmission System Availability for the month m of contract year falls below 92%;

Monthly Transmission Charges $MTC(m) = T_{mn} * (AA/ 95\%) - 0.02 * (T_{mn} * (AA/ 92\%))$

where:

- AA is the actual Availability, as certified by RPC, as per procedure provided in Schedule 6.
- m is the month in Contract Year 'n'
- T_{mn} = Transmission Charges for the month 'm' in Contract Year 'n' = $(\text{Transmission Charge/ no. of days in the Year n}) * \text{no. of days in month m}$

Provided, no Transmission Charges shall be paid during the period for which the RLDC has not allowed the operation of the Element/Project due to the failure of the TSP to operate it as per the provisions of the Grid Code.

1.3 RLDC Fee & Charges

The payment of RLDC fee & charges, in accordance with relevant regulations of CERC, shall be the responsibility of the TSP.




Schedule: 5**Quoted Transmission Charges**

[Quoted Transmission Charges from Annexure - 21 of the RFP of the Selected Bidder to be inserted here]

[To be incorporated from the Bid of the Selected Bidder submitted during the e-reverse auction after its selection]

Quoted Transmission Charges: Rs. 2134.77 Million

.Proportionate Transmission Charges payable for each Element of the Project:

Sl. No.	Name of the Transmission Element	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1.	Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAR switchable line reactor on each ckt at both ends	79.30%	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAR Bus Reactor
2.	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAR Bus Reactor	20.70%	Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAR switchable line reactor on each ckt at both ends



Schedule: 6**Appendix II of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019****Procedure for Calculation of Transmission System Availability Factor for a Month**

1. Transmission system availability factor for nth calendar month ("TAFPn") shall be calculated by the respective transmission licensee, got verified by the concerned Regional Load Dispatch Centre (RLDC) and certified by the Member-Secretary, Regional Power Committee of the region concerned, separately for each AC and HVDC transmission system and grouped according to sharing of transmission charges. In case of AC system, transmission System Availability shall be calculated separately for each Regional Transmission System and inter-regional transmission system. In case of HVDC system, transmission System Availability shall be calculated on consolidate basis for all inter-state HVDC system.
2. Transmission system availability factor for nth calendar month ("TAFPn") shall be calculated by consider following:
 - i) **AC transmission lines:** Each circuit of AC transmission line shall be considered as one element;
 - ii) **Inter-Connecting Transformers (ICTs):** Each ICT bank (three single phase transformer together) shall form one element;
 - iii) **Static VAR Compensator (SVC):** SVC along with SVC transformer shall form one element;
 - iv) **Bus Reactors or Switchable line reactors:** Each Bus Reactors or Switchable line reactors shall be considered as one element;
 - v) **HVDC Bi-pole links:** Each pole of HVDC link along with associated equipment at both ends shall be considered as one element;
 - vi) **HVDC back-to-back station:** Each block of HVDC back-to-back station shall be considered as one element. If associated AC line (necessary for transfer of inter- regional power through HVDC back-to-back station) is not available, the HVDC back-to-back station block shall also be considered as unavailable;
 - vii) **Static Synchronous Compensation ("STATCOM"):** Each STATCOM shall be considered as separate element.
3. The Availability of AC and HVDC portion of Transmission system shall be calculated by considering each category of transmission elements as under:



TAFMn (in %) for AC system:

$$= \frac{o \times AV_o + (p \times AV_p) + (q \times AV_q) + (r \times AV_r) + (u \times AV_u)}{(o + p + q + r + u)} \times 100$$

Where,

- o = Total number of AC lines.
 AV_o = Availability of o number of AC lines.
 p = Total number of bus reactors/switchable line reactors
 AV_p = Availability of p number of bus reactors/switchable line reactors
 q = Total number of ICTs.
 AV_q = Availability of q number of ICTs.
 r = Total number of SVCs.
 AV_r = Availability of r number of SVCs
 u = Total number of STATCOM.
 AV_u = Availability of u number of STATCOMs

TAFMn (in %) for HVDC System:

$$= \frac{\sum_{x=1}^s Cx_{bp}(\text{act}) \times AV_{x_{bp}} + \sum_{y=1}^t Cy(\text{act})bt_b \times AV_{ybt_b}}{\sum_{x=1}^s Cx_{bp} + \sum_{y=1}^t Cybt_b} \times 100$$

Where

- Cx_{bp}(act) = Total actual operated capacity of xth HVDC pole
 Cx_{bp} = Total rated capacity of xth HVDC pole



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AVx _{bp}	=	Availability of x th HVDC pole
Cy _{btb(act)}	=	Total actual operated capacity of y th HVDC back-to-back station block
Cy _{btb}	=	Total rated capacity of y th HVDC back-to-back station block
AVy _{btb}	=	Availability of y th HVDC back-to-back station block
s	=	Total no of HVDC poles
t	=	Total no of HVDC Back to Back blocks

4. The availability for each category of transmission elements shall be calculated based on the weightage factor, total hours under consideration and non-available hours for each element of that category. The formulae for calculation of Availability of each category of the transmission elements are as per **Appendix-III**. The weightage factor for each category of transmission elements shall be considered as under:

- For each circuit of AC line – Number of sub-conductors in the line multiplied by ckt-km;
- For each HVDC pole- The rated MW capacity x ckt-km;
- For each ICT bank – The rated MVA capacity;
- For SVC- The rated MVAR capacity (inductive and capacitive);
- For Bus Reactor/switchable line reactors – The rated MVAR capacity;
- For HVDC back-to-back station connecting two Regional grids- Rated MW capacity of each block; and
- For STATCOM – Total rated MVAR Capacity.

5. The transmission elements under outage due to following reasons shall be deemed to be available:

- Shut down availed for maintenance of another transmission scheme or construction of new element or renovation/upgradation/additional capitalization in existing system approved by the Commission. If the other transmission scheme belongs to the transmission licensee, the Member Secretary, RPC may restrict the deemed availability period to that considered reasonable by him for the work involved. In case of dispute regarding deemed availability, the matter may be referred to Chairperson, CEA within 30 days.
- Switching off of a transmission line to restrict over voltage and manual tripping of switched reactors as per the directions of concerned RLDC.




6. For the following contingencies, outage period of transmission elements, as certified by the Member Secretary, RPC, shall be excluded from the total time of the element under period of consideration for the following contingencies:
- i) Outage of elements due to acts of God and force majeure events beyond the control of the transmission licensee. However, whether the same outage is due to force majeure (not design failure) will be verified by the Member Secretary, RPC. A reasonable restoration time for the element shall be considered by Member Secretary, RPC and any additional time taken by the transmission licensee for restoration of the element beyond the reasonable time shall be treated as outage time attributable to the transmission licensee. Member Secretary, RPC may consult the transmission licensee or any expert for estimation of reasonable restoration time. Circuits restored through ERS (Emergency Restoration System) shall be considered as available;
 - ii) Outage caused by grid incident/disturbance not attributable to the transmission licensee, e.g. faults in substation or bays owned by other agency causing outage of the transmission licensee's elements, and tripping of lines, ICTs, HVDC, etc. due to grid disturbance. However, if the element is not restored on receipt of direction from RLDC while normalizing the system following grid incident/disturbance within reasonable time, the element will be considered not available for the period of outage after issuance of RLDC's direction for restoration;

Provided that in case of any disagreement with the transmission licensee regarding reason for outage, same may be referred to Chairperson, CEA within 30 days. The above need to be resolved within two months:

Provided further that where there is a difficulty or delay beyond sixty days, from the incidence in finalizing the recommendation, the Member Secretary of concerned RPC shall allow the outage hours on provisional basis till the final view.

7. Time frame for certification of transmission system availability: (1) Following schedule shall be followed for certification of availability by Member Secretary of concerned RPC:

- Submission of outage data by Transmission Licensees to RLDC/ constituents
 - By 5th of the following month;
- Review of the outage data by RLDC / constituents and forward the same to respective RPC – by 20th of the month;
- Issue of availability certificate by respective RPC – by 3rd of the next month.

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January 2023



Appendix-III

FORMULAE FOR CALCULATION OF AVAILABILITY OF EACH CATEGORY OF TRANSMISSION ELEMENTS

For AC transmission system

$$AV_o(\text{Availability of } o \text{ no. of AC lines}) = \frac{\sum_{i=1}^o W_i(T_i - TN_{Ai})/T_i}{\sum_{i=1}^o W_i}$$

$$AV_q(\text{Availability of } q \text{ no. of ICTs}) = \frac{\sum_{k=1}^q W_k(T_k - TN_{Ak})/T_k}{\sum_{k=1}^q W_k}$$

$$AV_r(\text{Availability of } r \text{ no. of SVCs}) = \frac{\sum_{i=1}^r W_i(T_i - TN_{Ai})/T_i}{\sum_{i=1}^r W_i}$$

$$AV_p(\text{Availability of } p \text{ no. of Switched Bus reactors}) = \frac{\sum_{m=1}^p W_m(T_m - TN_{Am})/T_m}{\sum_{m=1}^p W_m}$$

$$AV_u(\text{Availability of } u \text{ no. of STATCOMs}) = \frac{\sum_{n=1}^u W_n(T_n - TN_{An})/T_n}{\sum_{n=1}^u W_n}$$

$$AV_{x_{bp}}(\text{Availability of an individual HVDC pole}) = \frac{(T_x - TN_x)}{T_x}$$

$$AV_{y_{btb}}(\text{Availability of an individual HVDC Back-to-back Blocks}) = \frac{(T_y - TN_{Ay})}{T_y}$$

For HVDC transmission system

For the new HVDC commissioned but not completed twelve months;

For first 12 months: $[(AV_{x_{bp}} \text{ or } AV_{y_{btb}}) \times 95\% / 85\%]$, subject to ceiling of 95%.

