



Energy Solutions

Adani Energy Solutions Limited

(Formerly known as Adani Transmission Limited)

Provisional Operational Update Q3FY25

January 2025

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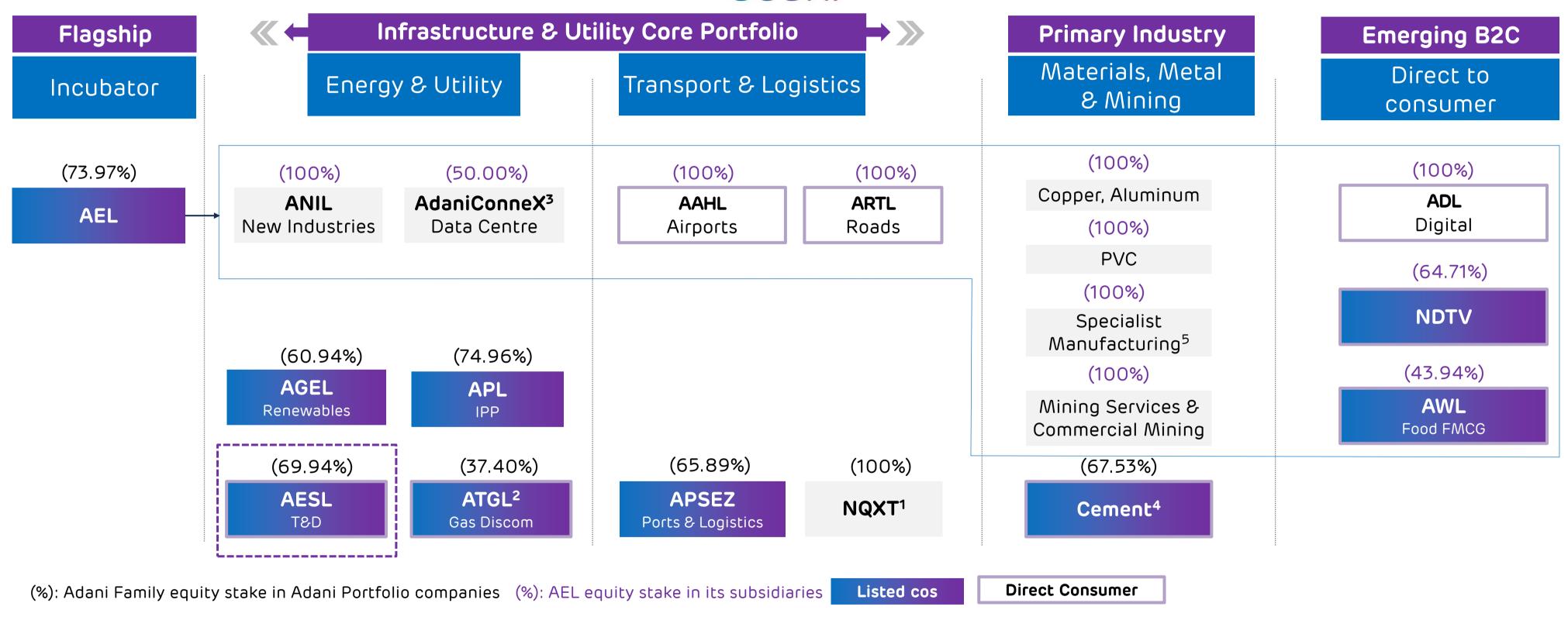




Adani Portfolio

Adani: A World Class Infrastructure & Utility Portfolio

adani



A multi-decade story of high growth centered around infrastructure & utility core

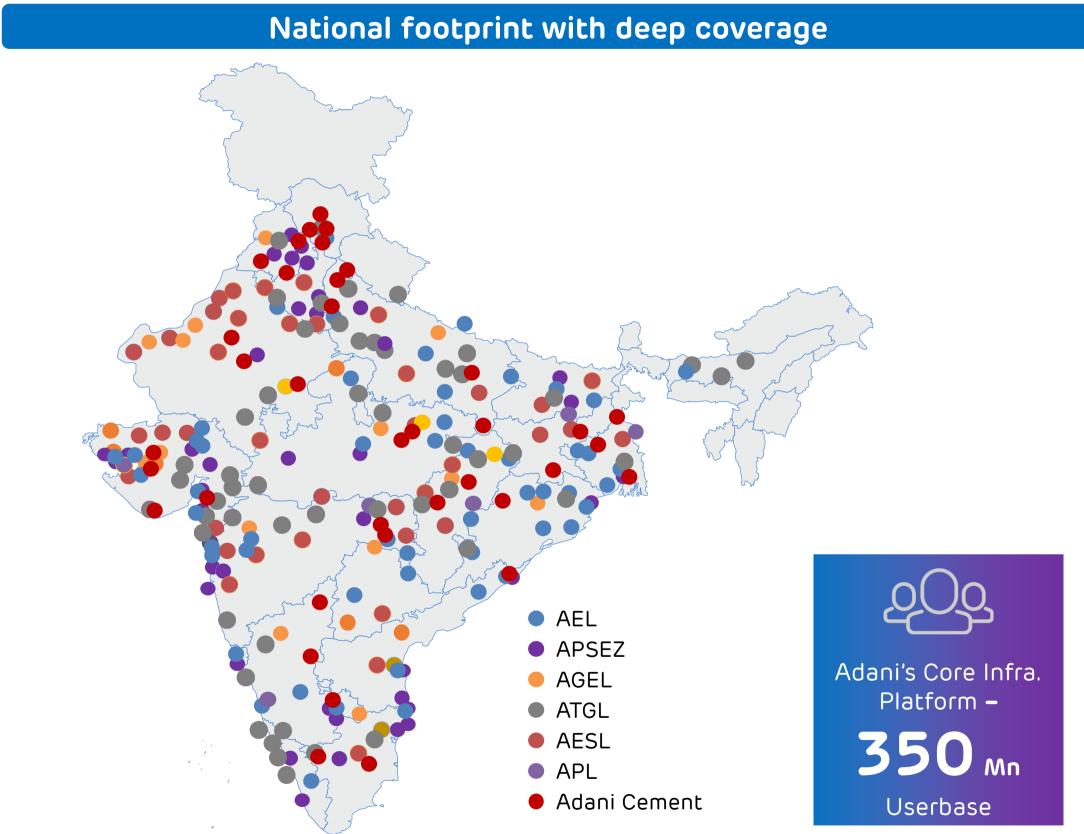
Notes: 1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Cement includes 67.53% (67.57% on Voting Rights basis) stake in Ambuja Cements as on 31st December, 2024 which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 58.08% stake in Sanghi Industries Ltd. 5. Includes the manufacturing of Defense and Aerospace Equipment | 6. AEL to exit Adani Wilmar JV, diluted 13.50% through Offer For Sale (13th Jan'24), residual stake dilution is pursuant to agreement between Adani & Wilmar Group. | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; ADL: Adani Digital Labs Pvt. Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride I Promoter's holdings are as on 31st December, 2024.



Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency





Notes: 1. Data for FY24 ; 2. Margin for Indian ports business only I Excludes forex gains/losses; 3. EBITDA: Earning before Interest Tax Depreciation & Amortization I EBITDA: PAT + Share of profit from JV + Tax + Deferred Tax + Depreciation + Finance Cost + Forex Loss / (Gain) + Exceptional Items 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business I 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: APSEZ's cargo volume surged from 113 MMT to 408 MMT (14%) between 2014 and 2024, outpacing the industry's growth from 972 MMT to 1539 MMT (5%). AGEL's operational capacity expanded from 0.3 GW to 10.9 GW (57%) between 2016 and 2024, surpassing the industry's growth from 46 GW to 143.6 GW (15%). AESL's transmission length increased from 6,950 ckm to 20,509 ckm (14%) between 2016 and 2024, surpassing the industry's growth from 3,41,551 ckm to 4,85,544 ckm (4%). ATGL expanded its geographical areas from 6 to 52 (27%) between 2015 and 2024, outperforming the industry's growth from 62 to 307 (19%). PBT: Profit before tax I ATGL: Adani Enterprises Limited I APSEZ: Adani Ports and Special Economic Zone Limited I AESL: Adani Energy Solutions Limited I APL: Adani Power Limited I AGEL: Adani Green Energy Limited I Growth represents the comparison with respective industry segment. Industry source: APSEZ (domestic cargo volume): https://shipmin.gov.in/division/transport-research I Renewable (operational capacity): Installed Capacity Report - Central Electricity Authority (cea.nic.in) | AESL (ckms): National Power Portal (npp.gov.in) | ATGL (GAs): Brochure petroleum.cdr (pngrb.gov.in) | ckms: circuit kilometers | GA: Geographical Areas



Adani: Repeatable, robust & proven transformative model of investment

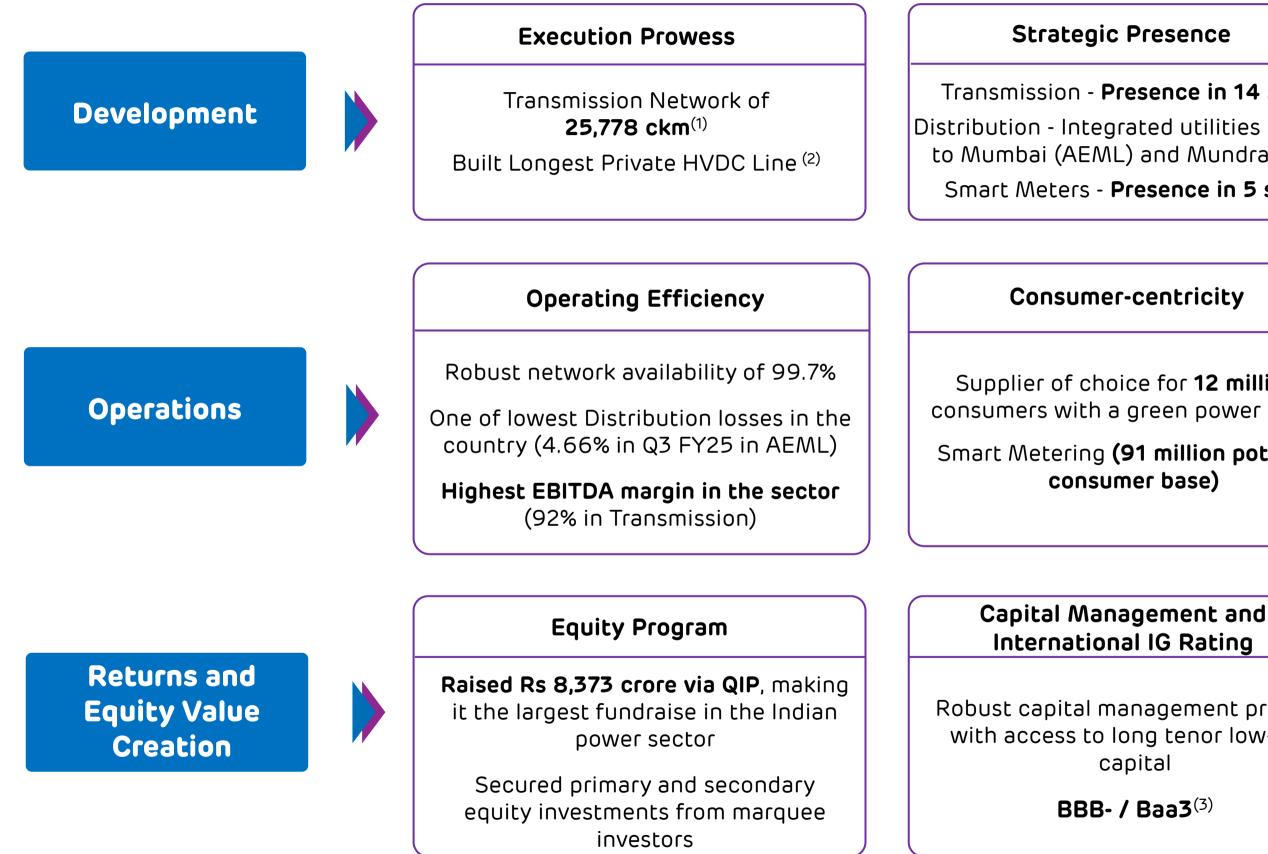
		DEVELOPMENT		OPERATIONS	CONSUMERS		
		Adani Infra (India) Limited (AIIL)	Operations (AIMSL) ¹	New C.E.O. Consumer Employees I Other Stakeholders		
ΑCΤΙVITΥ	 Origination Analysis & market intelligence Viability analysis 	 Site Development Site acquisition Concessions & regulatory agreements 	 Construction Engineering & design Sourcing & quality 	Operation Life cycle O&M planning Asset Management plan 	 Inspired Purpose & Value Creation Delivering exceptional products & services for elevated engagement Differentiated and many P&Ls 		
PERFORMANCE	India's Largest Commercial Port (at Mundra)	Image: Constraint of the second se	World's largest Renewable Cluster (at Khavda)	Energy Network Operation Center (ENOC)	Adani's Core Infra. Platform – 350 mn Userbase		
MENT	Strategic value Mapping	Investment Case Development	Growth Capital – Platform Infrastructure Financing Framework	14%	6% Long Term Debt 31% PSU Banks		
MANAGEMEN	Policy, Strategy & Risk Framework	Duration Risk Matching Risk Management – Rate & C Governance & Assurance Diversified Source of Capital		March 2016 55%	March 2024 19% 2% 2% 28% 4 4 4 5 8 9 8 0 8 5 8 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8		
ENABLEK	Continued Focus & Investment	Dovelooment	rship Development Initiatives ment in Human Capital	Al enabled Digital Transformation	 Power Utility Business - ENOC City Gas Distribution - SOUL Transportation Business - AOCC 		

Notes 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed)

O&M: Operations & Maintenance | HVDC: High voltage direct current | PSU: Public Sector Undertaking (Public Banks in India) | GMTN: Global Medium-Term Notes | SLB: Sustainability Linked Bonds | AEML: Adani Electricity Mumbai Ltd. | AIMSL : Adani Infra Mgt Services Pvt Ltd I IG: Investment Grade I LC: Letter of Credit I DII: Domestic Institutional Investors I COP26: 2021 United Nations Climate Change Conference I AGEL: Adani Green Energy Ltd. I NBFC: Non-Banking Financial Company I AIIL: Adani Infra (India) Ltd.



adan AESL: A platform well-positioned to leverage growth opportunities in energy domain Energy solution



