



Uttar Pradesh Electricity Regulatory Commission

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Sumeet Kumar Agarwal
Secretary

Ref: UPERC/Secy/L&L/2025/90/1221
Lucknow: Dated: 01/01/2026

Adani Energy Solutions Step Eleven Limited (AESSEL)

Kind Attn: Saloni Sunil Fulmali

Adani Corporate House, Shanti Gram,

Near Vaishno Devi Circle, Anti Gram,

S G Highway, Ahmedabad,

Gujarat- 382421.

Subject: Data gap/ deficiencies in the petition for the Grant of Distribution License to Adani Energy Solutions Step Eleven Limited (AESSEL).

Ma'am,

This is with reference to the petition for the grant of Distribution License to Adani Energy Solutions Step Eleven Limited (AESSEL) filed in Uttar Pradesh Electricity Regulatory Commission. Upon preliminary scrutiny of the petition, certain data gaps / deficiencies have been identified, which require clarification for enabling further examination and processing of the petition.

Accordingly, you are directed to submit the response to the data gaps / deficiencies enclosed in Annexure-1.


(Sumeet Kumar Agarwal)

Annexure-I

Based on the submissions made in the petition for the Grant of Distribution License to Adani Energy Solutions Step Eleven Limited (AESSEL), data gaps/ deficiencies are furnished below:

- 1) Para 6 of the Petition: The Petitioner submits "*DCDNL vide a Contract dated 05.12.2025 has engaged its associate company of the same group viz. the Petitioner No. 1/ AESSEL,*". The Petitioner to clarify how AESSEL is a 'associate company' of DCDNL.
- 2) Para 11 of the Petition: The Petitioner, AESSEL, has stated that it is seeking a distribution license for the area covering the Data Centre Park being developed by DCDNL, located at Plot No. 20, Block-C, Sector-62, Noida, Uttar Pradesh. As per the submission, the plot encompasses a total of three plots including plot C-20/1A/10 and two other plots contiguous to plot no. 20/1A/10. In this regard, the Petitioner is required to clarify the precise address for which the license is sought. The Petitioner is further required to submit the visible map of the area for the Grant of License. The submitted map at Page 660 of the petition is not legible.
- 3) Para 12 of the Petition: The Petitioner mentions that the proposed license area falls within the distribution area of NPCL and PVVNL. The said assertion appears to be factually incorrect.
- 4) Para 17 of the Petition: The Petitioner on Page Nos. 526 and 528 of the Petition has submitted CA certificate of net worth and internal resource generation of promoter's business. However, whether the figures are after excluding other committed investment has not been mentioned in the certificate. Petitioner to clarify the same.
- 5) Para 23 of the Petition: The Petitioner proposes the downstream to be distributed across at either 33 kV level or 11 kV level. However, at page 669 of the Petition, the Petitioner has not included any element for the development of downstream network of 11 kV required for supplying power to the Data Centre.
- 6) Page No. 454 of the Petition: The Petitioner has proposed the estimated demand, sales, and procurement of electricity to meet the power requirements of the Data Centre. In this regard, the Petitioner is required to clarify whether appropriate transmission and distribution losses have been duly factored into the said estimates.
- 7) Page Nos. 541 and 542 of the Petition: As per the provisions of Rule 4 of the Distribution of Electricity Licence (Additional Requirements of Capital Adequacy, Creditworthiness and Code of Conduct) Rules, 2005, the Petitioner is required to submit an undertaking

affirming compliance. However, the undertaking submitted does not cover all the requirements prescribed.

- 8) Page Nos. 664, 665 and 666 of the Petition: The schematic diagrams of the network are not legible. The Petitioner is directed to submit clear diagrams detailing the distribution network for supplying electricity to the Data Centre Park.
- 9) Page No. 670 of the Petition: The values taken by the Petitioner for depreciation and receivables are not as per the notified UPERC MYT Regulations, 2025. Accordingly, the Petitioner is required to revise its assumptions.