Where,

- o = Total number of AC lines;
- AV_o = Availability of o number of AC lines;
- p = Total number of bus reactors/switchable line reactors;
- AV_p = Availability of p number of bus reactors/switchable line reactors;
- q = Total number of ICTs;
- AV_q = Availability of q number of ICTs;
- r = Total number of SVCs;
- AV_r = Availability of r number of SVCs;
- U = Total number of STATCOM;



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AV_u	=	Availability of u number of STATCOMs;
W_i	=	Weightage factor for i th transmission line;
W_k	=	Weightage factor for k th ICT;
W_l	=	Weightage factors for inductive & capacitive operation of l th SVC;
W_m	=	Weightage factor for m th bus reactor;
W_n	=	Weightage factor for n th STATCOM.
T_i, T_k, T_l, T_x, T_y		The total hours of i th AC line, k th ICT, l th SVC, m th Switched Bus Reactor & n th STATCOM, x th HVDC pole, y th HVDC back-to-back blocks during the period under consideration (excluding time period for outages not attributable to transmission licensee for reasons given in Para 5 of the procedure)
$T_{NAi}, T_{NAk}, T_{NAl}, T_{NAm}, T_{NAn}, T_{NAx}, T_{NAy}$		The non-availability hours (excluding the time period for outages not attributable to transmission licensee taken as deemed availability as per Para 5 of the procedure) for i th AC line, k th ICT, l th SVC, m th Switched Bus Reactor, n th STATCOM, x th HVDC pole and y th HVDC back-to-back block.



Transmission Service Agreement

Schedule: 7

Entire Bid (both financial bid and technical bid) of the Selected Bidder to be attached here

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Schedule: 8**Contract Performance Guarantee**

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution. Foreign entities submitting Bids are required to follow the applicable law in their country.)

In consideration of the[Insert name of the SPV or Selected Bidder on behalf of the TSP, or Lead Member in case of the Consortium, with address] agreeing to undertake the obligations under the Transmission Service Agreement datedand the other RFP Project Documents and the Nodal Agency and the[Insert the name of the BPC], agreeing to execute the *RFP Project Documents* with the Selected Bidder, regarding setting up the Project, the [Insert name and address of the bank issuing the guarantee and address of the head office] (hereinafter referred to as "Guarantor Bank") hereby agrees unequivocally, irrevocably and unconditionally to pay to (being the Nodal Agency) _at[Insert the Place from the address of the Nodal Agency indicated in the TSA] forthwith on demand in writing from the Nodal Agency or any Officer authorized by it in this behalf, any amount up to and not exceeding Rupees Crores (Rs.) only [Insert the amount of the bank guarantee] on behalf of M/s. [Insert name of the Selected Bidder or SPV].

This guarantee shall be valid and binding on the Guarantor Bank up to and includingand shall not be terminable by notice or any change in the constitution of the Bank or the term of the Transmission Service Agreement or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to Rs. Crores (Rs.) only. Our Guarantee shall remain in force until [Insert the date of validity of



Transmission Service Agreement

the Guarantee as per Article 3.1.2 of this Agreement]. The Nodal Agency, shall be entitled to invoke this Guarantee up to three hundred sixty five (365) days of the last date of the validity of this Guarantee.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand from (in its roles as the Nodal Agency), made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to Nodal Agency.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the Selected Bidder], [Insert name of the TSP] and / or any other person. The Guarantor Bank shall not require Nodal Agency to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against Nodal Agency in respect of any payment made hereunder.

THIS BANK GUARANTEE shall be interpreted in accordance with the laws of India.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

THIS BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring, liquidation, winding up, dissolution or any other change in the constitution of the Guarantor Bank.

THIS BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly Nodal Agency shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against [Insert name of the SPV] or the Selected Bidder, as the case may be, to make any claim against or any demand on [Insert name of the SPV] or the Selected Bidder, as the case may be, or to give any notice to [Insert name of the SPV] or the Selected Bidder, as the case may be, or to enforce any security held by the Nodal Agency or to exercise, levy or enforce any distress, diligence or other process against [Insert name of the SPV] or the Selected Bidder, as the case may be.



Transmission Service Agreement

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to Nodal Agency and may be assigned, in whole or in part, (whether absolutely or by way of security) by Nodal Agency to any entity to whom the Nodal Agency is entitled to assign its rights and obligations under the Transmission Service Agreement.

The Guarantor Bank hereby agrees and acknowledges that Nodal Agency shall have a right to invoke this Bank Guarantee either in part or in full, as it may deem fit.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs. Crores (Rs.) only and it shall remain in force until[Date to be inserted on the basis of Article 3.1.2of the Transmission Service Agreement], with an additional claim period of three hundred sixty five (365) days thereafter. This BANK GUARANTEE shall be extended from time to time for such period, as may be desired by [Insert name of the Selected Bidder or Lead Member in case of the Consortium or SPV]. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if Nodal Agency serves upon us a written claim or demand.

In witness where of:

Signature

Name:

Power of attorney No.:

For:

..... [Insert Name of the Bank]

Banker's Seal and Full Address, including mailing address of the Head Office

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Handwritten signature in blue ink.



Schedule: 9**Methodology for determining the Relief Under Force Majeure Event & Change in Law during Construction Period**

The relief in the form of revision in tariff due to Force Majeure Event leading to extension of Scheduled COD for a period beyond one hundred eighty (180) days and/ or Change in Law during the construction period shall be as under:

$$\Delta T = [(P \times d)] + [1 - (1 + d)^{-n}]$$

Where,

ΔT = Change in Transmission Charges for each year

P = Sum of cumulative increase or decrease in the cost of the Project due to Change in Law and interest cost during construction corresponding to the period exceeding one hundred eighty (180) due to Force Majeure Event leading to extension of Scheduled COD for a period beyond one hundred eighty (180) days

n = number of years over which the Transmission Charges has to be paid

d = 8.09% (Discount rate as notified by the CERC, applicable on the Bid Deadline as per CERC notification dated 30.09.2022)

The increase in Transmission Charges as stated above shall be applicable only if the value of increase in Transmission Charges as calculated above exceeds 0.30% (zero point three percent) of the quoted Transmission Charges of the TSP.



RS

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Date: 20.12.2022

CERTIFICATE BY BID EVALUATION COMMITTEE

Subject: Selection of Successful Bidder as Transmission Service Provider to establish Transmission System for "ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" through tariff based competitive bidding process.

It is certified that:

- The entire bid process has been carried out in accordance with the "Tariff based Competitive Bidding Guidelines for Transmission Service" and "Guidelines for encouraging competition in development of the Transmission Projects" issued by Ministry of Power, Govt. of India under Section 63 of the Electricity Act, 2003 as amended from time to time.
- M/s Adani Transmission Limited, with the lowest annual transmission charges of Rs. 2134.77 Million, emerged as the successful Bidder after the conclusion of e-Reverse Auction.
- The transmission charges of Rs. 2134.77 Million discovered after e-reverse auction is acceptable.



(Umesh Kumar Madan)
Regional Head Delhi,
SBI Capital Markets
Chairman, BEC



(Dr. Anand S. R)
Director (Transmission,
System Operation, Planning &
Safety) Management), KSEBL
Member, BEC



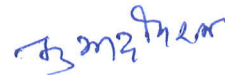
(Rajan Joshi)
Executive Engineer,
MSETCL
Member, BEC



(Y K Swarnkar)
Director (PSETD), CEA
Member, BEC



(Manjari Chaturvedi)
Director (PSPA-I), CEA
Member, BEC



(Kuldeep Rai)
Chairman, SPV
Convener – Member
BEC





भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन - I प्रभाग

Power System Planning & Appraisal - I Division

सेवा में /To,

- i. Shri. P S Hariharan, Addl. CEO, RECPDCL, Core-4, SCOPE Complex, 7 Lodi Road New Delhi 110003.

विषय/Subject: Constitution of the Bid Evaluation Committees (BECs) for the new transmission schemes – being implemented through TBCB -reg.

संदर्भ /References:

- (i) Gazette of India dated 23.09.2020, 06.12.2021, 17.01.2022 & 13.06.2022.
(ii) M/s RECPDCL letter no: RECPDCL/ISTS/TBCB/2022-23/1169 dated 21.07.2022.

