

Adani Transmission (India) Limited

(Adani Corporate House, Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad, 382421)

- The Petitioner above-named has filed a petition before the Central Electricity Regulatory Commission, New Delhi for True Up for the control period of FY 2019-20 to FY 2023-24 & determination of tariff for FY 2024-25 to FY 2028-29 for (i) ± 500 kV bipole Mundra – Mohindergarh HVDC Transmission Line including associated 400 kV lines, terminal substations & bays ("Asset 1"), (ii) 400 kV D/C Mundra – Dehgam Transmission Line including associated system ("Asset 2") & (iii) 12 ohm Series Line Reactor in Mohindergarh – Dhanonda 400 kV D/C line ckt I & II at Mohindergarh end ("Asset 3")
- The beneficiaries of the generating station/ transmissions system are: (1) Power Grid Corporation of India Limited (2) National Load Dispatch Centre (3) Northern Regional Load Despatch Centre (4) Western Regional Power Committee (5) Central Electricity Authority (6) Gujarat Energy Transmission Company Limited (7) Haryana Vidyut Prasaran Nigam Limited (8) Gujarat Urja Vikas Nigam Limited (9) Maharashtra State Electricity Distribution Co. Limited (10) Madhya Pradesh Power Management Company Limited (11) M.P. Audyokik Kendra Vikas Nigam Limited (12) Chhattisgarh State Power Distribution Company Limited (13) Goa State Electricity Department (14) Daman and Diu Electricity Department (15) Electricity Department of Dadra Nagar Haveli (16) Heavy water Projects, Department of Atomic Energy (17) Jindal Power (18) Torrent Power Limited (19) PTC India Ltd. (20) Haryana Power Purchase Centre (21) Rajasthan Power Procurement Centre (22) Jodhpur Vidyut Vitran Nigam Limited (23) Jaipur Vidyut Vitran Nigam Limited (24) Ajmer Vidyut Vitran Nigam Limited (25) BSES Yamuna Power Limited (26) BSES Rajdhani Power Limited (27) Tata Power Delhi Distribution Limited (28) New Delhi Municipal Council (29) Uttarakhand Power Corporation Limited (30) Uttar Pradesh Power Corporation Limited (31) North Central Railway (32) Punjab State Power Corporation Limited (33) Power Development Department, Jammu and Kashmir (34) Himachal Pradesh State Electricity Board (35) Electricity Department UT Chandigarh (36) Northern Regional Power Committee (37) Western Regional Power Committee (38) Kanpur Electricity Supply Company (39) Rajasthan Rajya Vidyut Prasaran Nigam Limited (40) Delhi Transco Limited (41) Central Transmission Utility of India Limited.
- Line length, number of bays, Transformation capacity of the transmission system:

Parameter	Asset 1	Asset 2	Asset 3
+ 500 kV bipole HVDC line	990 KM		
400 kV D/C lines	55 KM	434 KM	
33 kV Electrode lines	219 KM		
No of bays at Mundra Mohindergarh, Bhiwani, Sami & Dehgam			
- 400 kV A/C (as approved by Commission)	17	13	
- 220 kV A/C (as approved by Commission)		2	
HVDC terminal station	1 each at Mundra, Mohindergarh		
Mundra Switchyard	630 MVAR		
Mundra & Sami Switchyard		276 MVA, 846.4 MVAR	
Mohindergarh Switchyard			648 MVAR

- Approved capital cost of the project (Rs. in lakh): 423,735.49 Lakh
Authority which has approved the Capital Cost: CERC
- Scheduled date of commercial operation- NA (Since already commissioned)
- Actual date of commercial operation:
 - Asset 1 & 2: 1.10.2013 (Deemed COD as considered by CERC)
 - Asset 3: 30.3.2022
- Capital cost on the date of commercial operation (Rs. in lakh): 423,735.49 Lakh (Approved capital cost as COD of the assets)
- Details of tariff: (Rs. in lakh)

Parameter	Tariff for the Previous Year (2018-19)	Year-wise tariff sought to be determined				
		2019-20	2020-21	2021-22	2022-23	2023-24
Asset 1 + Asset 2 + Asset 3	76,921	77,628	74,619	72,030	70,118	67,375

Parameter	Tariff for the Previous Year (2023-24)	Year-wise tariff sought to be determined				
		2024-25	2025-26	2026-27	2027-28	2028-29
Asset 1 + Asset 2 + Asset 3	67,375	64,823	63,586	46,724	46,286	45,720

- A copy of the petition made for determination of tariff is posted on the website www.adanienergysolutions.com
- The suggestions and objections, if any, on the proposals for determination of tariff contained in the petition may be filed by any person, including the beneficiaries through the e-filing portal of the Commission, with a copy to the Petitioner within 30 days of publication of this notice.

Place: Ahmedabad
Date: 5th December, 2024

Prashant Kumar
(Head-Regulatory & Commercial)