

Ref: MUL/GERC/FPPAS/Q2/FY26/29102025

October 29, 2025

To,  
**The Secretary,**  
**Gujarat Electricity Regulatory Commission (GERC)**  
6<sup>th</sup> Floor, GIFT ONE,  
Road 5-C, Zone 5, GIFT CITY,  
Gandhinagar-382050, Gujarat - India

**Sub: Fuel & Power Purchase Adjustment Surcharge (FPPAS) calculation for Q2 of FY26**

Dear Sir,

With reference to the above subject, we hereby submit the calculation of FPPAS for Q2 of FY26 duly certified by the Auditors. The computation considers the power purchase cost, Transmission charges, Transmission & Distribution losses, and ABR approved by Hon'ble GERC vide its order dated 29.03.2025 in Petition No. 2430 / 2024.

The FPPAS has been computed in accordance with the prescribed format issued by the Hon'ble GERC on 19.04.2025 and as per the methodology outlined in its subsequent Suo-Motu Order dated 30.05.2025 in Suo-Motu Petition No. 2485 / 2025.

As per the Auditor's certificate, the FPPAS for Q2 of FY26 is computed at (-11.83%).

In accordance with the Tariff Order dated 29.03.2024,

- i. If  $FPPAS \leq 5\%$ , 100% cost recoverable of FPPAS by Distribution Licensee shall be levied automatically using the formula.
- ii. If  $FPPAS > 5\%$ , 5% FPPAS shall be recoverable automatically as per item (i) above. 90% of the balance FPPAS shall be recoverable automatically using the formula and the differential claim shall be recoverable after approval by the Commission during true up.

Since the FPPAS for Q2 of FY26 is computed as (-11.83%), MPSEZ Utilities Limited shall effect a refund at the rate of 11.83% on Energy Charge & Fixed/ Demand Charge, applicable from the billing month of October 2025.

Any difference in actual power purchase cost with respect to approved power purchase cost shall be considered in the trueing up.

MPSEZ Utilities Limited  
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CIN: U45209GJ2007PLC051323



The soft copy of the FPPAS calculation for Q2 of FY26 is uploaded on the website [www.adanienergysolutions.com](http://www.adanienergysolutions.com).

Kindly acknowledge receipt of the same.

Thanking you,

Yours Sincerely,

For **MPSEZ Utilities Limited**

  
**Authorized Signatory**



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**CERTIFICATE**

**MPSEZ Utilities Limited** (“the Company”) having registered office at Adani Corporate House, Adani Shantigram, Near Vaishnodevi Circle, S. G. Highway, Khodiyar, Ahmedabad – 382421 has furnished to us attached Annexure – I showing the calculation of Fuel & Power Purchase Adjustment Surcharge (FPPAS) in respect of its distribution licence area at Mundra for the quarter ended 30<sup>TH</sup> September 2025. The management of the Company is responsible for preparation of the calculations and has represented that the said calculations of FPPAS has been done on the basis of prescribed format provided by the **Gujarat Electricity Regulatory Commission (GERC)** and in accordance with the approved order in case No. 2430 of 2024 dated 29<sup>th</sup> March, 2025. We have verified the details and calculations as stated in the attached Annexure-I with books of accounts, other relevant records maintained by the Company and with the above referred Tariff Order. Based on our verification and as per the information and explanation given to us by the Company, we certify that the details contained in Annexure-I including the computation of FPPAS for the quarter ended 30<sup>TH</sup> September 2025 are true and correct. The FPPAS derived -11.83%, which as explained to us, has been calculated as per the prescribed format provided by the GERC, is for the quarter ended 30<sup>TH</sup> September 2025.

**Management Responsibility:**

The preparation of the statement/annexure/data/record is the responsibility of the Management of MPSEZ Utilities Ltd including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement/annexure and applying the appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

The Management is also responsible for ensuring that the Company complies with the requirements of **GERC**.

**Auditor’s Responsibility:**

The amounts, data and details of certificate have been accurately extracted from the financial records/statements provided by the Management of the Company.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by ICAI. The Guidance Note requires that we comply with the ethical requirement of the Code of Ethics issued by ICAI.

We have complied with the relevant applicable requirements of the Statement on Quality Control (SQC) 1, Quality Control for Firm that review of Historical Financial information and other assurance and related service engagements.

