

**BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR**

Filing No. _____

Case No. _____

IN THE MATTER OF Petition for Compliance of the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2025 notified by the Hon'ble Commission.

AND

PETITIONER MPSEZ Utilities Limited,
Adani Corporate House, Shantigram,
Near Vaishno Devi Circle,
S.G Highway, Khodiyar,
Ahmedabad – 382 421

MOST RESPECTFULLY SHOWETH:

1. The Petitioner is filing the present Petition seeking appropriate directions under Regulations 4 (9) of the GERC (Procurement of Energy from Renewable Sources) Regulations, 2025 (hereinafter "**GERC RPO Regulations, 2025**") to relax/ revise the percentage target of Renewable Purchase Obligation ("**RPO**") for FY 2024-25 qua the Petitioner on account of difficulty in complying with the RPO due to factors beyond the control of the Petitioner.
2. The Petitioner- MPSEZ Utilities Limited (hereinafter referred to as "**MUL or Petitioner**"), is a company incorporated under provisions of the Companies Act, 1956 having its registered office at Adani Corporate House, Shantigram, Near Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad-382 421. The Petitioner is a distribution licensee in the State of Gujarat and falls within the purview of Obligated Entities under GERC RPO Regulations 2025.
3. It is submitted that Section 86(1)(e) of the Electricity Act, 2003 ("**EA, 2003**") mandates the State Commission to promote generation of electricity from renewable sources of energy. The said provision enables the State Commission to specify a percentage of the total consumption of electricity in the area of a distribution licensee to be consumed from renewable energy sources.
4. Keeping the aforesaid in mind, this Hon'ble Commission in exercise of the powers conferred under sections 61, 66, 86 (1) (e) and 181 of the Electricity Act, 2003 (36 of

2003), has issued the GERC RPO Regulations, 2025, for promoting the sale of power from renewable energy sources and procurement of such energy by distribution licensees within the State of Gujarat.

5. In this regard, it is stated that Regulation 4 of the GERC RPO Regulations, 2025 provides for the norms specified in tables below to be fulfilled by obligated entities such as distribution licensees, which would include the Petitioner:

TABLE-1

Minimum Quantum of Purchase in percentage (%) from renewable sources (in terms of energy in kWh) of total consumption						
Sl. No	Year	Wind Renewable Energy	Hydro Renewable Energy	Distributed renewable energy	Other renewable energy	Total renewable energy
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	2024-25	0.67%	0.38%	1.50%	27.35%	29.91%
2.	2025-26	1.45%	1.22%	2.10%	28.24%	33.01%
3.	2026-27	1.97%	1.34%	2.70%	29.94%	35.95%
4.	2027-28	2.45%	1.42%	3.30%	31.64%	38.81%
5.	2028-29	2.95%	1.42%	3.90%	33.10%	41.36%
6.	2029-30	3.48%	1.33%	4.50%	34.02%	43.33%

Table-2

FY	Storage (on Energy basis)
2024-25	1.0%
2025-26	1.5%
2026-27	2.0%
2027-28	2.5%
2028-29	3.0%
2029-30	3.5%

6. It is submitted that the Petitioner has achieved RPO of 15.39% for FY 2024-25. The status of RPO compliance is tabulated as below:

Particulars	FY 2024-25
Actual Renewable Energy Requirement in MUs for meeting RPO	972.82
Compliance (Wind)	
Wind Procured & Attributes in MUs	58.24
Wind Procured from Px in MUs	24.10
Compliance in MUs	82.34
Compliance (as % of Energy Requirement)	8.46%
Compliance (Solar)	
Solar Procured from Px in MUs	31.33
Solar Attributes in MUs	15.57
Solar REC Procured from Px in MUs	17.85
Compliance in MUs	64.75
Compliance (as % of Energy Requirement)	6.66%
Compliance (Others)	

Hydro Procured from Px in MUs	2.56
MSW Attributes in MUs	0.10
Compliance in MUs	2.65
Compliance (as % of Energy Requirement)	0.27%
Total Compliance in MUs	149.75
Total Compliance (as % of Energy Requirement)	15.39%

7. It is humbly submitted that the Petitioner had taken steps well in advance to fulfill RPO for FY 2024-25 by signing PPAs with the renewable energy generators. However, it is pertinent to note that the shortfall in RPO has occurred mainly due to reasons not attributable to the Petitioner.

8. Factors leading to non-compliance of RPO for FY 2024-25 are enumerated below for the kind consideration of the Hon'ble Commission:

1) Shortfall in renewable energy generation

a) Wind-Solar Hybrid Long Term PPA of 1070MW:

The Petitioner had tied up this agreement with SECI for procurement of Renewable Energy to meet its RPO. The same was approved by this Hon'ble commission by its Order dated 24.03.2023 in Petition No. 2189/2023, granting adoption of tariff discovered under Competitive Bidding Process. The relevant extracts of the said Order are set out hereinbelow for ready reference:

"6. SUMMARY OF DECISIONS:

6.1 We decide to approve the power procurement of the Petitioner for the Power Supply Agreement executed with SECI under the transparent competitive bidding process conducted by the SECI through RFS No. SECI/C&P/IPP/13/0003/21-22 dated 22.10.2021 issued by Solar Energy Corporation of India Limited (SECI) for procurement of 1070 MW ISTS connected Wind Solar Hybrid Power under Tranche-V Scheme as under

Sr. No	Bidder's Name	MUL's share in HPD's Project	Approved Tariff# (INR/kWh)
1	TP Saurya Limited	549	2.60
2	AMP Energy Green Private Limited	110	2.60
3	NTPC Renewable Energy Limited	411	2.60
	Total Contracted Capacity	1,070	

...."

Notably, the Scheduled Commercial Operation Date (SCOD) under the PSA with SECI for 1070 MW Hybrid Energy was 11.01.2025, i.e., in the FY 2024–25. Due to delays in commissioning of the RE project(s), as well as delays in operationalization of the requisite GNA of the project(s), the anticipated generation could not materialize during FY 2024–25. Please find below some of the communications where due to grant of extension of time, on account of various reasons, commissioning of these projects has got delayed. It may please be noted that we are putting our best efforts to ensure that consumers are not

burdened with any cost overrun associated with such delays. The same is well reflected in our replies to SECI as well.

Date	From	To	Particulars
26.09.2023	Generator	SECI	Request for SCD extension due to delay in tariff adoption by Hon'ble CERC
04.10.2023	SECI	Generator	SCD extended due to delay in tariff adoption by Hon'ble CERC
23.10.2023	Generator	SECI	Request for change in location due to CTUIL connectivity delay (400MW Solar Component)
26.10.2023	SECI	MUL	SCD extended due to delay in tariff adoption by Hon'ble CERC
11.12.2023	SECI	Generator	Approval of change in location due to CTUIL connectivity delay (400MW Solar Component)
26.02.2024	Generator	SECI	Request for SCD extension due to delay in connectivity
05.03.2024	MUL	SECI	Strongly conveyed that SCD may be extended, under relevant provisions of the PPA, without any commercial implication on MUL
26.03.2024	Generator	SECI	Request for SCD extension due to delay in connectivity & substation
25.04.2024	SECI	Generator	Interim NOC for sale of power outside PPA (till SCOD)
20.05.2024	SECI	Generator	Approval of SCD extension due to delay in connectivity & substation
07.05.2024	MUL	SECI	Strongly conveyed that SCD may be extended, under relevant provisions of the PPA, without any commercial implication on MUL
03.06.2024	SECI	MUL	Extension granted by SECI
25.11.2024	Generator	NLDC	Request for extension of infirm power sale
26.03.2025	Generator	SECI	Request for SCD extension due to delay in connectivity
09.04.2025	MUL	SECI	Strongly conveyed that SCD may be extended, under relevant provisions of the PPA, without any commercial implication on MUL

This list of communication has been attached herewith at **Annexure P-1** for your kind consideration, please.

As a result, there was a loss of approximately 631 MUs (for the period from 11 January 2025 to 31 March 2025), of renewable energy generation. Timely commissioning of these projects would not only have helped the Petitioner in complying with the RPO for FY 2024-25 but would have also created a significant surplus in its RPO procurement portfolio.

b) LTPPA with Adani Renewable Energy (KA) Limited (AREKAL) for 12 MW:

The Petitioner had envisaged a generation of 45.23 MUs during FY 2024-25 vide this arrangement. The same was approved by this Hon'ble Commission in its order dated 01.06.2024 in Case No. 2326 of 2024. The relevant extract of the said Order is set out hereinbelow:

"Commission's analysis

The Commission has considered the source-wise power purchase plan submitted by the Petitioner. The Commission has also considered purchase of renewable power from Wind

LTPPA and Power Exchange in accordance with the RPO target notified by the Commission through the GERC (Procurement of Energy from Renewable Sources) (Third Amendment) Regulations, 2022.

The Commission approves the source-wise energy purchase as follows:

Table 5.8: Energy Availability approved for FY 2024-25

(MU)

Particulars	Projected by Petitioner	Approved
LTPPA-Mundra (40MW)	1732.71	297.84
LTPPA-Udupi (10 MW)		74.46
LTPPA-Mundra (360 MW)		1360.39
LTPPA-Wind (AREKAL) Including RPO (12 MW)	195.28	45.23
RPO-Wind (exchange)		150.05
RPO-Solar (exchange)	244.87	244.86
RPO-HPO (exchange)	2.32	2.33
RPO-Others (exchange)	18.58	18.58
Total	2193.75	2193.73

...”

However, the actual generation was only 37 MUs during FY 2024-25.

c) Biomass/Bagasse/Mini Hydro:

The installed capacity for Biomass/Bagasse/Mini Hydro category in the state is as below:

Year	Biomass	Mini Hydro
	(MW)	(MW)
As on 31.03.20	41.1	60.6
As on 31.03.21	44.15	60.96
As on 31.03.22	51.65	77.61
As on 31.03.23	51.65	77.61
As on 31.03.24	61.65	77.61

Source: SLDC

It can be seen from the above that there is no significant capacity addition in Biomass and Mini Hydro during past five years. It may also be noted that the Petitioner did not receive any offer for supply of power from the above sources during FY 2024-25.

2) Short period available for revised RPO compliance

It may kindly be noted that the Petitioner had made plans to comply with RPO for FY 2024-25 as per the applicable regulations at that point in time i.e. GERC (Procurement of Energy from Renewable Sources) (Third Amendment) Regulations, 2022 notified by the Hon'ble Commission vide notification no. 1 of 2022 dated 08.04.2022. However, draft RPO regulations were published in Sep-2024 and revised regulations were notified in Aug-2025 by the Hon'ble Commission, much after completion of FY 2024-25. There was stiff increase in

RPO trajectory vide said notification. Hence, the Petitioner was inherently constrained in undertaking necessary steps to comply with the revised trajectory in due course of time. Therefore, shortfall in RPO for FY 2024-25 may also be looked at from the context of transition of the revised regulatory framework.

Hence, as elucidated above, non-compliance of RPO for FY 2024-25 has occurred due to supply constraints and factors beyond the control of the Petitioner and the same is requested to be looked at appropriately by the Hon'ble Commission.

9. Considering the above, the Petitioner had to put in additional efforts to deal with such exigencies in the most optimal manner to fulfil its RPO. Please find below details of such efforts for the kind consideration of the Hon'ble Commission:

d) Wind RPO:

In addition to the purchase from its wind LTPPA with AREKAL, the Petitioner also had to procure wind energy through exchange and balance through renewable attributes to meet with its RPO. Accordingly, the Petitioner has achieved wind RPO of 8.46% for FY 2024-25.

e) Solar RPO:

The Petitioner has fulfilled the same by procuring solar energy as well as Solar RECs from Exchanges. The Petitioner also uses renewable attributes of Solar rooftop Projects which are installed at consumer's end as per Gujarat Solar Policy - 2015 towards compliance of its RPO. Accordingly, the Petitioner has achieved Solar RPO of 6.66% for FY 2024-25.

f) Other Renewable Energy:

In addition to the hydro energy purchased through exchange, the Petitioner has considered the MSW attributes allocated by GUVNL as per Gujarat Waste to Energy Policy - 2016 towards its RPO. Accordingly, the Petitioner has achieved RPO of 0.27% for FY 2024-25 under this category.

- a) The Petitioner respectfully submits that it has submitted the quarterly RPO status report to the office of the Hon'ble Commission in compliance with the applicable regulations as well.