महोदय: Sir,

Ministry of Power vide Gazette notifications under Reference (i) has notified the following transmission schemes for implementation through tariff based competitive bidding (TBCB) along with RECPDCL as the Bid Process Coordinator (BPC).

S.no	Name of the Transmission Scheme
1)	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II-Part A
2)	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II-Part B
3)	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C
4)	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II-Part D
5)	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone
6)	Transmission scheme for injection beyond 3GW RE power at Khavda PS1 (KPS1)
7)	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region

Subsequently, M/s RECPDCL vide its letters under reference (ii) requested CEA to constitute the Bid Evaluation Committee (BEC) for the above mentioned schemes.



I/24465/2022

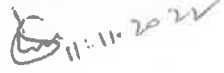
Accordingly, CEA vide its letter dated 03.08.2022 sought nominations from respective RPC's for constitution of BECs.

Based on the nominations received from the respective RPCs, the scheme wise Bid Evaluation Committees (BECs) for evaluation of bids of the above mentioned transmission schemes is hereby constituted and is enclosed as Annexure. It may be mentioned that the Bid Evaluation Committee for the above mentioned transmission schemes have been constituted in line with Clause 9.8 of the Tariff based Competitive Bidding Guidelines for Transmission Service issued on 10.08.2021.

This issues with the approval of Chairperson, CEA and Chairman, National Committee on Transmission.

संलग्न / Encl. - उपरोक्त / as above

भवदीय / Yours faithfully,


(ईशान शरण/ Ishan Sharan)
मुख्य अभियन्ता / Chief Engineer



7) Bid Evaluation Committee (BEC) for "ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region":

S. No.	Name	Designation
1.	Head, SBI Capital Markets, 6th floor. World Trade Tower, Barakhamba Lane, Connaught Place, New Delhi- 110001 Phone No. 011-23418770 Fax: 011 -23418773	Chairman
2.	Sh. S. R Anand, Director (Transmission, System Operation, Planning & Safety), KSEBL	Member
3.	Sh. Rajan Joshi, Executive Engineer, MAHATRANSCO	Member
4.	Director, PSETD Division, CEA [Shri Y. K .Swarnkar]	Member
5.	Director, PSPA-I Division, CEA [Smt. Manjari Chaturvedi]	Member
6.	Chairman of SPV constituted by RECPDCL	Convener -Member



Annexure A7

REC Power Development and Consultancy Limited

(Formerly Known as REC Power Distribution Company Limited
A wholly owned subsidiary of REC Limited, a 'Navratna CPSE'
under Ministry of Power, Govt. of India)



Ref No: RECPDCL/TBCBWR-SR/2022-23/2608

Date: 26.12.2022

M/s Adani Transmission Limited

Adani House, Shantigram, S G Highway,
Ahmedabad-382421

Kind Attention: Mr. Ishwar Kailashnath Dubey

Sub: Establishment of "ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" through tariff based competitive bidding process - Letter of Intent

Dear Sir,

We refer to:

1. The Request for Proposal (RfP) dated 25.07.2022 comprising RfP, Draft Transmission Service Agreement & Share Purchase Agreement and Survey Report dated 22.08.2022 issued to M/s Adani Transmission Limited as regards participation in the Global Invitation for Bids for establishment of "ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" through Tariff Based Competitive Bidding process including all correspondence/ clarifications/ amendments/ Errata/corrigendum issued by REC Power Development and Consultancy Limited in regard thereto (hereinafter collectively referred to as the 'Final RFP') till the submission Bid Deadline and as listed below:
 - i. Clarification dated 05.09.2022
 - ii. Amendment-I dated 26.09.2022
 - iii. Amendment-II dated 11.10.2022
 - iv. Amendment-III Additional Clarifications dated 18.10.2022
 - v. Amendment-IV dated 26.10.2022
 - vi. Amendment-V, Amendment to Survey Report & Additional Clarifications dated 04.11.2022
 - vii. Amendment-VI dated 09.11.2022
2. The offer of M/s Adani Transmission Limited by way of a Technical Bid pursuant to (1) above submitted on 15.11.2022 in response to the Final RFP.
3. An Initial Price Offer of M/s Adani Transmission Limited as submitted on 15.11.2022 in response to the Final RFP.
4. The final offer of M/s Adani Transmission Limited, discovered during e-Reverse Auction, conducted on 15.12.2022 in response to the Final RFP.
5. The Technical Bid as in (2) above, the Initial Price Offer as in (3) above and the Final Offer as in (4) above hereinafter collectively referred to as the 'Bid'.



Page 1 of 4



We are pleased to inform you that your proposal and offer received by way of the 'Bid' has been accepted and M/s Adani Transmission Limited is hereby declared as the Successful Bidder as per clause 3.6.1 of the Final RFP for the above project and consequently, this Letter of Intent (hereinafter referred to as the 'Lol') is being issued in 2 copies, One original plus One copy.

This Lol is based on the Final RFP and is further contingent upon you satisfying the following conditions:

- a) Acknowledging its issuance and unconditionally accepting its contents and recording 'Accepted unconditionally' under the signature and stamp of your authorized signatory on each page of the duplicate copy of this letter attached herewith and returning the same to REC Power Development and Consultancy Limited within 7 (Seven) days from the date of issuance of Lol:
- b) Completion of various activities as stipulated-in the RFP including in particular Clause 2.15.2, Clause 2.15.3 and Clause 2.15.4 of the Final RFP, within the timelines as prescribed therein.
- c) Provide the Contract Performance Guarantee of Rs. 58.80 Crore (Rupees Fifty-Eight Crore Eighty Lakh Only) within 10 (Ten) days from issue of this Lol, in favour of the Central Transmission Utility of India Limited, as per the provisions of Clause 2.12.

It may be noted that REC Power Development and Consultancy Limited has the rights available to them under the Final RFP, including rights under clause 2.15.5 and 3.6.3 thereof, upon your failure to comply with the aforementioned conditions.

As you are aware, the issuance and contents of this Lol are based on the Bid submitted by you as per the Final RFP including the Transmission Charges and other details regarding the Scheduled COD as contained therein. The Quoted Transmission Charges as submitted by you and the Scheduled COD of transmission elements as agreed by you in your Bid, as per Annexure 21 and Format-1 of Annexure-8 respectively of the Final RFP is enclosed herewith as Schedule-A and incorporated herein by way of reference.

Further, please note that relationship of M/s Adani Transmission Limited with the Central Transmission Utility of India Limited will be governed solely on the basis of the Final RFP.

You are requested to unconditionally accept the Lol, and record on one copy of the Lol, 'Accepted unconditionally', under the signature of the authorized signatory of your Company and return such copy to us within 7 (Seven) days of issue of Lol.

Yours faithfully

(P S Hariharan)

Chief General Manager-Tech

Enclosures:

1. Schedule A: Quoted Transmission Charges and the Scheduled COD of transmission element submitted in your Bid, as per Annexure 21 and Format-1 of Annexure-8 respectively of the Final RFP



Copy for kind information to:

1. **The Secretary,**
Central Electricity Regulatory Commission,
3 & 4 Floor, Chandralok Building,
Janpath, New Delhi-110001
2. **The Chairperson**
Central Electricity Authority,
Sewa Bhawan, R K Puram,
New Delhi-110066
3. **The Joint Secretary (Transmission)**
Ministry of Power,
Shram Shakti Bhawan,
Rafi Marg, New Delhi – 110 001
4. **The Director (Transmission)**
Ministry of Power, Govt. of India
Shram Shakti Bhawan, Rafi Marg,
New Delhi-110001
5. **Shri Ishan Sharan, Chief Engineer (PSP & PA - I)**
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi – 110066
6. **Shri P. C. Garg, Chief Operating Officer**
Central Transmission Utility of India Limited
Power Grid Corporation of India Ltd.
"Saudamini", Plot No. 2, Sector – 29
Gurgaon – 122001



Quoted Annual Transmission Charges: 2134.77 Million

Notes

1. The Bidders are required to ensure compliance with the provisions of Clause 2.5.3 of this RFP.
2. Quotes to be in Rupees Millions and shall be up to two (2) decimal points.
3. The contents of this format shall be clearly typed.
4. The Financial Bid shall be digitally signed by the authorized signatory in whose name power of attorney as per Clause 2.5.2 is issued.

