



Adani Transmission
Limited
Equity Presentation

March - 2023

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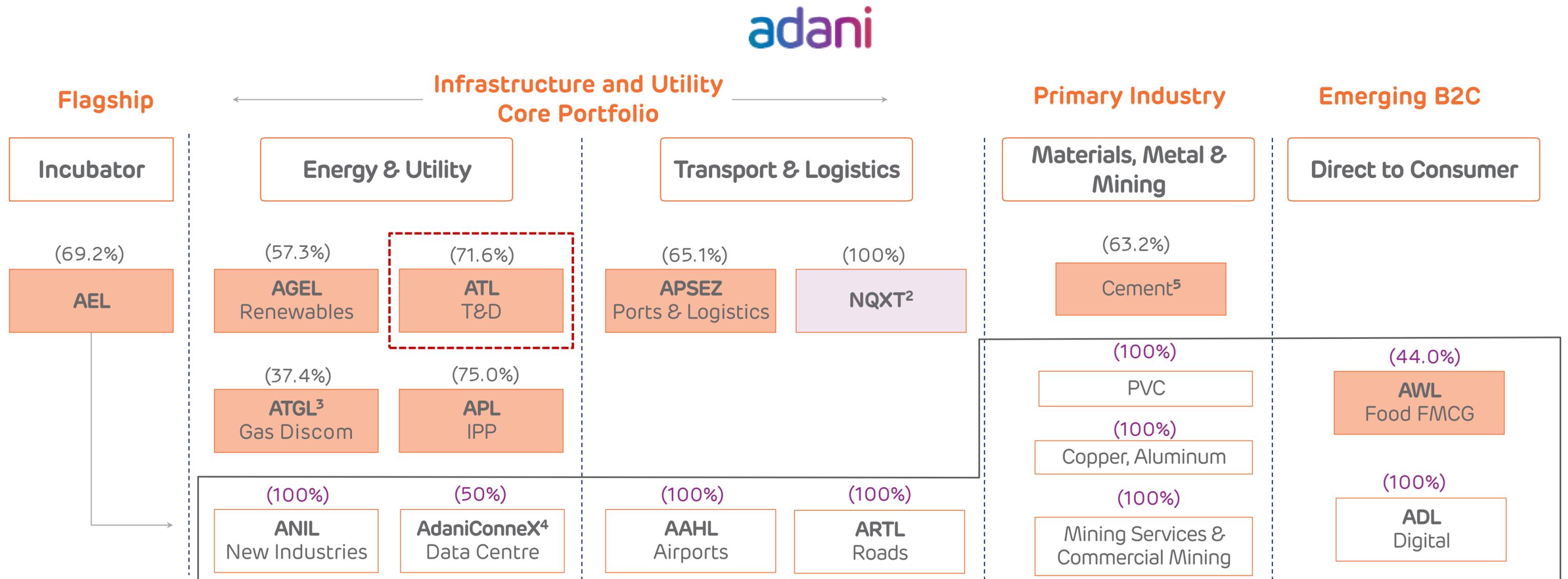
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Adani Portfolio Overview

Adani: A World Class Infrastructure & Utility Portfolio



(%): Promoter equity stake in Adani Portfolio companies
 (%): AEL equity stake in its subsidiaries

- Represents public traded listed verticals

A multi-decade story of high growth centered around infrastructure & utility core

1. US\$/INR – 81.55 | 2. NQXT: North Queensland Export Terminal | 3. ATGL: Adani Total Gas Ltd, JV with Total Energies | 4. Data center, JV with EdgeConnex | 5) Cement business includes 63.15% stake in Ambuja Cement which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited |

APSEZ: Adani Ports and Special Economic Zone Limited; ATL: Adani Transmission Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited | Note - Light orange color represent public traded listed verticals;

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency

National footprint with deep coverage

adani

Ports and Logistics

Growth 3x

EBITDA 70% ^{1,2}

adani

Renewables

Growth 5x

EBITDA 92% ^{1,4}

adani

Transmission

Growth 3x

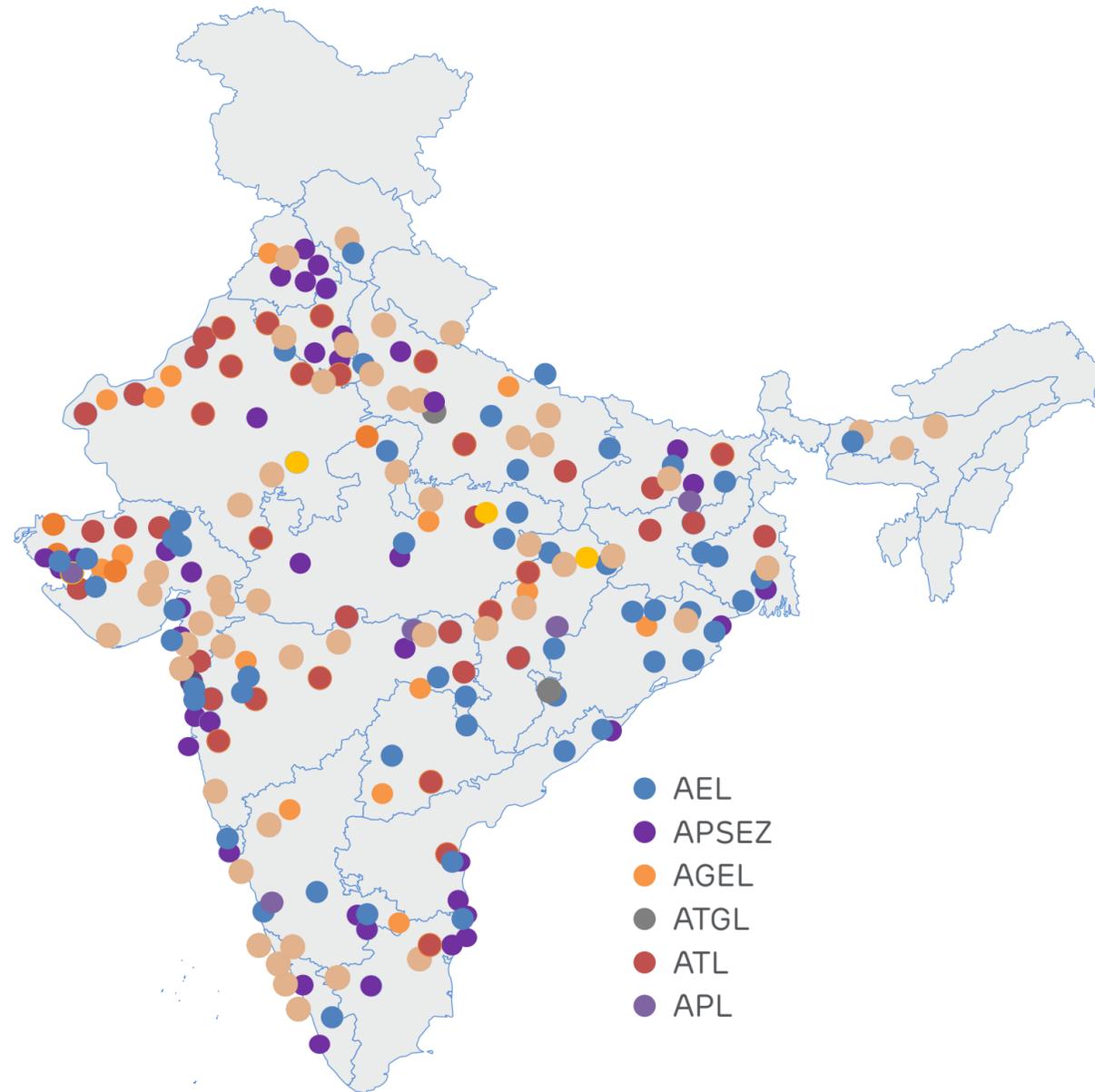
EBITDA 92% ^{1,3,5}

adani

Gas

Growth 1.4x

EBITDA 25% ^{1,3}



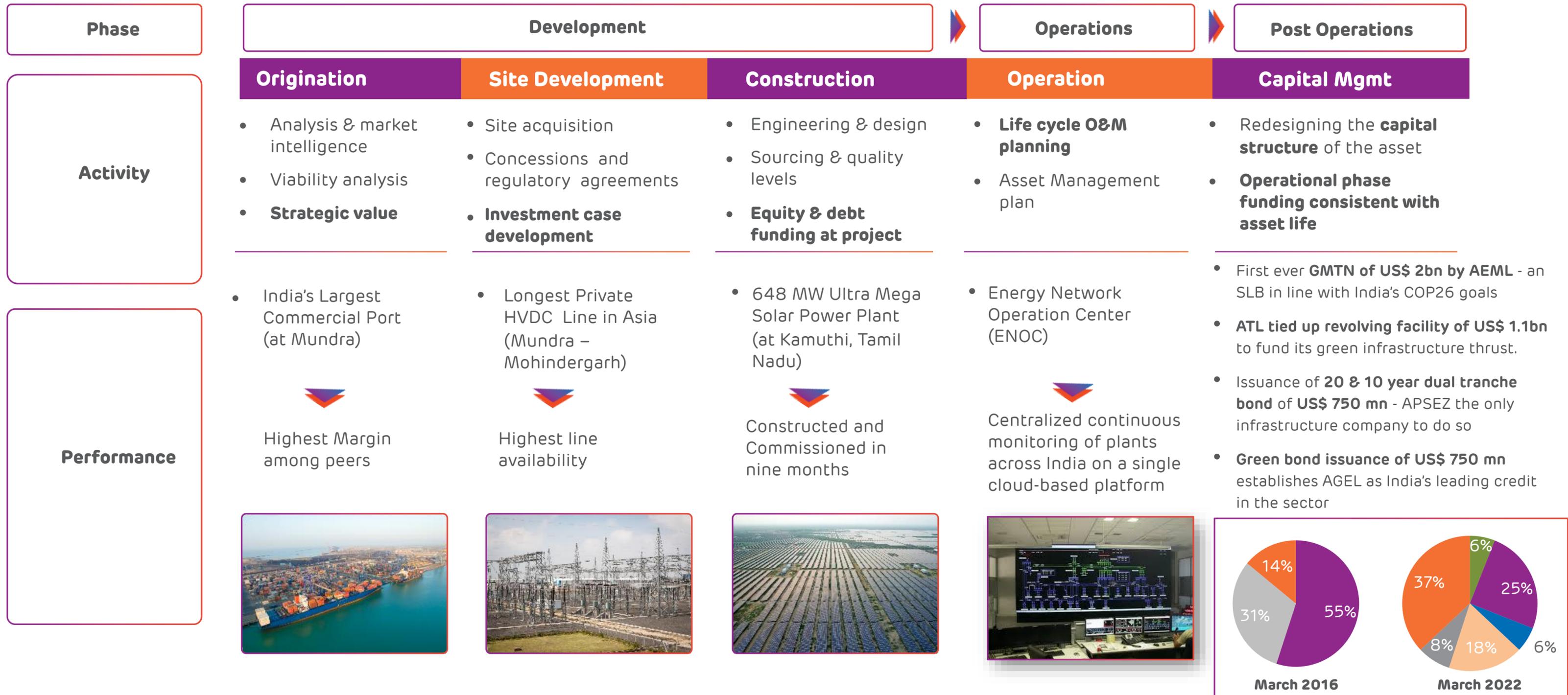
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Core Portfolio

| | |
|------------------|---------|
| Utility | 92% |
| Transport | 85% |
| Consumers Served | ~400 mn |