10. From the above, it is evident that the Petitioner has made consistent efforts to fulfil its RPO obligation and achieved an overall RPO of 15.39% for FY 2024-25. However, shortfall in RPO fulfilment is mainly on account of supply constraints and factors beyond the control of the Petitioner, as elaborated at Para-8 hereinabove.

11. In the above circumstances, it is pertinent to highlight that Regulation 4(9) of the GERC RPO Regulations, 2025 provides that upon request of the licensee, this Hon'ble Commission is empowered to revise the percentage targets for a year as per Regulation

4, keeping in view the supply constraints or other factors beyond the control of the licensee. The relevant extracts of the said Regulation 4 (9) are reproduced hereinbelow for ready reference:

“The Commission may, keeping in view the power supply constraints or other factors beyond the control of the Obligated Entity(ies) or for any cogent reasons, Suo-Moto or at the request of an Obligated Entity, revise the percentage targets or allow inter category adjustment over and above those permissible under Regulation 4 of these Regulations taking into account the non-availability of such renewable energy or RE certificates in respect of any one or more categories of the RPPO, for a year(s) for which Renewable Power Purchase Obligations have been fixed as per Regulation 4 of these Regulations.”

12. In light of the above, it is evident that in case an entity has faced serious difficulties and was unable to fulfill the RPO obligations due to reasons beyond the control of the said entity, this Hon'ble Commission has the power to relax/ revise the percentage target in terms of Regulation 4(9).
13. In view of the facts and circumstances, this Hon'ble Commission is requested to relax/ revise the RPO target of the Petitioner for FY 2024-25 to the extent achieved by the Petitioner.
14. If the prayer(s) as prayed for is not granted by this Hon'ble Commission then the same shall cause the Petitioner irreparable loss, injury and travesty of justice.
15. The present Petition is Bonafide and in the interest of justice.
16. The Petitioner craves leave of this Hon'ble Commission to raise any further grounds at the time of hearing of the Petition or to add/ alter/ amend the same with leave of this Hon'ble Commission.
17. The Petitioner also craves leave of this Hon'ble Commission for condonation of any inadvertent omissions/errors/shortcomings. Further, it is prayed that a reasonable opportunity of personal hearing be afforded to the Petitioner before passing any orders in the matter.

Prayers:

In the facts and circumstances mentioned above, it is most respectfully prayed that this Hon'ble Commission may be pleased to:

- a. To admit the Petition.
- b. Consider the submissions as above.
- c. Pass appropriate orders/directions to relax/revise the RPO targets specified for the Petitioner for FY 2024-25 in terms of GERC RPO Regulations, 2025 to the extent achieved by the Petitioner, in terms stated in the Petition.
- d. Allow additions / alterations / changes modifications to the submissions.
- e. Condone any inadvertent omissions/ errors/ shortcomings
- f. Afford reasonable opportunity of personal hearing before passing any orders in the matter
- g. Grant any relief/s as it deems fit and appropriate under the circumstances of the case and in the interest of justice.

Declaration that the subject matter of above petition has not been raised by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

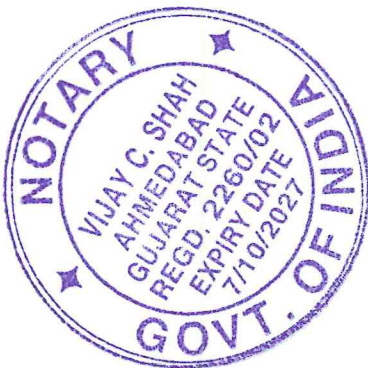
Place: Ahmedabad

Date: 25.04.2026

For, **MPSEZ Utilities Limited**


Mehul Rupera

(Authorized Signatory)



S. No. 2710 L/2026

VIJAY C. SHAH
NOTARY
GOVT. OF INDIA

25 APR 2026

BEFORE THE HON'BLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR

Filing No. _____

Case No. _____

IN THE MATTER OF

Filing Petition for Compliance of the Gujarat Electricity Regulator
Commission (Procurement of Energy from Renewable Sources)
Regulations, 2025 and its subsequent amendments notified by
the Commission

AND

PETITIONER

MPSEZ Utilities Limited,
Adani Corporate House, Shantigram,
Near Vaishno Devi Circle,
S.G Highway, Khodiyar, Ahmedabad – 382 421

AFFIDAVIT IN SUPPORT

I, Mehul Rupera, son of Shri Tejpal Shantilal Rupera aged about 50, Whole Time Director of
MPSEZ Utilities Limited, Adani Corporate House, Shantigram, Near Vaishno Devi Circle, S.G
Highway, Khodiyar, Ahmedabad – 382 421, do hereby solemnly affirm and state as under:

1. I say that I am duly authorized by Petitioner Company and am conversant with the facts
of the present case and hence, competent to swear the present affidavit.
2. I say that I have read the contents of the accompanying submissions, and I have
understood the contents of the same.
3. I say that the contents of the accompanying submissions are based on the records of
Petitioner maintained in normal course of business and believed by me to be true.


DEPONENT





VERIFICATION

I, the deponent above named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Ahmedabad on this 25th day of April 2026.

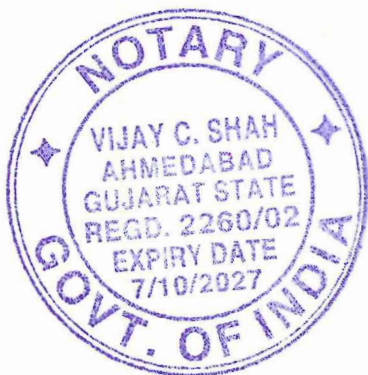
Vijay C. Shah
DEPONENT



SOLEMNLY AFFIRMED
BEFORE ME

Vijay C. Shah
VIJAY C. SHAH
NOTARY
GOVT. OF INDIA

25 APR 2026



**ANNEXURE-P/5 (COLLY.)
TP SAURYA LIMITED**

281

WITHOUT PREJUDICE

Ref: TPSL/SECI 600 MW/FY-24/1090

Date: 26th September 2023

To,
Addl. General Manager (PV)
Solar Energy Corporation of India Ltd.
6th Floor, Plate- B, NBCC Office Block Tower- 2,
East Kidwai Nagar, New Delhi- 110023.

Kind Attn.: Dr. Y. B. Reddy

Subject: Request for extension of the project timelines due to delay in tariff adoption for 1170 MW Wind-Solar Hybrid Projects.

Ref: Order dated 13.09.2023 passed in Petition No. 213/AT/2023 titled as *Solar Energy Corporation of India Ltd. vs. TP Saurya Limited & Ors.* by the Hon'ble Central Electricity Regulatory Commission.

Dear Sir,

1. We, TP Saurya Limited ("TPSL"), have executed a Power Purchase Agreement dated 31.03.2023 ("PPA") with your good offices pursuant to being declared as the successful bidder under the competitive bidding conducted by your good offices for 1200 MW capacity Wind-Solar Hybrid Projects (Tranche-V). TPSL is developing 600 MW Wind-Solar Hybrid power project (Solar- 400 MW & Wind- 200 MW) in the State of Karnataka at the tariff of Rs. 2.53/kWh.
2. Your good offices had approached the Hon'ble Central Electricity Regulatory Commission ("**Hon'ble CERC**") by way of the above captioned matter seeking adoption of tariff for 1170 MW capacity Wind-Solar Hybrid Projects.
3. By way of Order dated 13.09.2023 ("**Adoption Order**") passed in Petition No. 213/AT/2023, the Hon'ble CERC was pleased to adopt tariff of Rs. 2.53/kWh discovered through the competitive bidding process conducted under the aegis of the '*Guidelines for Tariff Based Competitive Bidding Process for procurement of power from Grid Connected Wind Solar Hybrid Projects*' dated 14.10.2020 issued by the Ministry of New and

**Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236**

TP SAURYA LIMITED

Renewable Energy ("MNRE"), Government of India ("GoI"). The relevant extracts of the Adoption Order in this regard are reproduced hereunder for ease of reference:

"32. In view of the aforesaid discussions, it emerges that the selection of the successful bidders has been done and the tariff of the Wind-Solar Hybrid Power Projects has been discovered by the Petitioner, SECI through a transparent process of competitive bidding in accordance with the Guidelines issued by the Ministry of New and Renewable Energy, Government of India under Section 63 of the Act read with the Minutes of Meeting dated 21.10.2021 and 8.11.2021 for the Meetings held on 1.10.2021 and 5.10.2021 respectively. Therefore, in terms of Section 63 of the Act, the Commission adopts the individual tariff for the Hybrid Power Project, as agreed to by the successful bidders, and for which PPAs have been entered into by SECI on the basis of the PSAs with the distribution licensees, which shall remain valid throughout the period covered in the PPAs and the PSAs as under:

....."

4. While the PPA has been executed on 31.03.2023, the 'Effective Date' of the PPA is 11.01.2023. In terms of Article 9.2 of the RfS, TPSL has to achieve SCOD within 18 months from the Effective Date. In this backdrop, the following needs to be considered:

(a) Article 2.1.3 of the PPA expressly requires your good offices to obtain adoption of tariff within a period of 120 days from the Effective Date under Section 63 of the Act. The said condition, i.e., the adoption of tariff within 120 days after the Effective Date, is a condition precedent for enforcement of the obligations of either parties under the PPA. Article 2.1.3 of the PPA is reproduced hereunder for convenience:

"2.1 Effective Date

2.1.1 This Agreement shall come into effect from 11.01.2023 and such date shall be referred to as the Effective Date.

.....

2.1.3 Notwithstanding the Effective Date, the condition precedent for enforcement of the obligations of either party against the other under this Agreement shall be that, within 120 days after the Effective Date of the PPA, SECI and/or the Buying Entity (ies) shall obtain adoption of tariff from its State Electricity Regulatory Commission and/or CERC (as applicable), on the terms and conditions contained in this Agreement read with the terms and conditions contained in the Power Sale Agreement entered into between SECI and the Buying Entity (ies). The Parties agree that in the event, the order of adoption of tariff as mentioned above is not issued by SERC and/or CERC (as applicable) within the time specified above, the provisions of Article 2.1.4 shall apply.

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2.1.4 Pursuant to Article 4.2.6, if parties have mutually extended the time period as stipulated under Article 2.1.1 and the order from the SERC and/or CERC (as applicable) is issued within the timeline as per Article 2.1.3, no extension for Financial Closure or Scheduled Commissioning Date shall be given. However, if the requisite SERC and/or CERC (as applicable) order is issued after the timeline as per Article 2.1.3, this shall entail a corresponding extension in Scheduled Financial Closure and the Scheduled Commissioning Date for equal number of days for which the SERC and/or CERC order has been delayed beyond such period as specified in Article 2.1.3."

[Emphasis Added]

(b) In addition to the above, the following deserves to be highlighted:

"4.5.2"

Further, any delay in adoption of tariff by the Appropriate Commission, beyond 120 days after Effective Date of this Agreement, shall entail a corresponding extension in Scheduled Commissioning Date."

5. Upon a conjoint reading of the above reproduced provisions of the PPA, it is seen that:
- (a) Your good offices were under an obligation to obtain tariff adoption within 120 days from the Effective Date, i.e., by 11.05.2023 (120 days from 11.01.2023).
- (b) Any delay in adoption of tariff beyond a period of 120 days entails automatic extension to the timelines for Scheduled Commissioning Date as well as the Scheduled Financial Closure Date.
- (c) The Scheduled Financial Closure Date is 11.01.2024, as provided under Article 3.1 of the PPA.
- (d) The Scheduled Commissioning Date is 11.01.2025, as specified in Article 1.1 of the PPA.
6. In the present circumstances, it is an admitted position that the captioned petition was filed by your good offices before Hon'ble CERC on 07.06.2023, i.e., after more than 140 days from the Effective Date under the PPA. It is reiterated that the tariff has been adopted only on 13.09.2023, i.e., after more than 8 months from the Effective Date of the PPA, while it ought to have been done by 11.05.2023, i.e., within 120 days.
7. In view of the above, TPSL hereby requests extension of 124 days for the period commencing from 12.05.2023 till the date of tariff adoption by Hon'ble CERC, i.e., 13.09.2023 in the timelines for achieving Financial Closure, as well as Commercial

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TEL: 91 22 6717100 Extn 1236**

TP SAURYA LIMITED

Operation. Accordingly, the Scheduled Financial Closure date and Scheduled Commissioning Date stand revised to 14.05.2024 and 15.05.2025 respectively.

8. As the aforesaid extension is crucial for development of the project further, a prompt response to the same is requested.

This letter is being issued without prejudice to the rights and remedies available under the PPA and applicable laws.

