



Adani Transmission Limited
Q1 FY 2020 Results Presentation
8 August 2019

Conference Call Dial-in is on the last page



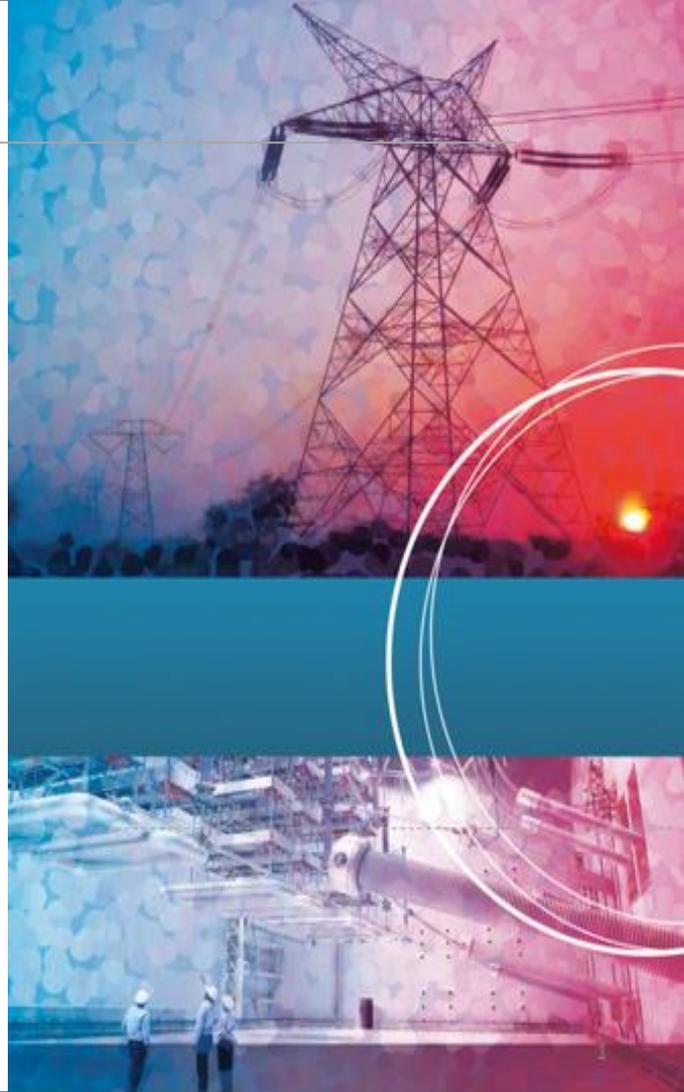
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Overview

Q1 FY20 – Key Highlights

Operational



- **Transmission:** Average Availability 99.93%, Incentive earned Rs. 13 crore
- **Distribution:** AT&C loss reduced by 0.99 p.p. in Q1 FY20 vs. Q1 FY19

Financial



- **Consolidated:**
 - Operational EBITDA of Rs. 1,199 crore, up 139% yoy
 - Comparable PAT of Rs. 213 crore, up 80% yoy
- **Transmission:**
 - Operational EBITDA of Rs. 615 crore, up 23% yoy
 - Comparable PAT of Rs. 157 crore, up 33% yoy
- **Distribution:** Operational EBITDA of Rs. 584 crore, up 21% yoy

Strategic



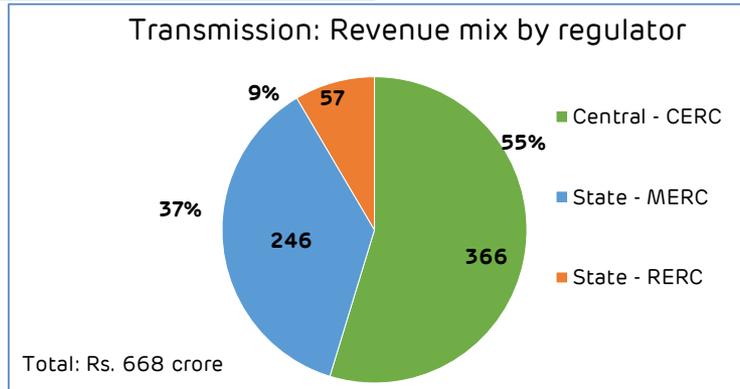
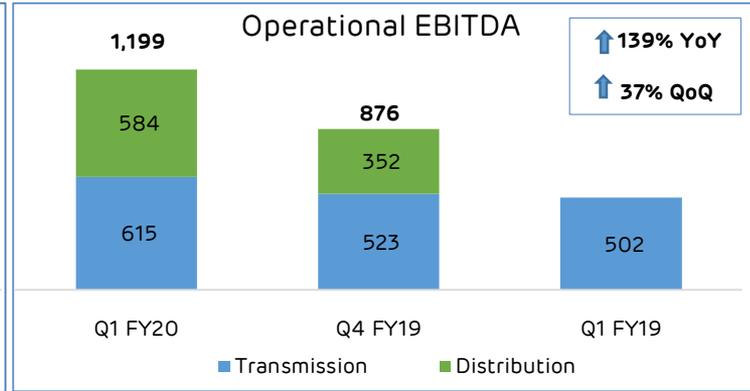
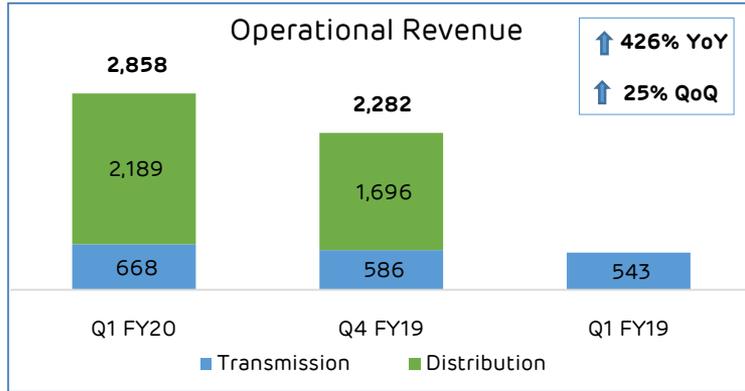
- Revenue of Rs. 147 crore and EBITDA of Rs. 141 crore from seven recently commissioned lines in Q1 FY20
- New Projects: Won two new TBCB bids in July 2019 with total tariff of ~Rs. 200 crore per annum (SCOD¹ of December 2020)
- Mumbai distribution business (AEML)² integrated

Notes: 1. SCOD: Scheduled Commercial Operational Date

2. The Mumbai Distribution business, AEML (Adani Electricity Mumbai Ltd.), was acquired on 29th Aug 2018

Q1 FY20 - Key Financial Highlights

(Rs. in crore)