Note: 1. Data for FY22; 2. Margin for ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business. 6. Contracted & awarded capacity 7. CGD: City Gas distribution 8. GAs - Geographical Areas - Including JV | Industry data is from market intelligence 9. This includes 17GW of renewable capacity where PPA has been signed and the capacity is under various stages of implementation and 29GW of capacity where PPA is yet to be signed'

Adani: Repeatable, robust & proven transformative model of investment

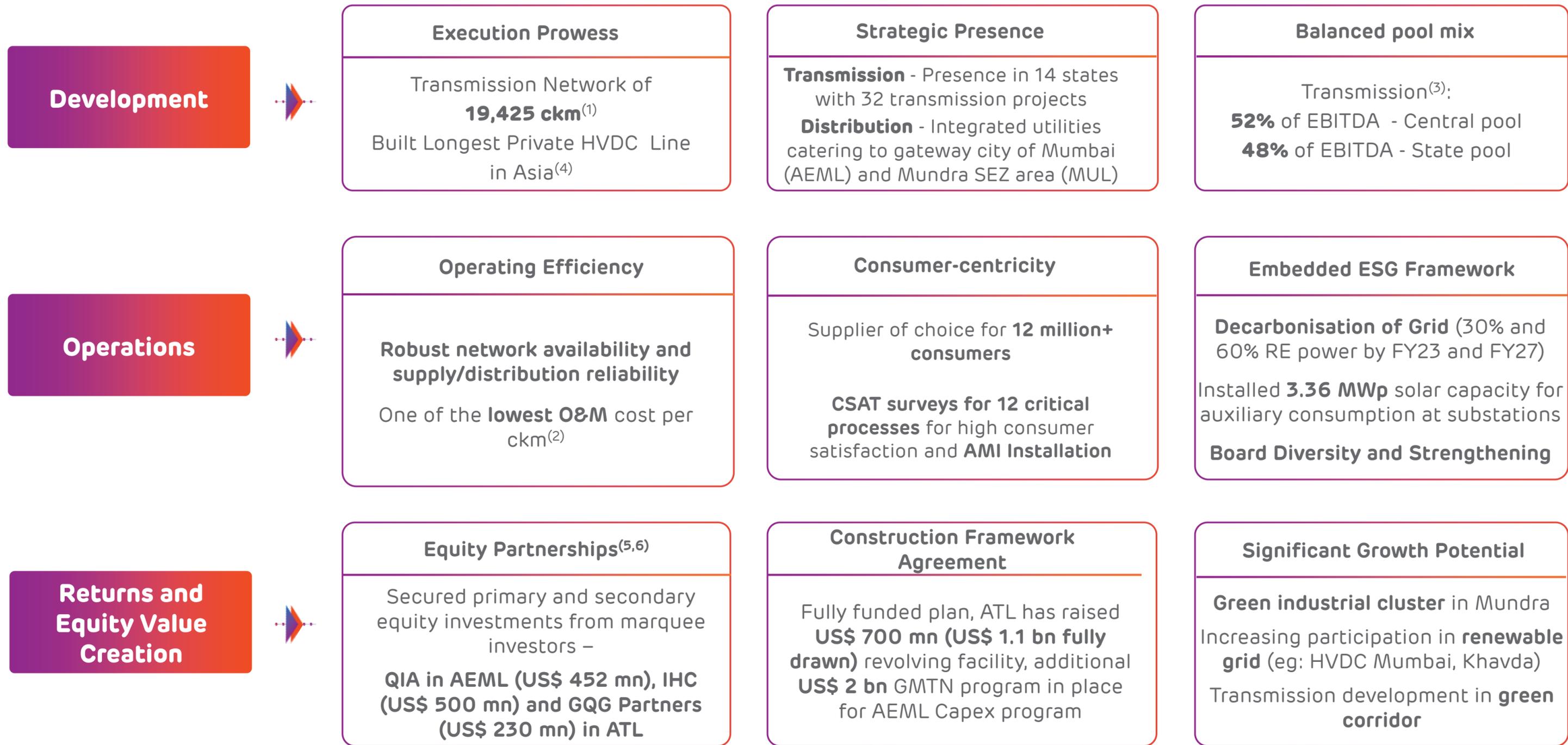


Notes: O&M: Operations & Maintenance, HVDC: High voltage direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes, SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd. IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd.

Debt profile moving from PSU's banks to Bonds



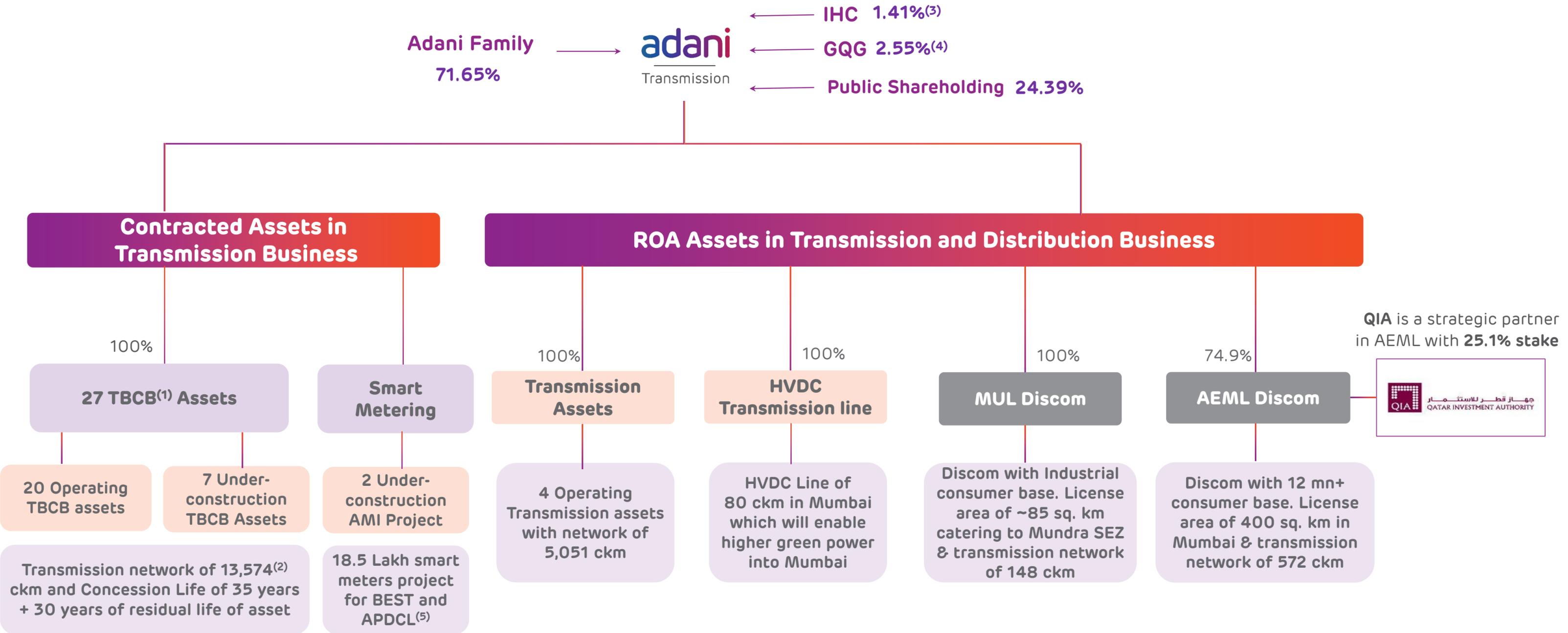
ATL: A platform well-positioned to leverage growth opportunities in T&D business



Note: 1) Transmission network is as of Sept 2022 and includes operational, under-construction assets; 2) As per internal benchmarking on global transmission peers; 3) Pool mix as of FY22 4) HVDC : High voltage direct current – Longest at the time of commissioning, 5) QIA's Investment in AEML: US\$ 452 mn (Rs 32 bn) total investment (US\$ 170 mn of Equity and US\$ 282 mn of shareholder sub-debt); 6) QIA: Qatar Investment Authority, IHC: International Holding Company, SEZ: Advanced Metering Infrastructure; Special Economic Zone, MUL: MPSEZ Utilities Limited EBITDA : Earning before interest tax and depreciation , O&M: Operation and Maintenance , MW: Megawatt Peak, SS: Sub-station, Ckm: Circuit Kilometer, ESG: Environmental, Social and Governance, ROE :Return on Equity, Mn: Million, GMTN: Global Medium Term Note, AEML: Adani Electricity Mumbai Limited

About ATL

ATL: Business Snapshot



Notes: 1) TBCB: Tariff based competitive bidding; 2) Network includes operational, under construction assets as of March 2023; AEML: Adani Electricity Mumbai Limited; MUL: MPSEZ Utility Limited (Mundra SEZ); AMI: Advanced Metering Infrastructure; HVDC : High voltage direct current ; ROA: Return on Assets, Ckm: Circuit Kilometer, SEZ: Special Economic Zone, Sq.Km: Square Kilometer 3) Primary Equity - International Holding Corporation (IHC) holding 1.41% stake for US\$ 500 mn (Rs. 3,850 Crs); 4) Secondary Equity - GQG Partners holding 2.55% stake for US\$ 230 mn (Rs. 1,898 Crs); 5) Brihanmumbai Electric Supply & Transport Undertaking (BEST) – 10.8 Lakh smart meters (Rs 13 bn) and Assam Power Distribution Company Limited (APDCL) – 7.7 Lakh smart meters (Rs. 8.5 bn)