Note: 1) Transmission network is as of 31st December 2024 and includes operational, under-construction assets.; 2) HVDC : High voltage direct current – Longest at the time of commissioning; 3) Fitch: BBB- / Moody's: Baa3; 4) RE share as of 9MFY25 Notes: QIA: Qatar Investment Authority; TOD Tariff: Time of Day Tariff; AMI: Advanced Metering Infrastructure, MUL: MPSEZ Utilities Limited EBITDA: Earning before interest tax, depreciation; O&M: Operation and Maintenance, MWp: Megawatt Peak, SS: Sub-station, Ckm: Circuit Kilomete ESG: Environmental, Social and Governance, ROE :Return on Equity, GMTN: Global Medium Term Note, AEML: Adani Electricity Mumbai Limited; CAGR: Compounded Annual Growth Rate; RE: Renewable Energy; CSAT: Consumer Satisfaction

Transmission - Presence in 14 states

Distribution - Integrated utilities catering to Mumbai (AEML) and Mundra (MUL)

Smart Meters - Presence in 5 states

RAB expansion through Asset Hardening in Discoms

7% CAGR growth in RAB in Mumbai Discom since acquisition

AEML growth strategy is emulated in MUL

Consumer-centricity

Supplier of choice for **12 million+** consumers with a green power option

Smart Metering (91 million potential consumer base)

Embedded ESG Framework

Decarbonisation of Grid (**RE share in** AEML's power mix reached 36% and on track to reach 60% by FY27)

Installed 3.36 MWp solar capacity for auxiliary consumption at substations

Board Diversity and Strengthening

International IG Rating

Robust capital management program with access to long tenor low-cost capital

BBB- / Baa3⁽³⁾

Significant Growth Potential

Parallel Licensing, Smart Metering and **Energy Solutions**

Increasing participation in renewable grid (eg: HVDC Mumbai, Khavda)

Green industrial cluster in Mundra





Q3FY25 - Executive Summary

	 Maintained robust system availability of 99.7% in Q3FY25 Added 225 along 025 (25 and 16 b) and 16 b) and 16 b) and 16 b)
Transmission Business	 Added 225 ckm during Q3FY25, with total transmission network at 25,778 ckm
	 Won two new projects - Khavda Phase IV Part-D with a project cost of Rs 3,45 Rajasthan Phase III Part-I (BhadIa – Fatehpur HVDC) with a preliminary project 25,000 crore
	 Received LOI for Rajasthan Phase III Part-I (BhadIa – Fatehpur HVDC transmis is the company's largest order win till date
	 The new project wins in FY25 have bolstered the under-construction project p 54,700 crore from ~Rs 17,000 crore at the start of the year
	AEML:
	 The distribution loss in AEML improved to 4.66%
	• The distribution loss in AEME improved to 4.00%
	 Maintained supply reliability (ASAI) of more than 99.9%
Distribution	• In Q3FY25, total units sold rose by 3% YoY to 2,574 million units driven by risir
Business (AEML and MUL)	 E-payment as a % of total collection increased to 83.58%, signifying higher dig
	MUL:
	 With robust industrial and commercial demand, the units sold in MUL increase to 236 million units vs 182 million units last year
	 The under-construction pipeline stands at 22.8 million smart meters across ni
Smart Metering Business	 The smart meter installation is progressing well with higher ramp-up expected Maharashtra circle
	 The untapped market opportunity is 101 million smart meters





	Other Key Recent Updates:	
km	 Fully commissioned MP package - 2 transmission line 	
455 crore and ect cost of ~Rs	 AESL was the lowest bidder in the cancelled smart metering tender of 8.2 million meters in Tamil Nadu. 	
ission line). This	The order quantity of 8.2 million meters was not part of its existing pipeline of 22.8 million meters. The company will take part in the rebidding.	
t pipeline to ~Rs	 AESL has joined UNEZA, a global alliance for clean 	
	energy and renewable infrastructure development. The company is first in power and utilities segment in India to join the global alliance, focused on developing grid infrastructure for green energy evacuation	
sing demand digital adoption	 The share of renewable power supplied to the Mumba circle stands at 36% as of December 31, 2024, and on track to achieve 60% by FY27 	i
sed by 30% YoY	 AEML has honored with a silver certificate by Arogya World in the "Healthy Workplace" category. This reflects company's commitment to prioritize employee health and well-being, in line with the WHO standards 	
nine contracts ed in	 AESL's CSA score from S&P Global has improved to 73/100 as of November 2024, surpassing the global electricity utilities average at 42/100. This was driven by improvements in product stewardship, climate strategy, and human capital engagement categories 	

