

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 78/TL/2025

Coram:

Shri Jishnu Barua, Chairperson

Shri Ramesh Babu V., Member

Shri Harish Dudani, Member

Shri Ravinder Singh Dhillon, Member

Date of order: 30th August, 2025

In the matter of:

Application under Sections 14, 15, 79(1)(e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 with respect to grant of the transmission licence to Pune-III Transmission Limited.

And

In the matter of

Pune - III Transmission Limited,
C-105, Anand Niketan,
New Delhi-110021.

...Petitioner

VERSUS

1. Central Transmission Utility of India Limited,
Saudamini, Plot No.2, Sector-29,
Gurgaon-122001.

2. PFC Consulting Limited,
Urjanidhi, 1, Barakhamba Lane, Connaught Place,
New Delhi, Delhi-110001.

3. Madhya Pradesh Power Management Company Limited,
Block No.-11, Ground Floor,
Shakti Bhavan, Vidhyut Nagar, Rampur,
Jabalpur - 482008, Madhya Pradesh.

4. Chhattisgarh State Power Distribution Company Limited,

P.O. Sunder Nagar, Dangania,
Raipur - 492013, Chhattisgarh.

5. Maharashtra State Electricity Distribution Company Limited,
Prakashgad, 4th Floor,
Bandra (East), Mumbai-400051.

6. Gujarat Urja Vikas Nigam Limited,
Vidhyut Bhavan, Racecourse Road,
Vadodara-390007.

7. DNH Power Distribution Corporation Limited,
66 kV, Amii Ind. Estate,
Silvasa-396230, Dadar Nagar Haveli.

8. Electricity Department, Government of Goa,
Vidyut Bhavan, Near Mandvi Hotel,
Panaji-403001, Goa.

**9. Dadra and Nagar Haveli and Daman and Diu Power
Distribution Corporation Limited,**
1st & 2nd Floor, Vidyut Bhavan, Silvassa,
Dadra & Nagar Haveli-396230.

**10. Maharashtra state Electricity Transmission,
Company Limited,**
Prakashgad, 4th Floor,
E- Block, Plot No. C-19,
Bandra (East), Mumbai-400051.

...Respondents

Parties present:
Shri Prashant Kumar, Pune-IIITL

ORDER

The Petitioner, Pune-III Transmission Limited, has filed the present Petition for the grant of a transmission licence under Sections 14 and 15 of the Electricity Act, 2003 (hereinafter referred to as “the Act”) read with the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as “the Transmission

Licence Regulations”) to implement the inter-State transmission system, namely “Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW): Part D” on a Build, Own, Operate and Transfer basis (hereinafter referred to as “the Project”) consisting of the following elements:

Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor • 765/400 kV, 1500 MVA ICT-2 Nos. (7x500 MVA including one spare unit) • 400/220 kV, 500 MVA ICT - 3 Nos. • 765 kV ICT bays- 2 Nos. • 400 kV ICT bays- 5 Nos. • 220 kV ICT bays- 3 Nos. • 220 kV BC bay- 1 No. • 330 MVAR, 765 kV bus reactor- 2 Nos. • 125 MVAR, 420 kV bus reactor- 2 Nos. • 765 kV reactor bay- 2 Nos. • 765 kV line bay- 6 Nos. • 400 kV reactor bay- 2 Nos. • 400 kV line bay- 2 Nos. • 110 MVAR, 765 kV, 1-ph reactor (spare unit for line/bus reactor)- 1 No. Future Provisions: Space for • 765/400 kV ICT along with bays- 4 No. • 765 kV line bays along with switchable line reactors - 8 Nos. • 765 kV Bus Reactor along with bay: 2 No. • 765 kV Sectionaliser bay: 1- set • 400 kV line bays along with switchable line reactor - 12 Nos.	24 months (19.11.2026)

Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date
	• 400/220 kV ICT along with bays - 5 Nos. • 400 kV Bus Reactor along with bay: 2 No. • 400 kV Sectionalization bay: 1 set • 220 kV line bays: 12 Nos. • 220 kV Sectionalization bay: 1 set • 220 kV BC: 1 No. @ STATCOM (± 300 MVAR) along with MSC (3x125 MVAR) & MSR (1x125 MVAR): alongwith 1 No. 400 kV bay: 1 No. • 80 MVAR, 765 kV, 1-ph reactor (spare unit for line reactor)-1 No	
2.	Boisar-II – Pune-III 765 kV D/c line • 2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/C line	
3.	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement) • 330 MVAR, 765 kV switchable line reactor- 2 Nos. • Switching equipment for 765 kV line reactor- 2 Nos. • 1x110 MVAR spare bus reactor being established under present scheme at Pune-III (GIS) to be used as spare	
4.	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II - Pune-III 765 kV D/c line • 765 kV line bays (GIS) - 2 Nos. (for Boisar-II end)	
5.	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	
6.	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement) • 330 MVAR, 765 kV switchable line reactor- 2. • Switching equipment for 765 kV line reactor- 2 • 1x110 MVAR spare bus reactor (1-ph) being implemented at Pune-III (GIS) S/s under present scheme shall be used as spare	

Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date
7.	LILO of Hinjewadi - Koyna 400 kV S/c line at Pune-III (GIS) S/s	
8.	80 MVAR, 420 kV switchable Line Reactor at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV line formed after above LILO (with NGR bypass arrangement) • 80 MVAR, 420 kV switchable line reactor along with switching equipment-1 No.	

Note:

- i. Bay(s) required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by TSP.*
- ii. Logic for inter-tripping scheme for tripping of the 330 MVAR switchable line reactor along with main line breaker at Pune (GIS) end of Pune (GIS) – Narendra (New) 765 kV D/c line shall be implemented by the owner of the line after LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III.*
- iii. MSETCL shall implement the following 220 kV lines along with 5 Nos. 220 kV GIS bays at Pune-III (GIS) S/s in matching time-frame of Pune-III S/s:*
 - a. LILO of both circuits of Jejuri-Phursungi 2220 kV D/c line at Pune-III S/s with HTLS conductor (twin zebra equivalent) along with reconductoring of balance line section viz. LILO point to Phursungi and LILO points to Jejuri with HTLS conductor (twin zebra equivalent).*
 - b. Nanded City- Pune PG III 220 kV S/c line with HTLS conductor (twin zebra equivalent).*
- iv. TSP of Boisar-II S/s shall provide space for work envisaged at Sl. No.4. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey.*
- v. The line lengths mentioned above are approximate as the exact length shall be obtained after the detailed survey.*

2. Based on the competitive bidding carried out by the PFC Consulting Limited (hereinafter referred to as “PFCCL”), in its capacity as the Bid Process Coordinator (BPC),

in accordance with the Guidelines issued by the Ministry of Power, Government of India under Section 63 of the Act, Adani Energy Solutions Limited was declared a successful bidder, with the lowest quoted annual transmission charges of Rs. 5,892.41 million per annum.

3. The Commission, after considering the application of the Petitioner in light of the provisions of the Act and the Transmission Licence Regulations, in its order dated 2.8.2025, *prima facie* proposed to grant a transmission licence to the Petitioner. The relevant extracts of the order dated 2.8.2025 are extracted as under:

“27. Considering the material on record, we are prima-facie of the view that the Petitioner satisfies the conditions for the grant of inter-State transmission licence under Section 15 of the Act, read with Transmission Licence Regulations for implementation of the transmission project as described in para 1 of this order. We, therefore, direct that a public notice in two daily digital newspapers and on the Commission’s website under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to the grant of the aforesaid transmission licence. The objections or suggestions, if any, may be filed by any person before the Commission on or before 16.8.2025.”

4. A public notice under Sub-section (5) of Section 15 of the Act was published in all editions of Indian Express (English) and Amar Ujala (Hindi) on 8.8.2025. No suggestions/objections have been received from members of the public in response to the public notice.

Hearing Dated: 19.8.2025

5. The matter was called out for the hearing on 19.8.2025. During the course of the hearing, the representative of the Petitioner submitted that no objection had been received in response to the public notice published by the Commission under sub-section (5) of

Section 15 of the Act. He prayed to be granted a transmission licence.

6. As regards the grant of a transmission licence, Clauses (13) and (14) of Regulation 5 of the 2024 Transmission Licence Regulations provide as under:

“(13) The Commission may, after consideration of the further suggestions and objections, if any, received in response to the public notice in terms of Clause (12) of this Regulation, grant licence to the applicant in Form-III appended to these regulations or for reasons to be recorded in writing, reject the application.