Yours faithfully,

For TP Saurya Limited,

Sumit Goel

Authorized Signatory



**Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236**



Ref No: SECI/PS/Tranche-V/TATA Extn./ 58749

Date: 04.10.2023

To

M/s TP Saurya Limited
C/O Tata Power Company Limited
Corporate Centre, A Block
34, Sant Tukaram Road
Carnac Bunder
Mumbai- 400009

Kind Attention: Sh. Tarun Popli

SUB: Extension in Project timelines on account of delay in adoption of tariff by CERC for 600 MW Solar Wind Hybrid Power Project (under Tranche-V) awarded to M/s TP Saurya Limited – Reg.

Ref.: 1) Power Purchase Agreement signed for your 600 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-TPSL-P1-600 MW)
2) Your letter dated 26.09.2023

Sir,

This is with reference to the above request (Ref 2) w.r.t extension in timelines of Financial Closure and Scheduled Commissioning date, due to delay in adoption of tariff by CERC. It is hereby conveyed that the Project timelines of 600 MW Hybrid Project is revised for both Financial Closure and Scheduled Commissioning date as 15.05.2024 and 16.05.2025 respectively.

Issued
This letter is without any prejudice to the provisions of RfS & PPA as referred.

Thanking you,

Yours sincerely,

Atulya Kumar Naik
04.10.2023

(Atulya Kumar Naik)
General Manager (Hybrid)

पंजीकृत कार्यालय : 6 वी मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2,
पूर्वी किदवई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seci.co.in

(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS", ISO 45001:2018, "OH&SMS" Certified Company)

सीआईएन / CIN : B49106DL2011GOI225263

TP SAURYA LIMITED

Ref.: TP SL/SECI 600/FY24/

Date: 23-10-2023

To,

Solar Energy Corporation Limited
06th Floor, Plate-B, NBCC Block Tower-2,
East Kidwai Nagar,
New Delhi-110023

Kind Attention: Mr. Atulya Kumar Naik**Subject: SECI 600MW Hybrid Project: Request for location change of 400MW Solar capacity**

Reference:

1. PPA between TP Saurya and SECI dated 31-03-2023 for 600 MW Hybrid Tranche V
2. TP Saurya Letter to SECI Dated 22-Oct-22 regarding Connectivity details
3. Our Email-Dated 07-06-23 regarding Connectivity Details
4. MoM of 21st Consultation Meeting for Evolving Transmission schemes in Southern Region dated 14-09-23.
5. SECI Letter dated 04-10-2023 regarding SCOD extension.

Dear Sir,

This has a reference of the PPA signed between TP Saurya Limited and SECI for 600MW Hybrid Project consisting of 400MW Solar and 200MW Wind under reference (1) above.

As already informed to you vide our letter dated 22-Oct-22 under reference (2) above, TP Saurya had been trying to secure the connectivity for the project at the Koppal and Gadag substations in Karnataka, which are in advance stage and as per CTUIL information and expected to be commissioned by Jul-24. At the time of issuance of LOA by SECI in Jul-22, the capacity was not available at these substations and TP Saurya secured the connectivity at Koppal II-400MW Solar and Gadag II-200MW Wind with LTA operationalisation on 31-Oct-2024. TP Saurya has already shared the connectivity details Solar and Wind Capacity vide email dated 07-06-23 under reference (3) above:

While the connectivity dates as per intimation letter is 31-10-24, the above sub stations of CTUIL are being developed through TBCB route and as on date the reverse auction remains pending. We observe the progress is slow and the completion is likely to miss the LTA operationalisation timeline of 31-10-2024 by at least one years as per data published on CTUIL website. Accordingly, the COD of our 600 MW Project would be commensurately delayed.

To commission the maximum capacity out of 600 MW PPA capacity at the earliest, TP Saurya has availed following options available:

1. As mentioned in the CTUIL 21st Consultation meeting MoM dated 14-09-23 under reference 4 above, a developer has surrendered 300 MW Connectivity at Koppal substation and based on priority TP Saurya is eligible to secure the same. Therefore, TP Saurya has requested CTUIL to shift the 300 MW connectivity from Koppal-II to Koppal sub-station. Refer page 75 of the MoM.

Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236



TP SAURYA LIMITED

2. TP Saurya has already secured another 300 MW connectivity at Bikaner II sub-station. The substation is in final stages of readiness and expected by Dec-23. TP Saurya has 100 MW capacity which can be assigned for SECI 600 MW Project from this Connectivity. Therefore, to avoid unexpected delays in Koppal-II substation readiness, the remaining 100 MW capacity shall be transferred from Koppal-II to Bikaner-II.

With above arrangement TP Saurya shall be in position to commission the 400 MW Solar Capacity on or before the SCoD. TP Saurya shall continue to look similar opportunity for the remaining 200 MW Wind capacity which is currently tied up with Gadag-II substation at Karnataka and having the similar delays like Koppal-II by CTUIL.

As per Rfs and PPA, as such there is no restriction to change the Project Location(s), accordingly, TP Saurya hereby intimate you on change in location of solar capacity as follows:

1. 300 MW Solar from Koppal-II substation Karnataka to Koppal sub-station Karnataka.
2. 100 MW Solar from Koppal-II substation Karnataka to Bikaner-II sub-station Rajasthan.

As per terms of Rfs, TP Saurya shall submit the connectivity letter and LTA letter 30 days before the commissioning of the Project. That the delay in commissioning of the project due to delay in CTUIL readiness / delay in LTA operationalisation is not attributable to TP Saurya as per clause 10 of the Rfs.

We shall keep you informed once we receive communication from CTUIL on the above transfer of connectivity. You are requested to put forth any concern for our necessary clarification, if any within 7 days of this communication.

We would also like to hear from you on your preferred option with respect to offtake of 400 MW Solar power before the COD.

Thanking and assuring you of best of our services at all times.

Yours Faithfully,

For TP Saurya Limited,


Authorised Signatory



Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)
स्वच्छ भारत - स्वच्छ ऊर्जा



No. SECI/PT/Hybrid/T-V/ SCD-Extn./MUL/2023/59180

Date: 26.10.2023

To
The Senior Manager
MPSEZ Utilities Limited (MUL)
Adani Corporate House, Shantigram
Near Vaishno Devi Circle
SG Highway, Khodiyar
Ahmedabad-382 421

Sub: Extension of Time in Scheduled Commissioning Date (SCD) of 120 MW & 600MW Solar Wind Hybrid Power Projects being executed by M/s AMP Energy Green Ten Private Limited and M/s TP Saurya Limited (HPDs) under ISTS connected Hybrid Power Projects awarded under Tranche V scheme

Ref: 1070 MW PSA signed between SECI and MUL on 05.01.2023

Sir,

With reference to 1070 MW PSA executed with SECI cited above, it is to intimate that as per the request of HPDs, SECI has extended SCD of respective projects in accordance with the terms and conditions of the signed PPA, SECI's intimation letter dated 04.10.2023 regarding SCD of the 120 MW & 600 MW Hybrid Power Projects awarded under ISTS Hybrid Tranche V scheme are hereby enclosed as Annexure – I & II for your kind information.

Thanking you,

Yours sincerely,

(Tarun Mukhija)
Manager (PT)

Enclosed: Annexure- I & II

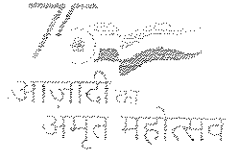
पंजीकृत कार्यालय : 6 वी मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर -2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2,
पूर्वी किदवई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seci.co.in

(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS" ISO 45001:2018, "OH&SMS" Certified Company)

सीआईएन / CIN : UJ40106DI 2011GOI225263

Annexure - 1



सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)
स्वच्छ भारत - स्वच्छ ऊर्जा

Ref No: SECI/PS/Tranche-V/AMP Extn./ 58750

Date: 04.10.2023

To

M/s AMP Energy Green Ten Private Limited
309, 3rd floor, Rectangle One
Behind Sheraton Hotel, Saket
New Delhi-110017

Kind Attention: Sh. Sourya Choudhary

SUB: Extension in Project timelines on account of delay in adoption of tariff by CERC for 120 MW Solar Wind Hybrid Power Project (under Tranche-V) awarded to M/s AMP Energy Green Ten Private Limited – Reg.

Ref.: 1) Power Purchase Agreement signed for your 120 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-AMPEGPL-P1-120 MW)
2) Your letter dated 14.09.2023


Sir,

This is with reference to the above request (Ref 2) w.r.t extension in timelines of Financial Closure and Scheduled Commissioning date, due to delay in adoption of tariff by CERC. It is hereby conveyed that the Project timelines of 120 MW Hybrid Project is revised for both Financial Closure and Scheduled Commissioning date as 15.05.2024 and 16.05.2025 respectively.

This letter is ^{issued} without any prejudice to the provisions of RfS & PPA as referred.

Thanking you,

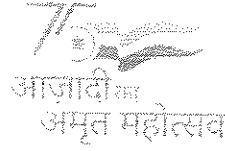
Yours sincerely,


04.10.2023
(Atulya Kumar Naik)
General Manager (Hybrid)

पंजीकृत कार्यालय : 6 वी मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2,
पूर्वी किदवई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seci.co.in
(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS", ISO 45001:2018, "OH&SMS" Certified Company)

सीआईएन / CIN : U40106DL2011GOI225263
Page 19



Ref No: SECI/PS/Tranche-V/TATA Extn./ S8749

Date: 04.10.2023

To

M/s TP Saurya Limited
C/O Tata Power Company Limited
Corporate Centre, A Block
34, Sant Tukaram Road
Carnac Bunder
Mumbai- 400009

Kind Attention: Sh. Tarun Popli

SUB: Extension in Project timelines on account of delay in adoption of tariff by CERC for 600 MW Solar Wind Hybrid Power Project (under Tranche-V) awarded to M/s TP Saurya Limited – Reg.

Ref.: 1) Power Purchase Agreement signed for your 600 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-TPSL-P1-600 MW)
2) Your letter dated 26.09.2023

Sir,

This is with reference to the above request (Ref 2) w.r.t extension in timelines of Financial Closure and Scheduled Commissioning date, due to delay in adoption of tariff by CERC. It is hereby conveyed that the Project timelines of 600 MW Hybrid Project is revised for both Financial Closure and Scheduled Commissioning date as 15.05.2024 and 16.05.2025 respectively.

issued
This letter is without any prejudice to the provisions of RfS & PPA as referred.

Thanking you,

Yours sincerely,

04.10.2023

(Atulya Kumar Naik)
General Manager (Hybrid)

पंजीकृत कार्यालय : 6 वी मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर -2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2,
पूर्वी किदवई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seci.co.in
(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS", ISO 45001:2018, "OH&SMS" Certified Company)

सीआईएन / CIN : U40106DL2011GOI225263



Ref No: SECI/PS/Tranche-V/TATA Extn./ 60/73

Date: 11.12.2023

To

M/s TP Saurya Limited
C/O Tata Power Company Limited
Corporate Centre, A Block
34, Sant Tukaram Road
Carnac Bunder
Mumbai- 400009

Kind Attention: Sh. Ajay Seth/ Sh. Sumit Goel

Subject: Change in location of Solar component for 600 MW Solar Wind Hybrid Power Project (under Tranche-V) awarded to M/s TP Saurya Limited – Reg.

Ref.: 1) Power Purchase Agreement signed for your 600 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-TPSL-P1-600 MW)
2) Your letters dated 23.10.2023 and 06.11.2023

Sir,

This is with reference to the above request (Ref 2) w.r.t location/ISTS substation change for 400 MW Solar component against 600 MW Hybrid Project under Tranche V. In this regard, it is to intimate that SECI hereby accepts your request for change in Project location of Solar component as under:

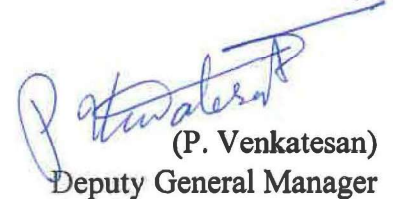
- 100 MW Solar from Koppal -II, Karnataka to Bikaner-II, Rajasthan
- 300 MW Solar from Koppal-II, Karnataka to Koppal, Karanataka

Further, it is also to be noted that any delay in commissioning of the Project due to changes in Project location(s) and/or connectivity/LTA, if any, will be on account of the HPD, and will be dealt as per the provisions of the RfS/PPA.

This letter is without any prejudice to the provisions of RfS & PPA as referred.