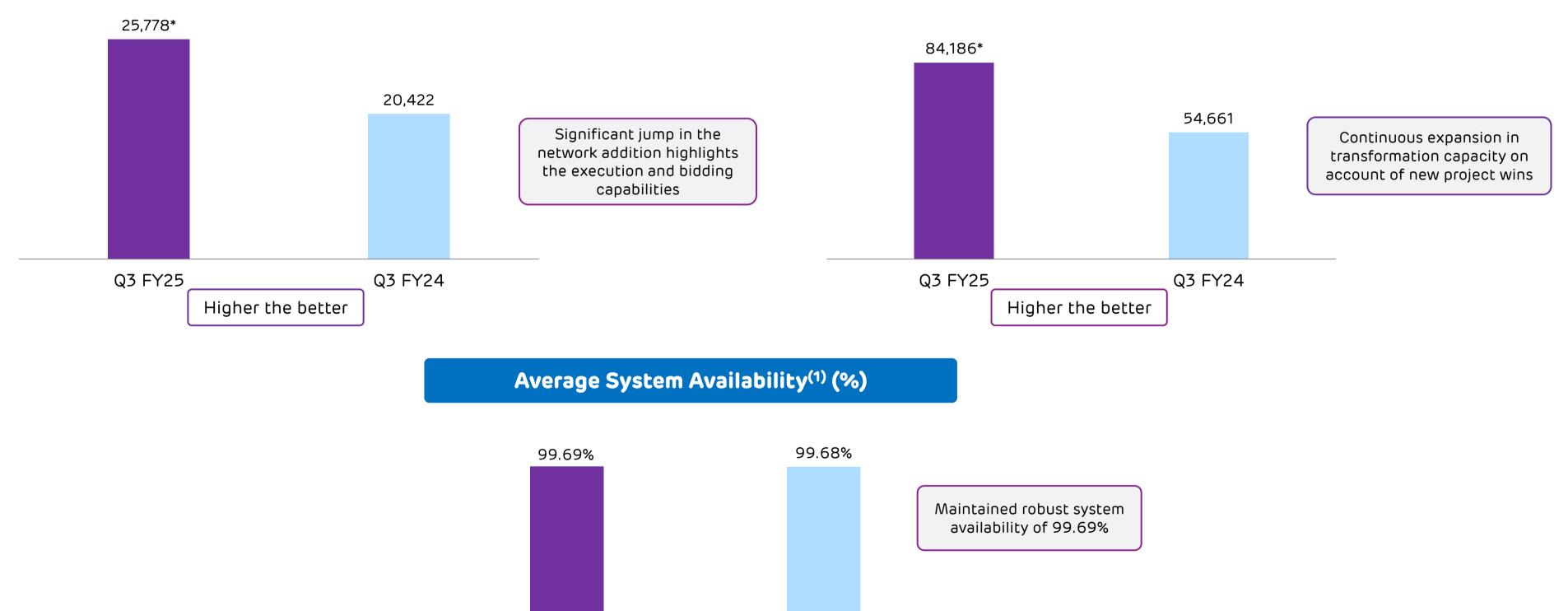


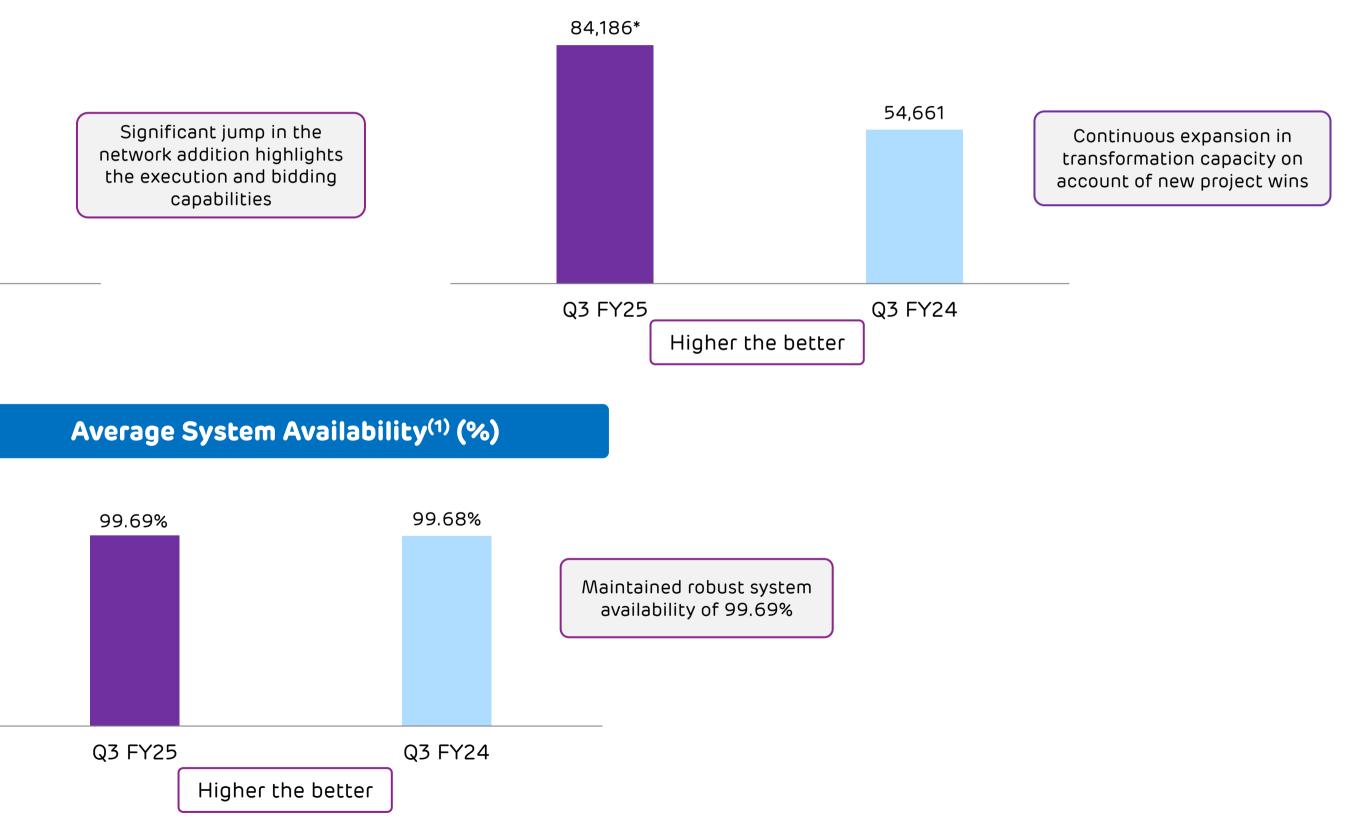




AESL: Transmission Utility – Key Operating Metrics Q3FY25 (YoY)

Transmission Network Length⁽²⁾ (ckm)



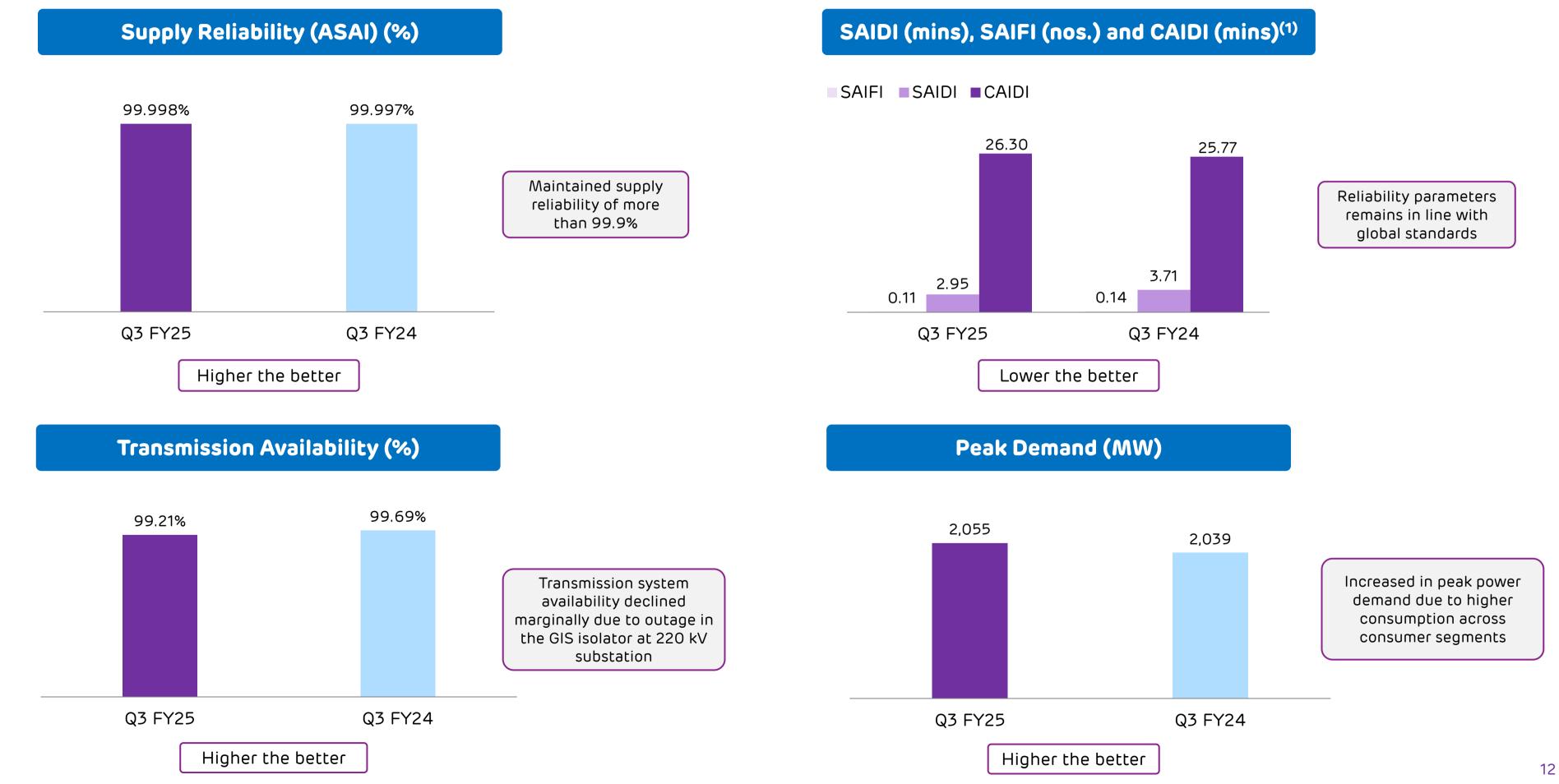


Notes: 1) Availability figures are provisional in nature and are subject to change. Average System availability is calculated basis revenue-weighted line availability. 2) Includes Operational and Under-construction projects; *Addendum: Transmission network in ckm has been revised from 26,485 ckm to 25,778 ckm and from 84,286 MVA to 84,186 MVA due to revised calculation of certain under-construction assets



