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</table>
1HFY21 YoY Performance
**ATL: Transmission Utility – Key Operating Metrics**

### Average System availability(1) (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>Availability (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>99.88%</td>
</tr>
<tr>
<td>1HFY20</td>
<td>99.80%</td>
</tr>
</tbody>
</table>

**Notes:** 1) Availability figures are provisional in nature and may subject to change. Average System availability is calculated basis revenue-weighted line availability.

### Transmission Network length(2) (ckt kms)

<table>
<thead>
<tr>
<th>Year</th>
<th>Length (ckt kms)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>14,837</td>
</tr>
<tr>
<td>1HFY20</td>
<td>14,738</td>
</tr>
</tbody>
</table>

**Notes:** 2) Includes Operational and Under-construction projects

### Power Transformation Capacity(2) (MVA)

<table>
<thead>
<tr>
<th>Year</th>
<th>Capacity (MVA)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>27,280</td>
</tr>
<tr>
<td>1HFY20</td>
<td>27,280</td>
</tr>
</tbody>
</table>

**Notes:** 2) Includes Operational and Under-construction projects

---

ATL maintained target availability in 1HFY21 despite lockdown due to Covid disruption; construction in full-swing from Q2FY21 onwards.

Transformation capacity has remained unchanged during the period.
ATL: Transmission Utility – Line availability across asset groups

Average Availability Across Operational Assets\(^{(1)}\) %

**Line Availability - Obligor Group**

- **1H FY21**: 99.84%
- **1H FY20**: 99.80%

Notes: \(^{(1)}\) Average availability calculated as revenue weighted;

**Incentive - Obligor 1 and Obligor 2**

- **Normative**
  - **HVDC - CERC**: 97.5%
  - **AC – CERC (Asset 1 & 2 HVAC)**: 98.5%
  - **AC – SERC (MERC)**: 99.0%

- **Incentive**
  - **HVDC - CERC**: 1.46%
  - **AC – CERC (Asset 1 & 2 HVAC)**: 1.2%
  - **AC – SERC (MERC)**: 0.7%

Focus on Maximizing Incentive %

**Incentive – USPP**

- **Normative**
  - **AC – CERC**: 3.50%
  - **AC – SERC (RERC)**: 3.18%

- **Incentive**
  - **AC – CERC**: 3.49%
  - **AC – SERC (RERC)**: 3.11%

**Incentive – USPP**

Notes: Higher the better

Consistent availability above normative levels ensures periodic incentive maximization
## ATL: Integrated Distribution Utility (AEML) – Key Operating Metrics

### Supply Reliability (ASA) (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>Target: Maintain 99.9% reliability</th>
<th>Current Year</th>
<th>Previous Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>99.995%</td>
<td>99.991%</td>
<td></td>
</tr>
</tbody>
</table>

Supply reliability of more than 99% maintained in 1HFY21.

### Transmission Availability (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>Maintain above 99% availability</th>
<th>Current Year</th>
<th>Previous Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>99.88%</td>
<td>99.72%</td>
<td></td>
</tr>
</tbody>
</table>

Transmission availability increased yoy basis.

### SAIDI (mins), SAIFI (nos.) and CAIDI (mins)\(^1\)

<table>
<thead>
<tr>
<th>Year</th>
<th>SAIDI (mins)</th>
<th>SAIFI (nos.)</th>
<th>CAIDI (mins)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>0.48</td>
<td>14.10</td>
<td>23.78</td>
</tr>
<tr>
<td>1HFY20</td>
<td>0.73</td>
<td>29.43</td>
<td>32.67</td>
</tr>
</tbody>
</table>


### Plant Availability - DTPS (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>Maintain high availability</th>
<th>Current Year</th>
<th>Previous Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>1HFY21</td>
<td>100.00%</td>
<td>98.28%</td>
<td></td>
</tr>
</tbody>
</table>

Achieved 100% plant availability at Dahanu.