Ensure only one value for annual Transmission Charges is quoted. The same charge shall be payable every year to TSP for the term of TSA





Date: 12-01-2023
Ref: 0024NDLG00292123

To,
CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED
PLOT NO. 2, SECTOR-29

GURGAON
HARYANA
INDIA
122001

Sub: Issuance of Bank Guarantee

Dear Sir/Madam,

Please find enclosed Bank Guarantee issued by ICICI Bank Limited ("ICICI Bank") favoring yourself on behalf of: ADANI TRANSMISSION LIMITED, ADANI CORPORATE HOUSE, SHANTIGRAM, S G HIGHWAY, NR VAISHNO DEVI CIRCLE, AHMEDABAD, GUJARAT, INDIA, 382421 ("Bank Guarantee") with the tenor and claim period as requested by you. For ease of reference the details have been reproduced as below:

Bank Guarantee No. & Date of Issue	Expiry Date	Claim Expiry Date	Currency	Amount of Bank Guarantee
0024NDLG00292123 12-01-2023	31-10-2024	31-10-2025	INR	58,80,00,000.00

We confirm that the officials who have signed the above Bank Guarantee are authorized to sign such documents on behalf of ICICI Bank. You may verify genuineness of the Bank Guarantee from any branch of ICICI Bank in your own interest.

In the event of invocation, we request you to please ensure compliance with the terms and conditions of the Bank Guarantee in order to ensure timely payment. You are requested to ensure special care inter alia with respect to the following in the invocation claim letter -

- Bank Guarantee Number
- Expiry/Claim Expiry date
- Claim Amount
- Designated Bank branch for submission of invocation claim
- Any declaration / certification that may be required as part of the guarantee text.
- Any other requisite document including the original Bank Guarantee.

Please note that ICICI Bank shall not be liable under the Bank Guarantee post expiry of the claim period as requested by you.

Thanking you,

Yours faithfully,

For ICICI Bank Limited
Authorized Signatory

For, ICICI BANK LIMITED

Chinmaye Manday
Authorized Signatory

ICICI BANK LTD.

Authorized Signatory
SHUBRA SHALINI
A14481

ICICI Bank Limited
2nd Floor, JMC House,
Opp. Parimal Garden,
Ambawadi,
Ahmedabad - 380 006,
Gujarat, India.

Tel. : 079-66523760
Fax : 079-66523735
Website www.icicibank.com
CIN : L65190GJ1994PLC021012

Regd. Office : ICICI Bank Tower, Near Chakli Circle,
Old Padra Road, Vadodara 390 007,
India.
Corp. Office : ICICI Bank Towers, Bandra-Kurla
Complex, Mumbai 400051, India.



IDBI BANK LTD.
IDBI COMPLEX
LAL BUNGLOW OFF C.G ROAD.
AHMEDABAD - 380006
GUJ / SOS / AUTH / AV / 3 / 2005



STAMP DUTY

261
SPECIAL ADHESIVE

Rs. 0000300

20.12.2022

365495

GUJRAT

Zero*Zero*Zero*Zero*Three Zero*Zero

0220566
6980



Issuing Bank : ICICI Bank Ltd., Transaction Banking, 2nd Floor, JMC House, Opp. Parimal Garden, Ambawadi, Ahmedabad – 380 006, Gujarat

This stamp paper forms an integral part of Issuance/Amendment to Bank Guarantee No.

0024NDLG00292123..... attached herewith

Date: 12-01-2023

Place : Ahmedabad

For, ICICI BANK LIMITED

Chinmayi Manoj
Authorised Signatory
MS

ICICI BANK LTD.

Shubra Shalini
Authorised Signatory
SHUBRA SHALINI
414481



Sr.No. 852480

BANK GUARANTEE
ICICI Bank Limited
(Incorporated in India)

BG Number: 0024NDLG00292123
Issuance Date: January 12, 2023


ICICI Bank

1 **CONTRACT PERFORMANCE GUARANTEE**

2 In consideration of the M/s Adani Transmission Limited having registered office at Adani
3 Corporate House, Shantigram, Nr. Vaishnodevi Circle, SG Highway, Ahmedabad -382421
4 agreeing to undertake the obligations under the Transmission Service Agreement to be
5 executed on dated 17.01.2023 and the other RFP Project Documents and the Nodal Agency and
6 REC Power Development and Consultancy Limited, agreeing to execute the RFP Project
7 Documents with the Selected Bidder, regarding setting up the Project, the ICICI Bank Limited,
8 having registered address at ICICI Bank Tower, Near Chakli Circle, Old Padra Road, Vadodara,
9 Gujarat. Pin – 390007 and one of its branch address at ICICI Bank Ltd., Transaction Banking, 2nd
10 Floor, JMC House, Opp. Parimal Garden, Ambawadi, Ahmedabad – 380 006, Gujarat
11 (hereinafter referred to as "Guarantor Bank") hereby agrees unequivocally, irrevocably and
12 unconditionally to pay to Central Transmission Utility of India Limited (being the Nodal Agency)
13 having address at Plot No. 2, Sector-29, Gurgaon, Haryana - 122001, forthwith on demand in
14 writing from the Nodal Agency or any Officer authorized by it in this behalf, any amount up to
15 and not exceeding Rs.58,80,00,000/- (Rupees Fifty Eight Crore Eighty Lakh Only) on behalf of
16 M/s Adani Transmission Limited.

17 This guarantee shall be valid and binding on the Guarantor Bank up to and including 31.10.2024
18 and shall not be terminable by notice or any change in the constitution of the Bank or the term
19 of the Transmission Service Agreement or by any other reasons whatsoever and our liability
20 hereunder shall not be impaired or discharged by any extension of time or variations or
21 alternations made, given, or agreed with or without our knowledge or consent, by or between
22 parties to the respective agreement.

23 Our liability under this Guarantee is restricted to Rs.58,80,00,000/- (Rupees Fifty Eight Crore
24 Eighty Lakh Only). Our Guarantee shall remain in force until 31.10.2024. The Nodal Agency shall
25 be entitled to invoke this Guarantee up to three hundred sixty five (365) days of the last date of
26 the validity of this Guarantee.

27 The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the
28 written demand from the Central Transmission Utility of India Limited, made in any format,
29 raised at the above mentioned address of the Guarantor Bank, in order to make the said
30 payment to the Nodal Agency.

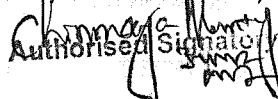
31 The Guarantor Bank shall make payment hereunder on first demand without restriction or
32 conditions and notwithstanding any objection by Adani Transmission Limited, WRSR Power

Page 1 of 3

The beneficiary may, in its own interest, verify the genuineness of the bank guarantee by seeking confirmation of its issuance from a branch of ICICI Bank other than the issuing branch.

Regd. Office: ICICI Bank Ltd., ICICI Bank Tower, Near Chakli Circle, Old Padra Road, Vadodara, Pin code- 390 007, Gujarat
-91-265-6722286, CIN L65190GJ1994PLC021012



Authorized Signatory


ICICI BANK LTD.
Authorized Signatory
SHUBRA SHALINI
414481

Sr.No. 852481

BANK GUARANTEE
ICICI Bank Limited
(Incorporated in India)

BG Number: 0024NDLG00292123
Issuance Date: January 12, 2023



33 Transmission Limited, and/or any other person. The Guarantor Bank shall not require the Nodal
34 Agency to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have
35 any recourse against the Nodal Agency in respect of any payment made hereunder.

36 This BANK GUARANTEE shall be interpreted in accordance with the laws of India. The
37 Guarantor Bank represents that this BANK GUARANTEE has been established in such form and
38 with such content that it is fully enforceable in accordance with its terms as against the
39 Guarantor Bank in the manner provided herein.

40 This BANK GUARANTEE shall not be affected in any manner by reason of merger,
41 amalgamation, restructuring, liquidation, winding up, dissolution or any other change in the
42 constitution of the Guarantor Bank.

43 This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly
44 the Nodal Agency shall not be obliged before enforcing this BANK GUARANTEE to take any
45 action in any court or arbitral proceedings against WRSR Power Transmission Limited or the
46 Selected Bidder, to make any claim against or any demand on WRSR Power Transmission
47 Limited or the Selected Bidder, as the case may be, or to give any notice to WRSR Power
48 Transmission Limited or the Selected Bidder, as the case may be, or to enforce any security
49 held by the Nodal Agency or to exercise, levy or enforce any distress, diligence or other
50 process against WRSR Power Transmission Limited or the Selected Bidder, as the case may be.

51 The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to Nodal
52 Agency and may be assigned, in whole or in part, (whether absolutely or by way of security) by
53 Nodal Agency to any entity to whom the Nodal Agency is entitled to assign its rights and
54 obligations under the Transmission Service Agreement.

55 The Guarantor Bank hereby agrees and acknowledges that the Nodal Agency shall have a right
56 to invoke this Bank Guarantee either in part or in full, as it may deem fit.

57 Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted
58 to Rs.58,80,00,000/- (Rupees Fifty Eight Crore Eighty Lakh Only) and it shall remain in force until
59 31.10.2024, with an additional claim period of three hundred sixty five (365) days thereafter.
60 This BANK GUARANTEE shall be extended from time to time for such period, as may be
61 desired by M/s Adani Transmission Limited. We are liable to pay the guaranteed amount or any
62 part thereof under this Bank Guarantee only if the Nodal Agency serves upon us a written claim
63 or demand.