Power Transformation Capacity⁽²⁾ (MVA)

AEML: Distribution Utility – Key Operating Metrics Q3FY25 (YoY)

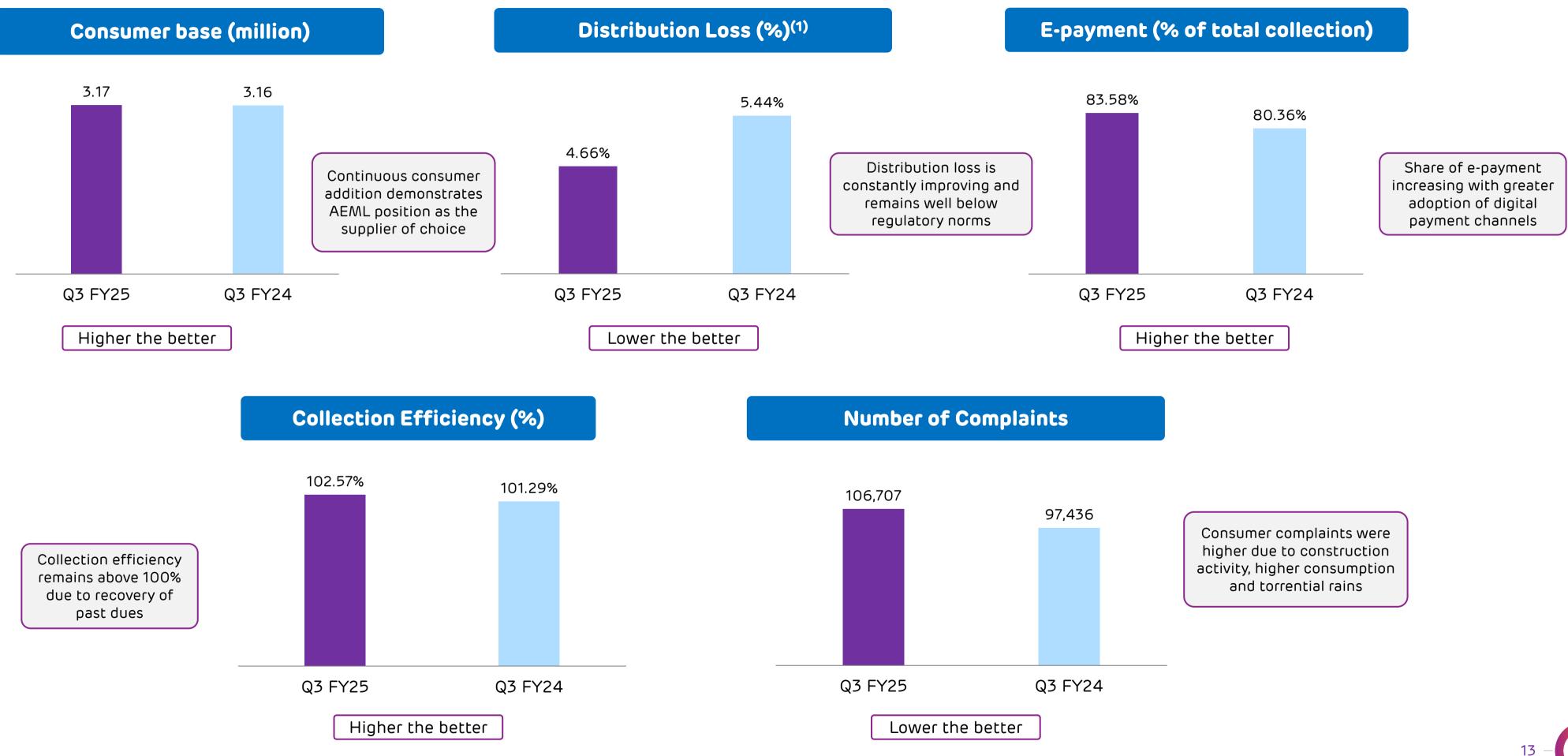


Notes: 1) SAIDI - System Average Interruption Duration Index indicates average outage duration for each customer served, SAIFI - System Average Interruption Frequency Index indicates average number of interruptions, Customer Average Interruption Duration Index (CAIDI): indicates average time required to restore service during a predefined period





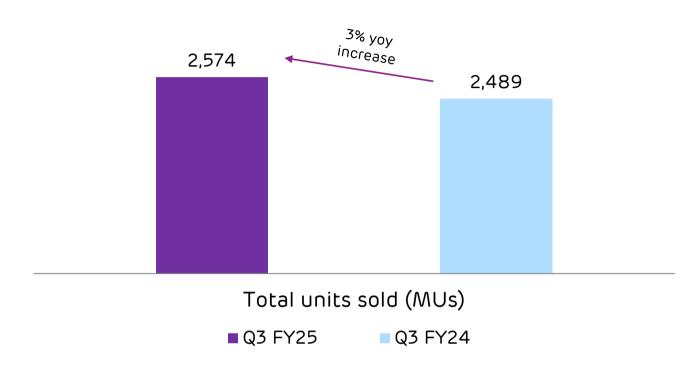
AEML: Distribution Utility – Key Operating Metrics Q3FY25 (YoY)



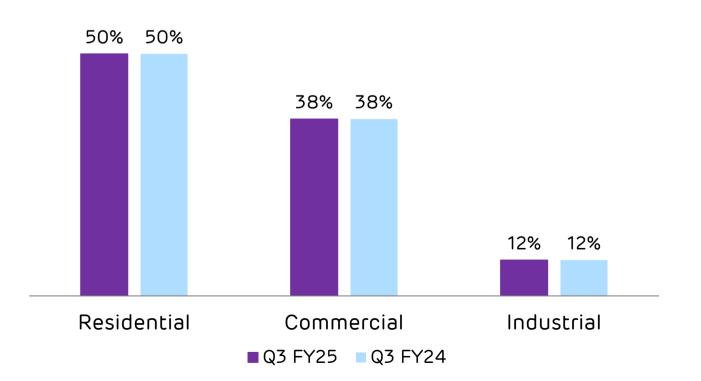


AEML and MUL: Volume and Consumer Mix Q3FY25 (YoY)

AEML – Total Units Sold (MUs)