---

Notes: 1) **SAIDI** - System Average Interruption Duration Index indicates average outage duration for each customer served, **SAIFI** - System Average Interruption Frequency Index indicates average number of interruptions, **Customer Average Interruption Duration Index (CAIDI)**: indicates average time required to restore service during a predefined period of time.
**ATL: Integrated Distribution Utility (AEML) – Key Operating Metrics**

<table>
<thead>
<tr>
<th>Metric</th>
<th>1HFY21</th>
<th>1HFY20</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Consumer base (million)</strong></td>
<td>3.05</td>
<td>3.04</td>
</tr>
<tr>
<td><strong>Distribution Loss(1) (%)</strong></td>
<td>8.42%</td>
<td>7.97%</td>
</tr>
<tr>
<td><strong>Number of Complaints (No Power)</strong></td>
<td>301,698</td>
<td>478,887</td>
</tr>
<tr>
<td><strong>Collection Efficiency (%)</strong></td>
<td>89.07%</td>
<td>98.60%</td>
</tr>
<tr>
<td><strong>E-payment (% of total collection)</strong></td>
<td>73.36%</td>
<td>47.18%</td>
</tr>
</tbody>
</table>

**Notes:**
1) Distribution loss in Q1FY21 was based on provisional average billing done basis historical trends resulting into slightly higher Distribution losses in 1HFY21.
**ATL**: Integrated Distribution Utility (AEML) - Consumer Mix

**Consumer-wise volume mix**

- **1H FY20**: Residential 52%, Commercial 39%, Industrial 9%
- **1H FY21**: Residential 23%, Commercial 39%, Industrial 10%

Higher residential mix in 1H FY21 due to shift in demand from C&I to Residential during lockdown

**Total units sold (1H FY21): 3,454 million units**

**Consumer-wise revenue mix**

- **1H FY20**: Residential 43%, Commercial 47%, Industrial 10%
- **1H FY21**: Residential 34%, Commercial 47%, Industrial 11%

Higher residential revenue mix during the quarter due to lower C&I demand mainly in Q1

**Total units sold (1H FY20): 4,579 million units**
Q2FY21 YoY Performance
**ATL: Transmission Utility – Key Operating Metrics**

### Average System Availability

<table>
<thead>
<tr>
<th>Period</th>
<th>Q2FY21</th>
<th>Q2FY20</th>
</tr>
</thead>
<tbody>
<tr>
<td>%</td>
<td>99.90%</td>
<td>99.78%</td>
</tr>
</tbody>
</table>

Target: Maintain 99.9% reliability

ATL maintained more than 99% availability despite lockdown in Q2FY21

### Transmission Network Length

<table>
<thead>
<tr>
<th>Period</th>
<th>Q2FY21</th>
<th>Q2FY20</th>
</tr>
</thead>
<tbody>
<tr>
<td>kmS</td>
<td>14,837</td>
<td>14,738</td>
</tr>
</tbody>
</table>

Target: 20,000 ckt kmS by 2022

Low network addition due to Covid disruption; construction in full-swing from Q2FY21 onwards

### Power Transformation Capacity

<table>
<thead>
<tr>
<th>Period</th>
<th>Q2FY21</th>
<th>Q2FY20</th>
</tr>
</thead>
<tbody>
<tr>
<td>MVA</td>
<td>27,280</td>
<td>27,280</td>
</tr>
</tbody>
</table>

Growing capacity with line addition

Transformation capacity has remained unchanged

Notes: 1) Availability figures are provisional in nature and may subject to change. Average System availability is calculated basis revenue-weighted line availability. 2) Includes Operational and Under-construction projects.
**ATL: Transmission Utility – Line availability across asset groups**

### Average Availability Across Operational Assets % (1)

#### Line Availability - Obligor Group
- Q2 FY21: 99.87%
- Q2 FY20: 99.82%

#### Line Availability - USPP
- Q2 FY21: 99.95%
- Q2 FY20: 99.92%

**Notes:** 1) Average availability calculated as revenue weighted.

### Focus on Maximizing Incentive %

#### Incentive – Obligor 1 and Obligor 2
- **Normative**
  - HVDC - CERC
    - Q2FY21: 1.57%
    - Q2FY20: 2.25%
  - AC – CERC (Asset 1 & 2 HVAC)
    - Q2FY21: 1.3%
    - Q2FY20: 1.3%
  - AC – SERC (MERC)
    - Q2FY21: 99.0%
    - Q2FY20: 99.0%