Thanking you,

Yours sincerely,


(P. Venkatesan)
Deputy General Manager

Ref: AEGTPL/SECI/Hybrid-V/03

Date: 26.02.2024

To,
Shri A. K Naik,
General Manager (Hybrid),
Solar Energy Corporation of India Ltd (SECI),
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi-110023

Sub: Request for extension in the timelines of Scheduled Commissioning Date (SCD) of 120 MW Wind-Solar Hybrid Power Project under Tranche-V (Project) in the State of Rajasthan.

Reference:

1. RfS no. SECI/C&P/IPP/13/0003/21-22 dated 22.10.2021.
2. Letter of Award (LoA) no. SECI/C&P/HPD/T5/LoA/AMPEGPL/P1/50088 dated 12.07.2022.
3. Power Purchase Agreement (PPA) dated 12.01.2023 signed between AMP Energy Green Ten Private Limited and SECI.
4. Final Grant of Connectivity vide Central Transmission Utility of India Limited (CTUIL) letter no. CTU/N/5/Conn-INT-1C/0412100019 dated 18.01.2024.

Dear Sir,

This is in reference to Power Purchase Agreement (PPA) for 120 MW Solar-Wind Hybrid Power Project (Project) referred above at reference no. 3. Please refer to the extract of clause no. 4.5.2 (iii) of the PPA depicted below:

"The delay in grant of connectivity/LTA by the CTU and/or delay in readiness of the ISTS substation at the Delivery Point, including readiness of power evacuation and transmission infrastructure of the ISTS network, is a factor attributable to the CTU/transmission licensee and is beyond the control of the HPD;

The above shall be treated as delays beyond the control of the HPD and SCD for such Projects shall be revised as the date as on 60 days subsequent to the readiness of the Delivery Point and power evacuation infrastructure and/or operationalization of LTA."

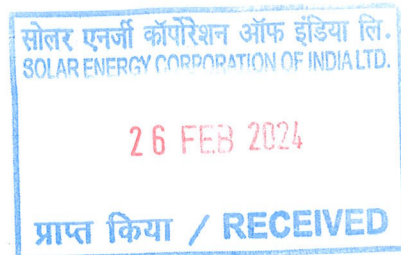
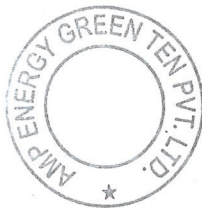
As per the Final Grant of Connectivity issued by CTUIL and referred above at reference no. 4, the start date of Connectivity for the Project is 20.09.2025 (Enclosed). Therefore, as per the above provision of the PPA, we request SECI to revise the SCD of the Project 60 days subsequent to the start date of Connectivity, i.e. till **19.11.2025**.

This letter is issued without prejudice to our rights and remedies to seek for additional extension under the provisions of PPA.

Thanking You,
For AMP Energy Green Ten Private Limited

Abhilash

Abhilash Yadav
Authorized Signatory



Enclosed: Final Grant of Connectivity vide CTUIL letter no. CTU/N/5/Conn-INT-1C/0412100019 dated 18.01.2024.

AMP ENERGY GREEN TEN PRIVATE LIMITED

CIN: U40107DL2020PTC372700

Registered Office: 309, 3rd Floor, Rectangle One, Behind Sheraton Hotel, Saket, New Delhi - 110 017 (INDIA)

Tel: +91-11-43888900; E-mail: complianceofficer@ampsolargroup.com



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref No.: CTU/N/5/Conn-INT-1C/0412100019

Date: 18-01-2024

Shri Sourya Choudhary

Authorized Signatory

AMP Energy Green Pvt. Ltd.

309, Rectangle One, Behind Sheraton Hotel,

Saket, New Delhi -110017

Subject: Intimation for final grant of 120 MW Connectivity to M/s Amp Energy Green Private Limited for its Hybrid Power Project in Barmer distt. Rajasthan.

Dear Sir,

With reference to the followings, please find attached Intimation of final grant of Connectivity under GNA Regulations 2022 for 120 MW to M/s Amp Energy Green Private Limited for its Hybrid Power Project in Barmer distt. Rajasthan.

1. LTA application, no. 0412100019 (120 MW) dated 24/01/2023 and subsequent request, vide letter dated 02/05/2023 for transition of LTA for 120 MW from Connectivity Regulation 2009 to GNA Regulations 2022.
2. Intimation for in-principle grant of Connectivity, ref. no. CTU/N/5/Conn-INT-1A/0412100019 dated 01.12.2023
3. Submission of requisite Conn-BGs as per the in-principle grant of Connectivity.

You are requested to submit the Technical Data within 30 days of issuance of this intimation and subsequently sign the Connectivity Agreement.

You may contact at the following address for signing the agreement.

General Manager (Commercial & Regulatory)

Central Transmission Utility of India Ltd

Saudamini, Plot No. – 2, Sector – 29,

Near IFFCO Chowk, Gurgaon – 122001

Tel: 0124-2823133

Thanking you,

Yours sincerely

Kashish Bhambhani
General Manager

Copy to:

Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066	Member Secretary Northern Regional Power Committee 18A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi – 110 016
Director (SO) Grid Controller of India Limited (erstwhile Power System Operation Corporation Ltd.) 9 th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110 016	Executive Director Northern Regional Load Despatch Centre 18-A, Qutab Institutional Area, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi– 110 016

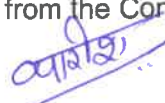
INTIMATION FOR FINAL GRANT OF CONNECTIVITY UNDER REGULATION 9

A General	
1.	Intimation No. : CTU/N/Conn-INT-1C/0412100019
	Date : 18-01-2024
2.	Ref. Application No. : 0412100019
	Date : 24.01.2023/Transition request date 02.05.2023
3.	Name of the Applicant : AMP Energy Green Pvt. Ltd.
4.	Address for Correspondence : 309, Rectangle One, Behind Sheraton Hotel, Saket, New Delhi -110017
5.	Location of the Generating Station : Barmer distt., Latitude : 26.25938889 Longitude : 71.33123611 State : Rajasthan
6.	Nature of the Applicant : Renewable Energy Generating Station (Hybrid)
B Connectivity Details	
7.	Details for Connectivity granted Quantum
i.	Capacity (MW) for which connectivity is granted : 120 (Hybrid: Solar-110 MW, Wind-39.9)
ii.	Point at which connectivity is granted : Fatehgarh-IV PS (Sec-I)
iii.	Voltage level of allocated terminal bay : 220 kV
iv.	Terminal bay at ISTS end to be constructed under ISTS : Yes (Bay already under construction as per earlier grant for application no.-1200003022)
v.	Terminal bay no. and SLD : 220kV Bay No. - 212 SLD already shared
vi.	Status of ISTS substation [Existing/ Under Construction/ Under planning] : Existing
vii.	In case of under construction substation (final):
	Latitude (any point in substation boundary) : 26°15' 2.58" N
	Longitude (any point in substation boundary) : 71°14' 7.21" E
	Scheduled date of commercial operation of substation : 01.02.2025
viii.	Scheduled date of commercial operation of bay at ISTS end, if applicable : 01.02.2025
8.	Dedicated Transmission Line (DTL) : Common pooling station of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) 220 kV S/c line (Suitable to carry minimum 300 MW at nominal voltage) – Under applicant scope Connectivity of 130 & 50 MW to M/s AMP Energy (Application nos.- 1200003022 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) is also granted in sharing through same DTL & bay ##

9.	ATS/ Augmentation	:	
9a	Associated Transmission System (ATS) Including broad design features	:	
i.	Scheme details	:	Nil
ii.	Scheduled commissioning date of ATS	:	Not Applicable
9b	Augmentation (Other than ATS)	:	
i.	Scheme details	:	As per Annexure-I
ii.	Scheduled commissioning date of augmentation	:	19.09.2025
10.	Start date of connectivity	:	20.09.2025 [With the availability of transmission system for effectiveness of GNA as per Annexure-I]
C Bank Guarantee submitted			
i.	Amount of Conn-BG1	:	Rs. 50 lakhs
ii.	Amount of Conn-BG2	:	Nil (Bay in Sharing)
iii.	Amount of Conn-BG3 @2 lakh/MW	:	Rs. 2.4 Cr.
D Details of communication system			
i.	Details of communication system	:	As per Annexure-II


Note: Connectivity is granted to the ISTS with following terms and conditions:

- The Grantee shall abide by all provisions and its amendments thereof or re-enactment of:
 - Electricity Act, 2003;
 - CERC (Connectivity and General Network Access to the inter-State transmission System) Regulations, 2022 and corresponding Detailed Procedure for Connectivity and GNA;
 - CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020
 - CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007;
 - CEA (Technical Standards for construction of Electrical Plants and Electric Lines) Regulations, 2022;
 - CEA (Grid Standard) Regulations, 2010;
 - CEA (Safety requirements for construction, operation and maintenance of Electrical Plants and Electrical Lines) Regulations, 2011;
 - CEA (Measures relating to Safety and Electricity Supply) Regulations, 2010;
 - CEA (Installation and Operation of Meters) Regulations, 2006;
 - CEA (Technical Standards for Communication System in Power System Operations) Regulations, 2020;
 - CERC (Communication System for Inter –State transmission of Electricity) regulations, 2017;
 - CERC (Indian Electricity Grid Code) Regulations, 2023;
 - CEA (Cyber Security in Power Sector) Guidelines, 2021;
 - CEA (Manual of communication planning in Power System operation), March 2022;
 - Any other applicable Act / Rules / Guidelines / Standards / Regulations / Procedures etc.
- The applicant shall keep the CTU and RLDC/NLDC indemnified at all times and shall undertake to indemnify, defend and keep the CTU, RLDC/NLDC harmless from any and all damages, losses, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and; all other obligations by or to third parties, arising out of or resulting from the Connectivity.



3. Towards monitoring of the projects, Connectivity grantee shall comply with Regulations 11 of GNA Regulations 2022, else suitable action shall be taken up as per applicable CERC Regulations. Format for furnishing the progress (through on-line facility) of the project is provided at **FORMAT-CONN-STATUS-CG** on CTU web portal.
4. Considering Right-of-Way near substation for termination of number of 400/220kV dedicated transmission lines, the connectivity grantees may coordinate among themselves for implementation of 400kV / 220kV lines (as applicable) through multi circuit tower near the substation entry for about 2-3 kms stretches.
5. Depending on the topology and transmission system requirement, CTU may plan the Connectivity of any generating station(s) at terminal bay of an ISTS substation already allocated to another Connectivity applicant/grantee (such as through Loop-in Loop-out (LILO) of DTL) or at switchyard of a generating station having Connectivity to ISTS for connection and injection of power. In such cases, an agreement (model agreement as per **FORMAT-CONN-SHARE**) shall be duly signed within one (1) month of the intimation regarding the sharing of DTL and/or terminal bay between the applicants/grantee for sharing the terminal bay / switchyard / dedicated transmission line, failing which the intimations for grant of Connectivity of applicants / grantee shall be liable for revocation.
6. Instruction regarding submission of Technical data for signing of Connectivity Agreement:
 - a. Connectivity grantee shall comply with CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 & amendment(s) thereof and shall have to furnish technical data and requisite compliance as per **FORMAT-CONN-TD-1 / FORMAT-CONN-TD-2 / FORMAT-CONN-TD-3** (as applicable) of Detailed Procedure to CTU within thirty (30) days from final grant of Connectivity for signing of "Connectivity Agreement viz. **FORMAT-CONN-CA-5**".
 - b. If the submitted Technical Data is tentative, then the Connectivity Agreement as per **FORMAT-CONN-CA-5** shall be signed within thirty (30) days of submission of the tentative Technical Connection Data. In such case, the final technical data shall be provided at least one (1) year prior to physical connection.
 - c. After receipt of final data, CTU shall scrutinize the submitted data within thirty (30) days, and inform regarding discrepancies (if any). Upon rectification of all discrepancies by entity, CTU within thirty (30) days shall intimate the connection details as per **FORMAT-CONN-TD-4**. Thereafter the Connectivity Agreement as per **FORMAT-CONN-CA-5** shall be signed within thirty (30) days. If Connectivity Agreement as per **FORMAT-CONN-CA-5** has already been signed with tentative data, then **FORMAT-CONN-TD-4** shall become an integral part of already signed **FORMAT-CONN-CA-5**. Physical connection to ISTS shall be permitted only after signing of **FORMAT-CONN-CA-5**.
 - d. Subsequent to issuance of **FORMAT-CONN-TD-4**, if there is any change in technical connection data provided by the applicant, it shall submit the revised technical data to CTU with full justification following which CTU shall process the same for revision in **FORMAT-CONN-TD-4** within thirty (30) days after receipt of complete data. Such request shall be allowed only once at least three (3) months prior to physical connection to ISTS. However, upon physical interconnection with ISTS, revised technical data, if any, shall be provided to CTU for information and record.