Page 2 of 3

The beneficiary may, in its own interest, verify the genuineness of the bank guarantee by seeking confirmation of its issuance from a branch of ICICI Bank other than the issuing branch.

Regd. Office: ICICI Bank Ltd., ICICI Bank Tower, Near Chakli Circle, Old Padra Road, Vadodara, Pin code- 390 007, Gujarat
91-265-6722286, CIN L65190GJ1994PLC021012



For, ICICI BANK LIMITED

ICICI BANK LTD

Authorised Signatory

Authorised Signatory
SHUBRA SHALINI
414481

Sr.No. 852482

BANK GUARANTEE
ICICI Bank Limited
(Incorporated in India)

BG Number: 0024NDLG00292123
Issuance Date: January 12, 2023



64 In witness where of:

65 Signature..... *[Signature]* 887611
66 Name: *Rejvaiani*
67 Power of attorney No.: *PAAM*

ICICI BANK LTD.
TRANSACTION BANKING
JMC HOUSE BRANCH,
OPP. PARIMAL GARDEN,
AMBAWADI,
AHMEDABAD-380006

68 For: ICICI Bank Ltd

69 Banker's Seal and Full Address, including mailing address of the Head Office

For, ICICI BANK LIMITED

Chinmaye Naray
Authorized Signatory

ICICI BANK LTD.
[Signature]
Authorized Signatory
SHUBRA SHALINI
14481

BENEFICIARY

The beneficiary may, in its own interest, verify the genuineness of the bank guarantee by seeking confirmation of its issuance from a branch of ICICI Bank other than the issuing branch.

Regd. Office: ICICI Bank Ltd., ICICI Bank Tower, Near Chakli Circle, Old Padra Road, Vadodara, Pin code- 390 007, Gujarat
F-91-265-6722286, CIN L65190GJ1994PLC021012



SHARE PURCHASE AGREEMENT

BETWEEN

**REC POWER DEVELOPMENT AND CONSULTANCY LIMITED
(FORMERLY KNOWN AS REC POWER DISTRIBUTION COMPANY LIMITED)**

AND

WRSR POWER TRANSMISSION LIMITED

AND

ADANI TRANSMISSION LIMITED

Dated: 17th January, 2023



WHEREAS:

- A. Ministry of Power, Govt. of India vide letter dated 20.06.2022 forwarding therein Gazette Notification F. No. 15/3/2018-Trans-Pt(1) dated 13.06.2021 has appointed REC Power Development and Consultancy Limited (REC PDCL) to be the Bid Process Coordinator (BPC) for the purpose of selection of Bidder as Transmission Service Provider (TSP) to establish Transmission System for **“ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region”** through tariff based competitive bidding process (hereinafter referred to as the “Project”).
- B. In accordance with the Bidding Guidelines, the BPC had initiated a competitive bidding process through issue of RFP for selecting a Successful Bidder to build, own, operate and transfer the Project comprising of the Elements mentioned in **Schedule 2** of the TSA. BPC had initiated this process in accordance with and on the terms and conditions mentioned in the RFP Project Documents (as defined hereinafter).
- C. BPC has incorporated the Company and has undertaken the preliminary studies, obtained certain approvals, etc. regarding the Project on behalf of the Company
- D. REC PDCL along with the Nominees hold one hundred per cent (100%) of the total issued and paid up equity share capital of the Company.
- E. Pursuant to the said Bid Process, Adani Transmission Limited has been identified as the Selected Bidder vide Letter of Intent dated 26th December 2022 issued by the BPC in favour of the Selected Bidder.
- F. As envisaged in the RFP, the Shares Seller (as defined hereinafter) has agreed to sell the Sale Shares (as defined hereinafter) to the Selected Bidder and the Selected Bidder has agreed to purchase the Sale Shares from the Shares Seller, subject to and on the terms and conditions set forth in this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE MUTUAL COVENANTS AND AGREEMENTS SET FORTH IN THIS AGREEMENT AND FOR OTHER GOOD AND VALUABLE CONSIDERATION, THE PARTIES HEREBY AGREE AS FOLLOWS:



1. DEFINITIONS

- 1.1 Capitalised terms in this Agreement, unless defined in this Agreement shall, in so far as the context admits, have the same meaning in this Agreement as has been ascribed to them in the TSA.
- 1.2 Additionally, the following terms shall have the meaning hereinafter respectively assigned to them herein below:
- (i) **“Acquisition Price”** shall mean INR 18,30,03,506 (Rupees Eighteen Crores Thirty Lakh Three Thousand Five Hundred Six Only), which is the aggregate consideration payable by the Selected Bidder towards purchase of the Sale Shares at par and for taking over of all assets and liabilities of the Company as on the Closing Date subject to adjustment as per the audited accounts of the Company as on the Closing Date;
 - (ii) **“Agreement”** or **“the Agreement”** or **“this Agreement”** shall mean this Share Purchase Agreement and shall include the recitals and/or annexures attached hereto, and the contracts, certificates, disclosures and other documents to be executed and delivered pursuant hereto, if any, and any amendments made to this Agreement by the Parties in writing;
 - (iii) **“Bid Process”** shall mean the competitive bidding process initiated by the BPC, by issuance of RFP for selecting a Successful Bidder to build, own, operate and transfer the Project in accordance with and on the terms and conditions mentioned in the RFP Project Documents;
 - (iv) **“Board”** shall mean the board of directors of the Company;
 - (v) **“Closing Date”** shall mean a mutually agreed date between the Parties falling within the period as mentioned in clause 2.15.2 of RFP or on failure of such mutual agreement between the Parties shall be the date falling on the last date of such period;
 - (vi) **“Encumbrance”** shall mean any mortgage, pledge, lien, charge, security assignment, hypothecation, trust, encumbrance or any other agreement having the effect of creating security interest;
 - (vii) **“Letter of Intent”** shall have the meaning ascribed thereto under the Bid Documents;
 - (viii) **“Nominees”** shall mean the Persons, who are named in Annexure A of this Agreement, holding the Sale Shares as nominees of REC PDCL;



- (ix) **“Party”** shall mean REC PDCL, Company and the Selected Bidder, referred to individually, and **“Parties”** shall mean REC PDCL, Company and the Selected Bidder collectively referred to, as relevant;
- (x) **“Person”** shall include an individual, an association, a corporation, a partnership, a joint venture, a trust, an unincorporated organisation, a joint stock company or other entity or organisation, including a government or political subdivision, or an agency or instrumentality thereof, and/or any other legal entity;
- (xi) **“RFP Project Documents”** shall mean the following documents, referred to collectively:
- a. Transmission Service Agreement; and
 - b. this Agreement.
- (xii) **“Representations and Warranties”** shall mean the representations and warranties mentioned in Clause 4 hereto;
- (xiii) **“RoC”** shall mean the Registrar of Companies;
- (xiv) **“Sale Shares”** shall mean 50,000 shares, representing one hundred percent (100%) of the total issued, subscribed and fully paid-up equity share capital of the Company held by the Shares Seller and Nominees as more particularly described in Annexure A attached hereto;
- (xv) **“Shares”** shall mean the fully paid-up equity shares of Company, of face value Rs. 10 each;
- (xvi) **“Shares Seller”** shall mean REC PDCL; and
- (xvii) **“Transmission Service Agreement”** or **“TSA”** means the agreement titled ‘Transmission Service Agreement’ to be executed on 17th January, 2023 between Central Transmission Utility of India Limited (CTUIL) and WRSR Power Transmission Limited, pursuant to which the TSP shall build, own, operate and transfer the Project and make available the assets of the Project on a commercial basis.

1.3 Interpretation Clause

Unless the context otherwise requires, the provisions of the TSA relating to the interpretation of the TSA shall apply to this Agreement as if they were set out in full in this Agreement and to this end are incorporated herein by reference.



2. TRANSFER OF SHARES

- 2.1 Subject to the terms and conditions of this Agreement, the Shares Seller agrees to sell and transfer to the Selected Bidder and the Selected Bidder hereby agrees to purchase from the Shares Seller, the Sale Shares free from Encumbrances together with all assets and liabilities of the Company with rights and benefits attached thereto in consideration of the Acquisition Price and the covenants, undertakings and the agreements of the Selected Bidder contained in this Agreement.
- 2.2 The Shares Seller hereby undertakes to cause the Nominees to transfer part of the Sale Shares held by them as nominees of the Shares Seller to the Selected Bidder and execute any documents required to deliver good title to the Sale Shares to the Selected Bidder.

3. CLOSING

- 3.1 Prior to the Closing Date, the Selected Bidder shall provide to the Shares Seller, valid share transfer forms duly stamped with requisite amount of stamp duty payable on the transfer of the Sale Shares ("**Share Transfer Forms**").
- 3.2 On the Closing Date, the Shares Seller shall hand over to the Selected Bidder or its authorised representative, the original share certificates representing the Sale Shares ("**Sale Share Certificates**") executed by the Shares Seller and the Nominees, simultaneously against the Selected Bidder handing over to the Shares Seller, demand drafts drawn in favour of the Shares Seller or by confirmation of RTGS transfer in favour of the Shares Seller, for the Acquisition Price payable to it.