(14) The Commission shall before granting licence or rejecting the application under the provisions of this Regulation provide an opportunity of hearing to the applicant, CTUIL, the concerned DICs, or the person who has filed suggestions and objections, or any other interested person.”

7. In our order dated 2.8.2025, we had proposed to grant a transmission licence to the Petitioner company and directed the issue of public notice. In response to the public notice, no suggestions/objections have been received. CTUIL, in its letter dated 5.12.2024, has recommended the grant of a transmission licence to the Petitioner. We find that the Petitioner company meets the requirements of the Act and the Transmission Licence Regulations, 2024, for the grant of a transmission licence for the subject Transmission System mentioned in paragraph 1 of this order. Considering the submissions of the Petitioner and CTUIL, we direct that a transmission licence be granted to the Petitioner, ‘Pune- III Transmission Limited,’ to implement the inter-State transmission system namely “Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW): Part D” on a Build, Own, Operate and Transfer basis as per the details given in paragraph 1 above.

8. The grant of the transmission licence to the Petitioner (hereinafter referred to as “the licensee”) is subject to the fulfilment of the following conditions throughout the period of the licence:

(a) The transmission licence shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue;

(b) The transmission licensee shall comply with the provisions of the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as “2024 Transmission Licence Regulations”) or any subsequent enactment thereof during the period of subsistence of the licence;

(c) The licensee may make an application, two years before the expiry of the initial licence period, for the grant of the transmission licence for another term in accordance with Regulation 9 (2) of the 2024 Transmission Licence Regulations, which shall be considered by the Commission in accordance with law;

(d) The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission licence;

(e) The licensee shall have the liability to pay the license fee in accordance with the provisions of the Central Electricity Regulatory Commission (Payment of Fees)

Regulations, 2012, as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of licence fee or a part thereof for a period exceeding sixty days shall be construed as a breach of the terms and conditions of the licence;

(f) The licensee shall comply with the directions of the National Load Despatch Centre under Section 26 of the Act, or the Regional Load Despatch Centre under sub-section (3) of Section 28 or sub-section (1) of Section 29 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;

(g) The licensee shall remain bound by the provisions of the Central Electricity Regulatory Commission (Standard of Performance of inter-State transmission licensees) Regulations, 2012 or subsequent enactment thereof;

(h) The licensee shall provide the non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Act; the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008; the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2023; the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended from time to time or any subsequent re-enactments thereof;

- (i) The licensee shall not undertake any other business for optimum utilization of the Transmission System without prior intimation to the Commission and shall comply with the provisions of the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for other business) Regulations, 2020;
- (j) The licensee shall remain bound by provisions of the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020 as amended from time to time;
- (k) The licensee shall remain bound by the provisions of the Act, the Rules and Regulations framed thereunder, in particular the 2024 Transmission Licence Regulations, the Grid Code, the Standards specified by the Central Electricity Authority, orders and directions of the Commission issued from time to time;
- (l) The licensee shall ensure the execution of the Project as per the Technical Standards and Grid Standards of CEA;
- (m) The licensee shall submit all such reports or information as may be required under 2024 Transmission Licence Regulations, Standard of Performance Regulations, or any other regulation of the Commission or as per the directions of the Commission as may be issued from time to time;
- (n) The licensee shall ensure that the EPC contract for the execution of work under the scope of the project is awarded through a competitive bidding process.

9. CTUIL/its appointed Independent Engineer and the Central Electricity Authority shall monitor the execution of the Project and bring to the Commission's notice any lapse on the part of the licensee in meeting the schedule for further appropriate action in accordance with the provisions of the Act and the Transmission Licence Regulations.

10. It is expected that while carrying out the survey, the Petitioner has complied with the provisions of clauses 2.5.7.3, 2.5.7.4, and 2.5.7.5 of the RfP. The Petitioner will comply with the provisions of the bidding documents and the TSA for the commissioning of the Project within the SCOD in letter and spirit.

11. An extract of a copy of this order be sent to the Government of India (Ministry of Power), CTUIL, CEA, and BPC for information and necessary action.

12. Petition No. 78/TL/2025 is allowed in terms of the above.

Sd/-
(Ravinder Singh Dhillon)
Member

sd/-
(Harish Dudani)
Member

sd/-
(Ramesh Babu V.)
Member

sd/-
(Jishnu Barua)
Chairperson