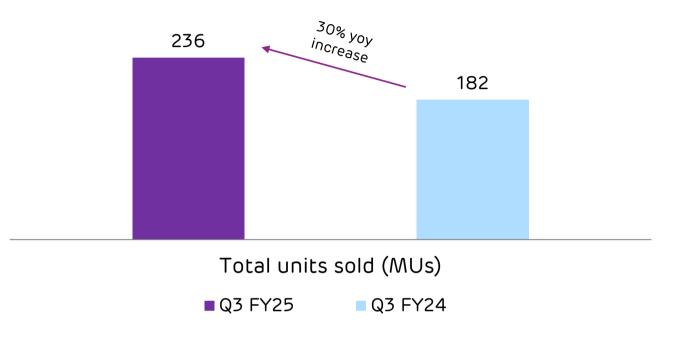
AEML - Consumer-wise volume mix %



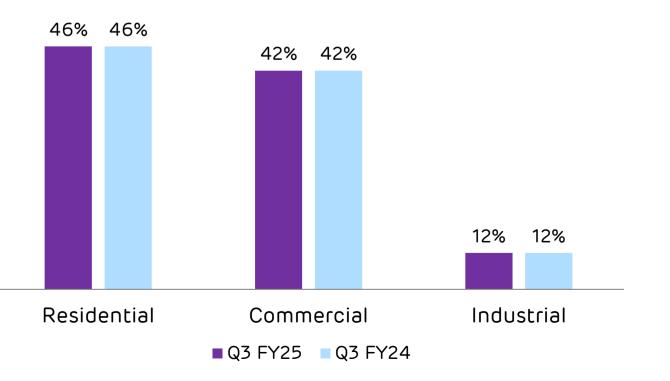




MUL – Total Units Sold (MUs)



AEML - Consumer-wise revenue mix %







Annexure

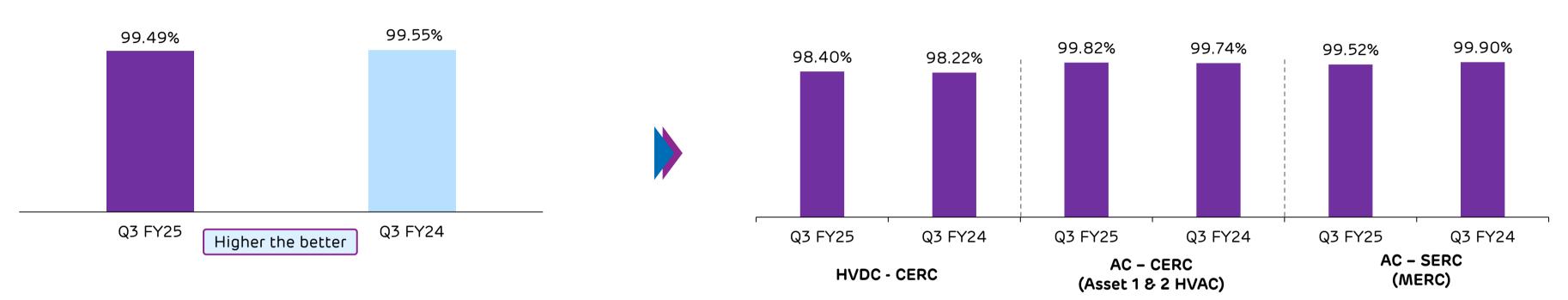
Won two new projects - Khavda Phase IV Part-D with a project cost of Rs 3,455 crore and Rajasthan Phase III Part-I (BhadIa – Fatehpur HVDC) with a preliminary project cost of ~Rs 25,000 crore	Fully commissioned MP Package-2 transmission line which will strengthen transmission system in the eastern region of Madhya Pradesh by adding 1,088 ckm to the transmission network	Received LOI for Rajasthan Phase III Part-I (Bhadla – Fatehpur HVDC transmission line). This is the company's largest order win till date
AESL's CSA score from S&P Global has improved to 73/100 as of November 2024, surpassing the global electricity utilities average at 42/100. This was driven by improvements in product stewardship, climate strategy, and human capital engagement categories	AESL has joined UNEZA, a global alliance for clean energy and renewable infrastructure development. The company is first in power and utilities segment in India to join the global alliance, focused on developing grid infrastructure for green energy evacuation	Adani Electricity and Adani Foundation organized a month-long "Eye Check-up Camp", across 94 locations. 3,000 underprivileged women received eye care through "Swabhimaan Initiative" and over 17,320 children under "Utthan Project" benefited from the camp
AEML received the OHS Indian 2024 Award at the 10 th Edition of OSH India Awards in the "Excellence in Occupational Health and Safety Management System - Technology and Services" category, recognizing the company's commitment to a safe and sustainable work environment	AEML has honored with a silver certificate by Arogya World in the "Healthy Workplace" category. This reflects company's commitment to prioritize employee health and well-being, in line with the WHO standards	Adani Electricity has honored with a "Gold" trophy and 2 commendations at the Annual Conventions on Quality Concepts (CCQC-2024) for promoting "5S at Home" initiative, recognizing its contributions to holistic business performance, operational efficiency and people development



AESL: Q3FY25 (YoY) – Line availability across asset groups

Average Availability Across Operational Assets %⁽¹⁾

Line Availability - ATSOL Obligor Assets



Line Availability - USPP Assets





Focus on Maximizing Average Availability %

Average Availability – ATSOL Obligor Assets

Average Availability – USPP Assets

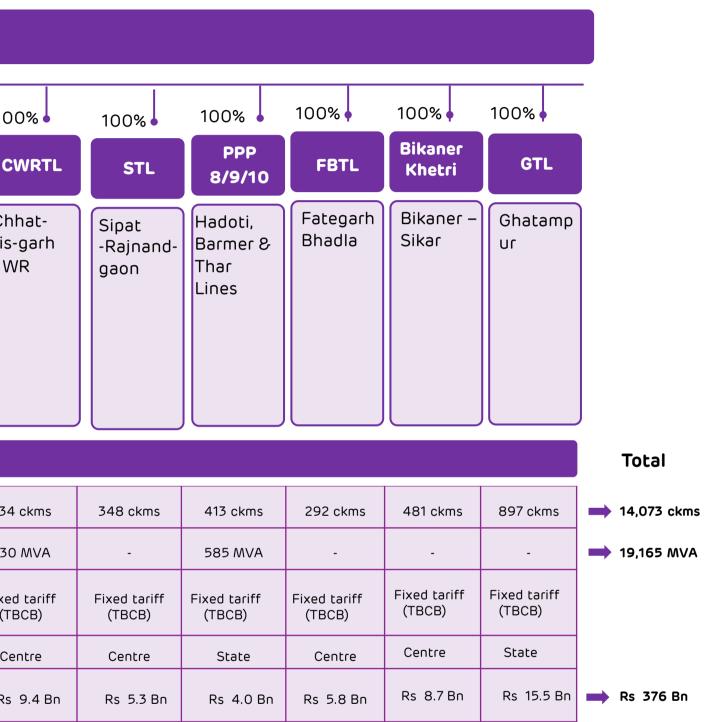
AESL's Operational Asset Portfolio as of December 2024 (1/2)