Provided that prior to the handing over of the Sale Share Certificates to the Selected Bidder as mentioned above, the Selected Bidder shall provide satisfactory evidence to REC PDCL that on the Closing Date, the Selected Bidder has furnished the Contract Performance Guarantee to Central Transmission Utility of India Limited (CTUIL) and is in a position to comply with all other requirements of Clause 2.15.2 of the RFP.

- 3.3 The Selected Bidder shall immediately upon receiving the Sale Share Certificates and the Share Transfer Forms, duly execute the Share Transfer Forms and duly lodge the Share Transfer Forms and the Share Certificates with the Company along with the names of its nominees to be appointed on the Board of the Company and the address within the jurisdiction of the RoC of New Delhi and Haryana, which would be the new registered office of the Company. The Company shall, upon receipt of the said documents from the Selected Bidder, do the following:

- (i) Immediately on the Closing Date convene a meeting of the Board, wherein the Board shall pass the following necessary resolutions:



- (a) approving the transfer of the Shares constituting the Sale Shares from the Shares Seller and the Nominees to the name of the **Adani Transmission Limited** and its nominees and transfer of all assets and liabilities of the Company as on Closing Date;
- (b) approving the **Adani Transmission Limited** as a member of the Company and entering the name of the **Adani Transmission Limited** and its nominees in the register of members.
- (c) changing the address of the registered office of the Company to the new address as provided by the Selected Bidder as per clause 3.3 above.
- (d) appointing the nominees of the Selected Bidder on the Board and accepting the resignations of the other existing Directors on the Board and the Chair of the meeting which was taken by one of the existing Directors shall be vacated and appointment of a new Chairman who shall be one of the newly appointed Director, for the rest of the meeting.

Immediately pursuant to the acceptance of resignation of the existing Directors and appointment of new Chairman, the newly constituted Board of Directors shall continue with the meeting and pass the following resolution:

- (e) terminating all the authorizations granted regarding the business and/or operations of the Company or the operations of the bank accounts of the Company, with prospective effect; and
 - (f) acknowledging and accepting the terms and conditions as contained in the executed copies of the RFP Project Documents and to abide by the provisions contained therein.
- (ii) Enter the name of the **Adani Transmission Limited** and its nominees as the legal and beneficial owner of the Sale Shares, free of all Encumbrances, in the register of members of the Company;
 - (iii) Make the necessary endorsements on the Sale Share Certificates, indicating the name of the **Adani Transmission Limited** and its nominees as the legal and beneficial owner of the Sale Shares evidenced there under;
 - (iv) Return the original Sale Share Certificates, duly endorsed in the name of the **Adani Transmission Limited** and its nominees, to the **Adani Transmission Limited** and its nominees, as the case may be or its authorised representative;



- (v) Handover all the statutory registers and records, if any, of the Company to the Selected Bidder.
- (vi) Handover certified true copies of the Board resolution passed by the Company as per (i) (a) to (i) (f) of Clause 3.3 (i) to the Central Transmission Utility of India Limited (CTUIL) .
- 3.4 The Parties to this Agreement agree to take all measures that may be required to ensure that all the events contemplated in the **Clauses 3.1 to 3.3** above on the Closing Date are completed on the same day.
- Notwithstanding the provisions of **Clause 3.3** hereto, all proceedings to be taken and all documents to be executed and delivered by the Parties at the Closing Date shall be deemed to have been taken and executed simultaneously and no proceedings shall be deemed to have been taken nor documents executed or delivered until all have been taken, executed and delivered.
- 3.5 The Selected Bidder hereby acknowledges and agrees that after the date of acquisition of one hundred percent (100%) of the Shares of the Company by the Selected Bidder as per Clause 3.3, (a) the authority of the BPC in respect of the Bid Process shall forthwith cease and any actions to be taken thereafter regarding the Bid Process will be undertaken by the Central Transmission Utility of India Limited (CTUIL) themselves, (b) all rights and obligations of the BPC shall cease forthwith, (c) all other rights and obligations of the Company shall be of the TSP and (d) any decisions taken by the BPC on behalf of the Company prior to the date of acquisition, shall continue to be binding on the Company and/or Central Transmission Utility of India Limited (CTUIL) as the case may be.
- 3.6 This Agreement shall be effective from the date of its signing by the Parties and shall remain in force until all the obligations of the respective Parties under Clause 3.3 hereto are fulfilled.

4. REPRESENTATIONS AND WARRANTIES

- 4.1 The Selected Bidder hereby represents and warrants to the Shares Seller that:
- 4.1.1 The Selected Bidder has full legal right, power and authority to enter into, execute and deliver this Agreement and to perform the obligations, undertakings and transactions set forth herein, and this Agreement has been duly and validly executed and delivered by the Selected Bidder and constitutes its legal, valid and binding obligations, enforceable against it in accordance with its terms;



- 4.1.2 The execution, delivery and performance of this Agreement by the Selected Bidder will not violate or contravene any provision of the Memorandum of Association or Articles of the Selected Bidder, (ii) will not violate or contravene any law, statute, rule, regulation, licensing requirement, order, writ, injunction or decree of any court, governmental instrumentality or other regulatory, governmental or public body, agency or authority by which the Selected Bidder is bound or by which any of its and/or their properties or assets are bound, and (iii) except to the extent that the same have been duly and properly completed or obtained, will not require any filing with, or permit, consent or approval of or license from, or the giving of any notice to, any court, governmental instrumentality or other regulatory, governmental or public body, agency or authority, joint venture party, or any other entity or person whatsoever; and
- 4.1.3 The Selected Bidder is not restricted in any manner whatsoever, including without limitation, on account of any judicial or governmental order, action or proceeding, or any contractual obligation assumed by the Selected Bidder, from purchasing the Sale Shares from the Shares Seller in the manner provided for in this Agreement.
- 4.2 The Shares Seller hereby represents and warrants to the Selected Bidder that;
- 4.2.1 The Shares Seller and the Nominees are the legal and beneficial owners of the Sale Shares, free and clear of any Encumbrance and the delivery to the Selected Bidder of the Sale Shares pursuant to the provisions of this Agreement will transfer to the Selected Bidder a good title to the Sale Shares.
- 4.2.2 The Shares Seller has full legal right, power and authority to enter into, execute and deliver this Agreement and to perform the obligations, undertakings and transactions set forth herein. The execution, delivery and performance of this Agreement will not violate the Memorandum and Articles of Association of the Shares Seller or contravene any contract by which it is bound.
- 4.2.3 The Shares Seller has obtained requisite authorizations to sell and transfer the Sale Shares to the Selected Bidder. The Shares Seller also represent that it is not prevented from transferring and selling the Sale Shares. Also, to the best of its knowledge, the Sale Shares are not the subject matter of any claim or pending proceeding or threatened by any legal proceeding made by any third party.
- 4.3 Except as specified in Clause 4.2 above, the Shares Seller shall not be deemed to have, made any representation or warranty whatsoever, whether express or implied, in relation to the Sale Shares or Company, including but not limited to any implied warranty or representation as to the business or affairs of Company.



- 4.4 The Representations and Warranties are given as at the date of this Agreement except that where a Representation and Warranty is expressed to be made as at another date, the Representation and Warranty is given with respect to that date only.
- 4.5 Each Representation and Warranty is to be construed independently of the others and is not limited by reference to any other Warranty. The Representations, Warranties and undertakings contained in this **Clause 4** hereto or in any document delivered pursuant to or in connection with this Agreement are continuing in nature and shall survive the Closing Date for a period of one (1) year.
- 4.6 The Parties represent to each other that all Representations and Warranties provided herein by the respective Party shall be true as of Closing Date.

5. OBLIGATIONS OF THE SELECTED BIDDER

The Selected Bidder agrees that the Shares Seller shall not be liable in any manner, nor shall it assume any responsibility or liability whatsoever, in respect of the business of the Company and its operations or activities, arising after the Closing Date, to any Person or any authority, central, state, local or municipal or otherwise and the same shall be the sole responsibility of the Selected Bidder.

6. MISCELLANEOUS

6.1 NOTICES

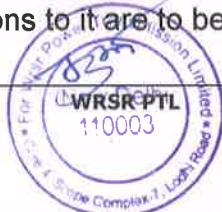
- a) All notices to be given under this Agreement shall be in writing and in the English language.
- b) All notices must be delivered personally or by registered or certified mail or by recognised courier to the addresses below:

Selected Bidder: **Adani Transmission Limited**,
Adani Corporate House, Shantigram, Near
Vaishno Devi Circle, S.G. Highway, Khodiyar,
Ahmedabad -382421

REC PDCL: **REC Power Development and Consultancy
Limited**
Core-4, SCOPE Complex, 7, Lodhi Road,
New Delhi-110003

Company: **WRSR Power Transmission Limited**
Core-4, SCOPE Complex, 7, Lodhi Road, New
Delhi-110003

- c) Any Party may by notice of at least fifteen (15) days to the other Parties change the address and / or addresses to which such notices and communications to it are to be delivered or mailed.