AEML: Century old utility serving the "Gateway" city of India

Largest Integrated utility in India's Commercial Capital - Mumbai



About Mumbai

- ~11.0% Real GDP CAGR (FY12 - 18)
- ~6.0% of India's real GDP
- 4th Most Populous City in World
- 24th Richest City in world based on GDP (US\$)

Mumbai Consumers

- 2.2x Per capita income of India
- \$ 4,630 Per capita income of Mumbai
- ~ \$ 31 Average Electricity Bill of AEML Consumer for FY21
- ~1% Average electricity bill as % of per capita income

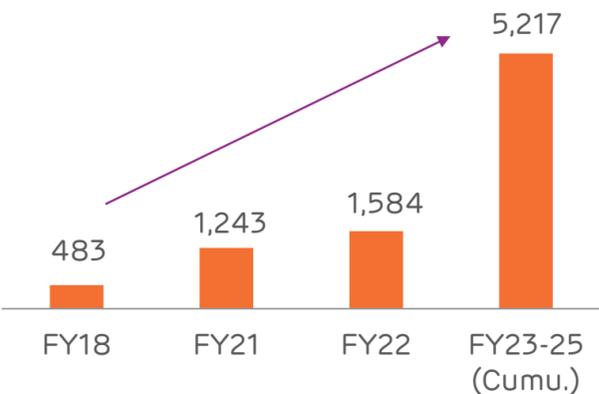
Consumer Centricity

- CSAT survey for 12 critical processes (Supply restoration, Call Centre, Billing, etc.) to gauge & ensure high consumer satisfaction
- Advanced Metering for 7 lakh consumers in phase 1

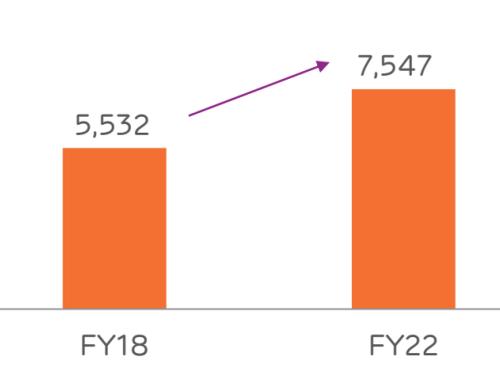
Servicing 12 million consumers in Mumbai with Consumer-centric Mindset

AEML – Key Milestones Since Acquisition in 2018

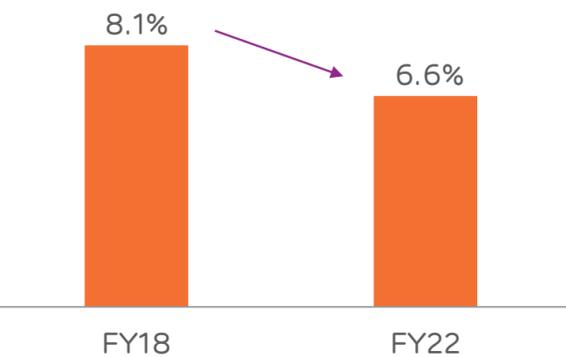
Annual Capex (Rs. Crs.)



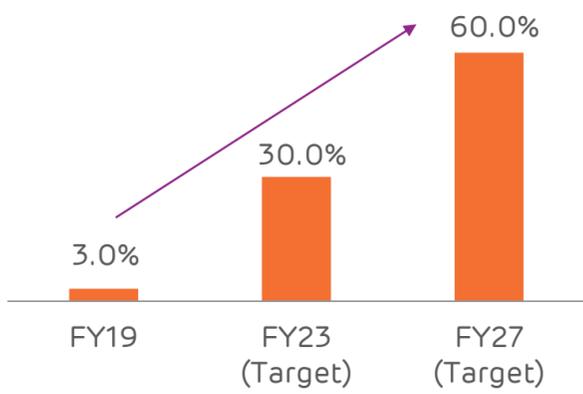
RAB (Rs. Crs.)



Distribution losses %



% of Renewable in Power Purchase mix

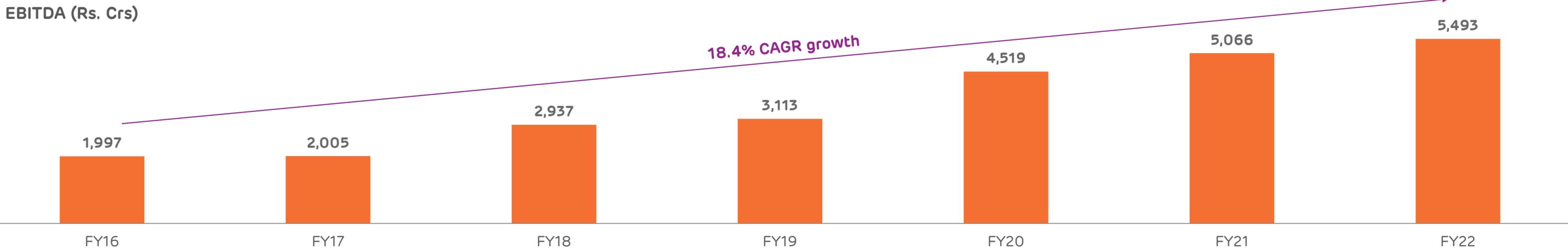
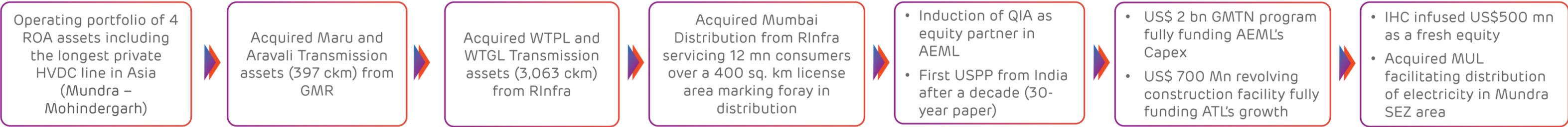


IG rated Platform with Fully Funded Growth

Note: * - Others include BEST, MSEDCCL & Tata Power, AMI – Advanced Metering Infrastructure; BKC – Bandra Kurla Complex, MW- Mega Watt, GDP, GDP – Gross Domestic Product, PU- per unit, ABR- Average billing rate, Source – Population Of Mumbai 2020 (Demographic, Facts, etc.) – India Population 2020, CAGR: Compound Annual Growth Rate, RAB: Regulatory Assets Base, IG : investment Grade

ATL: Transformational Journey with Robust Growth and Credit Discipline

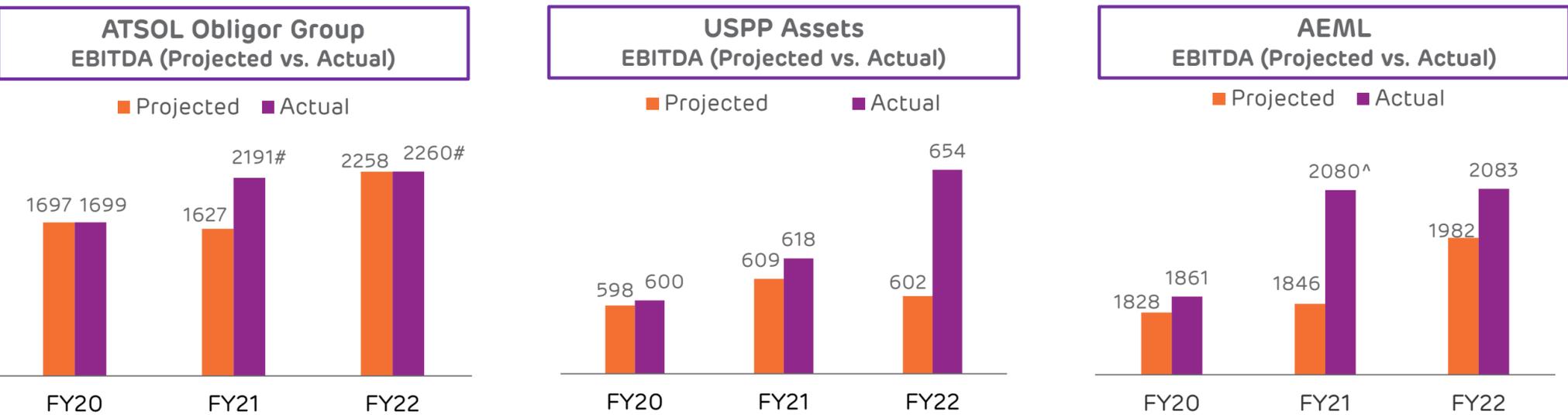
ATL has delivered an impressive 18.4% CAGR in EBITDA from FY16-22, while still demonstrating credit discipline and maintaining investment grade rating



Investment grade rating maintained

| | FY16 | FY22 |
|------------------------|-------------|-------------|
| Credit Rating | BBB- / Baa3 | BBB- / Baa3 |
| Net Debt to EBITDA (x) | 4.6x | 4.2x |
| Cost of debt (%) | 10.9% | 9.2% |
| Average Maturity | 5.8 years | 9.1 years |

Consistent outperformance in operating assets (All figures in Rs. Crs)



Notes: #Including one time income of INR 3295.2 Mn (US\$ 43 mn) in FY21 and INR 2512 Mn (US\$ 34 mn) in FY22; ^ Includes EBITDA for AEML and PDSL - Power Distribution Services Limited; EBITDA projections and actuals are from compliance certificates; ROA: Return on Assets, Ckm : Circuit Kilometer, HVDC : High voltage direct current, EBITDA : Earning before interest tax and depreciation, GMTN: Global Medium Term Note, ATSO: Adani Transmission Step One Ltd., USPP: US Private Placement, CAGR: Compound Annual Growth Rate, QIA: Qatar Investment Authority, US\$ INR: 75

