7. Provide details of greenhouse gas emissions (Scope 1 and Scope 2 emissions) & its intensity, in the following format:

Parameter	UoM	FY 2025-26 (Current FY)	FY 2024-25 (Previous FY)
Total Scope 1 emissions	**Mt of CO_2e**	**14,473**	**13,40,619**
Scope 1 - CO_2 emission	Mt of CO_2	14,455.56	13,39,013.93
Scope 1 - CH_4 emission	Mt of CH_4	1.56	144.91
Scope 1 - N_2O emission	Mt of N_2O	0.22	20.62
Scope 1 - HFC emission	Mt of HFC	0.00	0.00
Scope 1 - PFC emission	Mt of PFC	0.00	0.00
Scope 1 – SF_6 emission	Mt of SF_6	5.88	763.3
Scope 1 – NF_3 emission	Mt of NF_3	0.00	0.00
Total Scope 2 emissions	**Mt of CO_2**	**4,93,273**	**4,20,669**
Scope 2 - CO_2 emission	Mt of CO_2	4,93,273	4,20,669
Scope 2 - CH_4 emission	Mt of CH_4	0	0
Scope 2 - N_2O emission	Mt of N_2O	0	0
Scope 2 - HFC emission	Mt of HFC	0	0
Scope 2 - PFC emission	Mt of PFC	0	0
Scope 2 – SF_6 emission	Mt of SF_6	0	0
Scope 2 – NF_3 emission	Mt of NF_3	0	0
Total Scope 1 and Scope 2 emission intensity per rupee of turnover	$\frac{\text{Mt of } CO_2e}{₹}$	0.000001793	0.0000072046
Total Scope 1 and Scope 2 emission intensity per rupee of turnover adjusted for Purchasing Power Parity (PPP)	$\frac{\text{Mt of } CO_2e}{\text{PPP USD}}$	0.000036461	0.000146543
Total Scope 1 and Scope 2 emission intensity per MWh of Electricity sold	$\frac{\text{Mt of } CO_2e}{\text{MWh sold}}$	0.047972965	0.1667009792
Total Scope 1 and Scope 2 emission intensity per person [as of March 31, 2026] per annum	$\frac{\text{Mt of } CO_2e}{\text{person}}$	62.15	183.79

Purchasing Power Parity (PPP) rate of ₹ 20.34 / Int USD [2025]; FX rate of ₹ 85.450 / USD as on March 31, 2025, and FX rate of ₹ 93.48 / USD as on March 31, 2026 - considered for above calculations.

Note: Independent assurance has been carried out by an M/s. TUV India Pvt. Ltd. an external agency

Drastic reduction is due to the Divestment of Adani Dahanu Thermal power Station w.e.f. September 26, 2024.

8. Does the entity have any project related to reducing Green House Gas emission? If yes, then provide details.

YES. This includes investments in improvement measures and operational efficiency and Solar installations within premises for Auxiliary Power Consumption. To reduce GHG emissions further we had carved out & divested our sole Dahanu Thermal Power plant asset w.e.f. September 26, 2024 much ahead of the target of 2030 and hence, ramping up renewables and other forms of clean energy under long term power purchase agreements in line with our aspirational goal of Net ZERO by 2050. We have set interim targets aligned to 1.5 deg C scenario. The Company became India's 1st Electric Utility to join The International Renewable Energy Agency IRENA's Utilities for Net Zero Alliance [UNEZA] in FY 2025.