Place: Gurugram
Date: 18-01-2024


18/01/24
Name: Kashish Bhamhani
Designation: General Manager

Annexure-I

Transmission system for Connectivity under GNA:

1. Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS (Sec-I)
2. Fatehgarh-IV- Fatehgarh-III 400 kV D/c (Twin HLTS*) line
3. Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III PS (Section-II)
4. Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVA, 765kV Bus Reactor & 2x125 MVA, 420kV bus Reactor
5. Fatehgarh-III– Beawar 765 kV D/c along with 330 MVA Switchable line reactor for each circuit at each end of Fatehgarh-III– Beawar 765 kV D/c line
6. Fatehgarh-III- Bhadla-III 400kV D/c line (Quad) along with 63 MVA Switchable line reactor for each circuit at both ends of Fatehgarh-III-Bhadla-III 400kV D/c line
7. LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c line at Beawar substation
8. LILO of 400kV Kota –Merta line at Beawar substation
9. STATCOM:
Fatehgarh – III S/s: STATCOM: \pm 2x300 MVA, 4x125 MVA MSC, 2x125 MVA MSR

*with minimum capacity of 2100 MVA on each circuit at nominal voltage

(Handwritten signature)

Annexure-II

Details of communication system

1. The Connectivity grantee shall provide Fibre Optic based communication system comprising of OPGW cable (having minimum 12 Fibers) & hardware fittings and FOTE (STM-16) terminal equipment, FODP, and approach cables at both ends, in case the internal connectivity of upcoming Generation (120 MW M/s Amp Energy Green Private Limited (AEGPL)) with Common Pooling station of M/s AEGPL under application number 1200003416 is on 110kV or above transmission line. The communication system shall facilitate for telemetry data communication, voice communication and tele-protection. The Connectivity grantee also needs to provide Phasor Measurement Units (PMU) as per CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022 and amendments thereof.
2. Further, the Connectivity grantee shall share communication infrastructure (FOTE, OPGW, approach cable, etc.) under application number 1200003416 at both ends viz Common Pooling station of AEGPL and at Fatehgarh-IV PS (Sec-I).
3. Applicant to provide Next Generation Firewall as per the specification/ features at CTU website.

aur 12/21

4.5.2 Subsequent to grant of connectivity, in case there is a delay in grant/operationalization of LTA by the CTU and/or there is a delay in readiness of the ISTS substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the ISTS network until SCD of the Project, and it is established that:

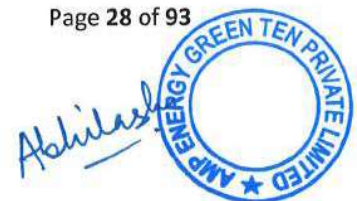
- (i) The HPD has complied with the complete application formalities as per RfS,
- (ii) The HPD has adhered to the applicable Procedure in this regard as notified by the CERC/CTU, and
- (iii) The delay in grant of connectivity/LTA by the CTU and/or delay in readiness of the ISTS substation at the Delivery Point, including readiness of power evacuation and transmission infrastructure of the ISTS network, is a factor attributable to the CTU/transmission licensee and is beyond the control of the HPD;

The above shall be treated as delays beyond the control of the HPD and SCD for such Projects shall be revised as the date as on 60 days subsequent to the readiness of the Delivery Point and power evacuation infrastructure and/or operationalization of LTA. Decision on requisite extension on account of the above factor shall be taken by SECI.

Further, any delay in adoption of tariff by the Appropriate Commission, beyond 120 days after Effective Date of this Agreement, shall entail a corresponding extension in Scheduled Commissioning Date.

4.5.3 In case of extension due to reasons specified in Article 4.5.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of 180 days from the date of the Force Majeure Notice, any of the Parties may choose to terminate the Agreement as per the provisions of Article 11.10. In case neither party terminates the Agreement under this clause, the Agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force Majeure event unless the parties mutually agree to extend the Agreement for the further period.

4.5.4 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, any Party may raise the Dispute to be resolved in accordance with Article 16.



WITHOUT PREJUDICE

Ref: MUL/SECI/Hybrid/05032024

Date: 05th Mar, 2024

To,

Shri Atulya Kumar Naik
General Manager
(Power Trading, HR & Admin.)
Solar Energy Corporation of India Limited
6th Floor, Plate- B, NBCC Office Block
Tower -2,
East Kidwai Nagar, New Delhi – 110023

Sub: Extension in the timelines of Scheduled Commissioning Date (SCD) of 120 MW Wind-Solar Hybrid Power Project being developed by AMP Energy Green Ten Private Limited under Tranche-V (Project) in the state of Rajasthan

Ref:

1. PPA between AMP Energy Green Ten Private Limited and SECI dated 12.01.2023 under Hybrid Tranche-V scheme.
2. PSA between MPSEZ Utilities Limited and SECI dated 05.01.2023 for 1070 MW power under Hybrid Tranche V scheme.
3. SECI's e-mail dated 27.02.2024 for SCD extension request of M/s Amp Energy Green Ten Private limited vide HPD's letter ref. no. AEGTPL/SECI/Hybrid-V/03 dated 26.02.2024.

Dear Sir

This is in reference to your e-mail dated 27.02.2024 and HPD's letter ref. no. AEGTPL/SECI/Hybrid-V/03 dated 26.02.2024 wherein you have asked for our views towards SCD extension request of M/s Amp Energy Green Ten Private limited (HPD) for their 120 MW Wind Solar Hybrid Project.

In this regard, we would like to state that in case the delay in grant of connectivity/LTA by the CTU and/or delay in readiness of the ISTS substation at the Delivery Point, including readiness of power evacuation and transmission infrastructure of the ISTS network, is a factor attributable to the CTU/transmission licensee and is beyond the control of the HPD, the same may be treated as delays beyond the control of the HPD and SCD for such Projects may be revised under the provisions of PPA with no commercial implications on MUL.

MPSEZ Utilities Limited
Adani Corporate House, Shantigram,
Nr. Vaishno Devi Circle, S. G. Highway,
Khodiyar, Ahmedabad - 382421
Gujarat, India

Tel +91 79 2555 7334
Fax +91 79 2555 6099
info@adani.com
www.adani.com
CIN: U45209GJ2007PLC051323

This is without prejudice to any other rights and contentions of MUL which it may have under law as well as in equity.

Thanking you.

Yours sincerely,
For **MPSEZ Utilities Limited**,

Ranjana

Authorized Signatory

TP SAURYA LIMITED

WITHOUT PREJUDICE

Ref: TPSL/SECI 600 MW/SCOD/FY-24/1248

Date: 26.03.2024

To,
The General Manager (PS)
Solar Energy Corporation of India Ltd.,
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi- 110023.

Kind Attn: Sh. Atulya Kumar Naik**Subject:** Request for extension in Scheduled Commissioning Date of 600 MW Wind-Solar Hybrid Power Project being developed by TP Saurya Limited.**References:**

1. Letter of Award dated 12.07.2022;
2. TP Saurya Limited letter dated 22.10.2022 to SECI;
3. Power Purchase Agreement dated 31.03.2023 (effective date of 11.01.2023);
4. SECI's letter dated 04.10.2023 with ref. no. SECI/PS/Tranche-V/TATA Extn./58749;
5. CTUIL's intimation letter dated 09.10.2023 to TP Saurya Limited;
6. SECI's letter dated 11.12.2023 with ref. no. SECI/PS/Tranche-V/TATA Extn./60173.

Dear Sir,

We are writing with reference to the Power Purchase Agreement ("**PPA**") dated 31.03.2023 executed between TPSL and SECI for development of 600 MW Wind-Solar Hybrid Project ("**Project**").

In terms of the PPA, the original Scheduled Commissioning Date ("**SCOD**") of the Project was 11.01.2025. However, due to delay in tariff adoption by the Ld. CERC, SECI *vide* letter dated 04.10.2023 granted the extension in achieving Financial Closure and SCOD and revised the timelines to 15.05.2024 and 16.05.2025, respectively.

TPSL being a responsible developer, soon after the issuance of Letter of Award ("**LoA**"), applied for connectivity at Gadag-II for 200 MW wind component and the same was informed to SECI *vide* letter dated 22.10.2022. The start date of connectivity was communicated by CTUIL as 31.10.2024; however, this date was indicated as tentative, as the bidding for the Gadag-II complex development was yet to take place at that point in time, and the connectivity was also contingent upon the transfer of SPV to the successful bidder for the development of the Gadag-II complex, as per CTUIL's letter dated 14.10.2022. The connectivity start date was subsequently revised to 30.09.2025 *vide* CTUIL intimation dated 09.10.2023, and again made contingent upon SPV transfer for substation development.

**Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236**



TP SAURYA LIMITED

It was finally on 26.12.2023 that the SPV transfer took place. This fact was known when the letter dated 26.12.2023 was issued by PFC to PGCIL and published on PGCIL website. Further, as per 26th CMETS Minutes of Meeting dated 16.01.2024, the implementation schedule for the Gadag-II PS will be 24 months from the date of SPV transfer i.e. 27.12.2025. The firm date for start of connectivity is yet to be communicated by CTUIL.

Since TPSL had timely secured connectivity for 200 MW Wind on 14.10.2022 with the anticipated COD of 31.10.2024, the delay by PGCIL in bidding and award of the construction contract for Gadag-II, which led to a delay in the start date of connectivity at least till 27.12.2025, could not have been anticipated by TPSL at the time of bidding for the Project and therefore is beyond the control of TPSL.

Therefore, in terms of Clause 4.5.2 of the PPA, any delay in readiness of the ISTS substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the ISTS network, attributable to CTU/ transmission licensee, would entitle the HPD to seek an extension in SCOD, being the date as on 60 days subsequent to the readiness of the evacuation infrastructure as per Clause 4.5.2.

In light of the above, TPSL requests your office to grant the extension in SCOD in terms of Clause 4.5.2 due to the factors mentioned above, which are beyond the control of TPSL.

This letter is issued without prejudice to the rights available under the PPA and the applicable laws.

Thanking you,

For TP Saurya Limited,

Sumit Goel

Authorised Signatory





सोलर एनर्जी कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)
Solar Energy Corporation of India Ltd.
(A Government of India Enterprise)
स्वच्छ भारत - स्वच्छ ऊर्जा



Ref No: SECI/PSD/Tranche-IV/TATA/63624

Date: 25.04.2024

To

M/s TP Saurya Limited
C/O Tata Power Company Limited
Corporate Centre, A Block
34, Sant Tukaram Road
Carnac Bunder
Mumbai- 400009

Kind Attention: Sh. Tarun Popli

Subject: Interim NOC for sale of Power outside PPA – Reg.

- Ref.: 1) Power Purchase Agreement signed for your 600 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-TPSL-P1-600 MW)
2) Your letter dated 06.01.2024
3) Your trial run notice dated 20.04.2024

Sir,

This is in reference to the above request (Ref 2) w.r.t sale of power outside the PPA in relation to single solar component commissioning under Hybrid Project Tranche V. In this regard, SECI hereby allows for sale of Power from single solar component of 100 MW as per provisions of RfS/PPA, till “Early and/or Part Commissioning” of the Project or the date of commencement of procurement of power from the Project as notified by SECI/Revised SCD, whichever is earlier.

Further, all State/Central policies, regulations and other relevant statutory approvals as required w.r.t design, construction, development and commissioning of the individual component shall be in the scope of HPD.

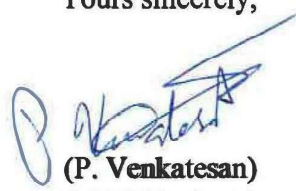
SECI has reserved its rights to withdraw this NOC at any point of time.

This letter is issued without any prejudice to the provisions of RfS & PPA (Ref-1).

Thanking you,

Yours sincerely,


//True Copy//


(P. Venkatesan)
DGM (Projects)

पंजीकृत कार्यालय : 6 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2, पूर्वो किदवई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seel.co.in

(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS", ISO 45001:2018, "OH&SMS" Certified Company)

सौभाग्य / CIN : U40106DL2011GOI225263


//True Copy//



Ref: SECI/PS/Tranche-V/TATA Extn./ 64301

Date: 20.05.2024

To

M/s TP Saurya Limited
C/O Tata Power Company Limited
Corporate Centre, A Block 34, Sant Tukaram Road
Carnac Bunder Mumbai- 400009

Kind Attention: Sh. Sumit Goel

Sub: Extension in SCD on account of delay in start date of connectivity for 600 MW Solar Wind Hybrid Power Project (under Tranche –V) awarded to M/s TP Saurya Limited – Reg.