Executive Summary

Performance

- Continued operational excellence across Transmission assets: 99.93% availability in Q1
- Focused on maximising incentives
- Distribution loss reduced by 0.99 p.p. yoy

Growth

- Large addressable opportunity for the private sector in T&D. Pursuing growth in a disciplined manner, with a focus on shareholder returns
- Operationalised 7 new Transmission lines in FY 2019, within time and budget
- Won 2 new Transmission bids in July 2019; strong TBCB pipeline of ~Rs. 17,000 crore expected in FY 2020
- Tapping into growth opportunities at AEML as per plan

De-risked Business Delivering Shareholder Value

- Low operational risks, and impeccable track record of executing projects before time and below budget
- Combination of regulated return, and long-term fixed tariff contracts. No offtake risk, and availability-based payments
- Optimising ROE through efficient financing. Investment grade international credit rating, and AA+ domestic rating

ESG

Safety – Always First

A technician working at transmission site wearing safety gear



Safety Initiatives

- **SafeEye:** Program enabling identification of even small safety issues
- **SafeConnect:** Monthly call where all employees share their contribution to Safety for mutual learning
- **SafeAlert:** Learning from incidents within and outside the company

Sustainability and Communities



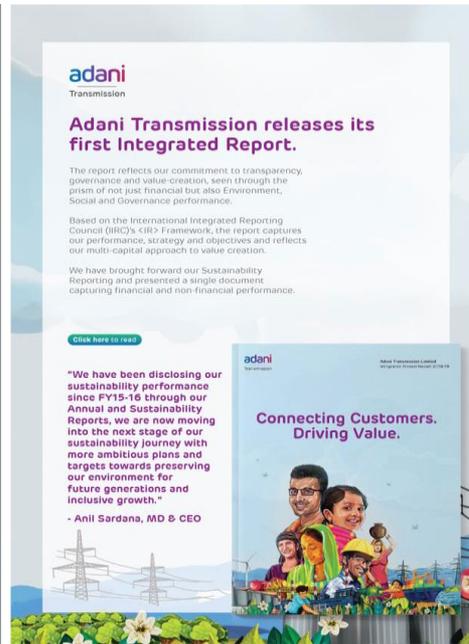
Communities

- Community engagement commences in early stages of projects, and runs through the entire project lifecycle
- ATL employees contribute towards CSR activities
- No community grievances or infringement of community rights reported till Jun'19



Mangrove afforestation programme carried out by habitants near our site in Kutch, Gujarat

Sustainability and Governance Reporting



- Published Integrated Annual Report FY19 based on Integrated Reporting framework
- Focus on Governance and Transparency
- Emphasis on actions to contribute to UNSDGs

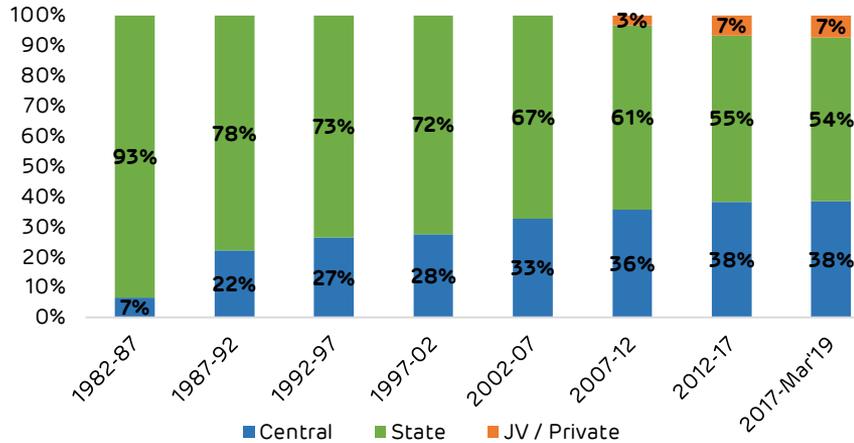


Large Addressable Market for ATL

Transmission: Large Addressable Market for ATL

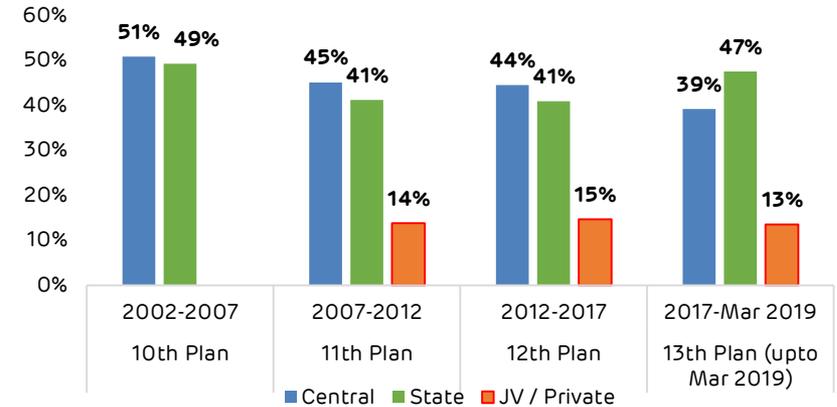
Private sector participation has been increasing

Total share in Transmission Lines (Ckt kms; =>220 KV)



Source: CEA

Incremental share in New Transmission Lines (Ckt kms; =>220 KV)



Source: Internal analysis

- Investment in transmission of ~Rs. 4.5 lac crore till 2025
- Addressable market for private sector ~Rs. 1.2 lac crore
- Upside to addressable market if TCBP proportion of Intrastate increases further

Expected TCBP pipeline of ~Rs 17,000 crore in FY 2020

Transmission Business: Project Updates

Commissioned 7 new lines in FY 19

- 7 new lines of 2,084¹ ckt km commissioned before scheduled commissioning and below budget
- FY20e Revenue of Rs.621 crore from these projects



Raipur-Rajnandgaon-Warora line of 611 ckt km commissioned in FY19.