**Restriction of Use:**

The certificate is addressed to **GERC** and provided on the request of the Company Solely for the purpose to enable comply with requirement of **GERC** and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

Place: Ahmedabad  
Date: 28<sup>th</sup> October, 2025

For, **Dharmesh Parikh & Co LLP**  
Chartered Accountants  
FRN.: 112054W/W100725

**Parikh Harsh**  
**Sanjaybhai**

Digitally signed by Parikh Harsh Sanjaybhai  
DN: cn=, o=Personal, title=99318,  
serialNumber=14600014382116a7c79405982bc  
146  
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serialNumber=756a6d38134b7083ac6e01d1d1d  
59a2a8b746406ab13c65c03bc7a993558636,  
cn=Parikh Harsh Sanjaybhai  
Date: 2025.10.28 14:33:51 +05'30'

(CA. Harsh Parikh)  
Partner  
Membership No. 194284  
**UDIN: 25194284BMJHEM9503**

**MPSEZ Utilities Limited**

**Filling for the Quarter : Q2**

**Financial Year : 2025-26**

**Form : Summary of FPPAS Submissions**

| <b>FPPAS computation</b> |                                                            |         |            |
|--------------------------|------------------------------------------------------------|---------|------------|
|                          | Particulars                                                | Units   | Q2_2025-26 |
| A                        | Total Power Purchase                                       | MU      | 376.72     |
| B                        | Bulk Sale of Power                                         | MU      | -          |
| (A-B)                    | Net Power Purchase                                         | MU      | 376.72     |
| C1                       | Actual variable charges                                    | Rs. Crs | 107.13     |
| C2                       | Actual fixed costs incl. prior period (excl. Transmission) | Rs. Crs | 75.05      |
| C3                       | Total Actual Power Purchase Cost (excl. Transmission)      | Rs. Crs | 182.18     |
| C4 = C3/(A-B)            | Actual APPC (excl. transmission)                           | Rs/kWh  | 4.84       |
| C5                       | Projected APPC (excl. transmission) as per GERC            | Rs/kWh  | 5.22       |
| C = C4- C5               | Incremental Power Purchase Cost (C)                        | Rs/kWh  | (0.38)     |
| D1                       | Actual ISTS charges                                        | Rs. Crs | 0.78       |
| D2                       | Actual InSTS charges                                       | Rs. Crs | 1.66       |
| D = D1 + D2              | Total actual Monthly Transmission Charges                  | Rs. Crs | 2.45       |
| E1                       | Base Cost (GERC) ISTS charges (Quarterly)                  | Rs. Crs | 6.49       |
| E2                       | Base Cost (GERC) InSTS charges (Quarterly)                 | Rs. Crs | 6.56       |
| E = E1 + E2              | Total GERC Transmission Charges (Quarterly)                | Rs. Crs | 13.05      |
|                          |                                                            |         |            |
| D-E                      | Incremental Transmission Charges                           | Rs. Crs | (10.60)    |
| Z1                       | Distribution Losses                                        | %       | 2.61%      |

|                                  |                                                            |         |                |
|----------------------------------|------------------------------------------------------------|---------|----------------|
| Z2                               | Interstate losses                                          | %       | 3.62%          |
| Z3                               | Intrastate losses                                          | %       | 3.53%          |
| Z4                               | Actual Power Purchased outside the state                   | MU      | 43.60          |
| $Z5 = Z4 * Z2$                   | Less: Interstate Losses                                    | MU      | 1.58           |
| $Z6 = Z4 - Z5$                   | Actual Power Purchased outside state at State Periphery    | MU      | 42.02          |
| Z7                               | Actual Power Purchased inside the state at State Periphery | MU      | -              |
| $Z8 = Z6 + Z7$                   | Total Power Purchased at State Periphery                   | MU      | 42.02          |
| $Z9 = Z8 * Z3$                   | Less: Intrastate Losses                                    | MU      | 1.48           |
| $Z10 = Z8 - Z9$                  | Net Power Purchase at Discom Periphery                     | MU      | 40.54          |
| $Z11 = B$                        | Bulk Sale of Power                                         | MU      | -              |
| Z12                              | Power Purchase Directly at Discom Periphery                | MU      | 333.12         |
| $Z = Z10 - Z11 + Z12$            | Power at Distribution Periphery                            | MU      | 373.66         |
| ABR1                             | Total Revenue at Current Tariff (GERC approved)            | Rs. Crs | 1,437.85       |
| ABR2                             | Sales for Discoms (GERC approved)                          | MU      | 2,470.21       |
| $ABR = ABR1 * 10 / ABR2$         | Average Billing Rate                                       | Rs/kWh  | 5.82           |
|                                  |                                                            |         |                |
| $[(A-B)*C+(D-E)]/[Z*(1-Z1)*ABR]$ | Estimated FPPAS %                                          | %       | <b>-11.83%</b> |

Place: Ahmedabad  
Date: **28<sup>th</sup> October, 2025**

For, **Dharmesh Parikh & Co LLP**  
Chartered Accountants  
FRN.: 112054W/W100725

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