Ref:

1. Power Purchase Agreement signed for your 600 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-TPSL-P1-600 MW)
2. Your e-mail dated 26 March, 2024 and subsequent communications

Dear Sir,

This is with reference to the above request (Ref 2) w.r.t extension in Schedule Commissioning date (SCD) due to delay in start date of connectivity of 600 MW Project under Hybrid Tranche V. It is hereby conveyed that SCD of the Project will be '24.02.2026' or 'Actual start date of connectivity + 60 days', whichever is later and maximum time period allowed for commissioning of the aforesaid Project is also extended as '24.08.2026' or 'Actual date of start of connectivity + 60 days + 6 months', accordingly.

This letter is issued without any prejudice to the provisions of RfS & PPA (Ref-1).

Thanking You,

Yours faithfully,


P. Venkatesan
DGM (Projects)

पंजीकृत कार्यालय : 8 वीं मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर-2, Regd. Office : 8th Floor, Plate-B, NBCC Office Block Tower=2, पूर्वी किदवाई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seci.co.in
(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS", ISO 45001:2018, "OH&SMS" Certified Company)

सीआईएन / CIN : U40105DL2011GOI225263

WITHOUT PREJUDICE

Ref: MUL/SECI/Hybrid/07052024/01

Date: 07th May, 2024

To,

Shri Atulya Kumar Naik

General Manager

(Power Trading, HR & Admin.)

Solar Energy Corporation of India Limited

6th Floor, Plate- B, NBCC Office Block

Tower -2,

East Kidwai Nagar, New Delhi – 110023

Sub: Extension in the timelines of Scheduled Commissioning Date (SCD) of 200 MW Wind Component being developed by TP Saurya Limited under Wind-Solar Hybrid Tranche-V (Project) in the state of Karnataka

Ref:

1. PPA between TP Saurya Limited and SECI dated 31.03.2023 (effective date 11.01.2023) under Hybrid Tranche-V scheme.
2. PSA between MPSEZ Utilities Limited and SECI dated 05.01.2023 for 1070 MW power under Hybrid Tranche V scheme.
3. SECI's e-mail dated 26.03.2024 for SCD extension request of M/s TP Saurya Limited vide HPD's letter ref. no. TPSL/SECI 600 MW/SCOD/FY-24/1248 dated 26.03.2024.

Dear Sir

This is in reference to your e-mail dated 26.03.2024 and HPD's letter ref. no. TPSL/SECI 600 MW/SCOD/FY-24/1248 wherein you have asked for our views towards SCD extension request of M/s TP Saurya Limited (HPD) for their 200 MW wind component under HPD's 600 MW Wind Solar Hybrid Project.

In this regard, we would like to state that in case the delay in grant of connectivity/LTA by the CTU and/or delay in readiness of the ISTS substation at the Delivery Point, including readiness of power evacuation and transmission infrastructure of the ISTS network, is a factor attributable to the CTU/transmission licensee and is beyond the control of the HPD, the same may be treated as delays beyond the control of the HPD and SCD for such Projects may be revised under the provisions of PPA with no commercial implications on MUL.

MPSEZ Utilities Limited
Adani Corporate House, Shantigram,
Nr. Vaishno Devi Circle, S. G. Highway,
Khodiyar, Ahmedabad - 382421
Gujarat, India

Tel +91 79 2555 7334
Fax +91 79 2555 6099
info@adani.com
www.adani.com
CIN: U45209GJ2007PLC051323

This is without prejudice to any other rights and contentions of MUL which it may have under law as well as in equity.

Thanking you.

Yours sincerely,
For **MPSEZ Utilities Limited,**



Authorized Signatory

No. SECI/EM/Hybrid/T-V/SCD-Ext./MUL/2024/64356

Date: 03.06.2024

To
The Senior Manager
MPSEZ Utilities Limited (MUL)
Adani Corporate House, Shantigram
Near Vaishno Devi Circle
SG Highway, Khodiyar
Ahmedabad-382 421

Sub: Extension of Time in Scheduled Commissioning Date (SCD) of 600 MW Solar-Wind Hybrid Power Project being executed by M/s TP Saurya Limited (HPD) under ISTS Hybrid Tranche V scheme

Ref: 1) 1070 MW Hybrid Power PSA dated 05.01.2023 signed between SECI and MUL
2) M/s TP Saurya Limited letter No. TPSL/SECI 600 MW/SCOD/FY-24/1248 dated: 26.03.2024
3) MUL letter No. MUL/SECI/Hybrid/07052024/01 dated: 07.05.2024

Sir,

With reference to 100 MW PSA executed with SECI cited at S.No.1, it is to intimate that as per the request of HPD, Scheduled Commissioning Date (SCD) of 600 MW Hybrid Power Project being implemented by M/s TP Saurya Limited under ISTS Hybrid Tranche V Scheme is extended in line with the provisions of PPA/PSA. SECI's intimation letter dated 20.05.2024 regarding SCD of the project is hereby enclosed at Annexure – I for your kind information. Any commercial implications due to SCD extension shall be treated as per provisions of PPA/PSA.

Thanking you,

Yours sincerely,

Enclosed: Annexure- I



(Tarun Mukhija)
Manager (EM)

Act:-

Annexure-1



Ref: SECI/PS/Tranche-V/TATA Extn./ 64301

Date: 20.05.2024

To

M/s TP Saurya Limited
C/O Tata Power Company Limited
Corporate Centre, A Block 34, Sant Tukaram Road
Carnac Bunder Mumbai- 400009

Kind Attention: Sh. Sumit Goel

Sub: Extension in SCD on account of delay in start date of connectivity for 600 MW Solar Wind Hybrid Power Project (under Tranche -V) awarded to M/s TP Saurya Limited – Reg.

Ref:

1. Power Purchase Agreement signed for your 600 MW Hybrid Power Project (Project ID: HPD-ISTS-T5-TPSL-P1-600 MW)
2. Your e-mail dated 26 March, 2024 and subsequent communications

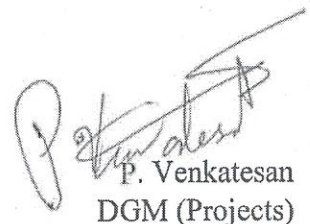
Dear Sir,

This is with reference to the above request (Ref 2) w.r.t extension in Schedule Commissioning date (SCD) due to delay in start date of connectivity of 600 MW Project under Hybrid Tranche V. It is hereby conveyed that SCD of the Project will be '24.02.2026' or 'Actual start date of connectivity + 60 days', whichever is later and maximum time period allowed for commissioning of the aforesaid Project is also extended as '24.08.2026' or 'Actual date of start of connectivity + 60 days + 6 months', accordingly.

This letter is issued without any prejudice to the provisions of RfS & PPA (Ref-1).

Thanking You,

Yours faithfully,


P. Venkatesan
DGM (Projects)

पंजीकृत कार्यालय : 6 वी मंजिल, प्लेट-बी, एनबीसीसी कार्यालय ब्लॉक टावर -2, Regd. Office : 6th Floor, Plate-B, NBCC Office Block Tower-2, पूर्वी किदवई नगर, नई दिल्ली -110023 East Kidwai Nagar, New Delhi-110023

दूरभाष / Phone: (011) 24666200, ई-मेल / Email: corporate@seci.co.in, वेबसाइट / Website: www.seci.co.in
(An ISO 9001:2015 "QMS", ISO 14001:2015, "EMS", ISO 45001:2018, "OH&SMS" Certified Company)

सीआईएन / CIN : U40106DL2011GOI225263

TP SAURYA LIMITED

Ref: TPSL/NRLDC/IEGC/FY-25/2501

Date: 25th November 2024

To,
GM, Market Operations,
Northern Regional Load Despatch Centre,
18-A, Shaheed Jeet Singh Sansalwal Marg,
Katwaria Sarai, New Delhi -110016.

Kind Attn.: Shri Sheik Shadrudin

Subject: Request for 3 months' extension of infirm power sale from 100 MW TP Saurya Banderwala solar plant in Bikaner, Rajasthan from 13-Dec-24 to 13-Mar-25 under the provisions of Clause 19 of IEGC (First Amendment) Regulations, 2024.

References:

1. Indian Electricity Grid Code Regulations, 2023 ("IEGC 2023") and First Amendment, 2024 dated 23.10.2024 (effective from 29.10.2024);
2. TP Saurya's letter dated 18.07.2024 seeking approval for scheduling of infirm power;
3. Trial Run Completion Certificate issued by NRLDC dated 13.09.2024;
4. NLDC's Advisory dated 30.10.2024.

Dear Sir,

1. TP Saurya has set up 100 MW Banderwala solar plant in Bikaner, Rajasthan (TPSL Banderwala SECI 100_INF). NRLDC has issued Trial Run Completion certificate for the Project on 13.09.2024 (**Annexure-A**). The power from the Project is being scheduled *vide* NOC dated 22.10.2024, which is valid till 30.11.2024 (**Annexure-B**). TP Saurya is making a representation for grant of NOC for the period from 13-Dec-24 to 13-Mar-25 based on Clause 19 of IEGC First Amendment Regulations, 2024, direction from Hon'ble CERC and the facts of the Project, which are detailed below:

Background:

- A. TP Saurya Limited has entered into a Power Purchase Agreement dated 31.03.2023 with SECI ("SECI PPA") for setting up a 600 MW Wind-Solar Hybrid project. The project locations and substations are tabulated below:

Capacity (MW)	Component	Project Location	Substation	Status of CTU Substation
100	Solar	Bikaner, Rajasthan	400/220 kV Bikaner-II PS	Commissioned
300	Solar	Koppal, Karnataka	400/220 kV Koppal PS	Expected in Jan'25
200	Wind	Gadag, Karnataka	400/220 kV Gadag-II PS	Expected in Dec'25

**Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236**

TP SAURYA LIMITED

- B. The original SCOD of the project was 11.01.2025, which was extended up to 16.05.2025 due to delay in tariff adoption.
- C. At the time of PPA signing, the start date of connectivity for the 200 MW wind component at Gadag-II PS was indicated as 31-Oct-24 as per the intimation for grant of connectivity received from CTUIL (**Annexure-C**), which aligned with the original Project SCOD of 11-Jan-25.
- D. However, the SPV transfer for the development of the transmission system at Koppal-II and Gadag-II substations took place only on 26-Dec-23, and the SCOD of Koppal-II and Gadag-II substations was accordingly revised to 24 months from SPV transfer, i.e. Dec-25 (Page 15 of 26th CMETS held on 29.12.2023 is attached as **Annexure-D**). As a result, the power evacuation from TP Saurya's 200 MW wind component will be delayed at least up to Feb-26. Accordingly, as requested by TP Saurya, SECI extended the SCOD of the project up to 24-Feb-26, or actual start date of connectivity + 60 days, whichever is later (**Annexure-E**).
- E. The 100 MW solar component in Bikaner, Rajasthan, was scheduled to be completed earlier than the SCOD. Under the SECI PPA, commissioning of a single component is not allowed. Therefore, TP Saurya approached SECI for a No-Objection Certificate for power sale to third party, which was duly received on 25.04.2024 (**Annexure-F**). In light of this NOC, TP Saurya entered into a Power Delivery Agreement dated 09.07.2024 with Tata Power Trading Company Ltd. ("TPTCL") for sale of 70 MW out of the 100 MW solar component, while the remaining 30 MW would be sold in power exchange.
- F. As per the then prevailing provisions of Clause 19 of IEGC 2023, infirm power could be injected into the grid till one year from first synchronisation. Basis this understanding, TP Saurya developed the 100 MW component. TP Saurya had issued letter dated 18.07.2024 to NRLDC seeking approval for scheduling of infirm power. (**Annexure-G**). We have received NOCs from NRLDC up to and for the month of Nov-24 under the then prevailing regulatory provisions.
- G. Since the FTC approval was granted on 24.04.2024 (**Annexure-H**), TP Saurya intended to sell the infirm power to TPTCL until 31-Mar-25 and thereafter seek further extension from the Hon'ble CERC for injection of infirm power till the COD of the SECI Project.
- H. However, the Hon'ble CERC has amended the IEGC *vide* First Amendment 2024, which has restricted the period for infirm power injection to 45 days from FTC approval. As the 45 days period had already been exhausted by TP Saurya for the 100 MW solar component, we approached the Hon'ble CERC *vide* Petition No. 421/MP/2024 seeking extension of infirm power injection up to COD of the SECI project.
- I. While the proceedings were ongoing, NLDC released an advisory on 30.10.2024 (**Annexure-I**), which stated that the start date for the 45-days injection period would commence from the date of publication of First Amendment, 2024 in the official Gazette, which was duly published on 29.10.2024. The Hon'ble CERC during the hearing held on 08.11.2024 reaffirmed the start date established in the NLDC advisory and stated that TP Saurya would be eligible to inject infirm power till 13-Dec-24, i.e. 45 days from 29.10.2024.