Project Pipeline of 2,739 ckt km

- Won two new TBCB projects in Q2 FY20, taking total under construction projects to six
- Expected SCOD² FY20 and FY21

Name	SCOD ²	Transmission Length (ckt km)	Counterparty
NKTL	March 20	268	Centre
FBTL	March 20	208	Centre
WRSS - 21 (A) (Won in Q2 FY20)	December 20	272	Centre
Bikaner - Khetri (Won in Q2 FY20)	December 20	481	Centre
Obra-C Badaun	February 21	622	State
Ghatampur	March 21	888	State
		2,739	

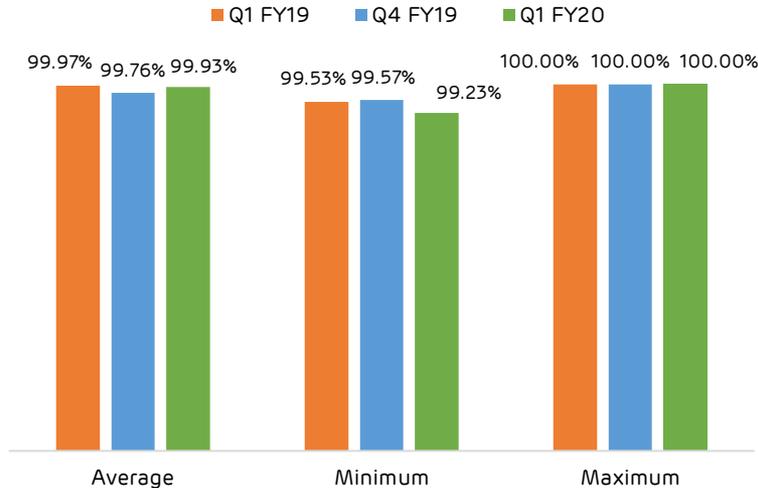


Operational Highlights

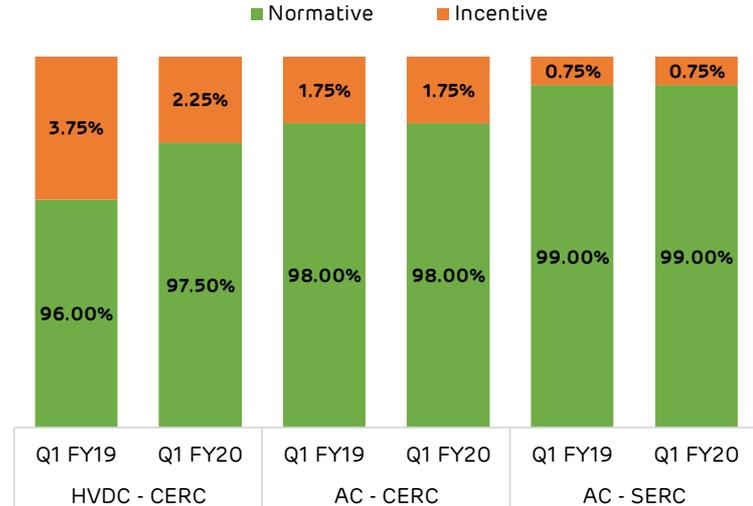
Transmission Business: Operating Performance Underpinned by Strong Capabilities

Strong operational capabilities and focus on incentive maximization...

Availability Across Operational Assets (%)



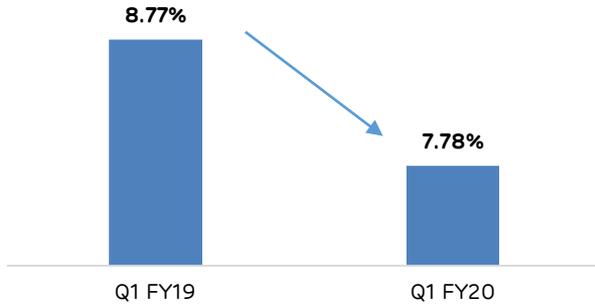
Focus on Maximizing Incentives (%)



...led to consistent performance across assets with 99.93% availability

Distribution Business (AEML): Improvement in performance post acquisition

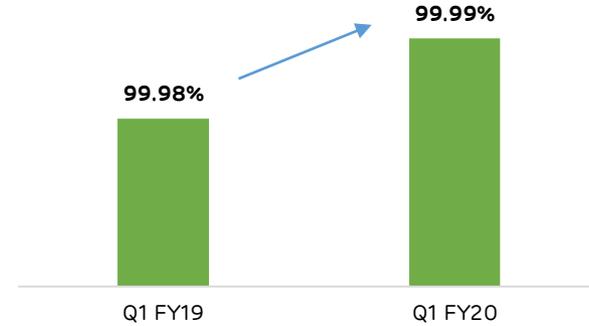
Distribution Losses (%)



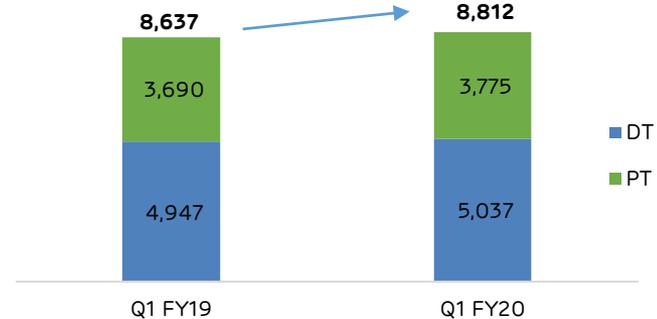
E-payments (%)



Supply Reliability – MERC (%)



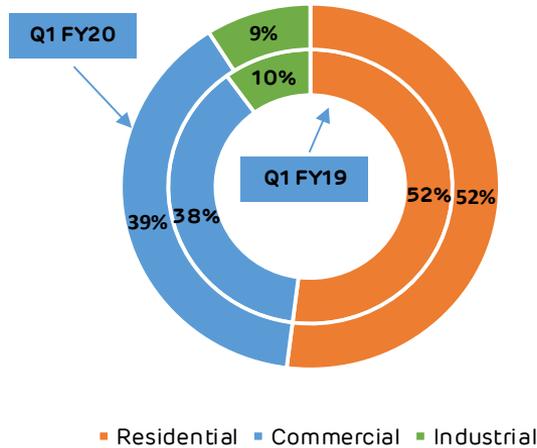
Transformer Capacity (MVA)



Distribution Business (AEML): Customer Mix

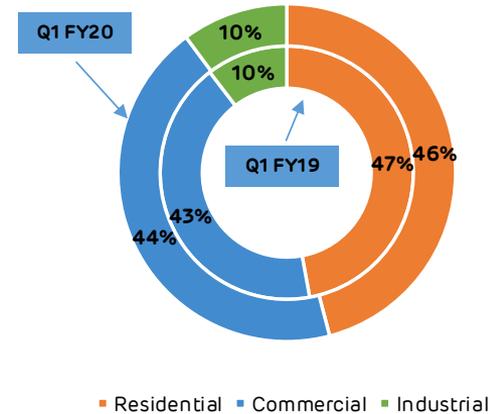
Customer-wise Sales Mix

Total MUs sold (Q1 FY20): 2,422 million units



Customer-wise Revenue Mix

Total Revenue (Q1 FY 20): Rs. 2,054 crore



Financial Highlights

P&L: Q1 FY20 vs. Q1 FY19 (Consolidated) (1/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Consolidated)	Q1 FY19 (Consolidated)	% change
1	Revenue			
1.1	Net Transmission Charges	2,845	529	
1.1.a	Transmission Charges	2,846	531	436%
1.1.b	Less: Rebate	-1	-2	
1.2	Incentive on availability	13	14	
2	Expenses:			
2.1	Operating Exp			
2.1.a	Operational & Maintenance Exp.	282	27	
2.1.b	Power & Fuel Exp.	1,107	-	
2.1.c	Employee Exp	263	15	
2.1.d	New SPV's Operating Exp (STL, RRWTL, CWRTL, PPP8, 9, 10, ATRL)	6	0	
3=(1-2)	EBITDA (From Operation)	1,199	502	139%
	Operational EBITDA Margin	42%	92%	