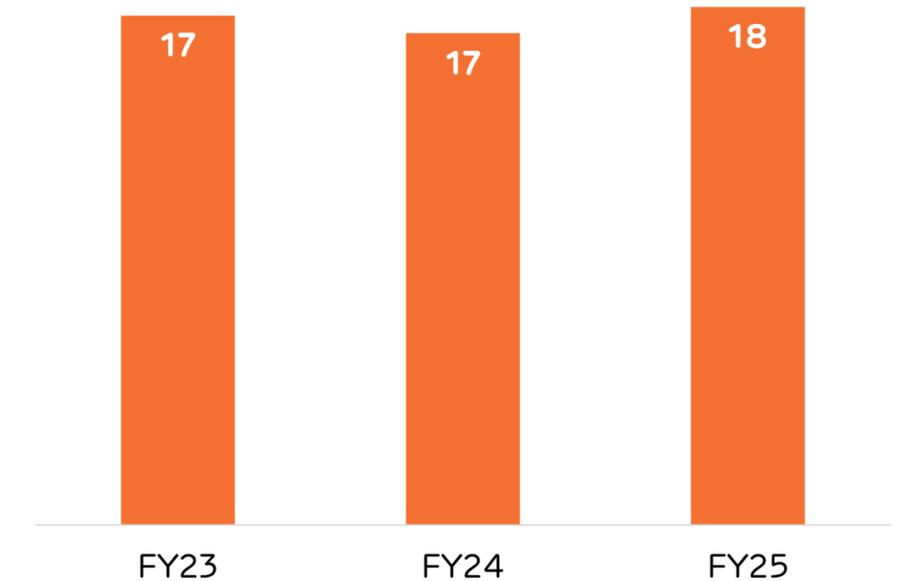
ATL: Solid Locked-In Growth in both Transmission and Distribution

Transmission Project Pipeline (Rs. Bn)

| | No. of projects | Project cost (Rs. Bn) | COD/SCOD ^(2,3) | Fully operational tariff (Rs. Bn) ⁽¹⁾ |
|-----------------------------|-----------------|-----------------------|----------------------------------|--|
| Operating ROA Assets | 4 projects | 109 | COD: Aug'12-Mar'15 | 19 |
| Operating TBCB Projects | 20 projects | 126 | COD: Dec'13-Dec'22 | 18 |
| Under-construction projects | 7 projects | 117 | COD ³ : Aug'22-Aug'24 | 13 |
| | 1 HVDC project | ~70 | April'25 | ROA |

Locked-in tariff + O&M Efficiencies to drive EBITDA growth

AEML Capex Schedule (Rs. Bn)



- Fully funded capex plan of Rs. 52 Bn over FY23-25
- Capex-led growth in Regulated Asset Base (asset hardening) to drive growth in returns
- Significant Smart Metering Opportunity

Capex is focused around consumer-centricity

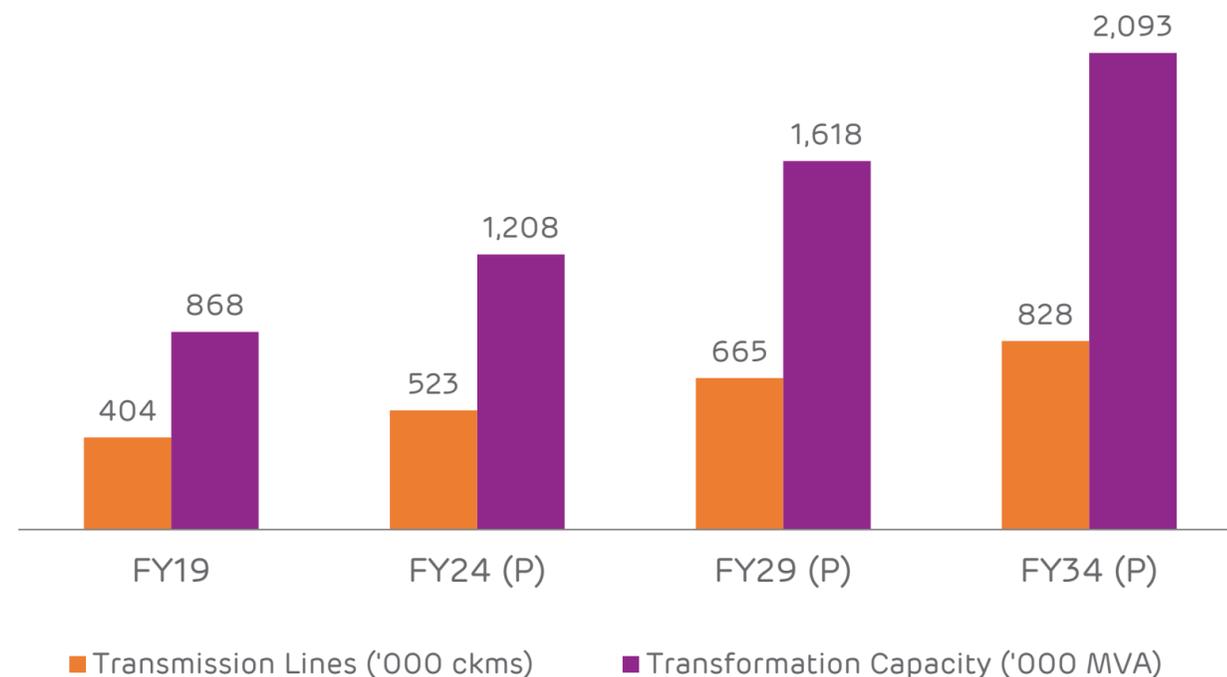
Notes: 1) Considered actual revenue for Operating ROA and Operating TBCB assets as of FY22 with full year tariff added for newer projects and for under-construction projects considered fully operational first year tariff; 2) COD – Scheduled Commercial Operation Date ; 3) SCOD for some under-construction projects have been extended by five months due to Covid-19 in line with extension offered by government on central projects; COD is tentative and subject to change 4) ROA: Return on Assets, TBCB: Tariff base competitive bidding, HVDC : High voltage direct current, O&M : Operation and Maintenance, EBITDA: Earning before interest Tax & Depreciation

ATL: Size of Transmission Opportunity for Private Players is ~US\$ 30 bn worth projects over FY21-30

Attractive Industry Opportunity backed by strong policy support

- Mandatory competitive bidding introduced since 2006 (TBCB) has created a level playing field for private players
- Private sector has won 35 projects out of total 54 transmission TBCB projects awarded since April-15⁽¹⁾.
- Identified TBCB opportunity in near-term is about Rs. 520 Bn / US\$ 6.9 Bn out of which Rs. 134 Bn / US\$ 1.8 bn is under RFP/RFQ stage
- Schemes like UDAY, 24x7 Power for All, Village Electrification etc. strengthening the value chain

Growth in transmission lines and transformation capacity

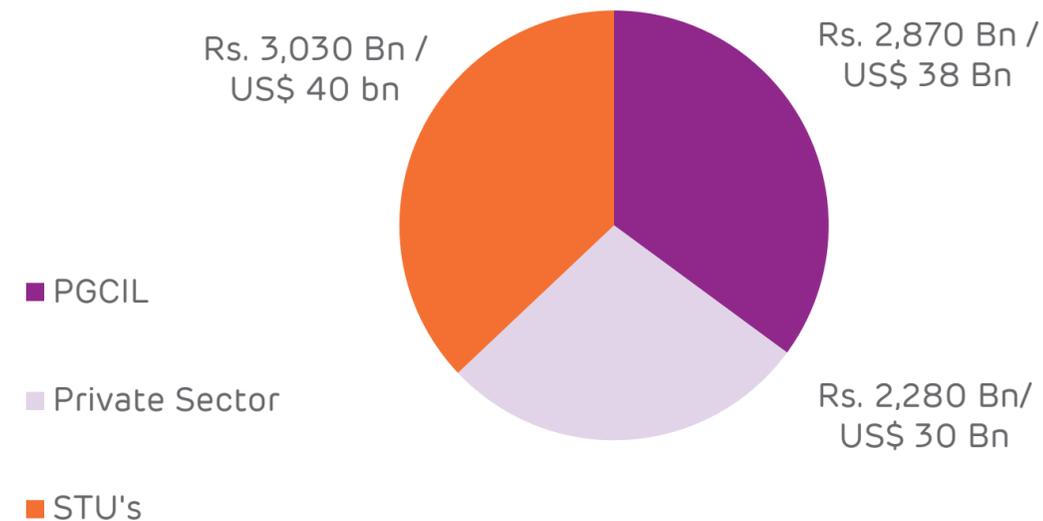


Renewable penetration to further boost requirement for transmission infrastructure strengthening

India has committed to sourcing 50% of its energy requirements from RE by 2030 targeting renewable capacity of 500 GW

- Renewable capacities concentrated in western and southern regions of the country
- Due to intermittent nature and to provide grid stability, there is a requirement of dedicated transmission corridors for renewable evacuation
- 15 projects of Rs. 153 Bn / US\$ 2 bn are Inter State Green Energy Corridor projects under bidding currently

Overall investment of Rs. 8,180 Bn / US\$ 109 bn over ~15 years



Opportunity for Private Sector Players is Rs. 2,280 Bn / US\$ 30 bn

Notes:: 1) Opportunity size as per internal study conducted by Deloitte in Jan 2019, 2) CEA; 3) FX rate as on Feb 16, 2022, US\$/INR – 75

4) TBCB: Tariff base competitive bidding, RFP/RFQ : Request for Proposal/ Request for Quotation, Ckms: Circuit Kilometers, MVA: Mega Volt Ampere, RE: Renewable Energy, GW: Giga Watt , PGCIL: Power Grid Corporation of India Ltd

ATL: Distribution Privatization Opportunity and Other Drivers

- Power distribution is one of the largest consumer facing sectors in the country. 96.7% of ~270 mn households in India are connected to the grid.
- Discoms in India have been primarily owned and operated by state governments
- **Government of India power ministry recently issued the standard bidding documents for privatisation of power discoms**
- **Privatization being undertaken** under Atmanirbhar Bharat scheme, starting with Union territories. Government has completed tendering process for Chandigarh Discom, Dadra & Nagar Haveli Discom
- **Smart Metering Opportunity** – Estimated Market Size of 25 Crs Meters requiring investment of Rs. 2.2 Lakh Crs / US\$ 29 billion by FY26⁽⁵⁾. ATL won smart metering project worth Rs. 13 billion to install 10.8 Lakh smart meters for BEST in October 2022.