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TEL: 91 22 6717100 Extn 1236**

TP SAURYA LIMITED

- J. A further extension of 3 months beyond 45 days would require the approval of the respective RLDC, which in our case is your good office, upon an application made to that effect at least 10 days in advance.
- K. As has been demonstrated above, at the time of bidding and PPA execution, TP Saurya in good faith believed that the COD of the transmission system would be aligned with the Project SCOD, in order to allow commissioning as per PPA timelines. However, during project execution, it was discovered that the COD of our project will be inordinately delayed due to no fault of TP Saurya. The project can only achieve commissioning under the SECI PPA by demonstrating the proportionate rated capacity of each component as per bid conditions, and considering that the entire 200 MW wind component is connected to Gadag-II PS which will be delayed till Dec-25, TP Saurya has no way of supplying power under SECI PPA till the actual COD.
- L. If the permission for infirm power sale is not granted, it will lead to idling of 100 MW component, as the regulations were amended subsequent to completion of project development, and which even otherwise could not be commissioned under SECI PPA. TP Saurya has already qualified the grid security requirement by demonstrating successful trial run completion.
- M. Considering this, we are imploring your good office to consider our application and allow a further extension of 3 months from 13-Dec-24 to 13-Mar-25 to inject 100 MW infirm power from the 100 MW Banderwala solar plant. Post the completion of the 3-month period in Mar-25, we shall be approaching the Hon'ble CERC for further extension till the COD of the SECI project.
- N. We shall submit any further inputs and documents as may be required by your good office for grant of the extension approval.

Thanking you in anticipation,

For TP Saurya Limited,




Sivamarayana Venkat Gavadhakatla

Enclosures:

1. CTUIL Intimation for grant of connectivity dated 14.10.2022
2. Minutes of the 26th CMETS held on 29.12.2023
3. SCOD Extension letter from SECI dated 20.05.2024
4. No-Objection Certificate from SECI for power sale dated 25.04.2024
5. FTC approval dated 24.04.2024
6. NLDC Advisory dated 30.10.2024.

**Registered Office: C/O THE TATA POWER CO. LTD, CORPORATE CENTRE,
34, SANT TUKARAM ROAD, CARNAC BUNDER,
MUMBAI, Maharashtra, India, 400009
CIN: U40101MH2020PLC343139.
TEL: 91 22 6717100 Extn 1236**



एनटीपीसी नवीकरणीय ऊर्जा लिमिटेड
(एनटीपीसी लिमिटेड की पूर्ण स्वामित्व वाली सहायक कम्पनी)

NTPC Renewable Energy Limited

(A wholly Owned Subsidiary of NTPC Limited)

केन्द्रीय कार्यालय/Corporate Centre

Ref No. -: CC/NTPC-REL/PM/2024-25/HYBRID-SECI-T5-450

26.03.2025

To,

Sh. Shreedhar Singh

Additional General Manager (Solar)

Solar Energy Corporation of India Ltd (SECI)

6th Floor, Plate-B, NBCC Office Block Tower 2

East Kidwai Nagar, New Delhi – 110023

Email: shreedhar.singh@seci.co.in | contracts@seci.co.in

Subject: Development of 450 MW Wind-Solar Hybrid capacity as per LOA dated 12.07.2022: Request for Time Extension (Project ID: HPD-ISTS-T5-NTPCL-P1-450MW)-reg.

Reference:

1. RfS No. SECI/C&P/IPP/13/0003/21-22 dated 22.10.2021.
2. LoA Ref: SECI/C&P/HPD/T5/LoA/NTPCL/P1/50087 dated 12.07.2022 for Hybrid Power Project of 450 MW (Project ID: HPD-ISTS-T5-NTPCL-P1-450 MW) issued by SECI to NTPC Limited.
3. PPA dated 11.01.2023 between NTPC REL and SECI for the above mentioned project.

Sir,

Vide letter dated 25.10.2023, SECI had provided a time extension till 16.05.2025 for Solar PV-Wind Hybrid power project (Hybrid T5 Scheme) on account of delay in tariff adoption for the project. It may be noted that this hybrid capacity comprises of 150 MW Wind component (being developed at Dayapar in Kutch district of Gujarat) and 300 MW Solar component (being developed in NTPC Khavda RE Park, Bhuj, Kutch district of Gujarat).

Presently, execution of both solar and wind components is in advanced phase and work is progressing at a brisk pace.

This is for your kind intimation that CTU has granted connectivity for the solar component from Nov'26 as per readiness timeline of KPS-2 by PGCIL. Hence, as per PPA Article 4, clause 4.5.2, NTPC REL is eligible for suitable extension in Scheduled Commissioning Date (SCD) for fulfilment of the Conditions Subsequent and obligations under the PPA. CTU intimation letter is enclosed herewith for kind reference.

In view of the foregoing, it is requested to kindly **provide time extension up to 30.11.2026** for 450MW Wind-Solar Hybrid Tranche-5 capacity being executed by NTPC REL [Project-ID: HPD-ISTS-T5-NTPCL-P1-450MW].

This is without any prejudice to the rights of NTPC REL under the provisions of the RfS/LoA/PPA.

Thanking you,

Yours sincerely,

(For and on behalf of NTPC REL)

(Ajay Kumar Shukla)

General Manager (Project Management)

ajayshukla@ntpc.co.in | 9650991589

Regd. Office: NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

Telephone No: +91-11-24360071, Fax Number: +91-11-24360241

Corporate Identity Number: U40107DL2020GOI371032



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref: CTU/W/5/37.2/CONN-INT-1C/0330700007

Date: 27/01/2025

Shri Animesh Manna

Dy. General Manager

NTPC Renewable Energy Limited,

Plot-A-8A, NTPC Ltd, Engineering Office Complex,

Sector-24, Noida, Uttar Pradesh 201301

amanna@ntpc.co.in

rajivgupta@ntpc.co.in

Subject: Intimation of final grant of Connectivity for 300MW to M/s NTPC Renewable Energy Limited (NTPC REL) at KPS2 – reg.

Dear Sir,

With reference to the following, please find attached the Intimation of final grant of Connectivity for 300 MW to M/s NTPC REL at KPS2.

1. Stage-II Connectivity application no. 0330700007 (for 300 MW) dated 22/08/2022, and subsequent request, vide application dated 03/05/2023 for transition of Connectivity for 300 MW from Connectivity Regulations, 2009 to GNA Regulations, 2022.
2. Minutes of the 21st CMETS-WR meetings, held on 28/08/2023 & 29/08/2023, wherein your application was discussed and agreed for In-principle grant of connectivity for 300 MW, as per regulation 37.2 under CERC GNA Regulations, 2022.
3. Intimation of in-principle Grant of Connectivity for 300MW to M/s NTPC REL at KPS2 vide letter with Ref. CTU/W/5/37.2/0330700007 dated 09.11.2023
4. Submission of requisite Conn-BG1, Conn-BG2 and Conn-BG3 as per above mentioned in-principle grant of Connectivity.

You may contact at the following address for signing the Connectivity agreement and also for submission of the one-time GNA charges.

Sr. General Manager (Commercial & Regulatory)

Central Transmission Utility of India Ltd

9th Floor, Tower-I, IRCON International Towers,

Plot No. 16, Sector-32,

Gurgaon, Haryana. 122001

kkjain@powergrid.in

Thanking you,

Yours sincerely

Partha Sarathi Das
Sr. General Manager

Copy to:

Chief Engineer (PSP&A-I) Central Electricity Authority Sewa Bhawan, R K Puram New Delhi – 110 066.	Member Secretary Western Regional Power Committee, F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai - 400 093
Director (SO) Grid Controller of India Limited 9th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110016	Executive Director Western Regional Load Dispatch Centre F-3, Krantiveer Lakhuj Salve Marg, Santacruz Electronic Export Processing Zone, Andheri East, Mumbai, Maharashtra 400096

INTIMATION FOR FINAL GRANT OF CONNECTIVITY UNDER REGULATIONS 9		
A General		
1.	Intimation No	: CTU/W/5/37.2/CONN-INT-1C/0330700007
	Date	: 27/01/2025
2.	Ref. Application No.	: -
	Date	: 03/05/2023
3.	Name of the Applicant	: NTPC Renewable Energy Limited
4.	Address for Correspondence	: Shri Animesh Manna Dy. General Manager NTPC Renewable Energy Limited, Plot-A-8A, NTPC Ltd, Engineering Office Complex, Sector-24, Noida, Uttar Pradesh 201301
5.	Location of the Generating Station	: Khavda
	Latitude	: 24.092566 N
	Longitude	: 69.496886 E
	State	: Gujarat
6.	Nature of the Applicant	: Renewable Power Park Developer
7.	Installed Capacity [Thermal/ Hydro/ Nuclear/ Wind/ Solar/ PSP/ BESS etc.]	: 300 (Solar)
B Connectivity Details		
8.	ISTS Connectivity details	:
i.	Capacity (MW) for which connectivity is granted	: 300
ii.	Point at which connectivity is granted	: KPS2 (400kV Sec-II)
iii.	Voltage level of allocated terminal bay	: 400 kV
iv.	Terminal bay at ISTS end to be constructed under ISTS	: NTPC REL shall share Dedicated Transmission System for Connectivity granted to NTPC REL for its another SPP of 265MW (St-II appl. No. 1200003585) at KPS2
v.	Bay no. and SLD	: 1 no. 400kV GIS bay is already allocated to NTPC REL for its another SPP of 265MW (St-II application no. 1200003585) (Bay No. 429). SLD enclosed
vi.	Status of ISTS substation [Existing/ Under Construction]	: Under Construction

vii.	In case of under construction substation (tentative/final): <ul style="list-style-type: none"> • Latitude (any point in substation boundary) • Longitude (any point in substation boundary) • Scheduled date of commercial operation of substation <ul style="list-style-type: none"> • Terminal bay no. • SLD 	:	24° 4'41.11"N 69°31'27.22"E 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of "Transmission scheme for injection beyond 3 GW RE power at Khavda PS1" 1 no. 400kV GIS bay is already allocated to NTPC REL for its another SPP of 265MW (St-II application no. 1200003585) (Bay No. 429). SLD enclosed
viii.	Scheduled date of commercial operation of bay at ISTS end, if applicable	:	21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of "Transmission scheme for injection beyond 3 GW RE power at Khavda PS1"
9.	Dedicated Transmission Line (DTL)	:	NTPC REL shall share Dedicated Transmission System for Connectivity granted to NTPC REL for its another SPP of 265MW (St-II appl. No. 1200003585) at KPS2 as given below: <ul style="list-style-type: none"> • NTPC REL Pooling Station 2 – KPS2 400kV S/c line (on D/c tower) (with minimum capacity of 1600MW at nominal voltage) along with associated line bay at generation end (under the scope of applicant) • Bay at ISTS sub-station end is being implemented under "Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park" scheme under ISTS
10.	ATS/ Augmentation		
9a.	Associated Transmission System (ATS)	:	Nil
i.	Scheme details	:	Not Applicable
ii.	Scheduled commissioning date of ATS	:	Not Applicable
iii.	Estimated Cost of ATS	:	Not Applicable

9b.	Augmentation (Other than ATS)	:	
	Scheme details	:	Common Transmission System Augmentation for Connectivity under GNA as per Annexure-I
	Scheduled commissioning date of Augmentation	:	19/11/2026
11.	Start date of Connectivity	:	19/11/2026 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)
C Bank Guarantees submitted			
i.	Amount of Conn-BG1	:	Rs. 0.5Cr.
ii.	Amount of Conn-BG2	:	Nil
iii.	Amount of Conn-BG3 @2 lakh/MW	:	Rs. 6Cr.
D Details of communication system			
i.	Details of communication system	:	As per Annexure-II