6.2 RESOLUTION OF DISPUTES

- 6.2.1 If any dispute arises between the Parties, in connection with the validity, interpretation, implementation or alleged breach of any provision of this Agreement (“Dispute”), the disputing Parties hereto shall endeavour to settle such Dispute amicably. The attempt to bring about an amicable settlement shall be considered to have failed if not resolved within sixty (60) days from the date of the Dispute.
- 6.2.2 If the Parties are unable to amicably settle the Dispute in accordance with Clause 6.2.1 within the period specified therein, any of the Parties shall be entitled to within thirty (30) days after expiry of the aforesaid period, refer the Dispute to the Company Secretary of REC PDCL and Chief Executive/ Managing Director of the Selected Bidder for resolution of the said Dispute. The attempt to bring about such resolution shall be considered to have failed if not resolved within thirty (30) days from the date of receipt of a written notification in this regard.
- 6.2.3 In the event the Dispute is not settled in accordance with Clause 6.2.2 above, any Party to the Dispute shall be entitled to serve a notice invoking this Clause and making a reference to a sole arbitrator. If the Parties to the Dispute cannot agree as to the appointment of the sole arbitrator within thirty (30) days of receipt of the notice of the Party making the reference, then the Shares Seller along with the Company shall appoint one arbitrator and the Selected Bidder shall appoint one arbitrator and the two arbitrators, so appointed shall appoint a third arbitrator. However, after the Closing Date, in such an event the Shares Seller shall appoint one arbitrator and the Selected Bidder along with the Company shall appoint one arbitrator and the two arbitrators, so appointed shall appoint the third arbitrator.
- 6.2.4 The place of the arbitration shall be New Delhi. The Arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996.
- 6.2.5 The proceedings of arbitration shall be in English language.
- 6.2.6 The arbitrator’s award shall be substantiated in writing. The arbitrators shall also decide on the costs of the arbitration proceedings. In case the arbitrators have not decided on the costs of the arbitration proceedings, each Party to the Dispute shall bear its own costs, in relation to the arbitration proceedings.

6.3 AUTHORISED PERSON

For the purposes of this Agreement, the Selected Bidder is represented by Mr. Bhupendra Singh, DGM & Lead, Business Development pursuant to an authorization granted to Mr. Bhupendra Singh, DGM & Lead, Business Development through necessary Board resolutions. Further, Mr.



Bhupendra Singh, DGM & Lead, Business Development is also authorized by such resolutions to take any decision which may be required to be taken, do all acts and execute all documents which are or may be required by the Selected Bidder for the proper and effective fulfillment of the rights and obligations under this Agreement. Any action taken or document executed by Mr. Bhupendra Singh, DGM & Lead, Business Development shall be deemed to be acts done or documents executed by the Selected Bidder and shall be binding on the Selected Bidder.

6.4 RESERVATION OF RIGHTS

No forbearance, indulgence or relaxation or inaction by any Party at any time to require performance of any of the provisions of this Agreement shall in any way affect, diminish or prejudice the right of such Party to require performance of that provision, and any waiver or acquiescence by any Party of any breach of any of the provisions of this Agreement shall not be construed as a waiver or acquiescence of any continuing or succeeding breach of such provisions, a waiver of any right under or arising out of this Agreement or acquiescence to or recognition of rights other than that expressly stipulated in this Agreement.

6.5 CUMULATIVE RIGHTS

All remedies of either Party under this Agreement whether provided herein or conferred by statute, civil law, common law, custom or trade usage, are cumulative and not alternative and may be enforced successively or concurrently.

6.6 PARTIAL INVALIDITY

If any provision of this Agreement or the application thereof to any person or circumstance shall be invalid or unenforceable to any extent, the remainder of this Agreement and the application of such provision to persons or circumstances other than those as to which it is held invalid or unenforceable shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law. Any invalid or unenforceable provision of this Agreement shall be replaced with a provision, which is valid and enforceable and most nearly reflects the original intent of the unenforceable provision.



6.7 TERMINATION

If (i) the Closing does not occur on the Closing Date for any reason whatsoever, or (ii) the Letter of Intent is withdrawn or terminated for any reason, or (iii) due to termination of the TSA by the Central Transmission Utility of India Limited (CTUIL) in accordance with Article 3.3.2 or Article 13 of the TSA thereof, REC PDCL shall have a right to terminate this Agreement forthwith by giving a written notice to the other Parties hereto.

6.8 AMENDMENTS

No modification or amendment of this Agreement and no waiver of any of the terms or conditions hereof shall be valid or binding unless made in writing and duly executed by all the Parties.

6.9 ASSIGNMENT

This Agreement and the rights and liabilities hereunder shall bind and inure to the benefit of the respective successors of the Parties hereto, but no Party hereto shall assign or transfer its rights and liabilities hereunder to any other Person without the prior written consent of the other Parties, which will not be unreasonably withheld.

6.10 ENTIRE AGREEMENT

This Agreement constitutes the entire Agreement between the Parties with respect to the subject matter herein and supersedes and cancels any prior oral or written agreement, representation, understanding, arrangement, communication or expression of intent relating to the subject matter of this Agreement.

6.11 COSTS

Each of the Parties hereto shall pay their own costs and expenses relating to the negotiation, preparation and execution of this Agreement and the transactions contemplated by this Agreement.

The Selected Bidder shall be liable to bear and pay the costs in respect of this Agreement and transfer of Sale Shares.

6.12 RELATIONSHIP

None of the provisions of this Agreement shall be deemed to constitute a partnership between the Parties hereto and no Party shall have any authority to bind the other Party otherwise than under this Agreement or shall be deemed to be the agent of the other in any way.



6.13 GOVERNING LAW AND JURISDICTION

This Agreement shall be governed by and construed in accordance with the laws of India and shall be subject to the exclusive jurisdiction of the courts of Delhi.

6.14 COUNTERPARTS

This Agreement may be executed in counterparts by the Parties and each fully executed counterpart shall be deemed to be original.

6.15 CONFIDENTIALITY

The Parties undertake to hold in confidence and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- (a) to their professional advisors;
- (b) to their officers, employees, agents or representatives, who need to have access to such information for the proper performance of their activities;
- (c) disclosures required under Law;

without the prior written consent of the other Parties.

Provided that the Central Transmission Utility of India Limited (CTUIL) and REC PDCL may at any time, disclose the terms and conditions of transactions contemplated hereby to any person, to the extent stipulated under the law or the Bidding Guidelines.

6.16 INDEMNIFICATION

The Parties hereby agree that transfer of Sale Shares to the Selected Bidder shall vest all the rights, privileges, licenses, responsibilities, liabilities and other obligations pertaining to the Company in the Selected Bidder.

- The Selected Bidder hereby agrees that the Selected Bidder shall not be entitled to any claims or initiate any legal proceedings by itself or through the Transmission Service Provider against the Shares Seller, its directors, officers, employees and the subscribers including the members of any committees appointed by them in respect of any actions or decisions taken by any of them up to the Closing Date in furtherance of the Project referred to in recital A of this Agreement.
- Further, the Selected Bidder hereby indemnifies and holds harmless at all times the Shares Seller against all past, present and future third party claims and liabilities arising out of actions or decisions taken by any of the persons or bodies referred to in Clause 6.3 up to the Closing Date in furtherance of the Project referred to above or otherwise concerning the



Company. All such actions shall be defended by the Selected Bidder either itself or through the TSP at its own cost.

- The Parties hereby agree that the provisions of this clause shall survive the termination of this Agreement.

6.17 SURVIVAL

The provisions of Clause 1 (Definitions and Interpretation), Clause 4 (Representations and Warranties), Clause 6.2 (Dispute Resolution), Clause 6.7 (Termination), Clause 6.15 (Confidentiality), Clause 6.16 (Indemnification) and other representations, warranties, covenants and provisions contained herein that by their nature are intended to survive, shall survive the termination of this Agreement

6.18 FORCE MAJEURE

No party shall be liable for its inability or delay in performing any of its obligations hereunder if such delay is caused by circumstances beyond the reasonable control of the party including delay caused through flood, riot, Act of God, lighting civil commotion, storm, tempest and earthquake.