Current Inefficiencies Faced by Discoms

State owned distribution utilities (Discoms) plagued by structural issues and financial inefficiencies

High leverage levels, inefficient capital structure

Tariff inadequacy, resulting in requirement for high subsidies

Payout of subsidies typically delayed, due to budget deficits

High levels of operational inefficiencies (AT&C loss⁽¹⁾), low network reliability

High-cost overheads against regulatory targets

How Privatisation Will Help Reform The Sector

Privatization to help turn around Discoms through operational efficiencies, higher investment and better consumer services⁽²⁾

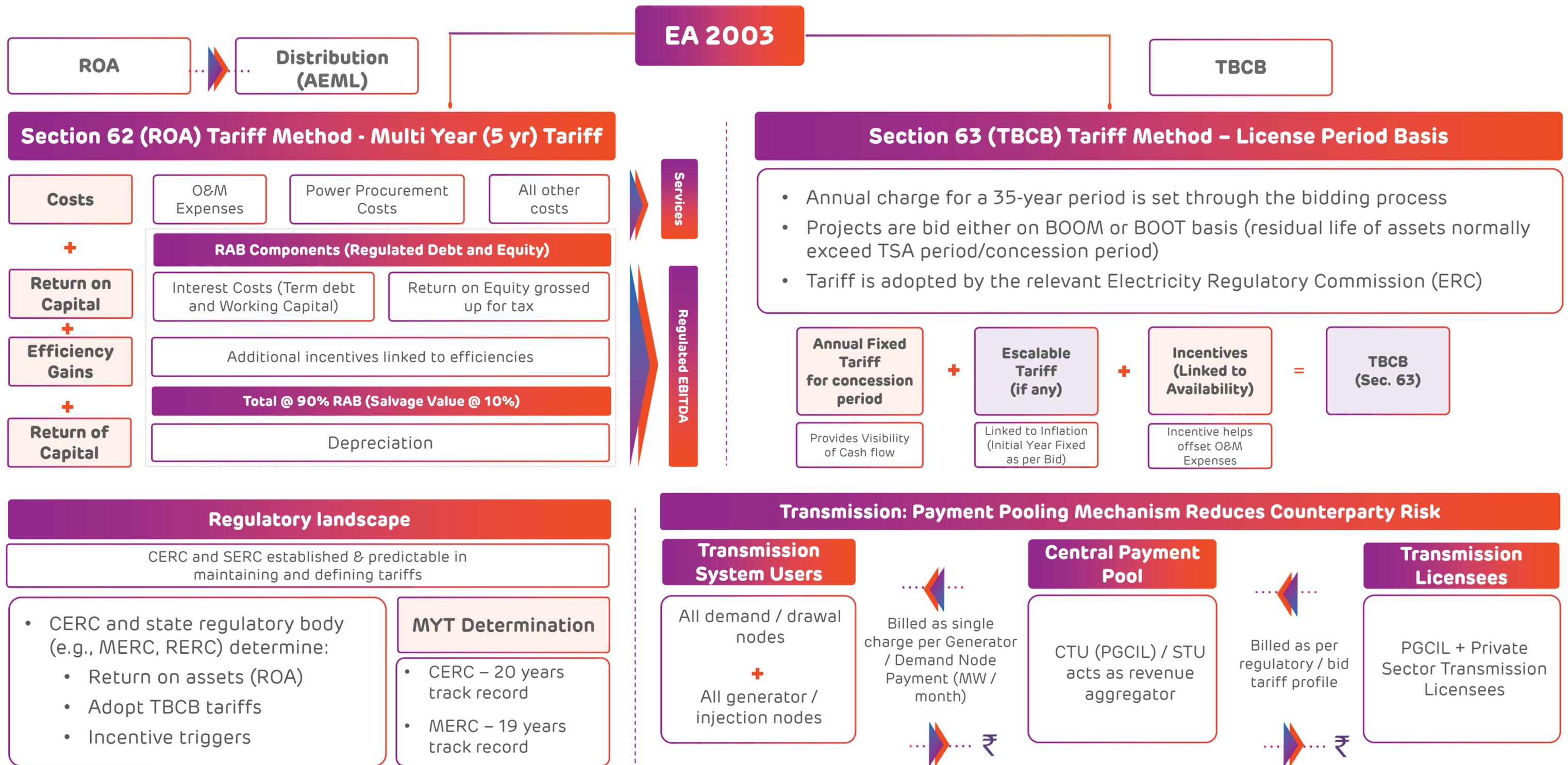
Operational efficiencies: Reduce AT&C losses, improve collection efficiencies, reliability metrics (SAIDI⁽⁴⁾, SAIFI⁽⁴⁾)

Power purchase: Optimisation in power mix to reduce power purchase cost and in turn reduce consumer tariff

Investment to strengthen network: Above efficiencies will allow investment towards improving network reliability

Better consumer services: Faster responsiveness, consumer-centric service delivery model, quick redressal of consumer grievance

ATL: Attractive Industry Opportunity supported by an Evolved and Stable Regulatory Regime



1) MYT – Multi Year Tariff; CTU – Central Transmission Utility; STU – State Transmission Utility; CERC – Central Electricity Regulatory Commission, MERC – Maharashtra Electricity Regulatory Commission, RERC - Rajasthan Electricity Regulatory Commission; BOOM – Build, Own, Operate and Maintain, PPA – Power Purchase Arrangement, BOO – Build, Own and Operate, BOT – Build Operate and Transfer

ATL Business Philosophy

ATL: Business Philosophy focusing on De-risking at every stage of project lifecycle

DE-RISKING AT EVERY STAGE

Route Identification & Survey

- **Route alignment** on topographic maps to optimize route & identify key parameters
- Utilization of Drones for route survey
- **Robust site diligence and route planning** to minimize project cost and ROW issues

Project Planning & Scheduling

- **Robust Pre bid estimation** of ROW, Project Cost and Timelines resulting in **assurity of returns**
- **Solid vendor management** and strong relationships adds to business sustainability and **avoid cost escalations**

Capital Management

- **Takeout of construction debt** post commissioning (eg: USPP issuance)
- Maintained international **investment grade rating** while achieving impressive growth



Project Execution

- **Complex projects experience:** Completed HVDC project (~1000 kms) in a record time of 24 months
- Contracting methodology focused on derisking – competitively awarded on **fixed price & fixed time basis**
- Availability of large talent pool and in-house capabilities

Construction Finance

- Derisked financing through **fully-funded plan**
- Revolving Construction facility of US\$ 700mn for transmission and GMTN facility of US\$2 bn for AEML
- LC facility to **reduce financing cost & optimize funding schedule**

Tech Enabled Operations

- Life cycle O&M planning
- Reliability centered Maintenance
- **Remote operation of sub-stations** and integration with Energy Network Operating Centre

DE-RISKING AT EVERY STAGE

ATL: Technology enabled O&M Excellence

Execution Excellence

Design and Technology Excellence

- In-house design team capable of designing towers using software tools like **PLS Tower and STAAD-PRO**
- **Drone inspection** for Asset maintenance and Pre-bid survey (LIDAR method)⁽¹⁾
- **ERS tool for emergency restoration** of lines up to 765Kv within 48 hours for higher reliability and incentive income

Project Excellence

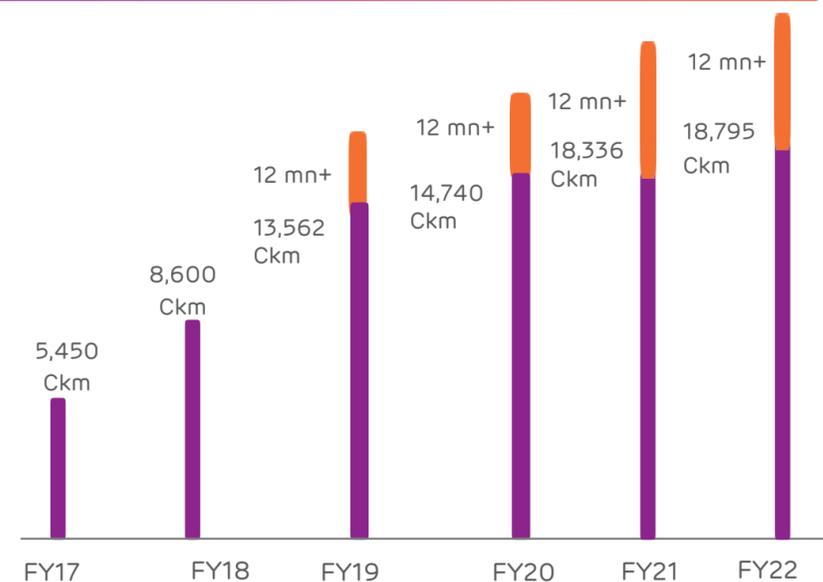
- Completed HVDC project (~1,000 kms) within **record time of 24 months**
- Majority of the projects completed within time and budget allowing ATL to maintain high **market share of 35% in FY21 and 22% in FY22**
- Cost savings at development and O&M allowing RoE optimization

O&M Excellence

- In-house team with vast O&M experience
- **Remote operation of sub-stations** (Rajasthan assets) and **predictive maintenance** through Energy Network Operating Centre (ENOC)
- **Low-cost and condition-based O&M** through tools like SCADA and processes like IMS, Disha for robust and sustainable O&M