Note: Connectivity is granted to the ISTS with following conditions:

1. Whenever ATS/Terminal Bay at ISTS end is being implemented by ISTS Licensee as per intimation for grant of connectivity under GNA regulation, in case, COD of the ATS/Terminal bay of Connectivity line is achieved earlier than COD of the Generation project (but not earlier than the start date of Connectivity under GNA), the liability of payment of applicable transmission charges for such mismatch period shall be governed by CERC Sharing Regulations, 2020.
2. The Grantee shall abide by all provisions and its amendments thereof or re-enactment of:
 - i) Electricity Act, 2003;
 - ii) CERC (Connectivity and General Network Access to the inter-State transmission System) Regulations, 2022 and corresponding Detailed Procedure for Connectivity and GNA;
 - iii) CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007
 - iv) CEA (Technical Standards for construction of Electrical Plants and Electric Lines) Regulations, 2022;
 - v) CEA (Grid Standard) Regulations, 2010;
 - vi) CEA (Safety requirements for construction, operation and maintenance of Electrical Plants and Electrical Lines) Regulations, 2022;
 - vii) CEA (Measures relating to Safety and Electricity Supply) Regulations, 2023;
 - viii) CEA (Installation and Operation of Meters) Regulations, 2022;
 - ix) CEA (Technical Standards for Communication System in Power System Operations) Regulations, 2020;

- x) CERC (Communication System for Inter –State transmission of Electricity) regulations, 2017;
 - xi) CERC (Indian Electricity Grid Code) Regulations, 2023;
 - xii) CEA (Cyber Security in Power Sector) Guidelines, 2021;
 - xiii) CEA (Manual of communication planning in Power System operation), March 2022;
 - xiv) CERC Guidelines on “Interface Requirements” 2024 under the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017.
 - xv) Any other applicable Act / Rules / Guidelines / Standards / Regulations / Procedures etc.
3. As per Regulations 22.2(d) of GNA Regulations 2022, entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of these regulations shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA. In case, such charges are not furnished by the entity within the specified timeline, the same shall be recovered by encashment of Conn-BG1, Conn-BG2 and Conn-BG3 as required. The proceeds of such one-time GNA charge shall be used for reducing Monthly Transmission Charges under the Sharing Regulations.
- Further, entities covered under Regulation 17.1(iii) shall pay monthly transmission charges for its GNA in addition to one time GNA charge in accordance with the Sharing Regulations.
4. The entity shall keep the CTU and RLDC/NLDC indemnified at all times and shall undertake to indemnify, defend and keep the CTU, RLDC/NLDC harmless from any and all damages, losses, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and; all other obligations by or to third parties, arising out of or resulting from the Connectivity.
5. Towards monitoring of the projects, the entity shall comply with Regulations 11 of GNA Regulations 2022, else suitable action shall be taken up as per applicable CERC Regulations. Format for furnishing the progress (through on-line facility) of the project is provided at **FORMAT-CONN-STATUS-CG** on CTU web portal.
6. Considering Right-of-Way near substation for termination of number of 400kV transmission lines (including Dedicated Transmission Lines), the entities shall coordinate among themselves for implementation of 400kV lines generally through double circuit tower near the substation entry for about 2-3 kms stretch. Further, in case of site constraint with respect to corridor, 400 kV multi circuit may need to be implemented, if required as per inputs of the developer of the ISTS end substation.

As per CEA's Manual on Transmission Planning Criteria, line approaching substation shall normally be perpendicular to the substation boundary for a stretch of 2-3 kms

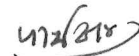
7. Depending on the topology and transmission system requirement, CTU may plan the Connectivity of any generating station(s) at terminal bay of an ISTS substation already allocated to another entity (such as through Loop-in Loop-out (LILO) of DTL) or at switchyard of a generating station having Connectivity to ISTS for connection and injection of power. In such cases, an agreement (model agreement as per **FORMAT-CONN-SHARE**) shall be duly signed within one (1) month of the intimation regarding the sharing of DTL and/or terminal bay between entities for sharing the terminal bay / switchyard / dedicated transmission line, failing which the intimations for grant of Connectivity shall be liable for revocation.

8. **Instruction regarding submission of technical data for signing of Connectivity Agreement**

- a. Entity shall comply with CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 & amendment(s) thereof and shall have to furnish technical data and requisite compliance as per **FORMAT-CONN-TD-1 / FORMAT-CONN-TD-2 / FORMAT-CONN-TD-3** (as applicable) of Detailed Procedure to CTU within thirty (30) days from final grant of Connectivity for signing of "Connectivity Agreement viz. **FORMAT-CONN-CA-5**".
- b. If the submitted Technical Data is tentative, then the Connectivity Agreement as per **FORMAT-CONN-CA-5** shall be signed within thirty (30) days of submission of the tentative Technical Connection Data. In such case, the final technical data shall be provided at least one (1) year prior to physical connection.
- c. After receipt of final data, CTU shall scrutinize the submitted data within thirty (30) days and inform regarding discrepancies (if any). Upon rectification of all discrepancies by entity, CTU within thirty (30) days shall intimate the connection details as per **FORMAT-CONN-TD-4**. Thereafter the Connectivity Agreement as per **FORMAT-CONN-CA-5** shall be signed within thirty (30) days. The **FORMAT-CONN-TD-4** shall automatically become an integral part of already signed **FORMAT-CONN-CA-5**. Physical connection to ISTS shall be permitted only after signing of **FORMAT-CONN-CA-5**.
- d. Subsequent to issuance of **FORMAT-CONN-TD-4**, if there is any change in technical connection data provided by the applicant, it shall submit the revised technical data to CTU with full justification following which CTU shall process the same for revision in **FORMAT-CONN-TD-4** within thirty (30) days after receipt of complete data. Such request shall be allowed only once at least three (3) months prior to physical connection to ISTS. However, upon physical interconnection with ISTS, revised technical data, if any, shall be provided to CTU for information and record.

Place: Gurugram

Date: 27.01.2025



Partha Sarathi Das

Sr. General Manager

Khavda Phase-I:

- KPS1 – Bhuj 765kV D/c line

KPS1 Augmentation scheme:

- KPS1 – KPS2 765kV D/c line

Establishment of KPS2 in Khavda RE Park:

- Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor

Khavda Phase-II:

- KPS2 – Lakadia 765kV D/c line
- Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s
- Lakadia – Ahmedabad 765kV D/c line
- Ahmedabad – Navsari (New) 765kV D/c line
- LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)

Khavda Phase-III:

- Establishment of 765 kV Halvad switching station
- KPS2- Halvad 765 kV D/c line
- LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad
- Halvad – Vataman 765 kV D/c line
- Establishment of 765 kV switching station near Vataman
- LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station
- Vataman switching station – Navsari (New) 765 kV D/c line

Khavda Phase-IV

- Creation of 765kV bus section-II at KPS3 (GIS) along with 765kV Bus Sectionalizer
- Creation of 400kV bus section-II at KPS3 (GIS) along with 400kV Bus Sectionalizer
- KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line
- ± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS3 400kV Bus section-2
- KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line
- Establishment of 2x1500MVA, 765/400kV & 2x500MVA, 400/220kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore)
- Vadodara(GIS) –South Olpad(GIS) 765 kV D/C line
- LILO of Gandhar – Hazira 400kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 1700MVA per ckt at nominal voltage
- Ahmedabad – South Olpad(GIS) 765kV D/c line
- Establishment of 4X1500 MVA 765/400 kV & 2x500MVA 400/220kV Boisar-II (GIS)
- South Olpad(GIS) – Boisar-II(GIS) 765kV D/c line
- LILO of Navsari(New) – Padghe(PG) 765kV D/c line at Boisar-II
- Boisar-II (Sec-II) – Velgaon(MH) 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line
- LILO of Babhaleswar – Padghe(M) 400kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with minimum capacity of 1700MVA per ckt at nominal voltage
- ± 200 MVAr STATCOM with 2x125 MVAr MSC, 1x125 MVAr MSR at 400 kV bus section-I of Boisar-II and ± 200 MVAr STATCOM with 2x125 MVAr MSC, 1x125 MVAr MSR at 400 kV bus section-II of Boisar-II

- \pm 300 MVar STATCOM with 3x125 MVar MSC, 1x125 MVar MSR at 400 kV level of Navsari(New)(PG) S/s with 1 No. of 400 kV bay (GIS)
- Establishment of 2X1500 MVA 765/400 kV & 3x500MVA 400/220kV Pune-III (GIS)
- Boisar-II – Pune-III 765kV D/c line
- LILO of Narendra(New) – Pune(GIS) 765kV D/c line at Pune-III
- LILO of Hinjewadi-Koyna 400kV S/c line at Pune-III(GIS) S/s
- Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT (4th) along with associated bays

Details of communication system

1. The Connectivity grantee shall provide Fibre Optic based communication system comprising of OPGW cable (having minimum 12 Fibers) & hardware fittings and FOTE (STM-16) terminal equipment, FODP, and approach cables at both ends, if the connectivity of upcoming Generating Station (300MW M/s NTPC Renewable Energy Limited) with Generating Pooling station of M/s NTPC Renewable Energy Limited under application number **1200003585** is on 110kV or above transmission line. The communication system shall facilitate telemetry data communication, voice communication and tele-protection. The Connectivity grantee also needs to provide Phasor Measurement Units (PMU) as per CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations,2022 and the signal list shall be as per the Annexure-I Part-B of CERC Guidelines on "Interface Requirements" 2024 amendments thereof.
2. Further, Connectivity grantee shall share communication infrastructure (FOTE, OPGW, approach cable, PMU etc.) under application number **1200003585** at both ends viz, i.e. Generation Pooling Station of M/s NTPC Renewable Energy Limited and at KPS-II PS.
3. The entity to provide the dual channel (2+2) to the Main Control Centre & Backup Control Centre as per guidelines of the CERC Interface requirements of Communication system clause 4.1.
4. The entity to provide Next Generation Firewall as per the specification/ features at CTU website.

WITHOUT PREJUDICE

Ref: MUL/SECI/Hybrid/09042025

Date: 09th Apr, 2025

To,

Shri Shreedhar Singh

Additional General Manager (Solar)
Solar Energy Corporation of India Limited (SECI)
6th Floor, Plate- B, NBCC Office Block Tower -2
East Kidwai Nagar, New Delhi – 110023

Sub: Extension in the timelines of Scheduled Commissioning Date (SCD) of 450 MW Wind-Solar Hybrid Power Project being developed by NTPC Renewable Energy Limited under Tranche-V (Project)

Ref:

1. PPA between NTPC Renewable Energy Limited and SECI dated 11.01.2023 under Hybrid Tranche-V scheme.
2. PSA between MPSEZ Utilities Limited and SECI dated 05.01.2023 for 1070 MW power under Hybrid Tranche V scheme.
3. SECI's e-mail dated 28.03.2025 for SCD extension request of M/s NTPC Renewable Energy Limited vide HPD's letter ref. no. CC/NTPC-REL/PM/2024-25/HYBRID-SECI-T5-450 dated 26.03.2025

Dear Sir

This is in reference to your e-mail dated 28.03.2025 and HPD's letter ref. no. CC/NTPC-REL/PM/2024-25/HYBRID-SECI-T5-450 dated 26.03.2025 wherein you have asked for our views towards SCD extension request of M/s NTPC Renewable Energy Limited (HPD) for their 450 MW Wind Solar Hybrid Project.

In this regard, we would like to clarify that in case the delay in grant of connectivity/LTA by the CTU and/or delay in readiness of the ISTS substation at the Delivery Point, including readiness of power evacuation and transmission infrastructure of the ISTS network, is a factor attributable to the CTU/transmission licensee and is beyond the control of the HPD, the same may be treated as delays beyond the control of the HPD and SCD for such Projects may be revised under the provisions of PPA with no commercial implications on MUL.

Further, HPD/SECI to explore options for supply of power to the Buying Entity under Temporary GNA / any other alternative mechanism /feasible options and in case power is evacuated from the HPD's injection point, MUL shall have first right of refusal on such quantum of power.

To understand the project preparedness, HPD/SECI to also provide date-wise project progress report starting from the PPA signing date which shall comprise of actual vs scheduled project plan and should cover details on land acquisition, connectivity, date wise supply materials /equipment procured details and preparedness of civil & Erection work etc.

This is without prejudice to any other rights and contentions of MUL which it may have under law as well as in equity.

Thanking you.

Yours sincerely,
For **MPSEZ Utilities Limited,**


Authorized Signatory