- **Incentive**
  - HVDC - CERC
    - Q2FY21: 97.5%
    - Q2FY20: 97.5%
  - AC – CERC (Asset 1 & 2 HVAC)
    - Q2FY21: 98.5%
    - Q2FY20: 98.5%
  - AC – SERC (MERC)
    - Q2FY21: 99.0%
    - Q2FY20: 99.0%

#### Incentive – USPP
- **Normative**
  - AC – CERC
    - Q2FY21: 3.49%
    - Q2FY20: 3.50%
  - AC – SERC (RERC)
    - Q2FY21: 3.13%
    - Q2FY20: 3.08%

- **Incentive**
  - AC – CERC
    - Q2FY21: 98.0%
    - Q2FY20: 98.0%
  - AC – SERC (RERC)
    - Q2FY21: 98.0%
    - Q2FY20: 98.0%

**Consistent availability above normative levels ensures periodic incentive maximization**

---

*Higher the better*
**ATL: Integrated Distribution Utility (AEML) – Key Operating Metrics**

### Supply Reliability (ASAI) (%)

- **Q2FY21**: 99.997%
- **Q2FY20**: 99.996%

- **Target**: Maintain 99.9% reliability
- **Maintained more than 99.9% supply despite lockdown in Q2FY21**

### Transmission availability (%)

- **Q2FY21**: 99.92%
- **Q2FY20**: 99.72%

- **Maintain above 99% availability**
- **Transmission availability increased on a yoy basis**

### SAIDI (mins), SAIFI (nos.) and CAIDI (mins)(1)

- **Q2FY21**
  - **SAIDI**: 26.99
  - **SAIFI**: 4.24
  - **CAIDI**: 0.16

- **Q2FY20**
  - **SAIDI**: 30.01
  - **SAIFI**: 4.92
  - **CAIDI**: 0.16

- **Consistently improve efficiency factors**
- **Outage Time and Outage Occurrences declined in Q2FY21**

### Plant Availability - DTPS (%)

- **Q2FY21**: 100.00%
- **Q2FY20**: 98.28%

- **Maintain high availability**
- **Achieved 100% plant availability at Dahanu**

---

Notes: 1) **SAIDI** - System Average Interruption Duration Index indicates average outage duration for each customer served. **SAIFI** - System Average Interruption Frequency Index indicates average number of interruptions. **CAIDI**: indicates average time required to restore service during a predefined period of time. Higher the better, Lower the better.
**ATL: Integrated Distribution Utility (AEML) – Key Operating Metrics**

### Consumer base (million)

- **Q2FY21**: 3.05
- **Q2FY20**: 3.04

- **Consistently grow consumer base**

### Distribution Loss (%)

- **Q2FY21**: 2.94%
- **Q2FY20**: 8.18%

- **Target of <= 7%**

- **Slight increase in customer base on yoy basis**

### Number of Complaints (No Power)

- **Q2FY21**: 158,493
- **Q2FY20**: 233,560

- **Considerable fall in number of complaints**

### Collection Efficiency (%)

- **Q2FY21**: 103.53%
- **Q2FY20**: 102.26%

- **Lower the better**

- **More than 100% collection efficiency on account of Q1FY21 recoveries**

### E-payment (% of total collection)

- **Q2FY21**: 68.53%
- **Q2FY20**: 47.67%

- **Higher the better**

- **E-payments have grown continuously in Q2FY21 due to progressive e-channel adoption by consumers**

- **E-payment mode is continuously growing**

- **Distribution losses fell significantly due to billing basis actual meter reading**

- **Target of <= 7%**
**ATL: Integrated Distribution Utility (AEML) - Consumer Mix**

**Consumer-wise volume mix**

- **Q2FY20:**
  - Residential: 40%
  - Commercial: 27%
  - Industrial: 9%

- **Q2FY21:**
  - Residential: 51%
  - Commercial: 12%
  - Industrial: 9%

Higher residential mix in Q2FY21 due to shift in demand from C&I to Residential during lockdown.