P&L: Q1 FY20 vs. Q1 FY19 (Consolidated) (2/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Consolidated)	Q1 FY19 (Consolidated)	% change
3=(1-2)	EBITDA (From Operation)	1,199	502	139%
	Operational EBITDA Margin	42%	92%	
4	Add:			
4.1	Sale of Traded Goods/EPC	0	68	
4.2	Construction income	-	5	
4.3	Carrying Cost	-	4	
4.4	Other Income	31	74	
5	Less:			
5.1	Purchase of Traded material	0	68	
5.2	CSR Exp	4	4	
5.3	Construction cost	-	2	
6=(3+4-5)	EBITDA	1,226	579	112%

P&L: Q1 FY20 vs. Q1 FY19 (Consolidated) (3/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Consolidated)	Q1 FY19 (Consolidated)	% change
6=(3+4-5)	EBITDA	1,226	579	112%
7	Finance Cost	532	211	
8	Depreciation	285	146	
9=(6-7-8)	PBT(before one time income)	409	222	
10	Arrears/Exceptional Items:	-88	-	
10.1	Regulatory Income/(Expense)	-88	-	
11=(9-10)	PBT	321	222	45%
12.1	Tax	72	48	
12.2	Deferred Tax	36	5	
13=(11-12)	PAT	213	169	26%
14	Interest on R-infra advances (Net off Tax)	-	51	
15=(13-14)	Comparable PAT	213	118	80%

P&L: Q1 FY20 vs. Q1 FY19 (Transmission) (1/2)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Transmission)	Q1 FY19 (Transmission)	% change
1	Revenue			
1.1	Net Transmission Charges	656	529	
1.1.a	Transmission Charges	657	531	24%
1.1.b	Less: Rebate	-2	-2	
1.2	Incentive on availability	13	14	
2	Expenses:			
2.1	Operating Exp			
2.1.a	Operational & Maintenance Exp	23	27	
2.1.b	Employee Exp	23	15	
2.1.c	New SPV's Operating Exp (STL, RRWTL, CWRTL, PPP8, 9, 10, ATRL)	6	0	
3=(1-2)	EBITDA (From Operation)	615	502	23%
	Operational EBITDA Margin	92%	92%	

P&L: Q1 FY20 vs. Q1 FY19 (Transmission) (2/2)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Transmission)	Q1 FY19 (Transmission)	% change
3=(1-2)	EBITDA (From Operation)	615	502	23%
	Operational EBITDA Margin	92%	92%	
4	Add:			
4.1	Sale of Traded Goods/EPC	-	68	
4.2	Construction income	-	5	
4.3	Carrying Cost	-	4	
4.4	Other Income - Treasury	11	9	
4.5	Interest inc. on advance given for GTD acq.	-	65	
5	Less:			
5.1	Purchase of Traded material	-	68	
5.2	CSR Exp	4	4	
5.3	Construction cost	-	2	
6=(3+4-5)	EBITDA	622	579	

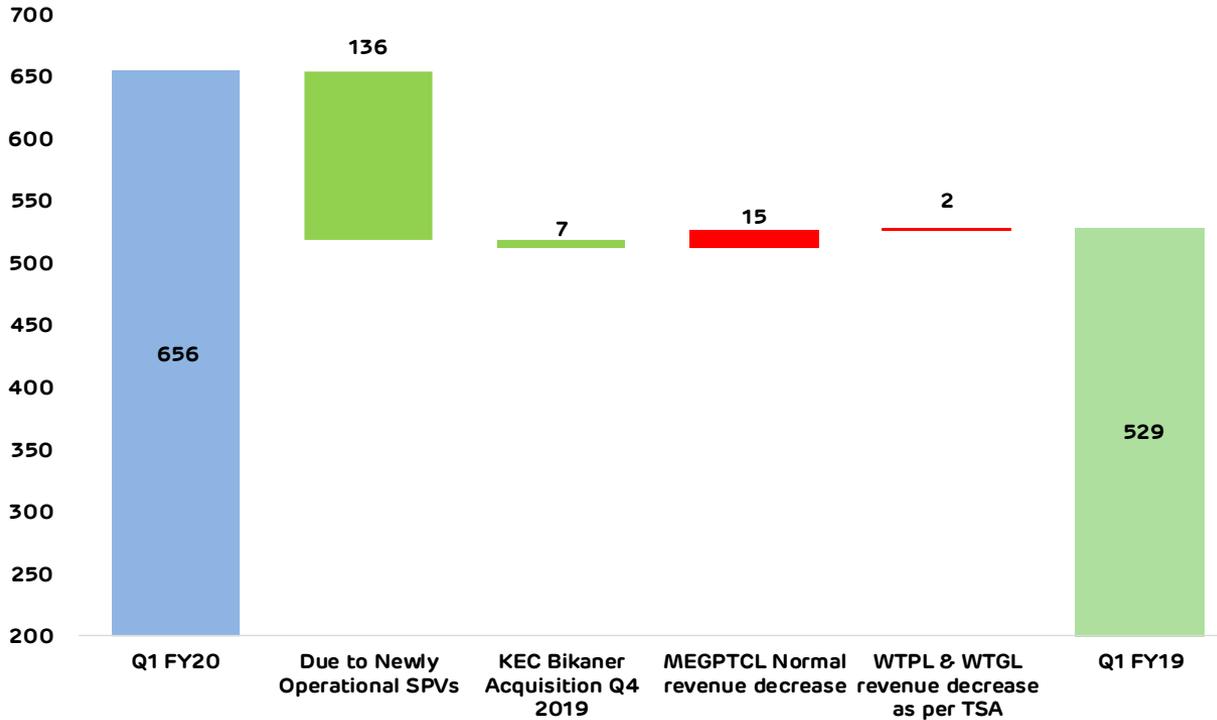
P&L: Q1 FY20 vs. Q1 FY19 (Transmission) (3/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Transmission)	Q1 FY19 (Transmission)	% change
6=(3+4-5)	EBITDA	622	579	
7	Finance Cost	255	211	
8	Depreciation	164	146	
9=(6-7-8)	PBT	203	222	
10.1	Tax	45	48	
10.2	Deferred Tax	1	5	
11=(9-10)	PAT	157	169	
12	Interest on R-infra advances (Net off Tax)	-	51	
13=(11-12)	Comparable PAT	157	118	33%