Adani Energy Solutions Limited

ATIL	MEGPTCL	AEML Discom	MUL Discom	ATSCL & MTSCL	WTGL, WTPL	ATBSPL	APTL	ATRL	RRWTL	
Mundra - Dehgam Mundra - Mohin- dergarh Tiroda - Warora	Tiroda - Aurang- abad	Adani Electricity Mumbai Ltd.	MPSEZ Utilities (Mundra SEZ Area)	Maru & Aravali lines	Western Transmis- sion (Gu- jarat) Western Transmis- sion (Ma- harash- tra)	Bikaner – Sikar	Alipurduar Trans- mission	Surat- garh- Sikar	Raipur -Rajnand- gaon - Warora	CI ti: - \
						Operating a	Assets			
3,834 ckms	1,217 ckms	573 ckms	242 ckms	397 ckms	3,063 ckms	Operating A	Assets 650 ckms	278 ckms	611 ckms	43
3,834 ckms 6,630 MVA	1,217 ckms 6,000 MVA	573 ckms 3,250 MVA	242 ckms 710 MVA	397 ckms 1,360 MVA	3,063 ckms -			278 ckms -	611 ckms -	43 63
					3,063 ckms - Fixed tariff (TBCB)			278 ckms - Fixed tariff (TBCB)	611 ckms - Fixed tariff (TBCB)	
6,630 MVA Regulated	6,000 MVA Regulated	3,250 MVA Regulated	710 MVA Regulated	1,360 MVA Fixed tariff	- Fixed tariff	343 ckms - Fixed tariff	650 ckms - Fixed tariff	- Fixed tariff	- Fixed tariff	63 Fixe

Notes: ATIL - Adani Energy Solutions (India) Limited; MEGPTCL - Maharashtra Eastern Grid Power Transmission Co. Limited; AEML: Adani Electricity Mumbai Limited (Distribution business); MUL: MPSEZ Utilities Limited; WTGL: Western Transmission Gujarat Limited; WTPL: Western Transco Power Limited: ATBSPL: Adani Energy Solutions Bikaner Sikar Private Limited; STL - Sipat Transmission Limited; RRWLT - Raipur Rajnandgaon Warora Transmission Limited; CWRTL – Chhattisgarh WR Transmission Limited; ATRL – Adani Energy Solutions (Rajasthan) Limited; ATSCL – Aravali Transmission Service Company Limited; MTSCL – Maru Transmission Service Company Limited, FBTL: Fatehgarh Bhadla Transmission Limited; WRSS M – Western Region System Strengthening Scheme Maharashtra, WRSS G – Western Region System Strengthening Scheme Gujarat, (1) Asset base for operational assets as per project cost and Mumbai GTD (AEML) as per Regulated Asset Base





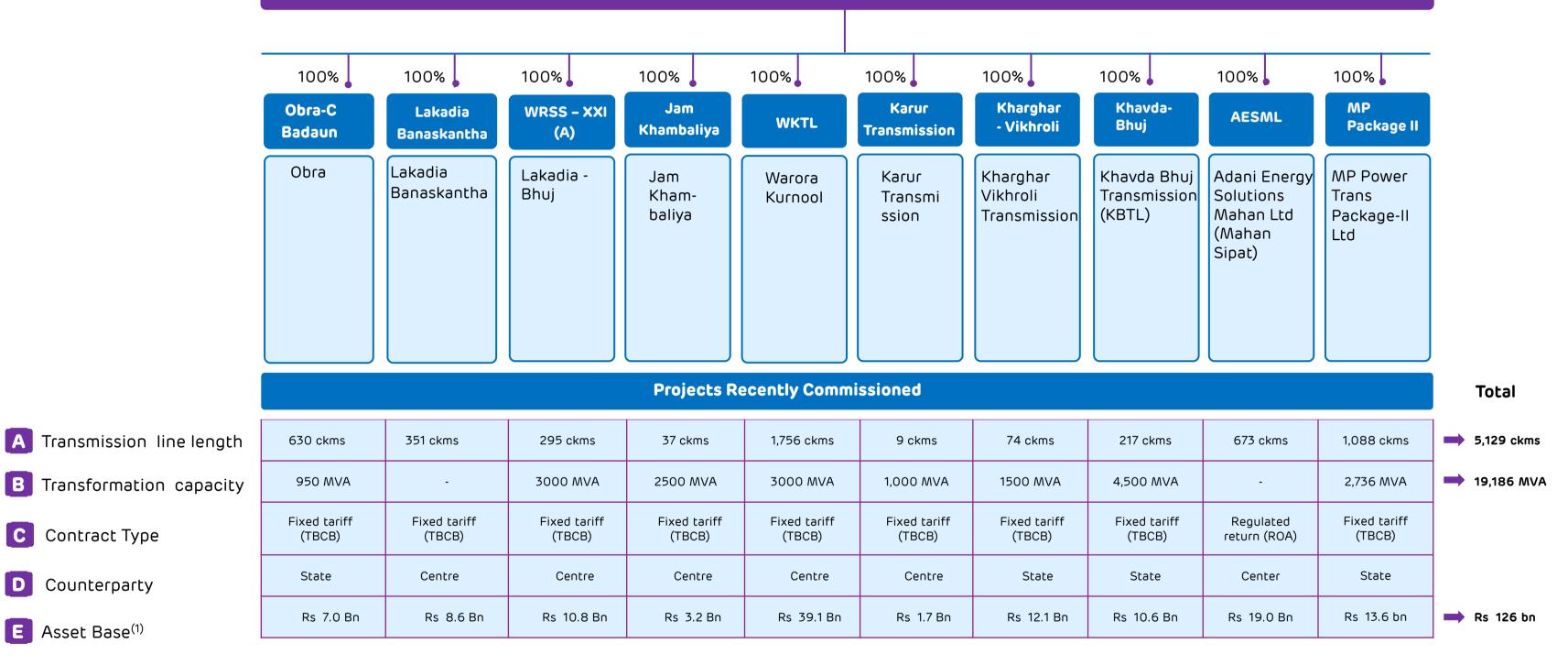
AESL's Operational Asset Portfolio as of December 2024 (2/2)

С

D Counterparty

E Asset Base⁽¹⁾

Adani Energy Solutions Limited



Notes: ATIL - Adani Energy Solutions (India) Limited; MEGPTCL - Maharashtra Eastern Grid Power Transmission Co. Limited; AEML: Adani Energy Solutions Bikaner Sikar Private Limited; STL - Sipat Transmission Limited; RRWLT -Raipur Rajnandgaon Warora Transmission Limited; CWTL - Chhattisgarh WR Transmission Step-Two Limited; ATSCL - Aravali Transmission Service Company Limited; WKTL: Warora Kurnool Transmission Limited; ATSTL: Adani Transmission Step-Two Limited; MTSCL – Maru Transmission Service Company Limited, WRSS M – Western Region System Strengthening Scheme Gujarat, (1) Asset base for operational assets as per project cost and Mumbai GTD (AEML) as per Regulated Asset Base