**Total units sold (Q2 FY21):** 1,726 million units

**Vs.**

**Total units sold (Q2 FY20):** 2,156 million units

**Consumer-wise revenue mix**

- **Q2FY20:**
  - Residential: 32%
  - Commercial: 47%
  - Industrial: 9%

- **Q2FY21:**
  - Residential: 44%
  - Commercial: 10%
  - Industrial: 9%

Higher residential revenue mix during the quarter due to slightly lower C&I demand.
Global Peer Benchmarking
**ATL: Transmission System Financial and Operational Parameters – Peer Benchmarking**

Peer Benchmarking on O&M, Employee expenses and EBITDA (INR Million per circuit km)

- **Lowest O&M cost per ckt km and high EBITDA/ckm across peers compared**

Notes: Benchmarking is based on Internal Analysis; we have taken top utilities from Italy, Russia, Finland, Spain and Australia as global peers for above benchmarking.

*Revenue and EBITDA has been populated only for transmission business and pertains to period from Jan 2020-June 2020, Average Exchange rate of Jan-2020 to June -2020 has been considered for evaluation*
Notes: Benchmarking is based on Internal Analysis; we have taken top utilities from Italy, Russia, Finland, Spain and Australia as global peers for above benchmarking
^Revenue and EBITDA has been populated only for transmission business and pertains to period from Jan 2020-June 2020,
Average Exchange rate of Jan-2020 to June -2020 has been considered for evaluation
Annexure – Q2FY21 QoQ Performance
Notes: 1) Availability figures are provisional in nature and may subject to change. Average System availability is calculated basis revenue-weighted line availability. 2) Includes Operational and Under-construction projects.
**ATL: Transmission Utility – Line availability across asset groups**

### Average Availability Across Operational Assets % (1)

#### Line Availability - Obligor Group

- Q2 FY21: 99.87%
- Q1 FY21: 99.88%

#### Line Availability - USPP

- Q2 FY21: 99.95%
- Q1 FY21: 99.99%

---

### Focus on Maximizing Incentive %

#### Incentive – Obligor 1 and Obligor 2

- **HVDC - CERC**
  - Q2FY21: 1.35% (97.5%)
  - Q1FY21: 1.3% (98.5%)

- **AC – CERC (Asset 1 & 2 HVAC)**
  - Q2FY21: 1.24% (98.5%)
  - Q1FY21: 1.3% (98.5%)

- **AC – SERC (MERC)**
  - Q2FY21: 99.0%
  - Q1FY21: 99.0%

#### Incentive – USPP

- **AC – CERC**
  - Q2FY21: 3.49% (98.0%)
  - Q1FY21: 3.50% (98.0%)

- **AC – SERC (RERC)**
  - Q2FY21: 3.13% (98.0%)
  - Q1FY21: 3.22% (98.0%)

---

**Consistent availability above normative levels ensures periodic incentive maximization**

Notes: 1) Average availability onwards calculated as revenue weighted;
**ATL: Integrated Distribution Utility (AEML) – Key Operating Metrics**

### Supply Reliability (ASAI) (%)
- **Q2FY21**: 99.997%
- **Q1FY21**: 99.992%

**Target:** Maintain 99.9% reliability

AEML maintained more than 99.9% supply despite challenges on ground.

### Transmission availability (%)
- **Q2FY21**: 99.92%
- **Q1FY21**: 99.84%

**Maintain above 99% availability**

Transmission availability increased on a QoQ basis.

### SAIDI (mins), SAIFI (nos.) and CAIDI (mins)\(^{(1)}\)
- **Q2FY21**
  - SAIDI: 4.24 mins
  - SAIFI: 0.16 nos.
  - CAIDI: 9.98 mins
- **Q1FY21**
  - SAIDI: 26.99 mins
  - SAIFI: 0.32 nos.
  - CAIDI: 31.00 mins

**Consistently improve efficiency factors**

Outage Time and Outage Occurrences declined in Q2FY21.

### Plant Availability - DTPS (%)
- **Q2FY21**: 100.00%
- **Q1FY21**: 100.00%

**Maintain high availability**

AEML achieved 100% plant availability at Dahanu.

Notes: 1) **SAIDI** - System Average Interruption Duration Index indicates average outage duration for each customer served; **SAIFI** - System Average Interruption Frequency Index indicates average number of interruptions; **Customer Average Interruption Duration Index (CAIDI)**: indicates average time required to restore service during a predefined period of time.
**Notes:**
1) **SAIDI** - System Average Interruption Duration Index indicates average outage duration for each customer served; **SAIFI** - System Average Interruption Frequency Index indicates average number of interruptions; **CAIDI**: indicates average time required to restore service during a predefined period of time.