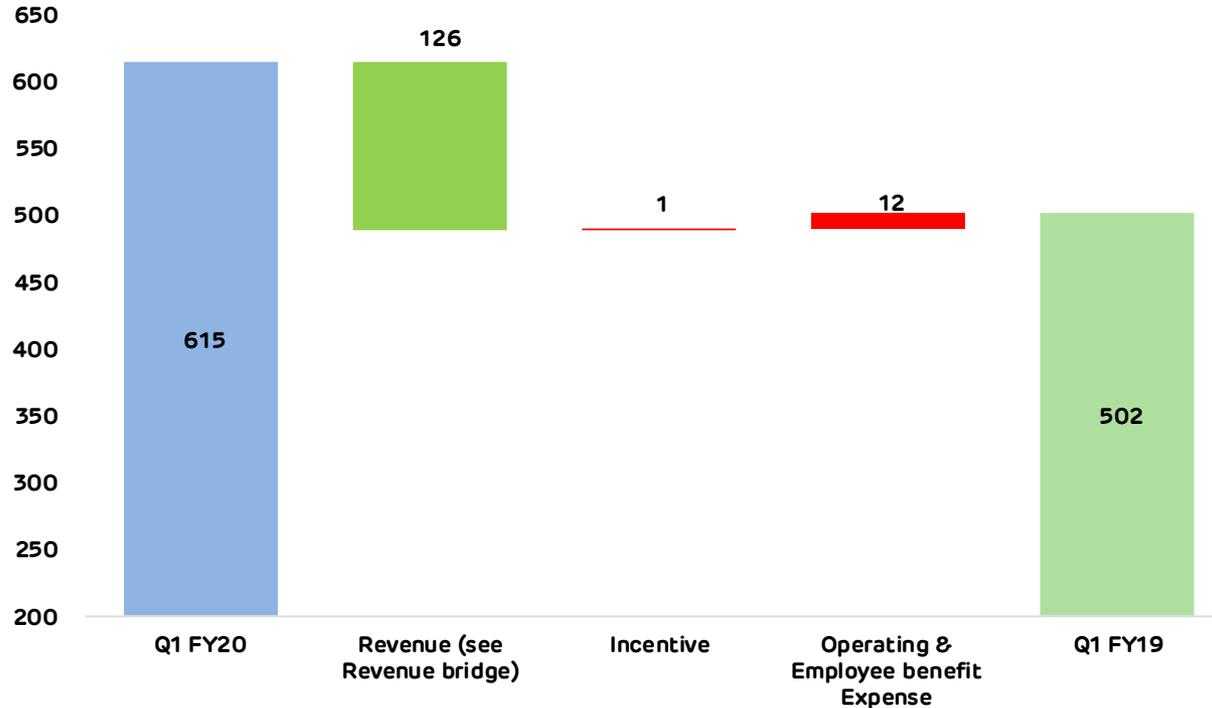
Transmission Business: Revenue Bridge YoY

(Rs. in crore)



Transmission Business: Operating EBITDA Bridge YoY

(Rs. in crore)



P&L: Q1 FY20 vs. Q1 FY19 (Distribution - AEML) (1/2)

(Rs. in crore)

Particulars	Q1 FY 20 (Distribution)	Q1 FY 19 (Distribution)	% change
MU's Sold	2,422	2,364	2%
Avg Realisation Rate excl FAC/ RA	8.3	7.7	8%
Revenue :			
Income from Sale of Energy	2,054	1,916	
Less - Discount for Prompt payment of Bills	10	7	
Sub Total	2,044	1,909	7%
Wheeling charges from Changeover consumers	76	79	
CSS from changeover consumers	37	45	
Other Operating Income	53	64	
Total Power Generation and Transmission Income	2,210	2,098	5%

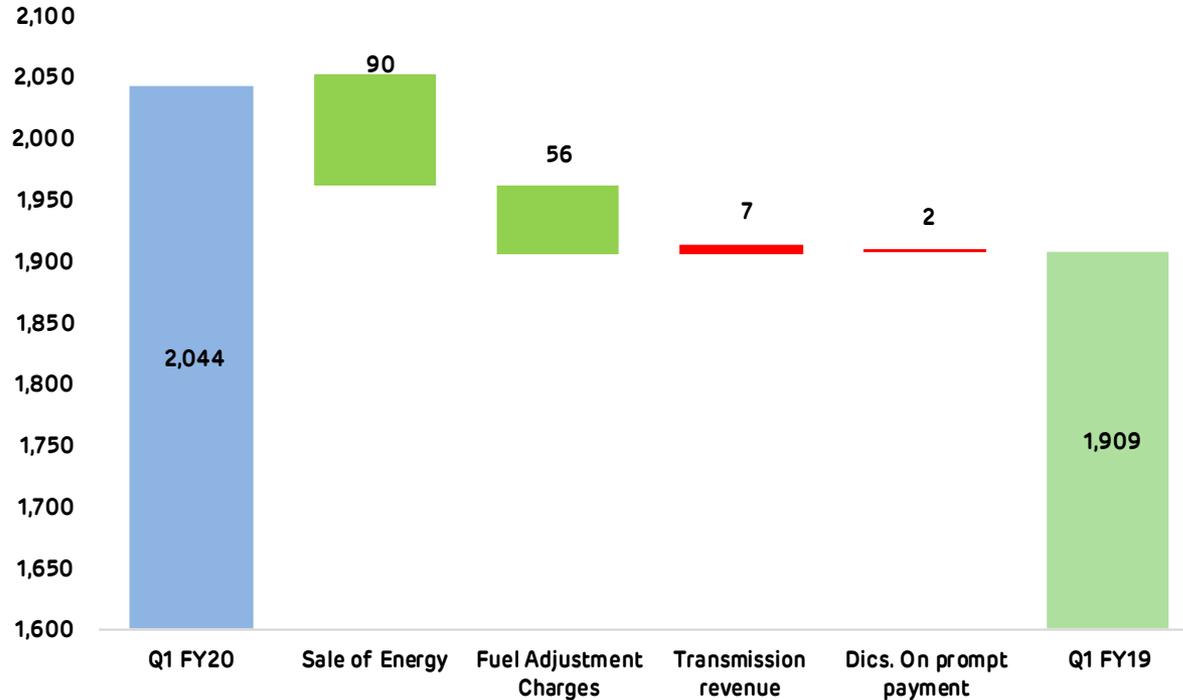
P&L: Q1 FY20 vs. Q1 FY19 (Distribution - AEML) (2/2)

(Rs. in crore)

Particulars	Q1 FY 20 (Distribution)	Q1 FY 19 (Distribution)	% change
Expenses :			
External power purchase	817	843	
Cost of Fuel	290	338	
Transmission Charges	100	109	
Operation and Maintenance Expenses	159	133	
Employee Benefits Expense	239	172	
EBITDA	604	502	20%
EBITDA Margin %	27%	24%	
Finance Costs- GTD	277	100	
Depreciation Expense	122	145	
PBT	206	258	-20%
Regulatory Income/(Expense)	-88	2	
Tax/Deffered Tax	62	-	
PAT	56	260	-78%