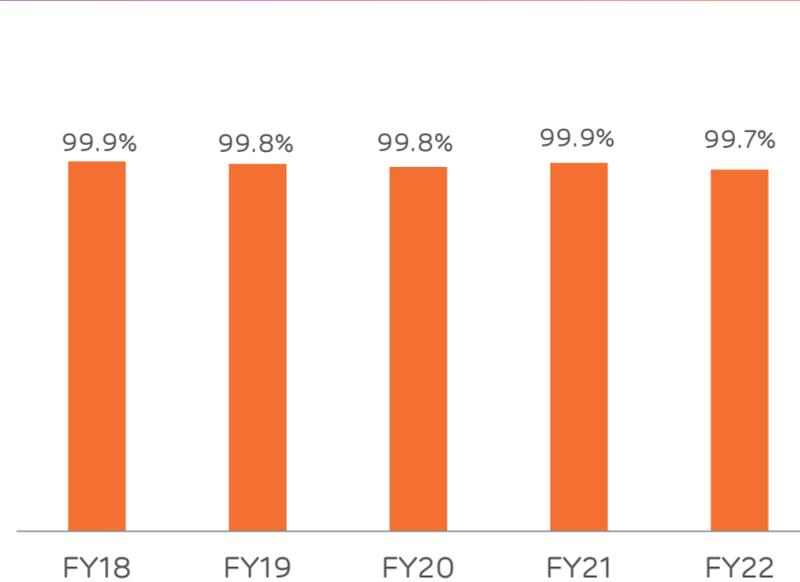
Operational Excellence

Robust Transmission and Distribution Network

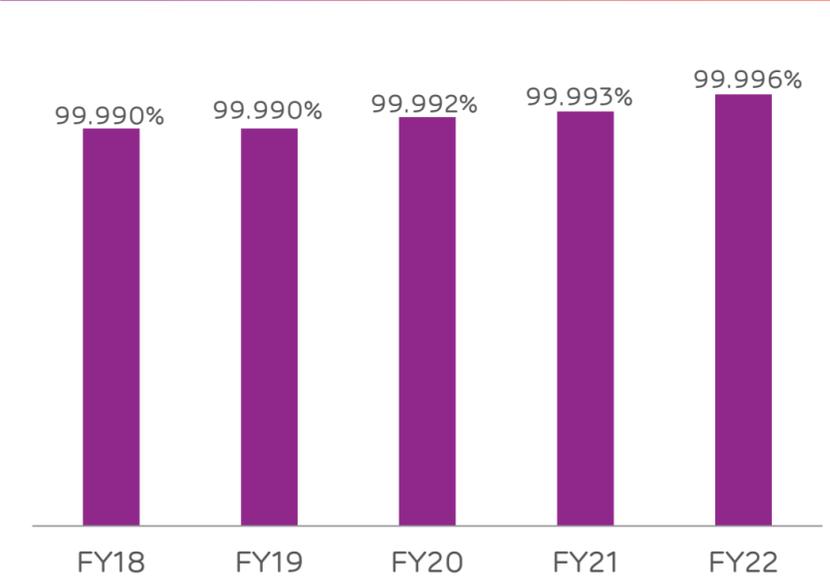


● Transmission Line (Ckm) ● Distribution Consumers (mn)

Transmission business - Average System Availability %



Distribution business - Supply Reliability (SAI) %



Notes: 1) LIDAR: Light Detection and Ranging - currently at trial stage; IPMS: Integrated Project Management Solution; ENOC: Energy Network Operating Center; SCADA: Supervisory Control and Data Acquisition; ABEM (Adani Business Excellence Model); AHM: Asset Health Management; IoT: Internet of Things; IMS: Integrated Management Systems; ERS: Emergency Restoration System; Ckm: Circuit Kilometer, RoE : Return on Equity, O&M: Operation and Maintenance , HVDC : High Voltage Direct Current

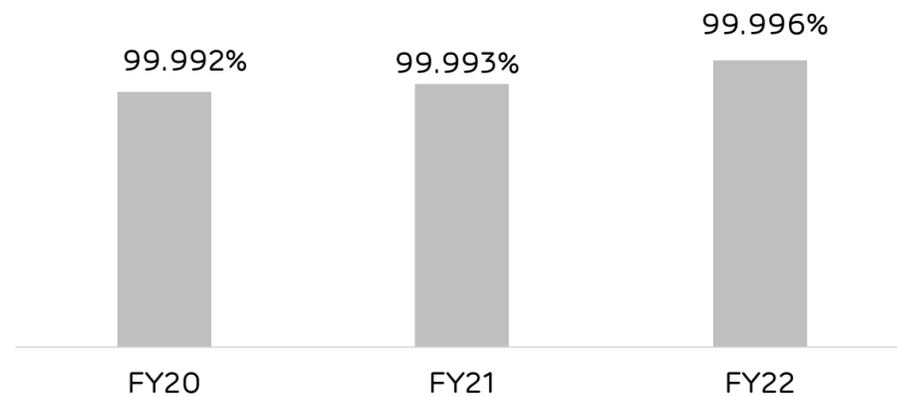
AEML Business philosophy: Sustainability, Reliability and Consumer Focus (Affordability & Responsiveness)



Reliability

- Pioneer in adoption of **advanced technologies**
- Only utility with **integrated GIS, WMS, OMS, CRM**
- **Redundancy** built at 3 levels (N-1 -1 Cluster wise)
- **100% unmanned remote operated stations**
- **Islanding scheme** insulating consumers from external grid outage
- Installed capacity is **twice of maximum demand**
- Sustainable Regulated Asset Development ensuring **asset hardening**
- **100% underground network**

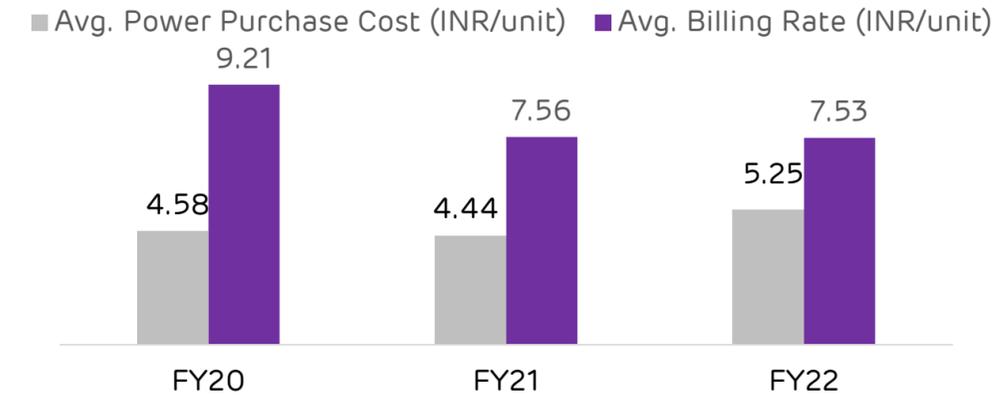
High Supply Reliability



Affordability & Responsiveness

- **Consumer-centric service** delivery model → Emerging as **“supplier of choice”**
- **Consumer Affair Committee** for Consumer satisfaction
- Widening **Digital Payment** avenues
- Long term **renewable power tie up** at lower cost
- **Asset hardening** ensures operational excellence → Higher consumer base → **Lower tariff**
- Smoothing of FAC resulting in **tariff stability**

Consistent decline in tariff



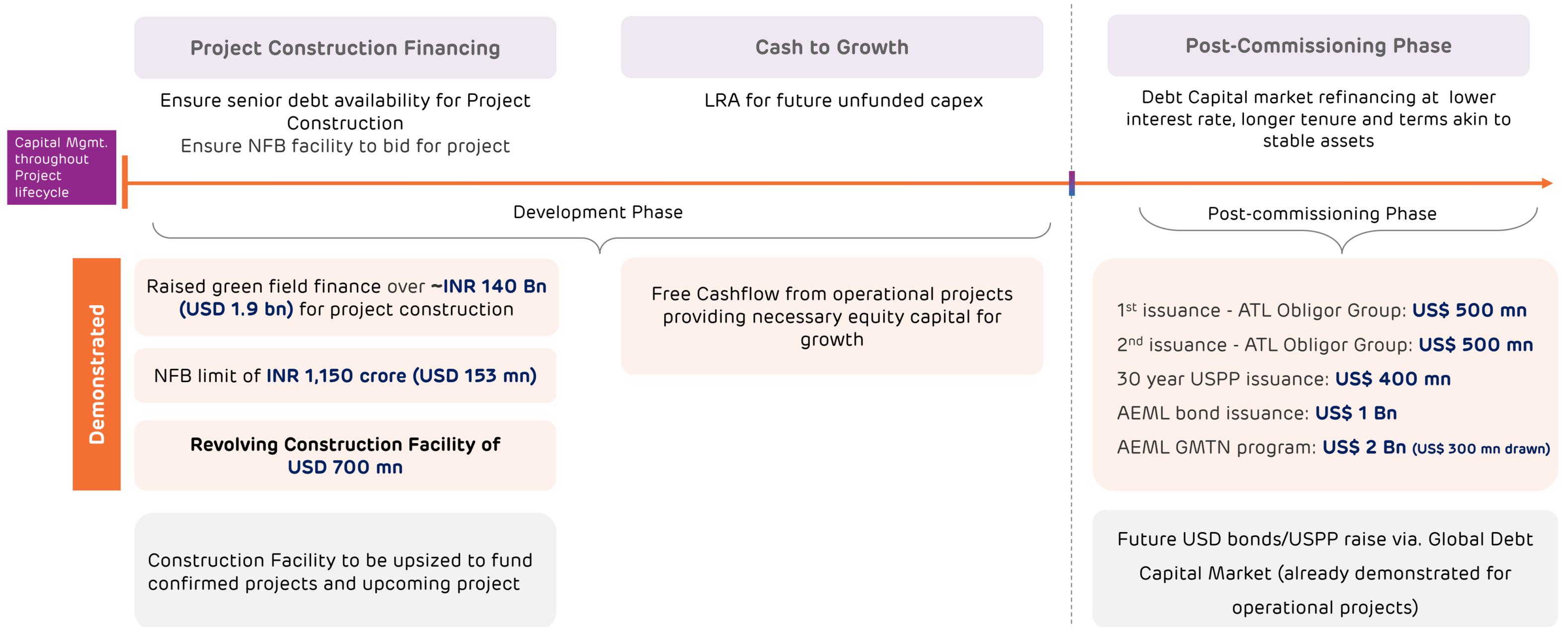
Sustainability

Sustainability

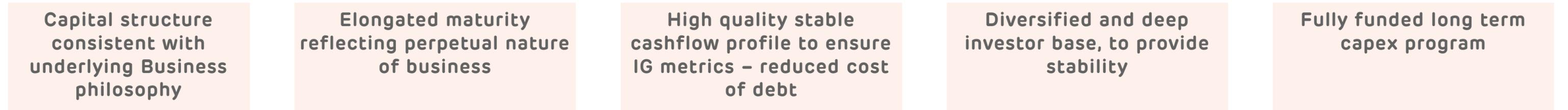
ATL: Capital Management Philosophy to achieve growth at scale with capital discipline