### Consumer base (million)
- **Q2FY21**: 3.05
- **Q1FY21**: 3.05

- **Consistently grow consumer base**

### Distribution Loss (%) (Lower the better)
- **Q2FY21**: 2.94%
- **Q1FY21**: 13.47%

- **Target of <=7%**
- **Distribution losses fell significantly due to billing basis actual meter reading**

### Number of Complaints (No Power) (Lower the better)
- **Q2FY21**: 158,493
- **Q1FY21**: 143,180

- **Slight increase in number of complaints**

### Collection Efficiency (%)
- **Q2FY21**: 103.53%
- **Q1FY21**: 71.85%

- **Strong improvement in collection efficiency post lockdown**

### E-payment (% of total collection) (%)
- **Q2FY21**: 68.53%
- **Q1FY21**: 82.87%

- **E-payments normalized slightly vs. Q1FY21 but still high vs historical trends**
**ATL: Integrated Distribution Utility (AEML) - Consumer Mix**

**Consumer-wise volume mix**
- Q1FY21: Residential 27%, Commercial 19%, Industrial 12%
- Q2FY21: Residential 10%, Commercial 25%, Industrial 32%

**Consumer-wise revenue mix**
- Q1FY21: Residential 66%, Commercial 25%, Industrial 9%
- Q2FY21: Residential 32%, Commercial 66%, Industrial 58%

*Improvement in Commercial and Industrial volume in overall mix in Q2FY21 due to movement relaxation*

*Improvement in Commercial sales in overall mix post relaxation in movement*

Total units sold (Q2 FY21): 1,726 million units

Total units sold (Q1 FY21): 1,728 million units

Vs.
ATL's Transmission Network (ckt km) has grown 2.7x in 3 years; and Distribution business acquired in FY19

### ATL's “Grid-to-Switch” Integrated Platform

- **Transmission Line (Ckt kms)**
- **Distribution Customers (mn)**

<table>
<thead>
<tr>
<th>Year</th>
<th>Transmission Line (Ckt kms)</th>
<th>Distribution Customers (mn)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FY17</td>
<td>5,450</td>
<td></td>
</tr>
<tr>
<td>FY18</td>
<td>8,600</td>
<td></td>
</tr>
<tr>
<td>FY19</td>
<td>13,562</td>
<td></td>
</tr>
<tr>
<td>FY20</td>
<td>14,740</td>
<td>3 mn+</td>
</tr>
<tr>
<td>1HFY21</td>
<td>14,837</td>
<td>3 mn+</td>
</tr>
</tbody>
</table>

### Adani Transmission Limited

#### Operating Assets

<table>
<thead>
<tr>
<th>Transmission line length</th>
<th>Transformation capacity</th>
<th>Residual concession life</th>
</tr>
</thead>
<tbody>
<tr>
<td>3,834 ckms</td>
<td>1,217 ckms</td>
<td>540 ckms</td>
</tr>
<tr>
<td>6,630 MVA</td>
<td>6,000 MVA</td>
<td>3,125 MVA</td>
</tr>
<tr>
<td>c. 28 years</td>
<td>c. 31 years</td>
<td>c. 30 years</td>
</tr>
<tr>
<td>Regulated return</td>
<td>Regulated return</td>
<td>Regulated return</td>
</tr>
<tr>
<td>Centre / State</td>
<td>State</td>
<td>Centre</td>
</tr>
<tr>
<td>INR 4.96 Bn</td>
<td>INR 57.7 Bn</td>
<td>INR 55.7 Bn</td>
</tr>
<tr>
<td>1H FY20</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Recently Commissioned Operating Assets