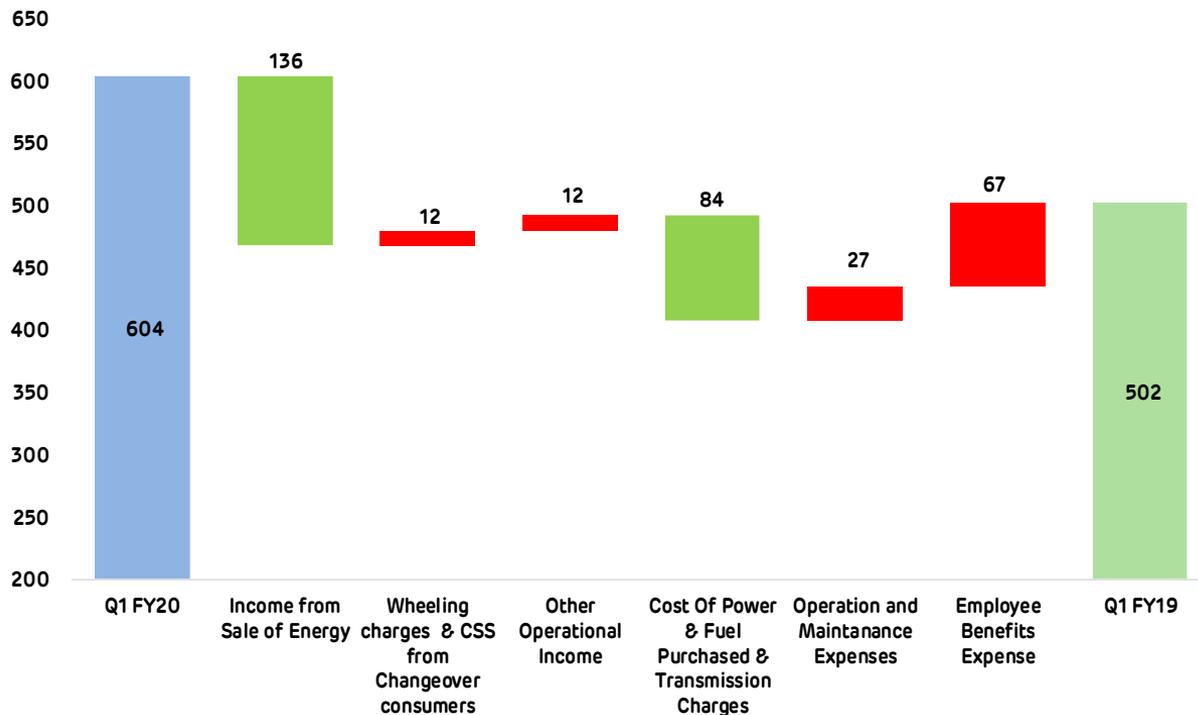
Distribution Business (AEML): Revenue Bridge YoY

(Rs. in crore)



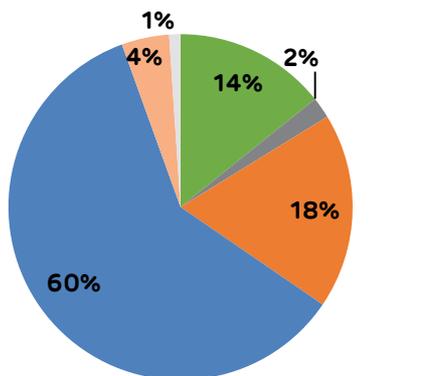
Distribution Business (AEML): EBITDA Bridge YoY

(Rs. in crore)



Financing Prowess: Diversified funding sources and focus on debt maturity & cost rationalization

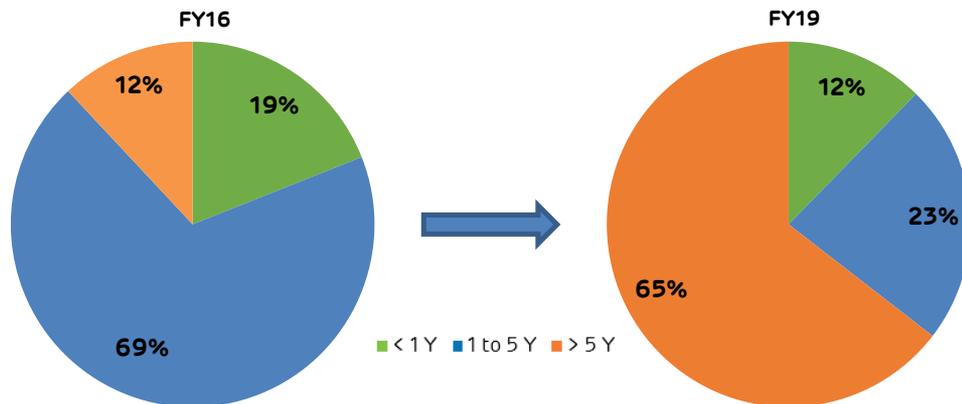
Diversified Debt Mix - based on FY19 Debt¹



- INR Bond
- US\$ Bond
- CP
- INR Masala Bond
- Loans
- ECB

Total Outstanding Debt (FY19)
 INR 18,900 Cr. / US\$ 2740 Mn
 (Cash INR 900 Cr. & Net Debt 17,900 Cr.)

Extended Maturity Profile:
Improved Returns and Low Refinancing Risk



**Net Debt/
EBITDA**
4.2x

**Net Debt/
EBITDA**
4.5x

Investment Grade Ratings: S&P: BBB- / Fitch: BBB- / Moody's: Baa3 / India Ratings: AA+ / CARE AA+



ATL portfolio at a glance

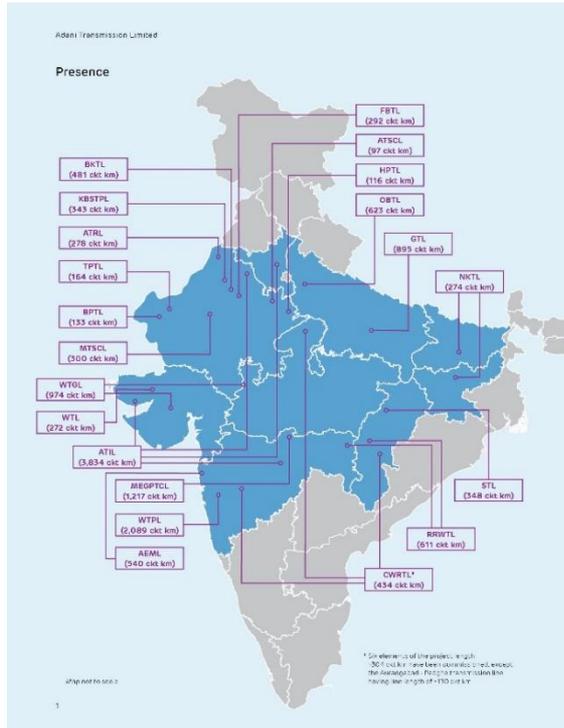
Adani Transmission Asset Portfolio

ATL Shareholding structure as on 30th June 2019:
Promoters: 74.9% , Public: 25.1%