IN WITNESS WHEREOF, THE PARTIES HERETO HAVE CAUSED THIS AGREEMENT TO BE DULY EXECUTED AND DELIVERED AS OF THE DAY AND YEAR FIRST ABOVE WRITTEN



SIGNED AND DELIVERED by The within named **REC POWER DEVELOPMENT AND CONSULTANCY LIMITED** by the hand of Sh. Rahul Dwivedi, CEO

(Authorised pursuant to the resolution passed by its Board of Directors in its meeting held on 26th December, 2022)

IN THE PRESENCE OF:

WITNESS:
(name and address)



(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)

Anil
(ANIL KUMAR YADAV)
Manager (Tech), RECPDCL

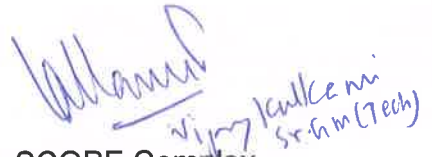
(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)



SIGNED AND DELIVERED by The within named **WRSR POWER TRANSMISSION LIMITED** by the hand of Sh. Kuldeep Rai, Director

(Authorised pursuant to the resolution passed by its Board of Directors in its meeting held on 17th January, 2023)

WITNESS:
(name and address)



(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)

Ashu
OFFICER (TECH)

(Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003)



B Singh

SIGNED AND DELIVERED by The
within named **ADANI TRANSMISSION
LIMITED** by the hand of Mr. Bhupendra
Singh, DGM & Lead, Business
Development

(Authorised pursuant to the resolution
passed by its Board of Directors in its
meeting held on 12th January ,2023)

WITNESS:
(name and address)

Narendra K. Jha
(NARENDRA KUMAR JHA)

Adani Corporate House,
Shantigram, Near Vaishno Devi
Circle, S.G. Highway, Khodiyar,
Ahmedabad -382421

Mohit Sharma
(Mohit Sharma)

Adani Corporate House,
Shantigram, Near Vaishno Devi
Circle, S.G. Highway, Khodiyar,
Ahmedabad -382421



ANNEXURE A**DESCRIPTION OF THE SALE SHARES**

S. NO.	NAME OF THE SHAREHOLDER	NUMBER OF EQUITY SHARES HELD	PERCENTAGE OF THE TOTAL PAID UP EQUITY CAPITAL
1.	REC POWER DEVELOPMENT AND CONSULTANCY LIMITED through its Chief Executive Officer*	49,994	99.988
2.	Shri Thangarajan Subash Chandira Bosh*	1	0.002
3.	Shri Puthiyarkattu Shivaraman Hariharan*	1	0.002
4.	Shri Sahab Narain *	1	0.002
5.	Shri Rajendra Kumar Gupta*	1	0.002
6.	Shri M.L.Kumawat*	1	0.002
7.	Smt.Swati Gupta *	1	0.002
	Total	50,000	100.000

* Held as nominee of REC PDCL.



Form-I

Application Form for Grant of Transmission licence

1. Particulars of the Applicant

S No	Particulars	Details
i.	Name of the Applicant	WRSR Power Transmission Limited
ii.	Status	Public Limited Company
iii.	Address	C 105, Anand Niketan, New Delhi 110021
iv.	Name, Designation & Address of the Contact Person	Shri Bhavesh Kundalia, Advisor, WRSR Power Transmission Limited, C/o Adani Corporate House, Shantigram, S G Highway, Ahmedabad 382 421
v.	Contact Telephone No	9099991386
vi.	Fax No	079-25556601
vii.	Email ID	bhavesh.kundalia@adani.com
viii.	Place of Incorporation/ Registration	New Delhi
ix.	Year of Incorporation/ Registration	2022
x.	Following documents are to be enclosed	
	a) Certificate of Registration	Annexure A-2
	b) Copy of Board Resolution	Annexure A-11

2. Particulars of the Project for which licence is being sought:

a) Transmission Lines:

S No	Name (end-points Location)	Voltage Class (kV)	Length* (km)	Type (S/C or D/C)
1	765kV D/c line from Narendra New (GIS) – Pune (GIS) with 1x330MVAR switchable line reactor (SLR) on each ckt at both ends	765 kV	315.5 km	D/C

*As per survey report



b) Sub-stations:

S No	Name (Location)	Voltage Level (s) (kV)	Transformer (Nos. and MVA capacity)	Reactive/Capacitive compensation (device with MVAR Capacity)	No. of bays
1	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAR Bus Reactor	765 kV	6000 MVA (765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA incl. 1 spare unit)	660 MVAR (7 X 110 MVAR inc. 1 switchable spare unit to be used for both bus/line reactors)	<u>765 kV (GIS):</u> a) Transformer Bays : 04 Nos b) Bus Reactor Bays : 02 Nos c) Line Bays : 02 Nos
		400 kV			<u>400 kV (GIS):</u> a)Transformer Bays : 02 Nos
		765 kV		660 MVAR Shunt Line Reactors (6 x 110 MVAR at New Narendra End	=
2	Extension of 765/400 kV Pune (GIS) Substation	765 kV			<u>765 kV :</u> a) Line Bays : 02 Nos
		765 kV		660 MVAR Shunt Line Reactors (7 x 110 MVAR at New Narendra End	=

C) Commissioning Schedule

Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date
1.	Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAR switchable line reactor(SLR) on each ckt at both ends	18 months



Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date
	<ul style="list-style-type: none"> • 765 kV line bays -2 (GIS) (at Narendra New) • 765 kV line bays -2 (GIS) (at Pune) • 765 kV, 330 MVA SLR – 2 nos. (7 x 110 MVA incl. 1 switchable spare unit) at Pune (GIS) • 765 kV, 330 MVA SLR – 2 nos. (6 x 110 MVA) at Narendra (New) (GIS) 	
2.	<p>Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVA Bus Reactor</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA- 4 no. (13 X 500 MVA incl. 1 spare unit) • 765 kV ICT bays- 4 nos.(GIS) • 400 kV ICT bays- 2 nos.(GIS)* • 765 kV, 330 MVA Bus Reactor – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit to be used for both bus/line reactors) • 765 kV Bus Reactor bays – 2 nos. (GIS) 	

d) Identified Long-Term transmission customers of the Project:

1. Central Transmission Utility of India Limited (Nodal Agency)

e) Any other relevant information: Nil

3. Levelised transmission charges in case of project selected through the transparent process of competitive bidding and estimated completion cost of the project in other cases: **Rs 2134.77** million per annum

4. In case applicant has been selected in accordance with the guidelines for competitive bidding, enclose:

(a) Recommendation of selection

by the Empowered Committee

(b) Evaluation report made public by the

Bid Process Coordinator



Bid Evaluation Committee Certificate as furnished by BPC is enclosed as Annexure A-6



5. List of documents enclosed:

Name of the Document

- a) Certificate of Registration, MoA & AoA: Annexure A-3
- b) Copy of Board Resolution: Annexure A-11
- c) Bid Evaluation Committee Certificate as furnished by BPC: Annexure A-6

Brunelia

(Signature of the Applicant)

Dated: 18.01.2023

Place: Ahmedabad





Transmission

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED AT THE MEETING OF THE BOARD OF DIRECTORS OF WRSR POWER TRANSMISSION LIMITED HELD ON 17TH JANUARY 2023, AT 2.30 P.M. AT CORE-4, SCOPE COMPLEX 7, LODHI ROAD DELHI South Delhi DL 110003.

SUB: AUTHORISATION FOR APPLICATION BEFORE CENTRAL ELECTRICITY REGULATORY COMMISSION (CERC) OR APPELLATE TRIBUNAL FOR ELECTRICITY (APTEL) AND OTHER REGULATORY AUTHORITIES

"RESOLVED THAT Mr. M.R. Krishna Rao, Mr. Vivek Gautam, Mr. Sameer Ganju, Mr. Tanmay Vyas, Mr. Praveen Tamak, Mr. Narendra Ojha, Mr. Bhavesh Kundalia, Mr. Naresh Desai, Mr. Afak Pothiawala, Mr. Matulya Shah, Mr. Rajesh Sirigirishetty, Mr. Sumit Mehta, and Mr. Nitin Soni, Authorised Signatories of the Company be and are hereby severally authorised to sign and submit petitions, affidavits, agreements, declarations, undertakings, deeds, Bills, Availability Certificates and other documents in connection therewith or incidental thereto before Central Electricity Regulatory Commission (CERC) or Appellate Tribunal for Electricity (APTEL) and other regulatory authorities for and on behalf of the Company.

RESOLVED FURTHER THAT the above Authorised Signatories be and are hereby further severally authorised (a) to issue notices, affidavit and other documents, communications to Central Transmission Utility of India Limited and other Parties / agencies including WRLDC/SRLDC (b) to file Petition, Affidavit, Notices and other documents before Regulatory Commission or other Electricity body, Appellate Tribunal for Electricity and Supreme Court for issues arising out of Transmission Service Agreement and Bulk Power Transmission Agreement, (c) to engage, appoint or remove any pleaders or advocates, and sign vakalatnamas, power of attorney for such engagement or appointment and (d) to file appeal and defend the interest of the Company."

Certified True Copy
For, WRSR Power Transmission Limited

Sad-At
Atul Sadaria
Director
DIN 09753841



WRSR POWER TRANSMISSION LIMITED
Adani Corporate House
Shantigram, S G Highway
Ahmedabad 382 421
Gujarat, India
CIN: U40105DL2022GOI404980

Tel +91 79 2555 7555
Fax +91 79 2555 7177
info@adani.com
www.adanitransmission.com

Registered Office: C 105, Anand Niketan, New Delhi – 110 021, India