<table>
<thead>
<tr>
<th>Transmission line length</th>
<th>Transformation capacity</th>
<th>Residual concession life</th>
</tr>
</thead>
<tbody>
<tr>
<td>278 ckms</td>
<td>617 ckms</td>
<td>434 ckms</td>
</tr>
<tr>
<td>630 MVA</td>
<td>585 MVA</td>
<td>348 ckms</td>
</tr>
<tr>
<td>c. 34 years</td>
<td>c. 35 years</td>
<td>c. 35 years</td>
</tr>
<tr>
<td>Regulated return</td>
<td>Regulated return</td>
<td>Regulated return</td>
</tr>
<tr>
<td>State</td>
<td>State</td>
<td>State</td>
</tr>
<tr>
<td>INR 1.3 Bn</td>
<td>INR 12.1 Bn</td>
<td>INR 9.5 Bn</td>
</tr>
<tr>
<td>1H FY20</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Notes:
- Route length (ckt-kms) as of 31st June 2020: ATL – Adani Transmission (India) Limited; MEGPTCL – Maharashtra Eastern Grid Power Transmission Co. Limited; AEML: Adani Electricity Mumbai Limited (Distribution business); ATBSPL: Adani Transmission Bikaner Sikar Private Limited; STL - Sipat Transmission Limited; RRWTL - Raipur Rajnandgaon Warora Transmission Limited; CWTL – Chhattisgarh WR Transmission Limited; ATRL – Adani Transmission (Rajasthan) Limited; ATSCL – Aravali Transmission Service Company Limited; ATSCCL – Adani Transmission Service Company Limited, WRSS M – Western Region System Strengthening Scheme Maharashtra, WRSS G – Western Region System Strengthening Scheme Gujarat; (1) 74% in ATSL with an option to acquire balance 26% in a manner consistent with Transmission Service Agreement and applicable consents; (2) Asset base for operational assets as of March-2020; Mumbai GTD / BSES – as per proposed funding plan.
## ATL: Locked-in Growth from Under-construction Projects

### Adani Transmission Limited

<table>
<thead>
<tr>
<th>North Karanpura Transmission System</th>
<th>Fatgargh Bhadla</th>
<th>Ghatampur</th>
<th>Obra-C</th>
<th>WRSS – XXI (A)</th>
<th>Bikner – Khetri</th>
<th>Lakadia Banas-Kantha</th>
<th>Jam Kham-baliya</th>
<th>HVDC#</th>
<th>Kharagar - Vikhrroli</th>
</tr>
</thead>
<tbody>
<tr>
<td>NKTL</td>
<td>FBTL</td>
<td>Ghatampur</td>
<td>Obra</td>
<td>WRSS – XXI (A)</td>
<td>Bikner – Khetri</td>
<td>Lakadia Banas-Kantha</td>
<td>Jam Kham-baliya</td>
<td>HVDC#</td>
<td>Kharagar - Vikhrroli</td>
</tr>
</tbody>
</table>

### Under Construction

<table>
<thead>
<tr>
<th>Project total line length</th>
<th>Transformation capacity</th>
<th>Residual concession life</th>
<th>Contract type</th>
<th>Pool</th>
<th>Asset base</th>
<th>SCOD</th>
</tr>
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<tr>
<td>304 ckm</td>
<td>950 MVA</td>
<td>2500 MVA</td>
<td>100%</td>
<td>38 ckm</td>
<td>160 ckm</td>
<td>100%</td>
</tr>
<tr>
<td>292 ckm</td>
<td>3000 MVA</td>
<td>1000 MW</td>
<td>100%</td>
<td>352 ckm</td>
<td>100%</td>
<td>100%</td>
</tr>
<tr>
<td>630 ckm</td>
<td>950 MVA</td>
<td>1500 MVA</td>
<td>100%</td>
<td>292 ckm</td>
<td>100%</td>
<td>100%</td>
</tr>
<tr>
<td>480 ckm</td>
<td>950 MVA</td>
<td>1500 MVA</td>
<td>100%</td>
<td>74 ckm</td>
<td>100%</td>
<td>100%</td>
</tr>
</tbody>
</table>

### Notes:
1. HVDC project SPV will be 100% subsidiary of AEML (Adani Electricity).
2. Asset base for under-construction assets – as per the estimated project cost as of March 2020.
3. Small element of 98 ckt kms of GTL line is operational out of total 897 ckt kms as of 1HFY21.
4. Provisional Scheduled Commercial Operation Date (SCOD).

### Completed Projects:
- 765kV Ghatampur TPS-Agra SC line
- 160 MVA ICT-2 foundation work at Badaun Sub-station (Obra line)
- 400 kV pooling station work at Fatehgarh 2 (FBTL Line)
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