ATL is the only private sector transmission and distribution company in India with International IG Rating

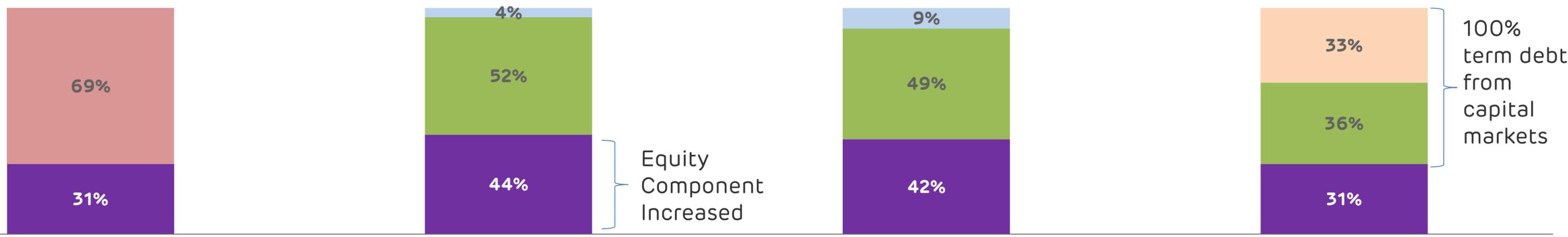
- Long life contracted assets with sovereign counterparties in a stable regulatory regime (Transmission: 35 year concession, Distribution: Perpetual life)
- Capital structure designed through debt financing at longer tenure matching concession life and terms akin to stable assets



ATL: Transformational Capital Management Plan in AEML resulting in value unlocking



Equity Bond Bank ECB GMTN



Stage-1 (Acquisition)

Stage-2 (Post -Acquisition)

Stage-3 (June 2021)

Stage-4 (Proposed 2025)

Stage - 1 (Acquisition): Aug-18

- On acquisition, introduced efficient capital structuring - debt financing of USD 1.1 bn
- Debt from Domestic Banks
- Fresh capex debt (D/E 70:30) at **competitive pricing**

Stage - 2 (Post Acquisition): Feb-20

- **QIA's** acquisition of 25.1% stake
- **Debt reduction** through shareholder sub-debt of US\$ 282 mn
- **Refinancing** through US\$ 1 bn IG non amortizing bond
- US\$ 400 mn ECB Capex revolver facility to **fully fund** Capex program

Stage - 3 (Recent): Jun-21

- Revolving ECB Capex facility used for **RAB growth**
- Asset hardening improved operational efficiency promoting affordable tariff
- Successfully placed **US\$ 2bn GMTN program** to replace ECB in July 2021

Stage - 4 (Proposed): Mar-25

- **100%** of term debt placed in **international capital markets**,
- Diversified global investor base to provide stability
- Elongated maturity → liquidity
- Prudent Capital Management plan to enhance credit quality

Notes: QIA: Qatar Investment Authority; ECB: External Commercial borrowings, Bn: Billion; US\$: United State dollar; IG: Investment Grade; GMTN: Global medium-term notes; D/E: Debt to equity ratio, RAB : Regulatory Asset Base , QIA: Qatar Investment Authority

Investment Case

ATL: Compelling Investment Case

Favorable Industry Landscape

- Significant growth opportunities in Transmission and Distribution with **favourable government policy** and strong T&D infrastructure demand with **increasing shift to renewable energy**
- Evolved and stable regulatory regime conducive for infrastructure investment

Development and Construction Expertise

- Proven track record of excellence in development & construction
- ATL remains **competitive at bidding stage** due to scale benefits. Synergies from wide geographical presence and execution expertise helps **mitigate cost and time overrun risk**
- **Solid vendor management** and strong relationships adds to business sustainability and avoid cost escalations

Operational and Execution excellence

- **Robust operational metrics** - line availability, supply reliability, distribution loss
- One of the **lowest O&M cost through predictive maintenance** and technology excellence

Capital Management Philosophy

- Capital structure designed through debt financing at longer tenure matching concession life and terms akin to stable assets
- ATL is the only private sector transmission and distribution company in India with **International IG Rating**

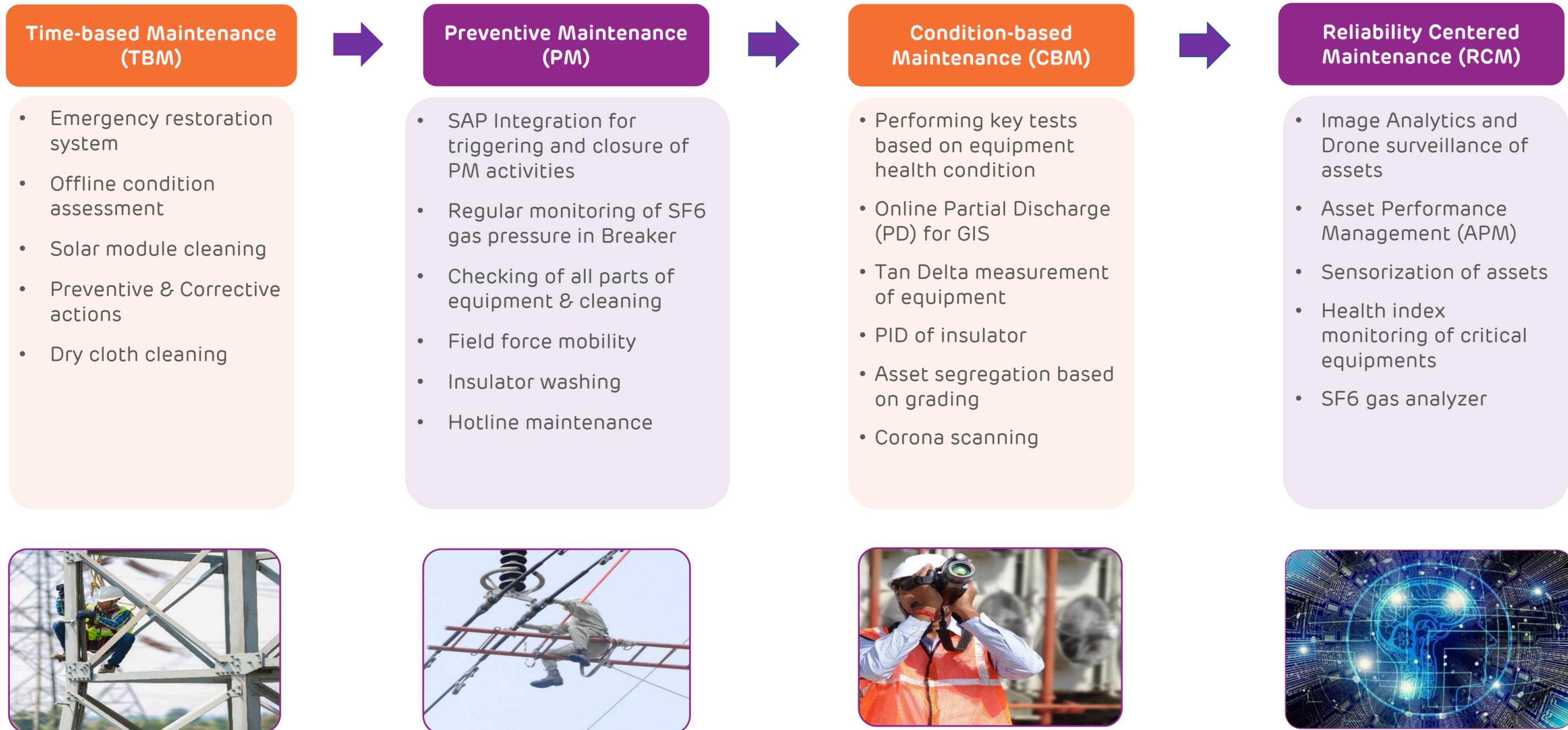
Capital Allocation and turnaround capability

- Disciplined approach towards new project bidding and acquisitions; stringent IRR (returns) threshold
- Commitment to **maintain strong credit profile and investment grade rating**
- Strong track record of acquisition and turn around of transmission and distribution assets



Annexure

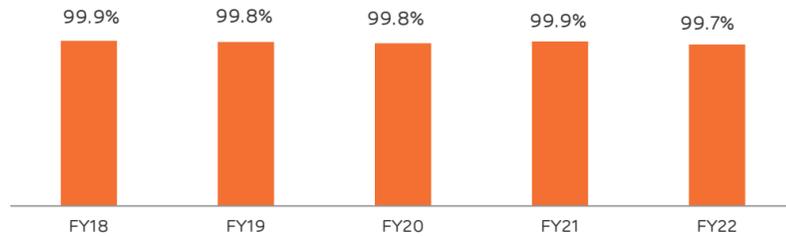
ATL: As a matured O&M player, shifting from Time-based Maintenance to Reliability Centered Maintenance



Harnessing Cutting-edge Technology for advanced O&M

ATL: O&M Philosophy focused on Reliability, Longevity, Sustainability & Safety

Average Availability



ENOC Benefit

- Enhanced Safety
- Data Analytics
- Video Monitoring System (VMS)
- Security Automation System (SAS)
- Asset Performance Management (APM)

Analytical dashboard

Asset Integration in SAP

Health Index formulation

Risk score and Action plan

Analytical dashboard monitoring and diagnosing asset health on multiple test parameters Driving enhanced asset life.