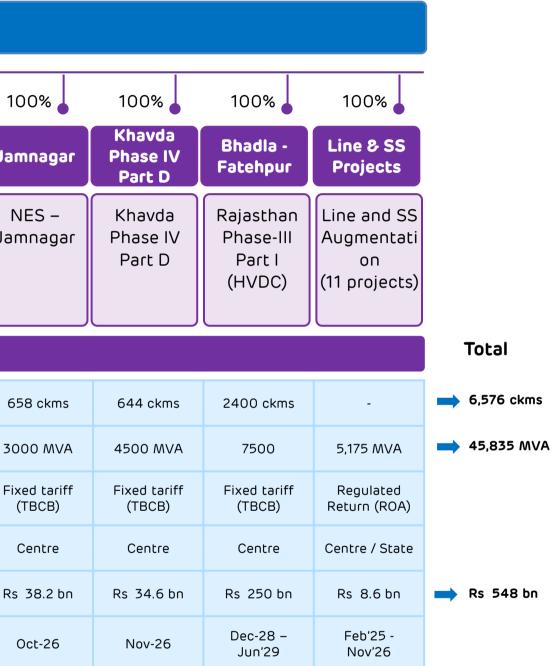


Adani Energy Solutions Limited

100%	100%	100%	100%	100%	100%	100%	100%	100%	
NKTL	AEMIL HVDC#	WR-SR	KTL	KPS-1	STSL	Khavda – III – A (Halvad)	Khavda – IV - A	Navinal	J
North Karanpura Trans System	HVDC Mumbai	WR SR Trans (Narendra- Pune Line)	Khavda-II-A Trans	Khavda Pooling Station 1	Sangod Trans	Khavda Phase-III Part-A	Khavda Phase- IVA	NES – Navinal (Mundra)	J
					Under Co	onstruction			
304 ckms	80 ckms	630 ckms	355 ckms	43 ckms	11 ckms	594 ckms	597 ckms	260 ckms	
1,000 MVA	1,000 MVA	6,000 MVA	-	6,000 MVA	1160 MVA	-	4500 MVA	6000 MVA	
xed tariff (TBCB)	Regulated Return (ROA)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	Fixed tariff (TBCB)	
Centre	State	Centre	Centre	Centre	State	Centre	Centre	Centre	
Rs 9.7 bn	Rs 70.0 bn	Rs 21.1 bn	Rs 12.7 bn	Rs 8.7 bn	Rs 1.6 bn	Rs 27.9 bn	Rs 40.9 bn	Rs 23.8 bn	
	Aug-25	Sept-25	Mar-25	Feb-25	Feb-25	Jun-25	Oct-25	Jul-26	

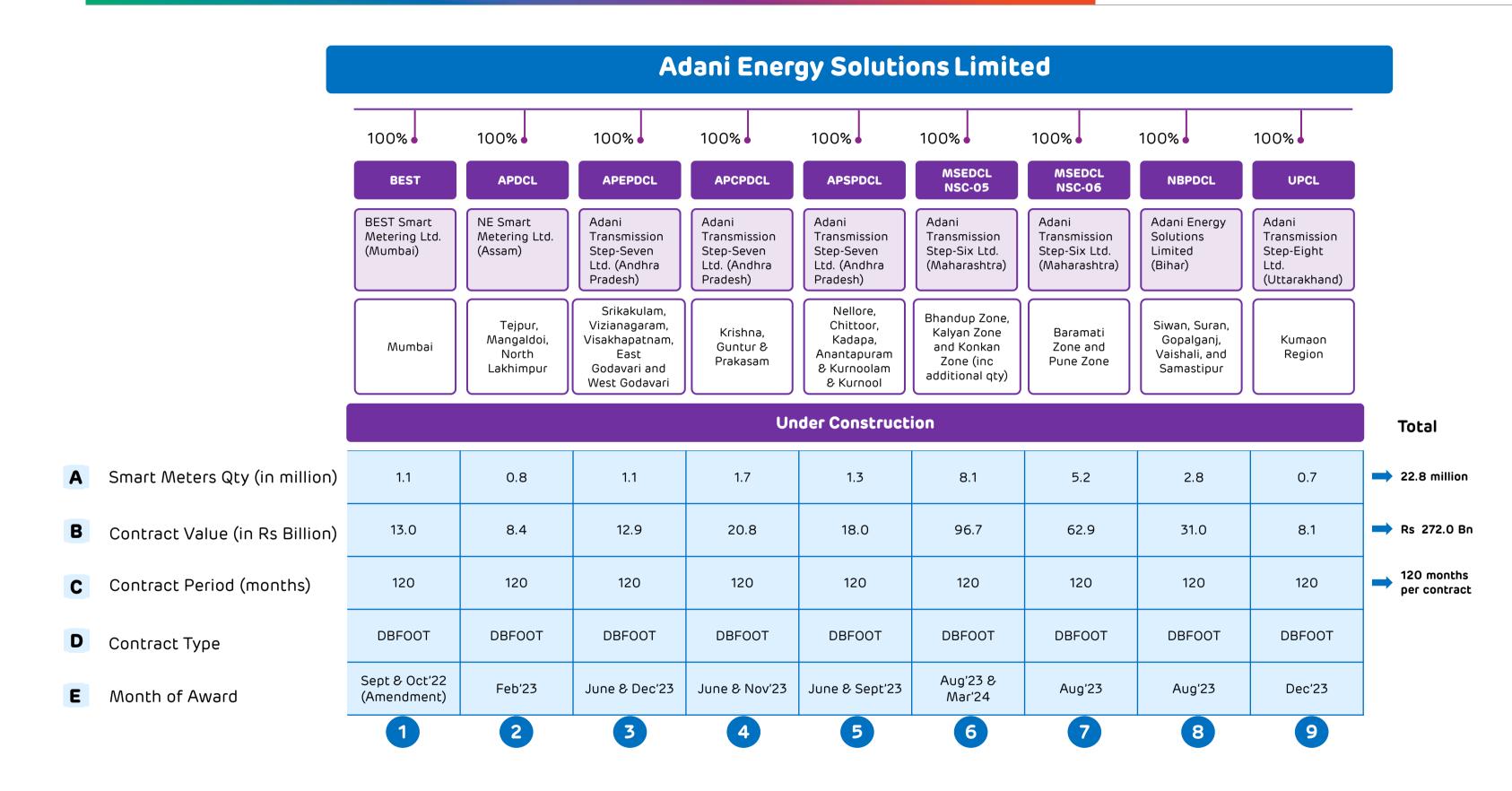
Notes: 1) Asset base for under-construction assets - as per the estimated project cost as of December 2024; (2) Provisional Commercial Operation Date (COD); NKTL - North Karanpura Transco Limited; KTL: Khavda Transmission Limited; KPS: Khavda Pooling Station; STSL: Sangod Transmission Service limited #AEMIL - Adani Electricity Mumba Infra Limited 100% shares are currently being held by AEML. Due to CERC restrictions 51% shares are pledged in favor of AESL; 2) Addendum: Transmission network in ckm has been revised from 26,485 ckm to 25,778 ckm and from 84,286 MVA to 84,186 MVA due to revised calculation of certain under-construction assets





(2)

AESL's Smart Metering Under-construction Portfolio as of December 2024



Notes: The Discoms are our customers and AESL is executing these contracts through 100% owned SPVs.; DBFOOT: Design-Build-Finance-Own-Operate-Transfer; BEST: Brihanmumbai Electricity Supply and Transport; APDCL: Assam Power Distribution Company Ltd; APEPDCL: Andhra Pradesh Eastern Power Distribution Co Ltd; APCPDCL: Andhra Pradesh Central Power Distribution Co Ltd; APSPDCL; Andhra Pradesh Southern Power Distribution Co Ltd; MSEDCL: Maharashtra State Electricity Distribution Company Limited; NBPDCL: North Bihar Power Distribution Company Limited; UPCL: Uttarakhand Power Corporation Limited



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#HumKarkeDikhateHain





adani Energy Solutions

Thank You