Adani Transmission Limited																	
ATL Shareholding structure as on 30 th June 2019: Promoters: 74.9% , Public: 25.1%																	
100% ↓ 100% ↓ 74% (1) ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ 100% ↓ Under acquisition ↓ 100% ↓																	
ATIL	MEGPTCL	ATSCL & MTSCl	WTGL, WTPL	Acquired from KEC	ATRL	RRWTL	CWRTL	STL	PPP 8/9/10	NKTL	FBTL	Ghatampur	Obra-C Badaun	WRSS - XXI (A)	Bikaner - Khetri	AEML SPV	
Mundra - Dehgam Mundra - Mohindergarh Tiroda - Warora	Tiroda - Aurangabad	Maru & Aravali lines	WTGL WTPL	Bikaner - Sikar	Suratgarh- Sikar	Rajpur - Rajnandgaon - Warora	Chhattisgarh - WR	Sipat - Rajnandgaon	New Wins	North Karanpura Transmission System	Fategarh Bhadla	Ghatampur	Obra	Lakadia - Bhuj	Bikaner - Khetri	AEML	
Operating Assets					Recently Commissioned					Under Construction				LOI Received		Operating	
A	3,834 c kms	1,217 c kms	397 c kms	3,063 c kms	343 c kms	278 c kms	611 c kms	434 c kms	348 c kms	413 c kms	274 c kms	292 c kms	895 c kms	623 c kms	272 c kms	481 c kms	540 c kms
B	6,630 MVA	6,000 MVA	1,360 MVA	-	-	-	-	630 MVA	-	585 MVA	1,000 MVA	-	-	950 MVA	3000 MVA	-	3,125 MVA
C	c. 28 years	c. 31 years	c. 30 years	c. 31 years	N/A	c. 34 years	c. 35 years	c. 35 years	c. 35 years	c. 35 years	N/A	N/A	N/A	N/A	N/A	N/A	c18 years
D	Fixed return	Fixed return	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed tariff	Fixed return
E	Centre / State	State	State	Centre	State	State	Centre	Centre	Centre	State	Centre	Centre	State	State	Centre	Centre	State
F	INR 50 Bn / US\$ 730Mn	INR 58 Bn / US\$ 849Mn	INR 4 Bn / US\$ 58 Mn	INR 18 Bn / US\$ 268 Mn	INR 2 Bn / US\$ 33 Mn	INR 1 Bn / US\$ 20 Mn	INR 12 Bn / US\$ 178 Mn	INR 9 Bn / US\$ 140 Mn	INR 5 Bn / US\$ 80 Mn	INR 4 Bn / US\$ 65 Mn	INR 5 Bn / US\$ 69 Mn	INR 4 Bn / US\$ 54 Mn	INR 18 Bn / US\$ 269 Mn	INR 7 Bn / US\$ 108 Mn	INR 8.5Bn / US\$ 123 Mn	INR 12Bn / US\$ 174 Mn	INR56Bn / US\$ 1,780 Mn
A	Transmission line length		B	Transformation capacity		C	Residual concession life		D	Contract type		E	Counterparty		F	Asset base ⁽²⁾	

Note: USD/INR: 68; ATIL - Adani Transmission (India) Limited; MEGPTCL - Maharashtra Eastern Grid Power Transmission Co. Limited; STL - Sipat Transmission Limited; RRWTL - Rajpur Rajnandgaon Warora Transmission Limited; CWTL - Chhattisgarh WR Transmission Limited; ATRL - Adani Transmission (Rajasthan) Limited; NKTL - North Karanpura Transco Limited; ATSCl - Aravali Transmission Service Company Limited; MTSCl - Maru Transmission Service Company Limited, WRSS M - Western Region System Strengthening Scheme Maharashtra, WRSS G - Western Region System Strengthening Scheme Gujarat, FBTL - Fategarh Bhadla Transmission Limited. (1) Option to acquire balance 26% in a manner consistent with Transmission Service Agreement and applicable consents; (2) Asset base for operational assets as of Mar-2018; Under-construction assets - as per the final project cost; Mumbai GTD / BSES - as per proposed funding plan. Above data is as of 8th August, 2019.

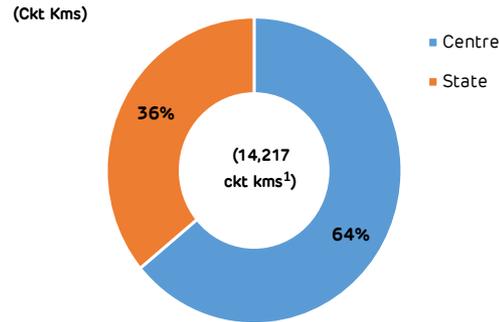
Fastest growing footprint in India



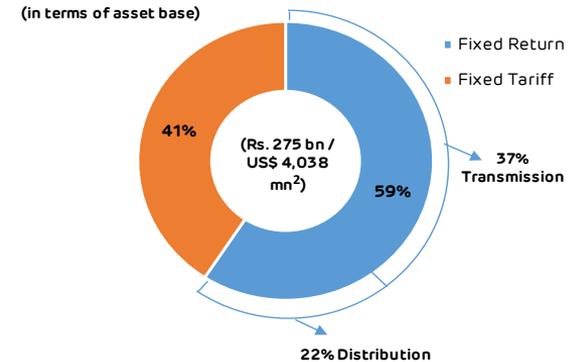
Operational Assets – 11,348 ckm & 18,330 MVA

Projects Under Execution – 2,869 ckm & 4,950 MVA

Centre vs State Capacity Mix



Fixed Return vs Fixed Tariff Mix



Appendix: Financial

P&L: Q1 FY20 vs. Q4 FY19 (Consolidated) (1/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Consolidated)	Q4 FY19 (Consolidated)	% change
1	Revenue			
1.1	Net Transmission & Distribution Charges	2,845	2,271	
1.1.a	Transmission & Distribution Charges	2,846	2,272	25%
1.1.b	Less: Rebate	-1	-1	
1.2	Incentive on availability	13	11	
2	Operating Expenses:			
2.a	Operational & Maintenance Exp.	282	342	
2.b	Power & Fuel Exp.	1,107	815	
2.c	Employee Exp	263	242	
2.d	New SPV's Operating Exp (STL, RRWTL, CWRTL, PPP 8, 9, 10, ATRL)	6	6	
3=(1-2)	EBITDA (From Operation)	1,199	876	37%
	Operational EBITDA Margin	42%	38%	