Reliability

- Industry-leading System Availability
- Remote Operations through ENOC

Longevity

- Asset Health Monitoring Using Analytics Platform

Business Sustainability

- Adani Business Excellence Model (ABEM)
- Integrated Management System (IMS)
- Business Continuity Management (BCM)
- Cluster Based Maintenance & Inventory Management
- Cyber Security
- Technical Assessment

Sustainability

- Adoption of globally renowned processes

Safety

- Robust Safety Framework Leading to "Zero" Fatalities in O&M

- AI and ML based real-time detection of violation of safety PPE
- Smart patrolling with weather forecasting software
- Intelligent Wearables Solution for field connectivity and communication
- Exploring remotely operated robots with smart cameras to work under high EMI fields

Case Study: TBCB portfolio takeout through USPP

USPP: 30 years USD notes (USD 400 mn) issued by restricted group of 7 subsidiaries of ATL (2,084 ckm network) with fixed coupon and amortizing structure matching the concession period & revenue profile of the issuer companies

Case study USPP: Fully funded Value Creation over lifecycle -> Reinvestment in Growth

| Phase | Development | Operations | Capital Management |
|-------------------|--------------------------------------|-------------------------------|--|
| Pre-bid Estimates | Original Est. Project Cost Rs. 36 Bn | Original Est. Cost Rs. 0.5 Bn | <ul style="list-style-type: none"> Planned RoE <21% Executed RoE of 21% |
| Actual | Actual Project Cost Rs. 32 Bn | Actual Cost Rs. 0.32 Bn | Optimized RoE of 55% |



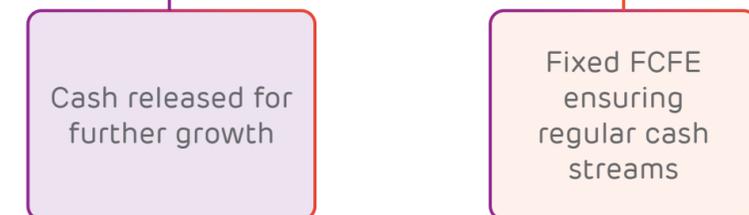
(Rs. Bn) ■ Debt ≡ One-Off Dividend (Debt) ■ Equity

Future of ATL Capital Management Program

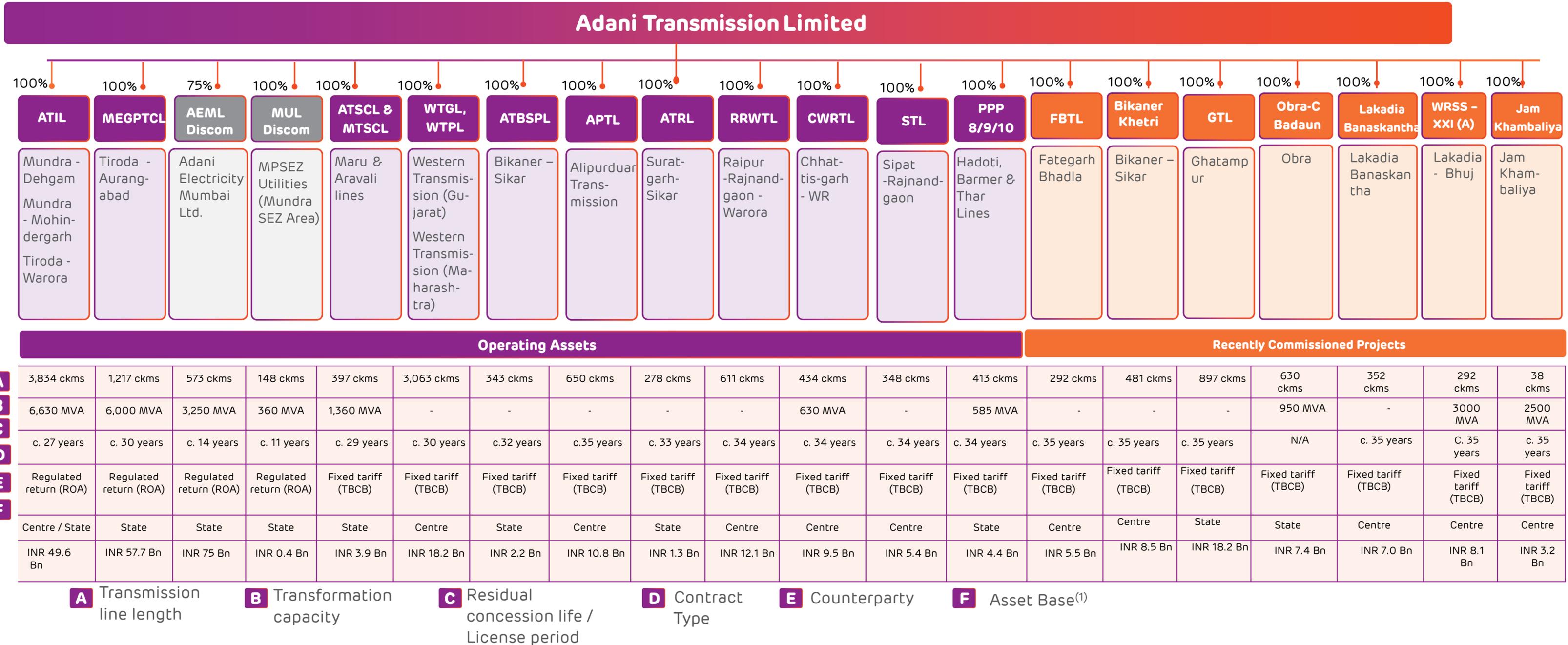
Enabling Assets to Ensure Efficient Capital Churn Cycle at ATL



Value Creation through Replicability and Reinvestment Demonstrated in USPP Pool



ATL's Operational Asset Portfolio as of March 2023

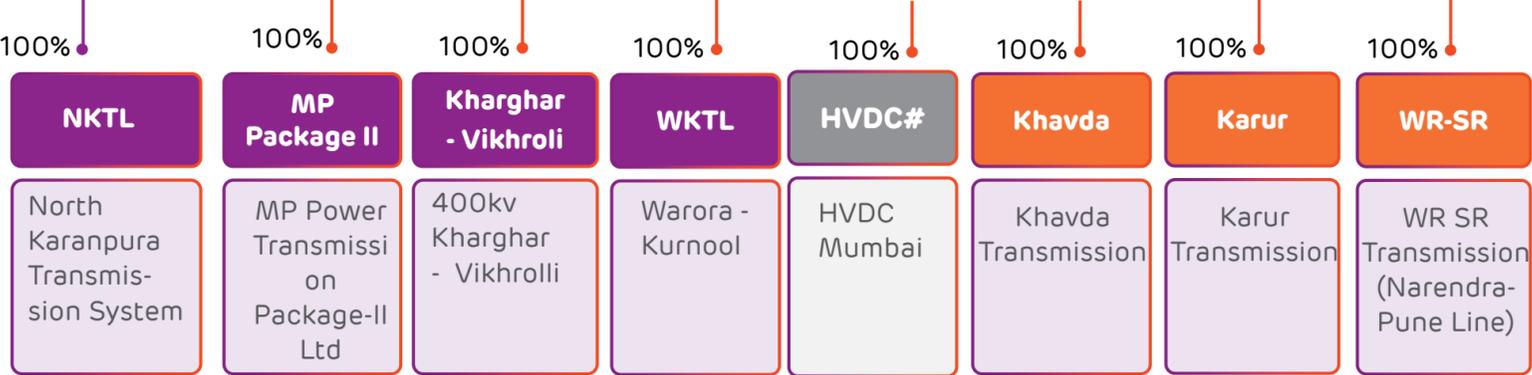


Notes: ATIL - Adani Transmission (India) Limited; MEGPTCL - Maharashtra Eastern Grid Power Transmission Co. Limited; AEML: Adani Electricity Mumbai Limited (Distribution business); ATBSPL: Adani Transmission Bikaner Sikar Private Limited; STL - Sipat Transmission Limited; RRWTL - Raipur Rajnandgaon Warora Transmission Limited; CWRTL - Chhattisgarh WR Transmission Limited; ATRL - Adani Transmission (Rajasthan) Limited; ATSCS - Aravali Transmission Service Company Limited; MTSCS - Maru Transmission Service Company Limited, WRSS M - Western Region System Strengthening Scheme Maharashtra, WRSS G - Western Region System Strengthening Scheme Gujarat, (1) Asset base for operational assets as per project cost and Mumbai GTD (AEML) as per Regulated Asset Base

ATL's Under-construction Asset Portfolio as of March 2023



Adani Transmission Limited



Under Construction

| | NKTL | MP Package II | Kharghar - Vikhroli | WKTL | HVDC# | Khavda | Karur | WR-SR |
|----------|---------------------|---------------------|---------------------|---------------------|------------------------|---------------------|---------------------|---------------------|
| A | 304 ckms | 1,060 ckms | 74 ckms | 1,756 ckms | 80 ckms | 221 ckms | 10 ckms | 630 ckms |
| B | 1,000 MVA | 2,736 MVA | 1500 MVA | 3500 MVA | 1,000 MW | 4,500 MW | 1,000 MW | 6,000 MW |
| C | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| D | Fixed tariff (TBCB) | Fixed tariff (TBCB) | Fixed tariff (TBCB) | Fixed tariff (TBCB) | Regulated Return (ROA) | Fixed tariff (TBCB) | Fixed tariff (TBCB) | Fixed tariff (TBCB) |
| E | Centre | State | State | Centre | State | Centre | Centre | Centre |
| F | INR 6.7 Bn | INR 12 Bn | INR 18.9 Bn | INR 35 Bn | INR 70 bn | INR 12 bn | INR 2 bn | INR 24 bn |
| G | Sept.-22 - July'24 | Oct-23 | Apr-23 | Jan-23 | Apr-25 | Jan-24 | July-23 | Aug-24 |

- A** Transmission line length
- B** Transformation capacity
- C** Residual concession life / License period
- D** Contract type
- E** Counterparty
- F** Asset base⁽¹⁾
- G** SCOD⁽²⁾

Notes: #HVDC project SPV will be 100% subsidiary of AEML (Adani Electricity) 1) Asset base for under-construction assets – as per the estimated project cost as of March 2023; (2) Provisional Scheduled Commercial Operation Date (SCOD); NKTL – North Karanpura Transco Limited; GTL: Ghatampur Transmission Limited; OBTL: Obra Transmission Limited; LBTL: Lakadia Bhuj Transmission Limited; JKTL: Jam Khambaliya Transmission Limited; KVTL: Kharghar Vikhroli Transmission Limited; WKTL: Warora Kurnool Transmission Limited

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Investor Relations:

VIJIL JAIN

Lead Investor Relations

✉ Vijil.Jain@adani.com

☎ +91 79 2555 7947

RONAK PAREKH

Investor Relations Manager

✉ Ronak.Parekh@adani.com

☎ +91 79 2555 1345



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Thank You