P&L: Q1 FY20 vs. Q4 FY19 (Consolidated) (2/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Consolidated)	Q4 FY19 (Consolidated)	% change
3=(1-2)	EBITDA (From Operation)	1,199	876	37%
	Operational EBITDA Margin	42%	38%	
4	Add:			
4.1	Sale of Traded Goods/EPC	0	264	
4.2	Other Income	32	24	
5	Less:			
5.1	Purchase of Traded material	0	264	
5.2	CSR Exp	4	4	
6=(3+4-5)	EBITDA	1,226	895	

P&L: Q1 FY20 vs. Q4 FY19 (Consolidated) (3/3)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Consolidated)	Q4 FY19 (Consolidated)	% change
6=(3+4-5)	EBITDA	1,226	895	
7	Finance Cost	532	436	22%
8	Depreciation	285	276	
9=(6-7-8)	PBT(before one time income)	409	183	
10	Arrears/Exceptional Items:	-88	32	
10.1	Regulatory Income/(Expense)	-88	32	
11=(9-10)	PBT	321	215	
12.1	Tax	72	49	
12.2	Deferred Tax	36	19	
13=(11-12)	PAT	213	147	

P&L: Q1 FY20 vs. Q4 FY19 (Transmission) (1/2)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Transmission)	Q4 FY19 (Transmission)	% change
1	Revenue			
1.1	Net Transmission Charges	656	575	14%
1.1.a	Transmission Charges	657	576	
1.1.b	Less: Rebate	-1	-1	
1.2	Incentive on availability	13	11	
2	Operating Expenses:			
2.a	Operational & Maintenance Exp.	24	37	
2.b	Employee Exp	23	20	
2.c	New SPV's Operating Exp. (STL, RRWTL, CWRTL, PPP 8, 9, 10, ATRL)	6	6	
3=(1-2)	EBITDA (From Operation)	615	523	17%
	Operational EBITDA Margin	92%	89%	

P&L: Q1 FY20 vs. Q4 FY19 (Transmission) (2/2)

(Rs. in crore)

Sr No.	Particulars	Q1 FY20 (Transmission)	Q4 FY19 (Transmission)	% change
3=(1-2)	EBITDA (From Operation)	615	523	17%
	Operational EBITDA Margin	92%	89%	
4	Add:			
4.1	Sale of Traded Goods/EPC	-	260	
4.2	Other Income - Treasury	12	2	
5	Less:			
5.1	Purchase of Traded material	-	260	
5.2	CSR Exp	4	4	
6=(3+4-5)	EBITDA	622	522	
7	Finance Cost	255	219	17%
8	Depreciation	164	150	
9=(6-7-8)	PBT	203	153	
10.1	Tax	45	34	
10.1	Deferred Tax	1	-5	
11=(9-10)	PAT	157	123	

P&L: Q1 FY20 vs. Q4 FY19 (Distribution - AEML) (1/2)

(Rs. in crore)

Particulars	Q1 FY 20 (Distribution)	Q4 FY 19 (Distribution)	% change
MU's Sold	2,417	1,798	34%
Avg Realisation Rate excl FAC/ RA	8.3	8.3	0.2%
Revenue :			
Income from Sale of Energy	2,054	1,602	
Less - Discount for Prompt payment of Bills	10	8	
Sub Total	2,044	1,594	28%
Wheeling charges from Changeover consumers	76	52	
CSS from changeover consumers	37	21	
Other Operating Income	53	52	
Total Power Generation and Transmission Income	2,210	1,718	29%

P&L: Q1 FY20 vs. Q4 FY19 (Distribution - AEML) (2/2)

(Rs. in crore)

Particulars	Q1 FY 20 (Distribution)	Q4 FY 19 (Distribution)	% change
Expenses :			
External power purchase	817	564	
Cost of Fuel	290	251	
Transmission Charges	100	90	
Operation and Maintenance Expenses	159	220	
Employee Benefits Expense	239	222	
EBITDA	604	371	63%
EBITDA Margin %	27%	22%	
Finance Costs- GTD	277	217	
Depreciation Expense	122	126	
PBT	206	28	636%
Regulatory Income/(Expense)	-88	32	
Tax/Deffered Tax	62	39	
PAT	56	21	168%

Credit Rating

International

Rating Agency	Facility	Rating/Outlook
Fitch	Dollar Bond, Masala Bond	BBB-/Stable
S&P	Dollar Bond, Masala Bond	BBB-/Stable
Moody's	Dollar Bond, Masala Bond	Baa3/Stable

Domestic

Rating Agency	Facility	Rating/Outlook
India Ratings	NCD	IND AA+/stable
India Ratings	CP	IND A1+
CARE Ratings	Non-Convertible Debenture (NCD) issue	CARE AA+/ Stable

Credit Rating – ATL Subsidiaries

Company	Rating Agency	Rating	Outlook
ATL	CARE, India Rating	AA+	Stable
AEML	CARE	AA	Stable
RRWTL	Brickwork	A-	Stable
STL	CARE	A-	Positive
CWRTL	CARE	A+	Positive
ATRL	Brickwork	A-	Stable
HPTSL	CARE	BBB +	Positive
BPTSL	CARE	A-	Stable
TPTSL	CARE	A-	Stable
WTGL	India Ratings	AA+ (SO)	Stable
WTPL	India Ratings	AA+ (SO)	Stable
MTSCL	CARE	A-	Stable
ATSCL	CARE	A	Stable
KEC-BIKANER	India Ratings	A	RWE
FBTL	CARE	A-	Stable

Consolidated Debt Profile – Q1 FY20 vs. Q4 FY19

(Rs. in crore)

Particulars	Q1 FY20	Q4 FY19
Obligor	6,791	7,224
GMR/WRSSS	1,002	1,028
Recently Operational Projects	2,310	2,152
Under Construction Projects	53	50
AEML	8,362	8,246
Sub total (a)	18,518	18,700
Less: Cash (b)	985	914
Total (a-b)	17,533	17,786



Appendix: AEML Business Overview

Snapshot of AEML Business

Distribution



Billing Customer (Lakh)	24.74
Total connections (Lakh)	30.39 ¹
Reliability : ASAI (%)	99.99%
Distribution Loss (%)	7.78%
Collection Efficiency (%)	94.71%

Transmission



Transformation capacity (MVA)	3,125
Transmission lines (Ckt kms)	541
System Availability (%)	99.62
System Losses (%)	1.70%

Above data is for the quarter ended 30st June 2019

1. This also includes connections where energy is wheeled on AEML's distribution network to non-AEML customers

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8th August, 2019, 07:00 pm

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